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Krycia Kubiak
Assistant General Counsel

May 15, 2011

VIA OVERNIGHT MAIL

Ms. Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building, 2nd Floor
400 North Street
Harrisburg, Pennsylvania 17120

RECEIVED

MAY 15 2012

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**RE: Supplement No. 60 to Tariff Electric - PA. P.U.C. No. 24
Duquesne Light Company – Annual Transmission Service Charge Update
Docket No. – M-2012-2297643**

Dear Secretary Chiavetta:

Enclosed for filing, please find an original and eight (8) copies of Supplement No. 60 to Duquesne Light Company's Tariff Electric, PA. P.U.C. No. 24 issued May 15, 2012, to become effective June 1, 2012. Supplement No. 60 updates the transmission rates in Appendix A — Transmission Service Charges. The proposed tariff supplement pages are to become effective June 1, 2012.

This filing supplements the filing submitted on April 30, 2012, in the above-referenced case. It reflects the final numbers submitted by Duquesne to FERC today in Duquesne's Annual Update to its FERC formula for transmission rates. Using the final numbers submitted to FERC, this filing derives final retail transmission rates for Duquesne's POLR customers for the period June 1, 2012, to May 31, 2013. The Company requests an effective date of June 1, 2012.

Also enclosed you will find Attachments A and B providing the support and detailed calculations for the proposed retail transmission rates to be effective June 1, 2012. Page 1 of Attachment A summarizes the total under collection of \$ 5,084,489 for the prior reconciliation period, including the e-factor reconciliation. Attachment A is identical to Attachment A submitted on April 30, 2012.

Attachment B sets forth the calculations to determine the proposed retail transmission rates using the reconciliation amount from Attachment A and the projected costs for the period June 1, 2012, to May 31, 2013. A summary of the proposed rates to be effective June 1, 2012 is provided on Page 1 of Attachment B. The projected costs include the final revenue requirement number submitted to FERC on May 15, 2012, and is shown on Page 3. Pages 4 through 8 of Attachment B are identical to the same pages in Attachment B submitted on April 30, 2012.

Secretary Rosemary Chiavetta
Page 2
May 15, 2012

Tariff Supplement No. 60 revises the transmission rates to the proposed retail transmission rates derived in Attachment B.

Should you have any questions, please do not hesitate to contact me.

Respectfully submitted,

A handwritten signature in black ink that reads "Krysia Kubiak". The signature is written in a cursive, slightly slanted style.

Krysia Kubiak
Assistant General Counsel

Enclosures

c: Certificate of Service (w/enc.)
Richard Wallace – PA PUC Bureau of Audits (w/enc.)
Keith Mather – PA PUC Bureau of Audits (w/enc.)
Tishekia Williams, Esq. – Duquesne Light Company



SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

DUQUESNE LIGHT COMPANY

411 Seventh Avenue
Pittsburgh, PA 15219

Richard Riazzi

President and Chief Executive Officer

ISSUED: May 15, 2012

EFFECTIVE: June 1, 2012

NOTICE

**THIS TARIFF SUPPLEMENT INCREASES AND DECREASES RATES WITHIN AN EXISTING
APPENDIX**

See Page Two

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MAY 15 2012

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

LIST OF MODIFICATIONS MADE BY THIS TARIFF

INCREASE

Appendix A – Transmission Service Charge

Tenth Revised Page No. 113
Cancelling Ninth Revised Page No. 113

Fifth Revised Page No. 116
Cancelling Fourth Revised Page No. 116

This supplement is filed to revise the transmission rates and the ancillary service and PJM administrative charges included within the revised rates stated in Appendix A. The modified rates contained in this supplement reflect Duquesne's revised Open Access Transmission Tariff (OATT) rate filing with the Federal Energy Regulatory Commission dated May 15, 2012.

DECREASE

Appendix A – Transmission Service Charge

Tenth Revised Page No. 113
Cancelling Ninth Revised Page No. 113

This supplement is filed to revise the transmission rates and the ancillary service and PJM administrative charges included within the revised rates stated in Appendix A. The modified rates contained in this supplement reflect Duquesne's revised Open Access Transmission Tariff (OATT) rate filing with the Federal Energy Regulatory Commission dated May 15, 2012.

APPENDIX A

TRANSMISSION SERVICE CHARGES

(Applicable to All Rates)

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission (FERC) for customers who receive Default Service from the Company. Customers taking Default Service from the Company shall be charged in accordance with the charges of the applicable rate schedules stated below. These charges shall also apply to riders applicable to each rate schedule.

MONTHLY RATES

Rate Class	Energy Charge \$/kWh	Demand Charge \$/kW	Monthly Charge Per Fixture	
RS	\$0.020332			(I)
RH	\$0.013872			(I)
RA	\$0.019282			(I)
GS	\$0.011754			(D)
GM < 25 kW	\$0.009169	\$1.08		(D) (D)
GM => 25 kW	\$0.009829	\$1.41		(I) (D)
GMH < 25 kW	\$0.009683	\$1.25 ⁽¹⁾		(I) (D)
GMH => 25 kW	\$0.009785	\$4.15 ⁽¹⁾		(I) (I)
GL		\$3.26		(I)
GLH		\$3.22		(I)
L		\$3.32		(I)
HVPS		\$3.32		(I)
AL	\$0.002975			(D)
SE	\$0.004937			(I)
UMS	\$0.004937	\$4.52		(I) (I)
SM, SH, PAL (by wattage):				
Mercury Vapor				
	100		\$0.26	(I)
	175		\$0.43	(I)
	250		\$0.59	(I)
	400		\$0.94	(I)
	1000		\$2.25	(I)
High Pressure Sodium				
	70		\$0.17	(I)
	100		\$0.29	(I)
	150		\$0.41	(I)
	200		\$0.55	(I)
	250		\$0.63	(I)
	400		\$0.97	(I)
	1000		\$2.25	(I)
Flood Lighting - Unmetered				
	70		\$0.17	(I)
	100		\$0.26	(I)
	150		\$0.38	(I)
	250		\$0.57	(I)
	400		\$0.88	(I)

(1) June through September

(I) – Indicates Increase

(D) – Indicates Decrease

APPENDIX A – (Continued)

TRANSMISSION SERVICE CHARGES – (Continued)

(Applicable to All Rates)

ANNUAL UPDATE - (Continued)

- "e" = Total over or under collection calculated by comparing total TSC revenues billed to the specific rate class during the reconciliation year of the twelve month period ending February 28th or 29th to the total charges billed by PJM under its OATT as approved or accepted by FERC and allocated to the specific rate class based upon its Default Service share of the Duquesne Zone 1CP for the prior year, including applicable interest. Interest shall be computed monthly at the statutory rate, from the month the over or under collection occurs to the effective month that the over collection is refunded or the under collection is recouped.
- RCSales = Projected kWh sales for the specific rate class for the computation year.
- RCDemand = Projected kW billing demand for the specific rate class for the computation year.
- RC1CP = Rate Class load coincident with the peak hour of the peak day of the Duquesne Zone during the calendar year prior to the computation year.
- AS = Ancillary service charge of 0.4227 cents per kWh. Ancillary services include, but are not limited to, spinning reserves, operating reserves, regulation, synchronous condensing charges, schedule 1 A and black start service, as well as other related charges defined in the PJM Open Access Transmission Tariff. (I)
- PJM_{AC} = PJM administrative charge of 0.0419 cents per kWh. PJM administrative expenses include and are based on the stated rates in Schedule 9 and Schedule 10 of the PJM Open Access Transmission Tariff ("OATT"). (I)
- T = The total Pennsylvania Gross Receipts Tax rate in effect during the billing month, expressed in decimal form.

MISCELLANEOUS

Minimum bills shall not be reduced by reason of the TSC, nor shall charges hereunder comprise any portion of a monthly rate schedule minimum. The TSC shall not be subject to any credits or discounts and shall not be affected by the State Tax Adjustment Surcharge (STAS).

The Company shall file a report of TSC collections within thirty days following the conclusion of each computation-year quarter. These reports will be in a form prescribed by the Commission.

Application of the TSC shall be subject to review and audit by the Commission at intervals it shall determine. The Commission shall review the level of charges produced by the TSC and the costs included therein.

ATTACHMENT A

Duquesne Light Company
Transmission Service Charges (TSC) - Tariff Appendix A
Summary of Revenue and Expense for the Reconciliation Period

			Attachment A Reference	Comment
A. Current Period Revenue and Expense Reconciliation - March 2011 to February 2012				
Revenue				
1	Total POLR Transmission Revenue	\$57,275,077	Page 2-4	Revenue per Tariff No. 24, Appendix A
2	Less E-Factor Revenue	\$741,113	Page 2 and 5	
3	<u>POLR Transmission Revenue Excluding E-Factor Revenue</u>	<u>\$56,533,964</u>		Line 1 less line 2
4	POLR Transmission Revenue	\$56,533,964	Line 3	
5	Less 5.9% PA Gross Receipts Tax (GRT)	\$3,335,504		Line 4 * 5.90%
6	<u>Net POLR Transmission Revenue</u>	<u>\$53,198,460</u>	Page 4	Line 4 less line 5
Expense				
7	Network Integration Transmission Service Charges (NITS)	\$38,698,445	Page 6, 7 and 9	
8	Ancillary Services	\$15,073,897	Page 6 and 8	
9	PJM Administrative Expense	\$1,502,264	Page 6	
10	Other PJM Expense	\$1,860,386	Page 6	
11	<u>Total Expenses</u>	<u>\$57,134,992</u>		
12	(Over)/Under Collection	\$3,936,532	Page 2 and 13	Line 6 less line 11
13	Interest on (Over)/Under Collection	\$360,832	Page 2 and 13	
14	<u>Total (Over)/Under Collection With Interest</u>	<u>\$4,297,364</u>	Page 13	Line 12 plus line 13
15	Adjustment to (Over)/Under Collection to Recover PA GRT	\$269,442		Line 14 * 5.90%/(1-5.90%)
16	<u>Net Revenue to Recover (Over)/Under Collection</u>	<u>\$4,566,806</u>		Line 14 plus line 15
B. E-Factor Reconciliation				
March 2011 to May 2011				
17	Projected E-Factor Revenue - March 2011 to May 2011	(\$973,213)	Page 14	At forecast sales, May 15, 2011 filing, Att. A, page 15
18	Less Actual E-Factor Revenue - March 2011 to May 2011	(\$925,723)	Page 14	At actual sales, March 2011 to May 2011
19	<u>Net Prior Period (Over)/Under Collection - March 2011 to May 2011</u>	<u>(\$47,490)</u>		Line 17 less line 18
June 2011 to May 2012				
20	Actual E-Factor Revenue - June 2011 to February 2012	\$1,666,836	Page 15	At actual sales, June 2011 to February 2012
21	Projected E-Factor Revenue - March 2012 to May 2012	\$471,777	Page 15	At forecast sales, March 2012 to May 2012
22	<u>Net Current Period Revenue - June 2011 to May 2012</u>	<u>\$2,138,613</u>		Line 20 plus line 21
23	<u>Previous E-Factor Balance - (Over)/Under Collection</u>	<u>\$2,703,786</u>		May 15, 2011 filing, Attachment B, page 5
24	Current E-Factor Balance - (Over)/Under Collection	\$517,683		Line 23 less line 22 less line 19
C. Summary				
25	Revenue Required to Recover (Over)/Under Collection	\$4,566,806		Line 16
26	E-Factor Balance - (Over)/Under Collection	\$517,683		Line 24
27	<u>Net E-Factor Revenue (Over)/Under Collection - June 2012 to May 2013</u>	<u>\$5,084,489</u>		Line 25 plus line 26

ATTACHMENT A

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Monthly Summary of the Revenue and Expense for the Reconciliation Period - 12 Months Ending February 2012

	<u>Mar-11</u>	<u>Apr-11</u>	<u>May-11</u>	<u>Jun-11</u>	<u>Jul-11</u>	<u>Aug-11</u>	<u>Sep-11</u>	<u>Oct-11</u>	<u>Nov-11</u>	<u>Dec-11</u>	<u>Jan-12</u>	<u>Feb-12</u>	<u>Total</u>
Revenue													
1 Total POLR Transmission Revenue	\$3,805,590	\$3,257,513	\$3,510,573	\$5,770,581	\$7,657,916	\$6,123,032	\$4,889,115	\$4,078,013	\$4,268,707	\$5,086,517	\$4,539,975	\$4,277,545	\$57,275,077
2 Less E-Factor Revenue	(\$336,151)	(\$280,673)	(\$308,899)	\$186,572	\$245,203	\$204,524	\$165,895	\$149,325	\$159,158	\$198,635	\$185,465	\$172,059	\$741,113
3 POLR Transmission Revenue	\$4,141,740	\$3,538,186	\$3,819,472	\$5,584,010	\$7,412,713	\$5,918,508	\$4,723,221	\$3,928,688	\$4,109,549	\$4,897,882	\$4,354,510	\$4,105,486	\$56,533,964
4 POLR Transmission Retail Revenue	\$4,141,740	\$3,538,186	\$3,819,472	\$5,584,010	\$7,412,713	\$5,918,508	\$4,723,221	\$3,928,688	\$4,109,549	\$4,897,882	\$4,354,510	\$4,105,486	\$56,533,963
5 Less PA Gross Receipts Tax (GRT)	\$244,363	\$208,753	\$225,349	\$329,457	\$437,350	\$349,192	\$278,670	\$231,793	\$242,463	\$288,975	\$256,916	\$242,224	\$3,335,504
6 Net POLR Transmission Revenue	\$3,897,377	\$3,329,433	\$3,594,123	\$5,254,553	\$6,975,363	\$5,569,316	\$4,444,551	\$3,696,896	\$3,867,086	\$4,608,907	\$4,097,594	\$3,863,262	\$53,198,459
Expenses													
7 Network Integration Transmission Service Expense	\$3,411,364	\$3,212,340	\$3,226,495	\$3,255,280	\$3,318,163	\$3,294,537	\$3,157,127	\$3,233,756	\$3,085,420	\$3,141,206	\$3,319,899	\$3,042,859	\$38,698,444
8 Ancillary Service Expense	\$977,644	\$796,100	\$1,525,171	\$1,736,152	\$3,086,229	\$1,783,287	\$1,146,337	\$621,834	\$710,317	\$889,483	\$988,730	\$812,614	\$15,073,897
9 PJM Administrative Expense	\$99,077	\$112,526	\$119,330	\$150,192	\$178,012	\$154,817	\$122,368	\$86,087	\$95,038	\$112,600	\$147,134	\$125,084	\$1,502,264
10 Other PJM Expense	\$207,242	\$201,966	\$196,684	\$533,522	\$572,774	(\$684,358)	\$122,338	\$122,649	\$132,750	\$144,179	\$156,946	\$153,694	\$1,860,386
11 Total Transmission Expenses	\$4,695,326	\$4,322,931	\$5,067,679	\$5,675,146	\$7,155,178	\$4,548,284	\$4,548,170	\$4,064,325	\$4,023,525	\$4,287,467	\$4,612,710	\$4,134,251	\$57,134,991
Over/ (Under) Collection													
12 Net (Over)/Under Collection	\$797,949	\$993,498	\$1,473,556	\$420,593	\$179,815	(\$1,021,032)	\$103,619	\$367,429	\$156,439	(\$321,440)	\$515,116	\$270,989	\$3,936,532
13 Interest	\$83,785	\$99,350	\$139,988	\$37,853	\$15,284	(\$81,683)	\$7,771	\$25,720	\$10,169	(\$19,286)	\$28,331	\$13,549	\$360,832
14 Total (Over)/Under Collection	\$881,733	\$1,092,848	\$1,613,544	\$458,446	\$195,100	(\$1,102,715)	\$111,391	\$393,149	\$166,608	(\$340,726)	\$543,448	\$284,538	\$4,297,364

ATTACHMENT A

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
POLR Tariff Transmission Revenue for the Reconciliation Period - 12 Months Ending February 2012

	<u>Mar-11</u>	<u>Apr-11</u>	<u>May-11</u>	<u>Jun-11</u>	<u>Jul-11</u>	<u>Aug-11</u>	<u>Sep-11</u>	<u>Oct-11</u>	<u>Nov-11</u>	<u>Dec-11</u>	<u>Jan-12</u>	<u>Feb-12</u>	<u>Total</u>
<u>Small and Medium Customer Rate Classes</u>													
1 RS	\$2,073,567	\$1,746,151	\$1,947,621	\$3,618,777	\$4,972,246	\$3,937,080	\$2,851,301	\$2,388,691	\$2,508,213	\$3,078,630	\$2,666,875	\$2,499,099	\$34,288,250
2 RH	\$258,475	\$155,071	\$109,863	\$166,142	\$209,427	\$171,275	\$146,271	\$173,050	\$223,595	\$350,158	\$353,377	\$323,161	\$2,639,866
3 RA	\$32,632	\$24,565	\$24,366	\$43,450	\$58,602	\$45,227	\$32,438	\$29,551	\$32,904	\$42,377	\$37,510	\$35,387	\$439,011
4 GS	\$71,569	\$60,130	\$59,823	\$54,696	\$106,439	\$82,215	\$70,699	\$63,481	\$72,903	\$87,527	\$83,955	\$77,894	\$891,331
5 GM<25 kW	\$303,167	\$277,999	\$318,886	\$389,687	\$624,933	\$486,321	\$447,281	\$406,648	\$391,054	\$439,323	\$402,158	\$384,404	\$4,871,860
6 GM=>25 kW	\$849,038	\$775,494	\$867,585	\$1,115,443	\$1,248,859	\$1,115,088	\$1,007,430	\$874,313	\$809,652	\$887,414	\$791,206	\$775,078	\$11,116,600
7 GMH<25 kW	\$10,426	\$7,468	\$6,814	\$50,957	\$49,439	\$40,015	\$38,955	\$4,826	\$18,620	\$24,349	\$25,721	\$21,747	\$299,335
8 GMH=>25 kW	\$53,521	\$40,955	\$38,688	\$220,056	\$184,574	\$162,852	\$159,419	\$5,656	\$65,040	\$79,364	\$81,376	\$74,123	\$1,165,626
9 AL	\$2	\$2	\$1	\$6	\$8	\$7	\$7	\$7	\$7	\$7	\$7	\$7	\$68
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	\$2,796	\$2,855	\$3,092	\$9,807	\$9,671	\$9,248	\$9,644	\$8,343	\$8,341	\$9,745	\$5,964	\$6,342	\$85,848
12 SH	\$103	\$98	\$110	\$358	\$355	\$345	\$360	\$331	\$339	\$394	\$298	\$325	\$3,413
13 UMS	\$3,476	\$2,984	\$3,307	\$4,682	\$2,867	\$4,033	\$3,510	\$3,900	\$3,480	\$3,807	\$2,860	\$2,648	\$41,554
14 PAL	\$181	\$171	\$194	\$637	\$633	\$619	\$648	\$591	\$601	\$699	\$529	\$563	\$6,066
15 Total Small and Medium Customers	\$3,658,954	\$3,093,942	\$3,380,349	\$5,674,699	\$7,468,052	\$6,054,324	\$4,767,963	\$3,959,388	\$4,134,750	\$5,003,793	\$4,451,837	\$4,200,778	\$55,848,828
<u>Large Customer Rate Classes</u>													
16 GL	\$107,650	\$132,757	\$106,871	\$78,653	\$132,287	\$54,910	\$95,011	\$93,613	\$98,774	\$84,353	\$71,043	\$60,270	\$1,116,193
17 GLH	\$38,986	\$30,814	\$23,352	\$17,229	\$57,577	\$13,798	\$26,142	\$25,012	\$35,184	\$8,371	\$17,096	\$16,496	\$310,056
18 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Total Large Customers	\$146,636	\$163,571	\$130,224	\$95,882	\$189,864	\$68,707	\$121,153	\$118,626	\$133,957	\$92,724	\$88,138	\$76,766	\$1,426,249
21 Total Revenue	\$3,805,590	\$3,257,513	\$3,510,573	\$5,770,581	\$7,657,916	\$6,123,032	\$4,889,115	\$4,078,013	\$4,268,707	\$5,096,517	\$4,539,975	\$4,277,545	\$57,275,077

ATTACHMENT A

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
POLR Transmission Tariff Revenue for the Reconciliation Period - 12 Months Ending February 2012

	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Total
<u>POLR Tariff Revenue Excluding E-Factor Revenue</u>													
1 RS	\$2,370,752	\$1,996,405	\$2,226,625	\$3,554,623	\$4,884,592	\$3,867,683	\$2,801,036	\$2,346,572	\$2,463,992	\$3,024,357	\$2,619,862	\$2,455,037	\$34,611,536
2 RH	\$264,379	\$158,613	\$112,374	\$142,104	\$178,539	\$146,048	\$124,707	\$147,544	\$190,658	\$298,610	\$301,336	\$275,590	\$2,340,503
3 RA	\$39,857	\$30,007	\$29,764	\$40,713	\$54,887	\$42,356	\$30,382	\$27,676	\$30,819	\$39,692	\$35,133	\$33,143	\$434,430
4 GS	\$62,951	\$52,885	\$52,617	\$51,641	\$100,413	\$77,558	\$66,694	\$59,887	\$68,776	\$82,571	\$79,192	\$73,483	\$828,667
5 GM<25 kW	\$344,787	\$315,527	\$360,024	\$371,623	\$590,975	\$460,375	\$425,034	\$387,160	\$371,193	\$416,693	\$380,769	\$364,749	\$4,788,908
6 GM=>25 kW	\$827,035	\$755,716	\$846,070	\$1,047,222	\$1,173,401	\$1,045,639	\$947,927	\$823,602	\$760,099	\$832,806	\$741,021	\$727,989	\$10,528,527
7 GMH<25 kW	\$18,868	\$13,626	\$12,435	\$50,056	\$47,804	\$38,743	\$37,870	\$3,710	\$17,374	\$22,721	\$24,003	\$20,292	\$307,501
8 GMH=>25 kW	\$64,460	\$49,325	\$46,600	\$215,301	\$179,479	\$157,912	\$155,060	\$1,438	\$60,578	\$73,929	\$75,805	\$69,048	\$1,148,934
9 AL	\$5	\$5	\$3	\$7	\$9	\$7	\$7	\$8	\$8	\$8	\$8	\$8	\$83
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	\$5,793	\$5,714	\$5,933	\$8,520	\$8,316	\$7,951	\$8,293	\$7,174	\$7,172	\$8,379	\$5,128	\$5,453	\$83,825
12 SH	\$204	\$194	\$209	\$310	\$305	\$296	\$309	\$284	\$291	\$338	\$256	\$279	\$3,275
13 UMS	\$4,100	\$3,550	\$3,873	\$4,466	\$2,653	\$3,818	\$3,296	\$3,686	\$3,279	\$3,631	\$2,695	\$2,490	\$41,537
14 PAL	\$364	\$346	\$374	\$534	\$524	\$513	\$536	\$489	\$497	\$578	\$437	\$466	\$5,659
15 GL	\$100,583	\$126,353	\$100,113	\$79,660	\$133,240	\$55,809	\$95,928	\$94,447	\$99,631	\$85,199	\$71,769	\$60,962	\$1,103,694
16 GLH	\$37,603	\$29,920	\$22,459	\$17,229	\$57,577	\$13,798	\$26,142	\$25,012	\$35,184	\$8,371	\$17,096	\$16,496	\$306,886
17 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Total	\$4,141,740	\$3,538,186	\$3,819,472	\$5,584,010	\$7,412,713	\$5,918,508	\$4,723,221	\$3,928,688	\$4,109,549	\$4,897,882	\$4,354,510	\$4,105,486	\$56,533,964
<u>POLR Tariff Revenue Excluding E-Factor Revenue and GRT</u>													
20 RS	\$2,230,878	\$1,878,617	\$2,095,254	\$3,344,900	\$4,596,401	\$3,639,490	\$2,635,775	\$2,208,125	\$2,318,616	\$2,845,920	\$2,465,290	\$2,310,190	\$32,569,456
21 RH	\$248,781	\$149,255	\$105,744	\$133,720	\$168,005	\$137,431	\$117,350	\$138,839	\$179,409	\$280,992	\$283,557	\$259,330	\$2,202,413
22 RA	\$37,506	\$28,236	\$28,008	\$38,311	\$51,649	\$39,857	\$28,590	\$26,043	\$29,000	\$37,350	\$33,060	\$31,187	\$408,798
23 GS	\$59,237	\$49,765	\$49,512	\$48,594	\$94,489	\$72,982	\$62,759	\$56,354	\$64,718	\$77,699	\$74,519	\$69,147	\$779,775
24 GM<25 kW	\$324,445	\$296,911	\$338,782	\$349,697	\$556,107	\$433,213	\$399,957	\$364,318	\$349,292	\$392,108	\$358,303	\$343,229	\$4,506,363
25 GM=>25 kW	\$778,240	\$711,129	\$796,152	\$985,436	\$1,104,170	\$983,946	\$891,999	\$775,010	\$715,253	\$783,670	\$697,301	\$685,038	\$9,907,344
26 GMH<25 kW	\$17,755	\$12,822	\$11,701	\$47,102	\$44,984	\$36,457	\$35,635	\$3,491	\$16,349	\$21,380	\$22,587	\$19,095	\$289,358
27 GMH=>25 kW	\$60,657	\$46,415	\$43,851	\$202,598	\$168,890	\$148,595	\$145,911	\$1,353	\$57,004	\$69,567	\$71,332	\$64,974	\$1,081,147
28 AL	\$4	\$4	\$3	\$6	\$9	\$7	\$7	\$7	\$8	\$8	\$8	\$8	\$78
29 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30 SM	\$5,451	\$5,377	\$5,582	\$8,018	\$7,825	\$7,482	\$7,803	\$6,750	\$6,749	\$7,885	\$4,825	\$5,131	\$78,880
31 SH	\$192	\$183	\$196	\$292	\$287	\$279	\$291	\$267	\$274	\$318	\$241	\$262	\$3,081
32 UMS	\$3,858	\$3,341	\$3,645	\$4,203	\$2,496	\$3,593	\$3,101	\$3,468	\$3,085	\$3,416	\$2,536	\$2,343	\$39,086
33 PAL	\$343	\$325	\$352	\$502	\$493	\$482	\$504	\$460	\$468	\$544	\$411	\$439	\$5,325
34 GL	\$94,649	\$118,898	\$94,206	\$74,960	\$125,379	\$52,516	\$90,268	\$88,875	\$93,753	\$80,172	\$67,535	\$57,366	\$1,038,576
35 GLH	\$35,384	\$28,155	\$21,134	\$16,213	\$54,180	\$12,983	\$24,599	\$23,536	\$33,108	\$7,877	\$16,087	\$15,523	\$288,779
36 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
37 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
38 Total	\$3,897,378	\$3,329,433	\$3,594,123	\$5,254,553	\$6,975,363	\$5,569,316	\$4,444,551	\$3,696,896	\$3,867,086	\$4,608,907	\$4,097,594	\$3,863,262	\$53,198,460

ATTACHMENT A

Duquesne Light Company
 Transmission Service Charges (TSC) - Retail Tariff Appendix A
 E-Factor Revenue for the Reconciliation Period - 12 Months Ending February 2012

	<u>Mar-11</u>	<u>Apr-11</u>	<u>May-11</u>	<u>Jun-11</u>	<u>Jul-11</u>	<u>Aug-11</u>	<u>Sep-11</u>	<u>Oct-11</u>	<u>Nov-11</u>	<u>Dec-11</u>	<u>Jan-12</u>	<u>Feb-12</u>	<u>Total</u>
<u>E-Factor Revenue</u>													
1 RS	(\$297,185)	(\$250,254)	(\$279,004)	\$64,154	\$87,655	\$69,397	\$50,265	\$42,118	\$44,221	\$54,273	\$47,013	\$44,062	(\$323,286)
2 RH	(\$5,903)	(\$3,542)	(\$2,511)	\$24,038	\$30,888	\$25,227	\$21,563	\$25,506	\$32,937	\$51,548	\$52,041	\$47,571	\$299,363
3 RA	(\$7,226)	(\$5,441)	(\$5,398)	\$2,737	\$3,715	\$2,870	\$2,056	\$1,875	\$2,086	\$2,686	\$2,377	\$2,244	\$4,581
4 GS	\$8,619	\$7,245	\$7,206	\$3,055	\$6,026	\$4,657	\$4,005	\$3,593	\$4,128	\$4,956	\$4,764	\$4,411	\$62,664
5 GM<25 kW	(\$41,620)	(\$37,528)	(\$41,138)	\$18,065	\$33,958	\$25,945	\$22,246	\$19,488	\$19,861	\$22,630	\$21,389	\$19,655	\$82,951
6 GM=>25 kW	\$22,003	\$19,778	\$21,515	\$68,221	\$75,458	\$69,449	\$59,503	\$50,711	\$49,553	\$54,608	\$50,185	\$47,089	\$588,073
7 GMH<25 kW	(\$8,442)	(\$6,158)	(\$5,621)	\$901	\$1,635	\$1,272	\$1,085	\$1,116	\$1,246	\$1,628	\$1,717	\$1,455	(\$8,165)
8 GMH=>25 kW	(\$10,938)	(\$8,370)	(\$7,913)	\$4,756	\$5,095	\$4,940	\$4,359	\$4,219	\$4,463	\$5,435	\$5,572	\$5,075	\$16,692
9 AL	(\$3)	(\$3)	(\$2)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$15)
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	(\$2,998)	(\$2,859)	(\$2,840)	\$1,287	\$1,356	\$1,296	\$1,352	\$1,169	\$1,169	\$1,366	\$836	\$889	\$2,023
12 SH	(\$101)	(\$96)	(\$99)	\$48	\$50	\$49	\$51	\$47	\$48	\$56	\$42	\$46	\$139
13 UMS	(\$623)	(\$567)	(\$566)	\$216	\$214	\$215	\$215	\$215	\$201	\$176	\$165	\$158	\$17
14 PAL	(\$183)	(\$174)	(\$180)	\$103	\$109	\$107	\$112	\$102	\$104	\$121	\$91	\$97	\$408
15 GL	\$7,067	\$6,404	\$6,758	(\$1,007)	(\$953)	(\$899)	(\$917)	(\$834)	(\$857)	(\$846)	(\$726)	(\$692)	\$12,499
16 GLH	\$1,383	\$894	\$894	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,170
17 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Total E Factor	(\$336,151)	(\$280,673)	(\$308,899)	\$186,572	\$245,203	\$204,524	\$165,895	\$149,325	\$159,158	\$198,635	\$185,465	\$172,059	\$741,113

ATTACHMENT A

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Expenses for the Reconciliation Period - 12 Months Ending February 2012

	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Total
Network Integration Transmission Service Charges (NITS) Expense (1)													
1 Residential, Small C&I & Lighting Customer Classes	\$2,300,661	\$2,168,949	\$2,176,737	\$2,202,437	\$2,247,989	\$2,234,458	\$2,144,037	\$2,197,385	\$2,100,194	\$2,127,387	\$2,380,623	\$2,193,002	\$26,473,860
2 Small C&I Customer Classes	\$295,786	\$283,473	\$291,296	\$298,109	\$306,327	\$305,010	\$294,458	\$304,329	\$294,729	\$304,189	\$297,742	\$266,303	\$3,541,750
3 Medium C&I Customer Classes	\$660,275	\$637,879	\$641,756	\$637,260	\$641,471	\$634,402	\$608,853	\$621,871	\$596,350	\$613,195	\$555,468	\$503,196	\$7,371,977
4 Large C&I Customer Classes	\$134,641	\$122,038	\$116,706	\$117,473	\$122,376	\$120,667	\$109,779	\$110,171	\$94,147	\$96,435	\$86,067	\$80,358	\$1,310,858
5 Total NITS Expense	\$3,411,364	\$3,212,340	\$3,226,495	\$3,255,280	\$3,318,163	\$3,294,537	\$3,157,127	\$3,233,756	\$3,085,420	\$3,141,206	\$3,319,899	\$3,042,859	\$38,698,445
Ancillary Service Expense													
6 Operating Reserves	\$693,361	\$508,948	\$1,176,049	\$1,372,279	\$2,629,264	\$1,429,191	\$870,896	\$386,715	\$467,106	\$650,267	\$745,355	\$598,537	\$11,527,969
7 Regulation	\$94,258	\$105,103	\$168,894	\$185,760	\$275,021	\$178,994	\$105,836	\$70,966	\$80,854	\$75,660	\$77,017	\$52,777	\$1,471,140
8 Schedule 1A	\$20,941	\$17,646	\$18,797	\$22,212	\$28,699	\$24,388	\$18,648	\$16,477	\$16,435	\$20,130	\$20,523	\$16,995	\$241,890
9 Synchronized Reserve	(\$0)	\$1,101	\$1,287	\$2,401	\$1,707	\$795	\$2,240	\$3	(\$97)	\$164	\$278	\$316	\$10,195
10 Synchronous Condensing	\$430	\$81	\$299	\$61	\$1,767	\$586	\$255	(\$14)	(\$5)	\$0	\$85	\$97	\$3,643
11 Black Start	\$1,139	\$1,106	\$1,084	\$1,240	\$1,208	\$1,205	\$1,198	\$1,193	\$1,179	\$1,156	\$1,182	\$1,170	\$14,060
12 Reactive	\$167,515	\$162,114	\$158,760	\$152,199	\$148,563	\$148,129	\$147,262	\$146,494	\$144,845	\$142,106	\$144,291	\$142,722	\$1,805,000
13 Total Ancillary Service Expense	\$977,644	\$796,100	\$1,525,171	\$1,736,152	\$3,086,229	\$1,783,287	\$1,146,337	\$621,834	\$710,317	\$889,483	\$988,730	\$812,614	\$15,073,897
PJM Administrative Expense													
14 PJM Scheduling System Control/Dispatch (PJM Sched 9)	\$90,257	\$105,070	\$111,413	\$140,838	\$165,925	\$144,546	\$114,514	\$79,147	\$88,117	\$98,210	\$137,531	\$117,127	\$1,392,697
15 North East Reliability Counsel (NERC) (PJM Sched 10)	\$3,504	\$2,962	\$3,145	\$3,716	\$4,802	\$4,080	\$3,120	\$2,757	\$2,750	\$5,609	\$4,267	\$3,542	\$44,254
16 Reliability First Corporation (RFC) (PJM Sched 10)	\$5,316	\$4,494	\$4,772	\$5,638	\$7,285	\$6,191	\$4,734	\$4,183	\$4,172	\$8,780	\$5,335	\$4,414	\$65,313
17 Total Administrative Charges	\$99,077	\$112,526	\$119,330	\$150,192	\$178,012	\$154,817	\$122,368	\$86,087	\$95,038	\$112,600	\$147,134	\$125,084	\$1,502,264
Other PJM Expenses													
18 Expansion Cost Recovery (Schedule 13)	\$3,037	\$2,960	\$2,883	\$2,822	\$2,782	\$2,763	\$2,741	\$2,719	\$2,691	\$2,651	\$2,722	\$2,666	\$33,437
19 PJM Customer Payment Defaults	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Transmission Enhancement Charges (RTEP) (Schedule 12)	\$204,205	\$199,006	\$193,801	\$530,699	\$569,992	(\$687,121)	\$119,597	\$119,929	\$130,059	\$141,528	\$154,224	\$151,028	\$1,826,949
21 Total Other PJM Expenses	\$207,242	\$201,966	\$196,684	\$533,522	\$572,774	(\$684,358)	\$122,338	\$122,649	\$132,750	\$144,179	\$156,946	\$153,694	\$1,860,386
22 Total PJM Ancillary, Administrative and Other Expenses	\$1,283,963	\$1,110,591	\$1,841,184	\$2,419,866	\$3,837,015	\$1,253,746	\$1,391,043	\$830,569	\$938,105	\$1,146,262	\$1,292,810	\$1,091,392	\$18,436,547
23 Total Transmission Expenses	\$4,695,326	\$4,322,931	\$5,067,679	\$5,675,146	\$7,155,178	\$4,548,284	\$4,548,170	\$4,064,325	\$4,023,525	\$4,287,467	\$4,612,710	\$4,134,251	\$57,134,992

(1) NITS expenses assigned to customer classes based on the Company's Default Service plans in effect during the reconciliation period. Beginning January 1, 2011, with the start of the Company's POLR V, Default Service plan, small C&I customers (rates GS, GM<25kW, GMH<25kW) are supplied through an RFP process.

ATTACHMENT A

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Network Service (NITS) Expenses for the Reconciliation Period - 12 Months Ending February 2012

	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Total
POLR Single Coincident Peak (1CP) Load (MW)													
Small and Medium Customer Classes													
1 RS	780.2	758.2	743.6	732.5	726.5	722.0	716.5	710.5	699.3	684.1	770.5	759.3	8,803.0
2 RH	46.3	43.9	41.3	39.4	38.3	38.2	38.0	37.8	37.2	36.4	40.0	39.6	476.4
3 RA	10.3	9.8	9.5	9.4	9.2	8.8	8.6	8.5	8.3	8.1	9.1	9.0	108.6
4 GS	13.2	12.9	12.8	12.6	12.5	12.4	12.4	12.6	12.8	12.9	12.8	12.6	152.6
5 GM <25 kW	89.2	86.5	88.3	87.6	87.2	86.9	86.7	86.8	86.6	86.2	82.9	78.8	1,035.7
6 GM >25 kW	223.8	214.5	211.4	201.8	198.7	196.6	194.5	192.9	190.6	189.7	168.8	166.1	2,349.4
7 GMH <25 kW	6.0	6.0	6.0	5.9	5.9	5.9	5.9	5.9	5.9	5.8	5.9	5.7	70.8
8 GMH >25 kW	24.5	23.6	22.7	21.7	21.2	21.6	21.8	21.8	21.7	21.4	19.9	19.8	261.7
9 AL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10 SE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11 SM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
12 SH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
13 UMS	0.8	0.8	0.8	0.8	0.6	0.6	0.6	0.6	0.6	0.5	0.5	0.5	7.6
14 PAL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
15 Total Small and Medium Customers	1,194.4	1,158.2	1,136.2	1,111.5	1,100.1	1,093.1	1,085.1	1,077.5	1,063.0	1,045.1	1,110.3	1,091.2	13,265.7
Large Customer Classes													
16 GL	37.2	33.7	35.6	33.6	31.6	30.0	30.6	27.8	28.6	28.2	24.2	23.1	364.2
17 GLH	11.5	7.4	7.4	10.0	10.0	10.0	10.8	9.6	5.2	5.2	8.3	6.1	99.5
18 L	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.7	3.7
19 HVPS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
20 Total Large Customers	48.7	41.2	43.0	43.5	41.7	39.9	41.3	37.4	33.8	33.4	30.5	32.9	467.4
21 Total POLR 1CP (MW)	1,243.1	1,199.4	1,179.2	1,155.0	1,141.8	1,133.0	1,126.4	1,114.9	1,096.8	1,078.5	1,140.8	1,124.1	13,733.1
Total NITS Expenses by Customer Class (Page 6)													
22 Residential, Small C&I & Lighting (1)	837.7	812.6	795.1	781.9	774.8	769.6	763.8	757.4	745.4	729.1	820.1	808.3	9,395.6
23 Small C&I	108.4	107.4	107.1	106.2	105.5	105.2	105.0	105.3	104.9	104.9	101.6	97.0	1,259.6
24 Medium C&I	246.3	238.2	234.1	223.5	219.9	218.2	216.3	214.7	212.3	211.0	188.7	185.9	2,611.1
25 Large C&I	48.7	41.2	43.0	43.5	41.7	39.9	41.3	37.4	33.8	33.4	30.5	32.9	467.4
26 Total POLR 1CP (MW)	1,243.1	1,199.4	1,179.2	1,155.0	1,141.8	1,133.0	1,126.4	1,114.9	1,096.8	1,078.5	1,140.8	1,124.1	13,733.1
27 Residential, Small C&I & Lighting Customer Classes	\$2,300,861	\$2,188,949	\$2,178,737	\$2,202,437	\$2,247,989	\$2,234,458	\$2,144,037	\$2,187,385	\$2,100,194	\$2,127,387	\$2,380,823	\$2,193,002	\$28,473,860
28 Small C&I Customer Classes	\$295,788	\$283,473	\$281,286	\$289,109	\$306,327	\$305,010	\$294,458	\$304,329	\$294,729	\$304,189	\$287,742	\$268,303	\$3,541,750
29 Medium C&I Customer Classes	\$680,275	\$637,879	\$641,756	\$637,260	\$641,471	\$634,402	\$608,853	\$621,871	\$598,350	\$613,195	\$555,488	\$503,198	\$7,371,977
30 Large C&I Customer Classes	\$134,641	\$122,038	\$118,706	\$117,473	\$122,378	\$120,867	\$109,779	\$110,171	\$94,147	\$98,435	\$86,087	\$80,358	\$1,310,858
31 Total NITS Expense	\$3,411,364	\$3,212,340	\$3,226,495	\$3,255,280	\$3,316,163	\$3,294,537	\$3,157,127	\$3,233,756	\$3,085,420	\$3,141,206	\$3,319,899	\$3,042,859	\$38,698,444
Allocated NITS Expense By Rate Class													
Small and Medium Customer Classes													
32 RS	\$2,142,860	\$2,023,575	\$2,035,668	\$2,063,284	\$2,108,284	\$2,096,057	\$2,011,331	\$2,061,175	\$1,970,280	\$1,996,088	\$2,236,643	\$2,080,006	\$24,805,233
33 RH	\$127,064	\$117,198	\$112,976	\$110,998	\$111,040	\$110,980	\$108,754	\$109,898	\$104,920	\$108,198	\$116,238	\$107,425	\$1,341,487
34 RA	\$28,392	\$26,106	\$25,969	\$26,369	\$26,835	\$25,588	\$24,180	\$24,683	\$23,348	\$23,589	\$26,331	\$24,314	\$305,701
35 GS	\$36,107	\$34,131	\$34,789	\$35,495	\$36,220	\$36,046	\$34,833	\$36,460	\$35,842	\$37,468	\$37,414	\$34,494	\$429,299
36 GM<25 kW	\$243,225	\$233,552	\$240,317	\$246,018	\$253,075	\$251,970	\$243,129	\$250,750	\$242,368	\$249,796	\$242,806	\$216,245	\$2,913,349
37 GM>25 kW	\$613,134	\$574,643	\$579,402	\$575,361	\$578,584	\$571,685	\$547,541	\$558,624	\$535,487	\$551,096	\$486,943	\$449,559	\$6,633,129
38 GMH<25 kW	\$16,455	\$15,789	\$16,190	\$16,596	\$17,031	\$16,994	\$16,496	\$17,118	\$16,521	\$16,924	\$17,423	\$15,564	\$199,102
39 GMH>25 kW	\$67,141	\$63,236	\$62,264	\$61,899	\$61,847	\$62,717	\$61,312	\$63,246	\$60,883	\$62,100	\$58,525	\$53,638	\$738,848
40 AL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
41 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
42 SM	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
43 SH	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
44 UMS	\$2,345	\$2,071	\$2,125	\$1,786	\$1,829	\$1,832	\$1,772	\$1,831	\$1,665	\$1,513	\$1,410	\$1,258	\$21,438
45 PAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
46 Total Small and Medium Customers	\$3,276,722	\$3,090,301	\$3,109,789	\$3,137,806	\$3,195,767	\$3,173,870	\$3,047,348	\$3,123,585	\$2,991,273	\$3,044,771	\$3,233,832	\$2,962,501	\$37,387,587
Large Customer Classes													
47 GL	\$102,800	\$99,852	\$96,500	\$90,604	\$93,185	\$90,593	\$81,138	\$81,896	\$79,634	\$81,398	\$68,260	\$56,334	\$1,022,295
48 GLH	\$31,841	\$22,086	\$20,206	\$28,869	\$29,190	\$30,074	\$28,641	\$28,275	\$14,513	\$15,037	\$17,807	\$14,949	\$278,488
49 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$9,075
50 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
51 Total Large Customers	\$134,641	\$122,038	\$116,706	\$117,473	\$122,378	\$120,867	\$109,779	\$110,171	\$94,147	\$98,435	\$86,087	\$80,358	\$1,310,858
52 Total	\$3,411,364	\$3,212,340	\$3,226,495	\$3,255,280	\$3,316,163	\$3,294,537	\$3,157,127	\$3,233,756	\$3,085,420	\$3,141,206	\$3,319,899	\$3,042,859	\$38,698,444

ATTACHMENT A

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Ancillary, Administrative and Other PJM Expense for the Reconciliation Period - 12 Months Ending February 2012

	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Total
POLR Sales (MWh)													
<u>Small and Medium Customer Classes</u>													
1 RS	205,097	172,708	192,549	249,627	341,068	270,026	195,584	163,885	172,065	211,177	182,930	171,447	2,528,165
2 RH	37,129	22,277	15,793	15,071	19,365	15,816	13,519	15,991	20,650	32,319	32,828	29,825	270,384
3 RA	3,593	2,706	2,684	3,132	4,251	3,284	2,352	2,145	2,387	3,073	2,720	2,567	34,894
4 GS	6,408	5,386	5,358	4,036	7,960	6,152	5,291	4,747	5,453	6,547	6,293	5,826	69,456
5 GM<25 kW	31,176	28,111	30,815	25,696	48,304	36,907	31,645	27,721	28,252	32,191	30,425	27,959	379,202
6 GM=>25 kW	76,135	68,437	74,446	79,051	87,437	80,474	68,949	58,761	57,419	63,277	56,152	54,564	627,103
7 GMH<25 kW	3,439	2,508	2,290	1,894	3,434	2,671	2,280	2,345	2,619	3,420	3,608	3,057	33,564
8 GMH=>25 kW	11,825	9,049	6,554	8,839	9,469	9,182	8,103	7,841	8,295	10,102	10,356	9,434	111,050
9 AL	2	2	1	2	2	2	2	2	2	2	2	2	22
10 SE	0	0	0	0	0	0	0	0	0	0	0	0	0
11 SM	2,166	2,068	2,052	1,906	2,008	1,920	2,003	1,732	1,732	2,024	1,239	1,317	22,186
12 SH	75	72	74	70	73	71	74	68	70	81	62	67	858
13 UMS	572	491	542	370	411	426	370	411	365	399	309	280	4,947
14 PAL	132	126	130	121	129	126	132	121	122	142	108	115	1,503
15 Total POLR kWh	377,749	313,939	335,288	389,815	523,913	427,059	330,305	285,772	299,431	364,754	328,830	306,460	4,283,314
16 Residential, Small C&I & Lighting	248,766	200,447	213,826	270,299	367,308	291,672	214,037	184,356	197,394	249,218	219,996	205,620	2,862,839
17 Small C&I	41,022	36,006	38,462	31,626	59,699	45,730	39,216	34,813	36,323	42,157	40,326	36,842	482,222
18 Medium C&I	87,960	77,486	83,000	87,890	96,906	89,656	77,052	66,602	65,714	73,379	66,508	63,998	938,153
19 Total POLR kWh	377,749	313,939	335,288	389,815	523,913	427,059	330,305	285,772	299,431	364,754	328,830	306,460	4,283,314
Total Ancillary, Administrative and Other PJM Expenses by Customer Class													
20 Residential, Small C&I & Lighting	\$659,139	\$729,243	\$1,208,836	\$1,660,902	\$2,756,793	\$857,192	\$928,943	\$553,364	\$636,426	\$789,511	\$894,417	\$752,417	\$12,627,183
21 Small C&I	\$131,800	\$137,268	\$190,222	\$244,440	\$357,224	\$134,505	\$151,821	\$94,271	\$100,622	\$122,366	\$142,578	\$120,749	\$1,927,886
22 Medium C&I	\$293,023	\$244,080	\$442,126	\$514,524	\$722,998	\$262,049	\$310,279	\$182,935	\$201,056	\$234,365	\$255,816	\$218,225	\$3,881,477
23 Total Ancillary, Admin & Other Expenses	\$1,283,963	\$1,110,591	\$1,841,184	\$2,419,866	\$3,837,015	\$1,253,746	\$1,391,043	\$830,569	\$938,105	\$1,146,262	\$1,292,810	\$1,091,392	\$18,436,547
Allocated Ancillary, Administrative and Other PJM Expenses by Rate Class													
<u>Small and Medium Customer Classes</u>													
24 RS	\$708,322	\$628,326	\$1,088,552	\$1,533,883	\$2,559,851	\$793,577	\$848,858	\$491,917	\$554,765	\$669,001	\$743,721	\$627,368	\$11,248,141
25 RH	\$128,228	\$81,045	\$89,284	\$92,605	\$145,344	\$48,482	\$58,675	\$47,999	\$66,580	\$102,385	\$132,651	\$109,139	\$1,100,418
26 RA	\$12,409	\$9,844	\$15,175	\$19,242	\$31,905	\$9,652	\$10,208	\$6,440	\$7,695	\$9,735	\$11,059	\$9,395	\$152,757
27 GS	\$20,588	\$20,535	\$26,497	\$31,192	\$47,632	\$18,095	\$20,484	\$12,854	\$15,104	\$19,005	\$22,249	\$19,096	\$273,332
28 GM<25 kW	\$100,165	\$107,170	\$152,401	\$198,611	\$289,043	\$108,553	\$122,512	\$75,065	\$78,263	\$93,452	\$107,572	\$91,635	\$1,524,442
29 GM=>25 kW	\$253,630	\$215,577	\$396,560	\$462,778	\$652,349	\$235,211	\$277,649	\$161,398	\$175,678	\$202,100	\$217,145	\$186,056	\$3,436,132
30 GMH<25 kW	\$11,048	\$9,563	\$11,324	\$14,637	\$20,549	\$7,857	\$8,826	\$6,351	\$7,254	\$9,928	\$12,758	\$10,161	\$130,112
31 GMH=>25 kW	\$39,393	\$28,504	\$45,586	\$51,747	\$70,649	\$26,838	\$32,630	\$21,538	\$25,378	\$32,265	\$38,670	\$32,168	\$445,345
32 AL	\$6	\$6	\$7	\$10	\$17	\$5	\$8	\$6	\$6	\$6	\$8	\$7	\$92
33 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
34 SM	\$7,480	\$7,516	\$11,603	\$11,712	\$15,073	\$5,643	\$8,692	\$5,200	\$5,585	\$6,411	\$5,035	\$4,820	\$94,772
35 SH	\$260	\$261	\$417	\$428	\$550	\$210	\$323	\$205	\$228	\$258	\$251	\$246	\$3,634
36 UMS	\$1,977	\$1,787	\$3,066	\$2,276	\$3,085	\$1,251	\$1,607	\$1,235	\$1,175	\$1,265	\$1,255	\$1,024	\$21,003
37 PAL	\$456	\$457	\$732	\$746	\$967	\$371	\$572	\$362	\$395	\$451	\$438	\$419	\$6,366
38 Total	\$1,283,963	\$1,110,591	\$1,841,184	\$2,419,866	\$3,837,015	\$1,253,746	\$1,391,043	\$830,569	\$938,105	\$1,146,262	\$1,292,810	\$1,091,392	\$18,436,547

ATTACHMENT A

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Rate Class Expense for the Reconciliation Period - 12 Months Ending February 2012

	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Total
<u>Small and Medium Customer Classes</u>													
1 RS	\$2,851,182	\$2,651,900	\$3,124,220	\$3,597,167	\$4,668,136	\$2,889,634	\$2,860,189	\$2,553,093	\$2,525,025	\$2,665,089	\$2,980,364	\$2,687,375	\$36,053,374
2 RH	\$255,292	\$198,243	\$202,260	\$203,603	\$256,384	\$157,463	\$165,429	\$157,695	\$171,500	\$208,582	\$248,889	\$216,564	\$2,441,905
3 RA	\$40,801	\$35,950	\$41,144	\$45,611	\$59,740	\$35,240	\$34,388	\$31,122	\$31,043	\$33,324	\$37,389	\$33,707	\$458,459
4 GS	\$58,695	\$54,667	\$61,286	\$66,687	\$83,853	\$54,141	\$55,317	\$49,315	\$50,947	\$56,473	\$59,663	\$53,589	\$702,632
5 GM<25 kW	\$343,389	\$340,722	\$392,718	\$444,629	\$542,118	\$360,523	\$365,641	\$325,815	\$320,629	\$343,249	\$350,478	\$307,880	\$4,437,791
6 GM=>25 kW	\$866,764	\$790,220	\$976,052	\$1,038,139	\$1,231,933	\$806,897	\$825,190	\$720,022	\$711,145	\$753,195	\$714,088	\$635,615	\$10,069,261
7 GMH<25 kW	\$27,503	\$25,352	\$27,514	\$31,233	\$37,581	\$24,851	\$25,322	\$23,469	\$23,775	\$26,852	\$30,179	\$25,582	\$329,213
8 GMH=>25 kW	\$106,534	\$91,740	\$107,830	\$113,645	\$132,536	\$89,555	\$93,942	\$84,784	\$86,261	\$94,365	\$97,195	\$85,806	\$1,184,193
9 AL	\$6	\$6	\$7	\$10	\$17	\$5	\$8	\$6	\$6	\$6	\$8	\$7	\$92
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	\$7,480	\$7,516	\$11,603	\$11,712	\$15,073	\$5,643	\$8,692	\$5,200	\$5,585	\$6,411	\$5,035	\$4,820	\$94,772
12 SH	\$260	\$261	\$417	\$428	\$550	\$210	\$323	\$205	\$226	\$258	\$251	\$246	\$3,634
13 UMS	\$4,322	\$3,858	\$5,191	\$4,062	\$4,914	\$3,083	\$3,379	\$3,066	\$2,841	\$2,778	\$2,665	\$2,282	\$42,441
14 PAL	\$456	\$457	\$732	\$746	\$987	\$371	\$572	\$362	\$395	\$451	\$438	\$419	\$6,366
15 Total Small and Medium Customers	\$4,560,685	\$4,200,893	\$4,950,973	\$5,557,673	\$7,032,802	\$4,427,617	\$4,438,391	\$3,954,154	\$3,929,378	\$4,191,033	\$4,526,643	\$4,053,892	\$55,824,134
<u>Large Customer Classes</u>													
16 GL	\$102,800	\$99,952	\$96,500	\$90,604	\$93,185	\$90,593	\$81,138	\$81,896	\$79,634	\$81,398	\$68,260	\$56,334	\$1,022,295
17 GLH	\$31,841	\$22,086	\$20,206	\$26,869	\$29,190	\$30,074	\$28,641	\$28,275	\$14,513	\$15,037	\$17,807	\$14,949	\$279,488
18 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$9,075	\$9,075
19 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Total Large Customers	\$134,641	\$122,038	\$116,706	\$117,473	\$122,376	\$120,667	\$109,779	\$110,171	\$94,147	\$96,435	\$86,067	\$80,358	\$1,310,858
21 Total Expense	\$4,695,326	\$4,322,931	\$5,067,679	\$5,675,146	\$7,155,178	\$4,548,284	\$4,548,170	\$4,064,325	\$4,023,525	\$4,287,467	\$4,612,710	\$4,134,251	\$57,134,991

ATTACHMENT A
 Duquesne Light Company
 Transmission Service Charges (TSC) - Retail Tariff Appendix A
 Calculation of Interest and Total (Over)/Under Collection by Rate Class

	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Total
Rate RS													
1 Revenue Excluding GRT	\$2,230,878	\$1,878,617	\$2,095,254	\$3,344,900	\$4,596,401	\$3,639,490	\$2,635,775	\$2,208,125	\$2,318,616	\$2,845,920	\$2,465,290	\$2,310,190	\$32,569,456
2 Expense	\$2,851,182	\$2,651,900	\$3,124,220	\$3,597,167	\$4,668,136	\$2,889,634	\$2,860,189	\$2,553,093	\$2,525,025	\$2,665,089	\$2,980,364	\$2,687,375	\$36,053,374
3 (Over)/Under Collection	\$620,304	\$773,283	\$1,028,966	\$252,267	\$71,735	(\$749,855)	\$224,414	\$344,968	\$206,409	(\$180,831)	\$515,074	\$377,184	\$3,483,919
Interest Rate													
4 Interest Rate	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%
5 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
6 Interest (Note 1)	\$65,132	\$77,328	\$97,752	\$22,704	\$6,097	(\$59,988)	\$16,831	\$24,148	\$13,417	(\$10,850)	\$28,329	\$18,859	\$299,759
7 Total RS (Over)/Under Collection	\$685,436	\$850,611	\$1,126,718	\$274,972	\$77,832	(\$809,844)	\$241,245	\$369,116	\$219,825	(\$191,681)	\$543,403	\$396,044	\$3,783,678
Rate RH													
8 Revenue Excluding GRT	\$248,781	\$149,255	\$105,744	\$133,720	\$168,005	\$137,431	\$117,350	\$138,839	\$179,409	\$280,992	\$283,557	\$259,330	\$2,202,413
9 Expense	\$255,292	\$188,243	\$202,260	\$203,603	\$256,384	\$157,463	\$165,429	\$157,695	\$171,500	\$208,582	\$248,889	\$216,564	\$2,441,905
10 (Over)/Under Collection	\$6,512	\$48,988	\$96,516	\$69,882	\$88,379	\$20,031	\$48,079	\$18,856	(\$7,909)	(\$72,410)	(\$34,668)	(\$42,766)	\$239,492
Interest Rate													
11 Interest Rate	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%
12 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
13 Interest (Note 1)	\$684	\$4,899	\$9,169	\$6,289	\$7,512	\$1,603	\$3,606	\$1,320	(\$514)	(\$4,345)	(\$1,907)	(\$2,138)	\$26,178
14 Total RH (Over)/Under Collection	\$7,196	\$53,887	\$105,685	\$76,172	\$95,892	\$21,634	\$51,685	\$20,176	(\$8,423)	(\$76,754)	(\$36,575)	(\$44,904)	\$265,670
Rate RA													
15 Revenue Excluding GRT	\$37,506	\$28,236	\$28,008	\$38,311	\$51,649	\$39,857	\$28,590	\$26,043	\$29,000	\$37,350	\$33,060	\$31,187	\$408,798
16 Expense	\$40,801	\$35,850	\$41,144	\$45,611	\$58,740	\$35,240	\$34,388	\$31,122	\$31,043	\$33,324	\$37,389	\$33,707	\$458,459
17 (Over)/Under Collection	\$3,285	\$7,713	\$13,136	\$7,300	\$7,092	(\$4,618)	\$5,798	\$5,079	\$2,042	(\$4,026)	\$4,329	\$2,519	\$49,660
Interest Rate													
18 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%
19 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
20 Interest (Note 1)	\$346	\$771	\$1,248	\$657	\$603	(\$369)	\$435	\$356	\$133	(\$242)	\$238	\$126	\$4,301
21 Total RA (Over)/Under Collection	\$3,641	\$8,485	\$14,384	\$7,957	\$7,694	(\$4,987)	\$6,233	\$5,434	\$2,175	(\$4,288)	\$4,567	\$2,645	\$53,962
Rate GS													
22 Revenue Excluding GRT	\$59,237	\$49,765	\$49,512	\$48,594	\$94,489	\$72,982	\$62,758	\$56,354	\$64,718	\$77,699	\$74,519	\$69,147	\$779,775
23 Expense	\$56,695	\$54,667	\$61,286	\$66,687	\$83,653	\$54,141	\$55,317	\$49,315	\$50,947	\$56,473	\$59,663	\$53,589	\$702,632
24 (Over)/Under Collection	(\$2,542)	\$4,901	\$11,774	\$18,092	(\$10,836)	(\$18,841)	(\$7,442)	(\$7,039)	(\$13,771)	(\$21,226)	(\$14,857)	(\$15,558)	(\$77,144)
Interest Rate													
25 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%
26 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
27 Interest (Note 1)	(\$267)	\$490	\$1,119	\$1,628	(\$904)	(\$1,507)	(\$558)	(\$493)	(\$895)	(\$1,274)	(\$817)	(\$778)	(\$4,256)
28 Total GS (Over)/Under Collection	(\$2,809)	\$5,392	\$12,892	\$19,721	(\$11,540)	(\$20,348)	(\$8,000)	(\$7,532)	(\$14,666)	(\$22,499)	(\$15,674)	(\$16,336)	(\$81,400)
Rate GM < 25 kW													
29 Revenue Excluding GRT	\$324,445	\$296,911	\$338,782	\$349,697	\$556,107	\$433,213	\$399,957	\$364,318	\$349,292	\$392,108	\$358,303	\$343,229	\$4,506,363
30 Expense	\$343,389	\$340,722	\$392,718	\$444,629	\$542,118	\$360,523	\$365,841	\$325,815	\$320,629	\$343,249	\$350,478	\$307,880	\$4,437,791
31 (Over)/Under Collection	\$18,944	\$43,811	\$53,935	\$94,332	(\$13,989)	(\$72,690)	(\$34,317)	(\$38,502)	(\$28,663)	(\$48,860)	(\$7,825)	(\$35,348)	(\$66,572)
Interest Rate													
32 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%
33 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
34 Interest (Note 1)	\$1,989	\$4,381	\$5,124	\$8,544	(\$1,189)	(\$5,615)	(\$2,574)	(\$2,695)	(\$1,863)	(\$2,932)	(\$430)	(\$1,767)	\$772
35 Total GM < 25 (Over)/Under Collection	\$20,934	\$48,192	\$59,059	\$103,476	(\$15,179)	(\$78,505)	(\$36,890)	(\$41,197)	(\$30,526)	(\$51,791)	(\$8,256)	(\$37,116)	(\$67,799)

(1) Interest calculated at the statutory rate of 6% for the period beginning March 1, 2011 to November 30, 2012. November 30, 2012 is the mid-point of the reconciliation period June 1, 2012, to May 31, 2013.

ATTACHMENT A
 Duquesne Light Company
 Transmission Service Charges (TSC) - Retail Tariff Appendix A
 Calculation of Interest and Total (Over)/Under Collection by Rate Class

	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Total
Rate GM = > 25 kW													
36 Revenue Excluding GRT	\$778,240	\$711,129	\$796,152	\$985,436	\$1,104,170	\$983,946	\$891,999	\$775,010	\$715,253	\$783,670	\$697,301	\$685,038	\$9,907,344
37 Expense	\$866,764	\$790,220	\$976,052	\$1,038,139	\$1,231,933	\$806,897	\$825,190	\$720,022	\$711,145	\$753,195	\$714,088	\$635,615	\$10,069,261
38 (Over)/Under Collection	\$88,525	\$79,091	\$179,900	\$52,703	\$127,763	(\$177,049)	(\$66,809)	(\$54,988)	(\$4,108)	(\$30,475)	\$16,788	(\$49,422)	\$161,917
39 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
40 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
41 Interest (Note 1)	\$9,295	\$7,909	\$17,091	\$4,743	\$10,860	(\$14,164)	(\$5,011)	(\$3,849)	(\$267)	(\$1,828)	\$923	(\$2,471)	\$23,231
42 Total GM > 25 (Over)/Under Collection	\$97,820	\$87,000	\$196,991	\$57,446	\$138,623	(\$191,213)	(\$71,820)	(\$58,837)	(\$4,375)	(\$32,303)	\$17,711	(\$51,894)	\$185,148
Rate GMH < 25 kW													
43 Revenue Excluding GRT	\$17,755	\$12,822	\$11,701	\$47,102	\$44,984	\$36,457	\$35,635	\$3,491	\$16,349	\$21,380	\$22,587	\$19,095	\$289,358
44 Expense	\$27,503	\$25,352	\$27,514	\$31,233	\$37,581	\$24,851	\$25,322	\$23,469	\$23,775	\$28,852	\$30,179	\$25,582	\$329,213
45 (Over)/Under Collection	\$9,748	\$12,530	\$15,813	(\$15,869)	(\$7,403)	(\$11,696)	(\$10,313)	\$19,976	\$7,427	\$5,472	\$7,592	\$6,487	\$39,855
46 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
47 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
48 Interest (Note 1)	\$1,024	\$1,253	\$1,502	(\$1,428)	(\$629)	(\$928)	(\$774)	\$1,398	\$483	\$328	\$418	\$324	\$2,971
49 Total GMH (Over)/Under Collection	\$10,771	\$13,763	\$17,315	(\$17,297)	(\$8,032)	(\$12,535)	(\$11,087)	\$21,377	\$7,909	\$5,801	\$8,009	\$6,811	\$42,826
Rate GMH => 25 kW													
50 Revenue Excluding GRT	\$60,657	\$46,415	\$43,851	\$202,598	\$168,890	\$148,595	\$145,911	\$1,353	\$57,004	\$69,567	\$71,332	\$64,974	\$1,081,147
51 Expense	\$106,534	\$91,740	\$107,830	\$113,645	\$132,536	\$89,555	\$93,942	\$84,784	\$86,261	\$94,365	\$97,195	\$85,806	\$1,184,193
52 (Over)/Under Collection	\$45,877	\$45,325	\$63,979	(\$88,953)	(\$36,353)	(\$59,040)	(\$51,969)	\$83,431	\$29,258	\$24,798	\$25,863	\$20,832	\$103,046
53 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
54 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
55 Interest (Note 1)	\$4,817	\$4,533	\$6,078	(\$8,006)	(\$3,090)	(\$4,723)	(\$3,898)	\$5,840	\$1,902	\$1,488	\$1,422	\$1,042	\$7,405
56 Total GMH (Over)/Under Collection	\$50,694	\$49,858	\$70,057	(\$96,959)	(\$39,443)	(\$63,764)	(\$55,887)	\$89,271	\$31,160	\$26,286	\$27,285	\$21,873	\$110,451
Rate AL													
57 Revenue Excluding GRT	\$4	\$4	\$3	\$6	\$9	\$7	\$7	\$7	\$8	\$8	\$8	\$7	\$78
58 Expense	\$6	\$6	\$7	\$10	\$17	\$5	\$8	\$6	\$6	\$6	\$6	\$7	\$92
59 (Over)/Under Collection	\$2	\$2	\$4	\$4	\$8	(\$2)	\$1	(\$2)	(\$1)	(\$1)	\$0	(\$1)	\$14
60 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
61 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
62 Interest (Note 1)	\$0	\$0	\$0	\$0	\$1	(\$0)	\$0	(\$0)	(\$0)	(\$0)	\$0	(\$0)	\$1
63 Total AL (Over)/Under Collection	\$2	\$2	\$4	\$4	\$9	(\$2)	\$1	(\$2)	(\$2)	(\$1)	\$0	(\$1)	\$15
Rate SE													
64 Revenue Excluding GRT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
65 Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
66 (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
67 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
68 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
69 Interest (Note 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
70 Total SE (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

(1) Interest calculated at the statutory rate of 6% for the period beginning March 1, 2011 to November 30, 2012. November 30, 2012 is the mid-point of the reconciliation period June 1, 2012, to May 31, 2013.

ATTACHMENT A
 Duquesne Light Company
 Transmission Service Charges (TSC) - Retail Tariff Appendix A
 Calculation of Interest and Total (Over)/Under Collection by Rate Class

	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Total
Rate SM													
71 Revenue Excluding GRT	\$5,451	\$5,377	\$5,582	\$8,018	\$7,825	\$7,482	\$7,803	\$6,750	\$6,749	\$7,885	\$4,825	\$5,131	\$78,880
72 Expense	\$7,480	\$7,516	\$11,803	\$11,712	\$15,073	\$5,643	\$8,692	\$5,200	\$5,585	\$6,411	\$5,035	\$4,820	\$94,772
73 (Over)/Under Collection	\$2,029	\$2,139	\$6,020	\$3,694	\$7,248	(\$1,839)	\$889	(\$1,550)	(\$1,163)	(\$1,474)	\$210	(\$312)	\$15,892
74 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
75 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
76 Interest (Note 1)	\$213	\$214	\$572	\$332	\$616	(\$147)	\$67	(\$109)	(\$76)	(\$88)	\$12	(\$16)	\$1,590
77 Total SM (Over)/Under Collection	\$2,242	\$2,353	\$6,592	\$4,027	\$7,864	(\$1,986)	\$956	(\$1,659)	(\$1,239)	(\$1,562)	\$221	(\$327)	\$17,483
Rate SH													
78 Revenue Excluding GRT	\$192	\$183	\$196	\$292	\$287	\$279	\$291	\$267	\$274	\$318	\$241	\$262	\$3,081
79 Expense	\$260	\$261	\$417	\$428	\$550	\$210	\$323	\$205	\$226	\$258	\$251	\$246	\$3,634
80 (Over)/Under Collection	\$68	\$78	\$220	\$136	\$264	(\$89)	\$32	(\$62)	(\$48)	(\$60)	\$10	(\$17)	\$552
81 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
82 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
83 Interest (Note 1)	\$7	\$8	\$21	\$12	\$22	(\$6)	\$2	(\$4)	(\$3)	(\$4)	\$1	(\$1)	\$56
84 Total SH (Over)/Under Collection	\$75	\$86	\$241	\$148	\$286	(\$75)	\$34	(\$66)	(\$51)	(\$64)	\$10	(\$17)	\$608
Rate UMS													
84 Revenue Excluding GRT	\$3,858	\$3,341	\$3,645	\$4,203	\$2,496	\$3,593	\$3,101	\$3,468	\$3,085	\$3,416	\$2,536	\$2,343	\$39,086
85 Expense	\$4,322	\$3,858	\$5,191	\$4,062	\$4,914	\$3,083	\$3,379	\$3,066	\$2,841	\$2,778	\$2,665	\$2,282	\$42,441
86 (Over)/Under Collection	\$464	\$518	\$1,546	(\$140)	\$2,418	(\$510)	\$277	(\$402)	(\$245)	(\$639)	\$128	(\$61)	\$3,355
87 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
88 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
89 Interest (Note 1)	\$49	\$52	\$147	(\$13)	\$206	(\$41)	\$21	(\$28)	(\$16)	(\$38)	\$7	(\$3)	\$342
90 Total UMS (Over)/Under Collection	\$513	\$570	\$1,893	(\$153)	\$2,823	(\$551)	\$298	(\$430)	(\$260)	(\$877)	\$135	(\$64)	\$3,697
Rate PAL													
91 Revenue Excluding GRT	\$343	\$325	\$352	\$502	\$493	\$482	\$504	\$460	\$468	\$544	\$411	\$439	\$5,325
92 Expense	\$456	\$457	\$732	\$746	\$967	\$371	\$572	\$362	\$395	\$451	\$438	\$419	\$6,366
93 (Over)/Under Collection	\$114	\$132	\$380	\$244	\$474	(\$112)	\$68	(\$98)	(\$74)	(\$94)	\$27	(\$19)	\$1,042
94 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
95 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
96 Interest (Note 1)	\$12	\$13	\$36	\$22	\$40	(\$9)	\$5	(\$7)	(\$5)	(\$6)	\$1	(\$1)	\$103
97 Total PAL (Over)/Under Collection	\$126	\$145	\$416	\$266	\$515	(\$120)	\$73	(\$105)	(\$78)	(\$99)	\$28	(\$20)	\$1,144
Rate GL													
98 Revenue Excluding GRT	\$94,649	\$118,898	\$94,206	\$74,960	\$125,379	\$52,516	\$90,268	\$88,875	\$93,753	\$80,172	\$67,535	\$57,366	\$1,038,576
99 Expense	\$102,800	\$99,952	\$96,500	\$90,604	\$93,185	\$90,593	\$81,138	\$81,896	\$79,634	\$81,398	\$68,260	\$56,334	\$1,022,295
100 (Over)/Under Collection	\$8,151	(\$18,946)	\$2,284	\$15,644	(\$32,193)	\$38,077	(\$9,130)	(\$6,978)	(\$14,119)	\$1,226	\$725	(\$1,031)	(\$16,281)
101 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
102 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
103 Interest (Note 1)	\$856	(\$1,895)	\$218	\$1,408	(\$2,736)	\$3,046	(\$685)	(\$488)	(\$918)	\$74	\$40	(\$52)	(\$1,132)
104 Total GL (Over)/Under Collection	\$9,007	(\$20,841)	\$2,512	\$17,052	(\$34,930)	\$41,123	(\$9,815)	(\$7,467)	(\$15,037)	\$1,299	\$765	(\$1,083)	(\$17,413)

(1) Interest calculated at the statutory rate of 6% for the period beginning March 1, 2011 to November 30, 2012. November 30, 2012 is the mid-point of the reconciliation period June 1, 2012, to May 31, 2013.

ATTACHMENT A

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Interest and Total (Over)/Under Collection by Rate Class

	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Total
Rate GLH													
105 Revenue Excluding GRT	\$35,384	\$28,155	\$21,134	\$18,213	\$4,180	\$12,983	\$24,599	\$23,536	\$23,106	\$7,631	\$56,981	\$15,523	\$288,779
106 Expense	\$31,841	\$22,085	\$20,206	\$28,889	\$29,180	\$30,074	\$28,641	\$28,275	\$14,513	\$15,037	\$17,807	\$14,849	\$279,488
107 (Over)/Under Collection	(\$3,543)	(\$8,069)	(\$928)	\$10,657	(\$24,990)	\$17,090	\$4,041	\$4,738	(\$18,595)	\$7,160	\$1,720	(\$574)	(\$9,292)
108 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
109 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
110 Interest (Note 1)	(\$372)	(\$607)	(\$88)	\$359	(\$2,124)	\$1,367	\$303	\$332	(\$1,209)	\$430	\$95	(\$29)	(\$943)
111 Total GLH (Over)/Under Collection	(\$3,915)	(\$6,676)	(\$1,016)	\$11,616	(\$27,114)	\$18,457	\$4,344	\$5,070	(\$19,803)	\$7,589	\$1,815	(\$802)	(\$10,235)
Rate L													
112 Revenue Excluding GRT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
113 Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$9,075
114 (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$9,075
115 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
116 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
117 Interest (Note 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$454	\$454
118 Total L (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$9,529	\$9,529
Rate HVPS													
119 Revenue Excluding GRT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
120 Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
121 (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
122 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
123 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
124 Interest (Note 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
125 Total HVPS (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Summary (Over)/Under Collection Including Interest													
126 Revenue Excluding GRT	\$3,897,378	\$3,329,433	\$3,594,123	\$5,254,553	\$6,975,363	\$5,569,316	\$4,444,551	\$3,696,896	\$3,867,086	\$4,608,907	\$4,097,594	\$3,863,262	\$53,198,460
127 Expense	\$4,695,326	\$4,322,931	\$5,067,679	\$5,875,146	\$7,155,178	\$4,548,284	\$4,548,170	\$4,064,325	\$4,023,525	\$4,287,467	\$4,612,710	\$4,134,251	\$57,134,991
128 Total (Over)/Under Collection	\$797,949	\$989,498	\$1,473,556	\$420,583	\$179,815	(\$1,021,032)	\$103,619	\$367,429	\$156,439	(\$321,440)	\$515,116	\$270,989	\$3,936,531
129 Total Interest	\$83,785	\$99,350	\$139,988	\$37,853	\$15,284	(\$81,683)	\$7,771	\$25,720	\$10,189	(\$19,286)	\$28,331	\$13,549	\$360,832
130 Total (Over)/Under Collection w/ Interest	\$881,733	\$1,092,848	\$1,613,544	\$458,446	\$195,100	(\$1,102,715)	\$111,391	\$393,149	\$166,608	(\$340,726)	\$543,448	\$284,538	\$4,297,364

Summary (Over)/Under Collection by Rate Class Including Interest

Rate Class	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Total
131 RS	\$685,436	\$850,611	\$1,126,718	\$274,972	\$77,832	(\$809,844)	\$241,245	\$369,116	\$219,825	(\$191,681)	\$543,403	\$396,044	\$3,783,678
132 RH	\$7,196	\$53,887	\$105,685	\$76,172	\$95,892	\$21,634	\$51,685	\$20,176	(\$8,423)	(\$76,754)	(\$36,575)	(\$44,904)	\$265,670
133 RA	\$3,641	\$8,485	\$14,384	\$7,957	\$7,694	(\$4,987)	\$6,233	\$5,434	\$2,175	(\$4,268)	\$4,567	\$2,645	\$55,962
134 GS	(\$2,809)	\$5,392	\$12,892	\$19,721	(\$11,540)	(\$20,348)	(\$8,000)	(\$7,532)	(\$14,666)	(\$22,499)	(\$15,674)	(\$81,400)	(\$81,400)
135 GM<25 kW	\$20,934	\$48,192	\$59,059	\$103,476	(\$15,179)	(\$78,505)	(\$36,890)	(\$41,197)	(\$30,526)	(\$51,791)	(\$8,256)	(\$37,116)	(\$67,799)
136 GM=>25 kW	\$97,820	\$87,000	\$196,991	\$57,446	\$138,623	(\$191,213)	\$71,820	(\$58,637)	(\$4,375)	(\$32,303)	\$17,711	(\$51,894)	\$185,148
137 GMH<25 kW	\$10,771	\$13,783	\$17,315	(\$17,297)	(\$8,032)	(\$12,535)	(\$11,087)	\$21,377	\$7,909	\$5,801	\$8,009	\$6,811	\$42,826
138 GMH=>25 kW	\$50,694	\$49,858	\$70,057	(\$96,959)	(\$39,443)	(\$63,764)	(\$55,867)	\$89,271	\$31,160	\$26,286	\$27,285	\$21,873	\$110,451
139 AL	\$2	\$2	\$4	\$4	\$9	(\$2)	\$1	(\$2)	(\$2)	(\$1)	\$0	(\$1)	\$15
140 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
141 SM	\$2,242	\$2,353	\$6,592	\$4,027	\$7,864	(\$1,986)	\$996	(\$1,659)	(\$1,239)	(\$1,562)	\$221	(\$327)	\$17,483
142 SH	\$75	\$86	\$241	\$148	\$286	(\$75)	\$34	(\$96)	(\$51)	(\$64)	\$10	(\$17)	\$608
143 UMS	\$513	\$570	\$1,893	(\$153)	\$2,623	(\$551)	\$298	(\$430)	(\$260)	(\$677)	\$135	(\$84)	\$3,697
144 PAL	\$126	\$145	\$416	\$266	\$515	(\$120)	\$73	(\$105)	(\$78)	(\$99)	\$28	(\$20)	\$1,144
145 GL	\$9,007	(\$20,841)	\$2,512	\$17,052	(\$34,930)	\$41,123	(\$9,815)	(\$7,467)	(\$15,037)	\$1,299	\$765	(\$1,083)	(\$17,413)
146 GLH	(\$3,915)	(\$6,676)	(\$1,016)	\$11,616	(\$27,114)	\$18,457	\$4,344	\$5,070	(\$19,803)	\$7,589	\$1,815	(\$802)	(\$10,235)
146 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$9,529
146 Total	\$881,733	\$1,092,848	\$1,613,544	\$458,446	\$195,100	(\$1,102,715)	\$111,391	\$393,149	\$166,608	(\$340,726)	\$543,448	\$284,538	\$4,297,364

(1) Interest calculated at the statutory rate of 6% for the period beginning March 1, 2011 to November 30, 2012. November 30, 2012 is the mid-point of the reconciliation period June 1, 2012, to May 31, 2013.

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Reconciliation of E-Factor Revenue for the Prior Reconciliation Period**

A	B	C	D	E=C*D	F	G=C*F	H = E-G	
	Billing Unit	Rate per Billing Unit (1)	Prior Period E-Factor Revenue at Forecast Billing Units Forecast Mar 2011-May 2011 Billing Units (2)	Forecast E-Factor Revenue	Prior Period E-Factor Revenue at Actual Billing Units Actual Mar 2011-May 2011 Billing Units	Actual E-Factor Revenue	Total Prior Period E-Factor (Over)/Under Collection E-Factor Revenue	
1	RS	kWh		583,018,528	(\$844,794)	570,354,439	(\$18,350)	
2	RH	kWh		81,688,770	(\$12,989)	75,198,984	(\$1,032)	
3	RA	kWh		9,918,943	(\$19,947)	8,983,202	(\$1,882)	
4	GS	kWh		17,282,240	\$23,245	17,152,033	\$175	
5	GM < 25 kW (kWh)	kWh		105,940,903	(\$141,431)	90,101,819	(\$21,145)	
6	GM < 25 kW (kW)	kW		0	\$0	416,397	\$0	
7	GM => 25 kW (kWh)	kWh		257,553,715	\$74,433	219,018,210	\$11,137	
8	GM => 25 kW (kW)	kW		0	\$0	731,519	\$0	
9	GMH < 25 kW (kWh)	kWh		10,315,783	(\$25,325)	8,236,657	(\$5,104)	
10	GMH < 25 kW (kW)	kW		0	\$0	0	\$0	
11	GMH => 25 kW (kWh)	kWh		32,902,011	(\$30,434)	29,427,899	(\$3,214)	
12	GMH => 25 kW (kW)	kW		0	\$0	0	\$0	
13	AL	kWh		24,822	(\$41)	4,623	(\$33)	
14	SE	kWh		7,314,086	(\$8,675)	0	(\$8,675)	
15	SM	kWh		6,372,645	(\$8,820)	6,284,349	(\$122)	
16	SH	kWh		231,642	(\$311)	220,711	(\$15)	
17	UMS (kWh)	kWh		4,830,950	\$0	1,605,972	\$0	
18	UMS (kW)	kW		7,968	(\$5,817)	2,406	(\$4,060)	
19	PAL	kWh		362,444	(\$503)	387,254	\$34	
20	GL	kW		134,449	\$25,545	106,474	\$5,315	
21	GLH	kW		22,088	\$2,651	26,417	(\$520)	
22	L	kW		0	\$0	0	\$0	
23	HVPS	kW		0	\$0	0	\$0	
24	Total E-Factor Revenue				(\$973,213)		(\$925,723)	(\$47,490)

1/ E-factor rates for the prior reconciliation period established in the Company's Transmission Tracker filing, May 15, 2010, Attachment B, page2.

2/ Forecast POLR billing units submitted in the Company's Transmission Tracker filing, May 15, 2011, Attachment A, page 15.

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
E-Factor Revenue for the Reconciliation Period - June 2011 to May 2012**

A	B	C	D	E=C*D	F	G=C*F	H	
	Billing Unit	Rate per Billing Unit (1)	Actual Jun 2011-Feb 2012 Billing Units	Actual E-Factor Revenue	Forecast Mar 2012-May 2012 Billing Units	Revenue	Total Forecast & Actual Revenue Jun 11 - May 12	
1	RS	kWh	\$0.000257	1,957,810,650	\$503,157	442,284,132	\$113,667	\$616,824
2	RH	kWh	\$0.001595	195,184,959	\$311,320	47,510,024	\$75,778	\$387,098
3	RA	kWh	\$0.000874	25,910,757	\$22,646	6,426,752	\$5,617	\$28,263
4	GS	kWh	\$0.000757	52,304,250	\$39,594	17,276,006	\$13,078	\$52,672
5	GM < 25 kW (kWh)	kWh	\$0.000703	289,099,955	\$203,237	97,294,266	\$68,398	\$271,635
6	GM < 25 kW (kW)	kW	\$0.00	1,042,516	\$0	0	\$0	\$0
7	GM => 25 kW (kWh)	kWh	\$0.000863	608,084,744	\$524,777	202,685,559	\$174,918	\$699,695
8	GM => 25 kW (kW)	kW	\$0.00	1,956,367	\$0	0	\$0	\$0
9	GMH < 25 kW (kWh)	kWh	\$0.000476	25,327,470	\$12,056	8,282,627	\$3,943	\$15,998
10	GMH < 25 kW (kW)	kW	\$0.00	60,393	\$0	0	\$0	\$0
11	GMH => 25 kW (kWh)	kWh	\$0.000538	81,621,810	\$43,913	25,995,077	\$13,985	\$57,898
12	GMH => 25 kW (kW)	kW	\$0.00	127,773	\$0	0	\$0	\$0
13	AL	kWh	(\$0.000451)	17,130	(\$8)	6,546	(\$3)	(\$11)
14	SE	kWh	\$0.000165	0	\$0	0	\$0	\$0
15	SM	kWh	\$0.000675	15,881,543	\$10,720	5,941,956	\$4,011	\$14,731
16	SH	kWh	\$0.000683	637,335	\$435	210,345	\$144	\$579
17	UMS (kWh)	kWh	\$0.000000	3,341,096	\$0	1,188,592	\$0	\$0
18	UMS (kW)	kW	\$0.34	5,217	\$1,774	1,738	\$591	\$2,365
19	PAL	kWh	\$0.000847	1,115,785	\$945	394,456	\$334	\$1,279
20	GL	kW	(\$0.03)	257,697	(\$7,731)	89,456	(\$2,684)	(\$10,415)
21	GLH	kW	\$0.00	73,089	\$0	28,456	\$0	\$0
22	L	kW	\$0.00	3,717	\$0	0	\$0	\$0
23	HVPS	kW	\$0.00	0	\$0	0	\$0	\$0
24	Total e-Factor Revenue				\$1,666,836		\$471,777	\$2,138,613

1/ E-factor rates established in the Company's Transmission Tracker filing, May 15, 2011, Attachment B, page 2.

ATTACHMENT B

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Proposed Rates - Effective June 1, 2012**

A	B	C	D	E
<u>Rate Class</u>	<u>Energy kWh per Fixture/Mo.</u>	<u>Energy Charge \$/kWh</u>	<u>Demand Charge \$/KW</u>	<u>Monthly Charge Per Fixture</u>
RS		\$0.020332		
RH		\$0.013872		
RA		\$0.019282		
GS		\$0.011754		
GM<25 kW		\$0.009169	\$1.08	
GM=>25 kW		\$0.009829	\$1.41	
GMH<25 kW		\$0.009683	\$1.25	
GMH=>25 kW		\$0.009785	\$4.15	
GL			\$3.26	
GLH			\$3.22	
L			\$3.32	
HVPS			\$3.32	
AL		\$0.002975		
SE		\$0.004937		
UMS		\$0.004937	\$4.52	
SM (1)		\$0.005818		
<u>Mercury Vapor</u>				
100 watt lamp	44			\$0.26
175 watt lamp	74			\$0.43
250 watt lamp	102			\$0.59
400 watt lamp	161			\$0.94
1,000 watt lamp	386			\$2.25
<u>High Pressure Sodium</u>				
70 watt lamp	29			\$0.17
100 watt lamp	50			\$0.29
150 watt lamp	71			\$0.41
200 watt lamp	95			\$0.55
250 watt lamp	110			\$0.63
400 watt lamp	170			\$0.97
1,000 watt lamp	387			\$2.25
SH (1)		\$0.005751		
<u>High Pressure Sodium</u>				
100 watt lamp	50			\$0.29
150 watt lamp	71			\$0.41
200 watt lamp	95			\$0.55
400 watt lamp	170			\$0.97
PAL (1)				
<u>High Pressure Sodium</u>		\$0.005698		
70 watt lamp	29			\$0.17
100 watt lamp	50			\$0.29
150 watt lamp	71			\$0.41
250 watt lamp	110			\$0.63
400 watt lamp	170			\$0.97
<u>Flood Lighting & Unmetered</u>				
70 watt lamp	29			\$0.17
100 watt lamp	46			\$0.26
150 watt lamp	67			\$0.38
250 watt lamp	100			\$0.57
400 watt lamp	155			\$0.88

(1) Unmetered lighting rates billed a fixed charge per month. Monthly fixed charge based on lamp wattage and kWh usage.

ATTACHMENT B

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Rate Component Summary - Effective June 1, 2012

A	B	C	D	E	F	G	H	I
Rate Class	Rate Component to Recover Projected PJM Charges Attachment B, page 3		Rate Component to Recover (Over)/Under Collection of E-Factor Charges for Reconciliation Period Attachment B, page 5		Rate Component to Recover Projected Ancillary Service and PJM Administrative Charges Attachment B, page 8		Proposed Rates Effective June 1, 2012 B+D+F C+E	
	Energy Rate \$/kWh	Demand Rate \$/kW/mo.	Energy Rate \$/kWh	Demand Rate \$/kW/mo.	Energy Rate \$/kWh	Demand Rate \$/kW/mo.	Energy Rate \$/kWh	Demand Rate \$/kW/mo.
RS	\$0.013058	n/a	\$0.002337	n/a	\$0.004937	n/a	\$0.020332	n/a
RH	\$0.006264	n/a	\$0.002671	n/a	\$0.004937	n/a	\$0.013872	n/a
RA	\$0.011636	n/a	\$0.002709	n/a	\$0.004937	n/a	\$0.019282	n/a
GS	\$0.007925	n/a	(\$0.001108)	n/a	\$0.004937	n/a	\$0.011754	n/a
GM<25 kW	\$0.004327	\$1.08	(\$0.000095)	n/a	\$0.004937	n/a	\$0.009169	\$1.08
GM=>25 kW	\$0.004374	\$1.41	\$0.000518	n/a	\$0.004937	n/a	\$0.009829	\$1.41
GMH<25 kW	\$0.003454	\$1.25	\$0.001292	n/a	\$0.004937	n/a	\$0.009683	\$1.25
GMH=>25 kW	\$0.003656	\$4.15	\$0.001192	n/a	\$0.004937	n/a	\$0.009785	\$4.15
AL	n/a	n/a	(\$0.001962)	n/a	\$0.004937	n/a	\$0.002975	n/a
SE	n/a	n/a	n/a	n/a	\$0.004937	n/a	\$0.004937	n/a
SM	n/a	n/a	\$0.000881	n/a	\$0.004937	n/a	\$0.005818	n/a
SH	n/a	n/a	\$0.000814	n/a	\$0.004937	n/a	\$0.005751	n/a
UMS	n/a	\$3.32	n/a	\$1.20	\$0.004937	n/a	\$0.004937	\$4.52
PAL	n/a	n/a	\$0.000761	n/a	\$0.004937	n/a	\$0.005698	n/a
GL	n/a	\$3.32	n/a	(\$0.06)	n/a	n/a	n/a	\$3.26
GLH	n/a	\$3.32	n/a	(\$0.10)	n/a	n/a	n/a	\$3.22
L	n/a	\$3.32	n/a	n/a	n/a	n/a	n/a	\$3.32
HVPS	n/a	\$3.32	n/a	n/a	n/a	n/a	n/a	\$3.32

ATTACHMENT B

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Retail Rates to Recover Projected Transmission Charges**

	A	B	C	D	E	G	H	I	J
1	Revenue Requirement (1)		\$112,886,659						
	<u>Rate Class</u>	<u>Class 1CP kW (2)</u>	<u>Allocated Charges (3)</u>	<u>PA GRT at 5.90%</u>	<u>Adjusted Revenue Requirement</u>	<u>Sales kWh (4)</u>	<u>Demand kW (4)</u>	<u>Energy Rate \$/kWh</u>	<u>Demand Rate \$/kW/mo.</u>
2	RS	1,272,610	\$47,755,694	\$2,994,246	\$50,749,940	3,886,438,846	0	\$0.013058	n/a
3	RH	61,284	\$2,299,734	\$144,192	\$2,443,926	390,149,216	0	\$0.006264	n/a
4	RA	16,168	\$606,712	\$38,040	\$644,752	55,409,744	0	\$0.011636	n/a
5	GS	17,759	\$666,408	\$41,783	\$708,192	89,362,110	0	\$0.007925	n/a
6	GM<25 kW	128,944	\$4,838,713	\$303,384	\$5,142,097	594,124,657	2,381,208	\$0.004327	\$1.08
7	GM=>25 kW	475,973	\$17,861,253	\$1,119,887	\$18,981,140	2,169,618,622	6,731,163	\$0.004374	\$1.41
8	GMH<25 kW	8,252	\$309,681	\$19,417	\$329,098	47,637,749	132,127	\$0.003454	\$1.25
9	GMH=>25 kW	44,467	\$1,668,677	\$104,625	\$1,773,302	242,492,331	213,770	\$0.003656	\$4.15
10	AL	0	\$0	\$0	\$0	90,528	0	n/a	n/a
11	SE	0	\$0	\$0	\$0	27,570,365	0	n/a	n/a
12	SM	0	\$0	\$0	\$0	29,746,292	0	n/a	n/a
13	SH	0	\$0	\$0	\$0	839,552	0	n/a	n/a
14	UMS	2,842	\$106,667	\$6,688	\$113,355	21,738,066	34,110	n/a	\$3.32
15	PAL	0	\$0	\$0	\$0	1,690,108	0	n/a	n/a
16	GL	557,310	\$20,913,501	\$1,311,261	\$22,224,761	3,178,291,941	6,687,718	n/a	\$3.32
17	GLH	94,975	\$3,564,026	\$223,462	\$3,787,488	543,440,968	1,139,704	n/a	\$3.32
18	L	229,647	\$8,617,678	\$540,322	\$9,158,000	1,347,823,602	2,755,761	n/a	\$3.32
19	HVPS	98,010	\$3,677,916	\$230,603	\$3,908,518	2,020,893,459	1,176,124	n/a	\$3.32
20	TOTAL	3,008,241	\$112,886,659	\$7,077,910	\$119,964,569	14,647,358,157	21,251,686		

1/ The revenue requirement is the net zonal revenue requirement per the Company's FERC Formula Filing submitted May 15, 2012, effective June 1, 2012 to May 31, 2013. The net zonal revenue requirement is used to determine the Network Service Rate for the Duquesne zone that is charged to network customers by PJM in accordance with the Open Access Transmission Tariff. PJM charges the Company the Network Service Rate for POLR load.

2/ Actual peak load, July 21, 2011, at hour 17 - by rate class.

3/ Revenue requirement allocated to each rate class based on class share of total 1CP.

4/ Forecast June 2012 to May 2013 sales and billing demand assuming 100% POLR load.

Demand for rates GL, GLH, L, HVPS and UMS is based on the rate class 1CP load in accordance with the tariff. Rates are calculated at 100% POLR load. Any (over)/under collection will be reconciled in the subsequent year transmission service charge ("TSC") filing through the e-factor charge.

ATTACHMENT B

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix B
Reconciliation of E-Factor Revenue for the Prior Periods**

	A	B	C	D [C-(B-A)]
	Net Prior Period E-Factor Revenue (Over)/Under Collection	Net Current Period Forecast & Actual E-Factor Revenue	Previous E-Factor Revenue (Over)/Under Collection	Total Current E-Factor Balance (Over)/Under Collection
	March 2011 to May 2011	June 2011 to May 2012		
<u>Rate Class</u>	<u>Att. A, Page 14</u>	<u>Att. A, Page 15</u>	<u>May 16, 2011 Filing Att. B, Page 5</u>	<u>Total (Over) / Under Collection</u>
1 RS	(\$18,350)	\$616,824	\$679,094	\$43,920
2 RH	(\$1,032)	\$387,098	\$558,229	\$170,099
3 RA	(\$1,882)	\$28,263	\$39,627	\$9,482
4 GS	\$175	\$52,672	\$56,920	\$4,423
5 GM < 25 kW	(\$21,145)	\$271,635	\$325,141	\$32,360
6 GM => 25 kW	\$11,137	\$699,695	\$931,434	\$242,876
7 GMH < 25 kW	(\$5,104)	\$15,998	\$22,921	\$1,818
8 GMH => 25 kW	(\$3,214)	\$57,898	\$75,179	\$14,067
9 AL	(\$33)	(\$11)	(\$47)	(\$69)
10 SE	(\$8,675)	\$0	\$4,649	(\$4,026)
11 SM	(\$122)	\$14,731	\$17,192	\$2,339
12 SH	(\$15)	\$579	\$631	\$37
13 UMS	(\$4,060)	\$2,365	\$10,926	\$4,500
14 PAL	\$34	\$1,279	\$1,250	\$5
15 GL	\$5,315	(\$10,415)	(\$17,368)	(\$1,638)
16 GLH	(\$520)	\$0	(\$407)	(\$926)
17 L	\$0	\$0	(\$1,584)	(\$1,584)
18 HVPS	\$0	\$0	\$0	\$0
19 Total	(\$47,490)	\$2,138,613	\$2,703,786	\$517,683

ATTACHMENT B

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculated "e" Factor Rate to Reconcile (Over)/Under Collection of Transmission Charges**

A	B	C	D = B + C	E	F = D + E	G	H	I = F / G	J = F / H	
Rate Class	Reconciliation Period E-Factor Revenue (Over)/Under Collection <u>Att. A, Page 13</u>	PA GRT at 5.90% <u>Att. A, Page 1</u>	Total Reconciliation E-Factor Revenue (Over)/Under Collection <u>Att. A, Page 1</u>	Total Prior Period E-Factor Revenue (Over)/Under Collection <u>Att. B, Page 4</u>	Total E-Factor Revenue (Over)/Under Collection <u>Att. B, Page 4</u>	Total (Over)/Under Collection <u>Att. B, Page 4</u>	Forecast POLR Sales kWh (1)	POLR Demand kW (1)	Energy Rate \$/kWh	Demand Rate \$/kW/mo.
1 RS	\$3,783,678	\$237,234	\$4,020,912	\$43,920	\$4,064,832	1,739,392,536	0	\$0.002337	n/a	
2 RH	\$265,670	\$16,657	\$282,327	\$170,099	\$452,426	169,378,915	0	\$0.002671	n/a	
3 RA	\$53,962	\$3,383	\$57,345	\$9,482	\$66,827	24,666,754	0	\$0.002709	n/a	
4 GS	(\$81,400)	(\$5,104)	(\$86,503)	\$4,423	(\$82,080)	74,078,264	0	(\$0.001108)	n/a	
5 GM<25 kW	(\$67,799)	(\$4,251)	(\$72,050)	\$32,360	(\$39,690)	419,978,027	0	(\$0.000095)	n/a	
6 GM=>25 kW	\$185,148	\$11,609	\$196,757	\$242,876	\$439,632	849,500,469	0	\$0.000518	n/a	
7 GMH<25 kW	\$42,826	\$2,685	\$45,511	\$1,818	\$47,329	36,623,076	0	\$0.001292	n/a	
8 GMH=>25 kW	\$110,451	\$6,925	\$117,376	\$14,067	\$131,443	110,314,526	0	\$0.001192	n/a	
9 AL	\$15	\$1	\$16	(\$69)	(\$53)	27,102	0	(\$0.001962)	n/a	
10 SE	\$0	\$0	\$0	(\$4,026)	(\$4,026)	0	0	n/a	n/a	
11 SM	\$17,483	\$1,096	\$18,579	\$2,339	\$20,918	23,750,999	0	\$0.000881	n/a	
12 SH	\$608	\$38	\$647	\$37	\$684	839,552	0	\$0.000814	n/a	
13 UMS	\$3,697	\$232	\$3,929	\$4,500	\$8,429	4,810,195	7,008	n/a	\$1.20	
14 PAL	\$1,144	\$72	\$1,216	\$5	\$1,221	1,604,139	0	\$0.000761	n/a	
15 GL	(\$17,413)	(\$1,092)	(\$18,505)	(\$1,638)	(\$20,144)	166,332,693	360,660	n/a	(\$0.06)	
16 GLH	(\$10,235)	(\$642)	(\$10,877)	(\$926)	(\$11,803)	52,626,272	114,728	n/a	(\$0.10)	
17 L	\$9,529	\$597	\$10,126	(\$1,584)	\$8,542	0	0	n/a	n/a	
18 HVPS	\$0	\$0	\$0	\$0	\$0	0	0	n/a	n/a	
19 Total	\$4,297,364	\$269,442	\$4,566,805	\$517,683	\$5,084,489	3,673,923,520	482,396			

(1) Forecast June 2012 to May 2013 POLR sales and billing demand. For rate classes GL, GLH, L, HVPS and UMS, the forecast June 2012 through May 2013 POLR demand is the forecast 1CP used for billing purposes.

ATTACHMENT B

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Expenses for the Reconciliation Period - 12 Months Ending February 2012

	<u>Mar-11</u>	<u>Apr-11</u>	<u>May-11</u>	<u>Jun-11</u>	<u>Jul-11</u>	<u>Aug-11</u>	<u>Sep-11</u>	<u>Oct-11</u>	<u>Nov-11</u>	<u>Dec-11</u>	<u>Jan-12</u>	<u>Feb-12</u>	<u>Total</u>
Ancillary Service Expense													
1 Operating Reserves	\$693,361	\$508,948	\$1,176,049	\$1,372,279	\$2,629,264	\$1,429,191	\$870,896	\$386,715	\$467,106	\$650,267	\$745,355	\$598,537	\$11,527,969
2 Regulation	\$94,258	\$105,103	\$168,894	\$185,760	\$275,021	\$178,994	\$105,836	\$70,966	\$80,854	\$75,660	\$77,017	\$52,777	\$1,471,140
3 Schedule 1A	\$20,941	\$17,646	\$18,797	\$22,212	\$28,699	\$24,388	\$18,648	\$16,477	\$16,435	\$20,130	\$20,523	\$16,995	\$241,890
4 Synchronized Reserve	\$0	\$1,101	\$1,287	\$2,401	\$1,707	\$795	\$2,240	\$3	-\$97	\$164	\$278	\$316	\$10,195
5 Synchronous Condensing	\$430	\$81	\$299	\$61	\$1,767	\$586	\$255	-\$14	-\$5	\$0	\$85	\$97	\$3,643
6 Black Start	\$1,139	\$1,106	\$1,084	\$1,240	\$1,208	\$1,205	\$1,198	\$1,193	\$1,179	\$1,156	\$1,182	\$1,170	\$14,060
7 Reactive	\$187,515	\$162,114	\$158,760	\$152,199	\$148,563	\$148,129	\$147,262	\$146,494	\$144,845	\$142,106	\$144,291	\$142,722	\$1,805,000
8 Total Ancillary Service Expense	\$977,644	\$796,100	\$1,525,171	\$1,736,152	\$3,086,229	\$1,783,287	\$1,146,337	\$621,834	\$710,317	\$889,483	\$988,730	\$812,614	\$15,073,897
9 Total Energy (MWh)	377,749	313,939	335,288	389,815	523,913	427,059	330,305	285,772	299,431	364,754	328,830	306,460	4,283,314
10 Average Ancillary Service Charge (\$/MWh)	\$2.588	\$2.536	\$4.549	\$4.454	\$5.891	\$4.176	\$3.471	\$2.176	\$2.372	\$2.439	\$3.007	\$2.652	\$3.51921
PJM Administrative Expense													
11 PJM Scheduling System Control/Dispatch Charges (PJM OATT Schedule 9-1 to 9-5)	\$90,257	\$105,070	\$111,413	\$140,838	\$165,925	\$144,546	\$114,514	\$79,147	\$88,117	\$98,210	\$137,531	\$117,127	\$1,392,697
12 Total Energy (MWh)	377,749	313,939	335,288	389,815	523,913	427,059	330,305	285,772	299,431	364,754	328,830	306,460	4,283,314
13 Average Administrative Charge (\$/MWh)	\$0.239	\$0.335	\$0.332	\$0.361	\$0.317	\$0.338	\$0.347	\$0.277	\$0.294	\$0.269	\$0.418	\$0.382	\$0.32514
Expansion Cost Recovery													
14 Expansion Cost Recovery PJM OATT Schedule 13	\$3,037	\$2,960	\$2,883	\$2,822	\$2,782	\$2,763	\$2,741	\$2,719	\$2,691	\$2,651	\$2,722	\$2,666	\$33,437
15 Total Energy (MWh)	377,749	313,939	335,288	389,815	523,913	427,059	330,305	285,772	299,431	364,754	328,830	306,460	4,283,314
16 Average Administrative Charge (\$/MWh)	\$0.008	\$0.009	\$0.009	\$0.007	\$0.005	\$0.006	\$0.008	\$0.010	\$0.009	\$0.007	\$0.008	\$0.009	\$0.00781

ATTACHMENT B

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Projected PJM Enhancement Charges**

Transmission Enhancement Charges (PJM OATT Schedule 12, RTEP)
Share of Revenue Requirements Allocated to the Duquesne Zone
Published by PJM, March 12, 2012

	<u>Monthly</u>	<u>Annual</u>
1 Trans-Allegheny Interstate Line Company (TrAILCo)	\$225,776	\$2,709,316
2 Potomac-Appalachian Transmission Highline, L.L.C. (PATH)	\$28,796	\$345,551
3 Dominion Virginia Power's Network Customers	\$126,530	\$1,518,360
4 PSE&G's Network Customers	\$82,378	\$988,534
5 PPL Electric Utilities Corp. dba PPL Utilities	\$14,028	\$168,333
6 AEP East Operating Companies	\$2,317	\$27,802
7 Atlantic Electric's Network Customers	\$6,276	\$75,318
8 Delmarva's Network Customers	\$6,807	\$81,689
9 PEPCO's Network Customers	\$20,688	\$248,252
10 Total Charges	\$513,596	\$6,163,155

	<u>POLR</u>	<u>EGS</u>	<u>Total</u>
11 Load 1CP(MW)	1,255.0	1,753.2	3,008.2
12 Allocated Charges for Cost Recovery	\$2,571,256	\$3,591,899	\$6,163,155
13 Forecast Sales (MWh)	3,673,924	10,973,435	14,647,358
14 Average Charge for POLR Cost Recovery (\$/MWh)	\$0.69987		

ATTACHMENT B

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Summary of Projected PJM Rates by Component**

Component of Projected Rate

1	Average Ancillary Service Charge	Att. B, page 6	\$3.51921	\$/MWh
2	Average PJM Administrative Charges (Schedule 9-1 to 9-5)	Att. B, page 6	\$0.32514	\$/MWh
3	PJM OATT FERC Annual Recovery	Schedule 9-FERC (1)	\$0.06890	\$/MWh
4	PJM OATT Organization of PJM States, Inc.	Schedule 9-OPSI (1)	\$0.00069	\$/MWh
5	PJM OATT North American Electric Reliability Corp.	Schedule 10-NERC (1)	\$0.01080	\$/MWh
6	PJM OATT Reliability First Corp.	Schedule 10-RFC (1)	\$0.01350	\$/MWh
7	PJM OATT Transmission Enhancement Charges	Schedule 12 (Att. B, page 7)	\$0.69987	\$/MWh
8	PJM OATT Expansion Cost Recovery Charges	Schedule 13 (Att. B, page 6)	\$0.00781	\$/MWh
9	Total		\$4.64592	\$/MWh
10	Pennsylvania Gross Receipts Tax	5.90%	\$0.29130	\$/MWh
11	Total Charges		\$4.93722	\$/MWh
12	Adjustment to Retail Rates		\$0.004937	\$/kWh

Calculation of Projected PJM Charges

13	Average PJM Charge	\$4.6459	\$/MWh
14	Forecast POLR Sales	3,673,924	MWh
15	Projected PJM Charges	\$17,068,760	

1/ Stated rates for 2012 published by PJM.

ATTACHMENT B

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Transmission Rate Impact on Customer Bills**

	Current (4/1/12)		Proposed (6/1/12)		Change	Change
	Rate	Charges	Rate	Charges		
Residential 600 kWh Customer (RS)						
1 Distribution (\$/month)	\$7.00	\$7.00	\$7.00	\$7.00	\$0.00	0.0%
2 Consumer Education Surcharge (per customer)	20.0000	\$0.20	20.0000	\$0.20	\$0.00	0.0%
3 EEC&DR Surcharge (\$/kWh)	0.1100	\$0.66	0.1100	\$0.66	\$0.00	0.0%
4 Smart Meter (\$/month)	68.0000	\$0.68	68.0000	\$0.68	\$0.00	0.0%
5 Universal Service Charge (\$/kWh)	0.3710	\$2.23	0.3710	\$2.23	\$0.00	0.0%
6 Distribution (\$/kVh)	4.3657	\$26.19	4.3657	\$26.19	\$0.00	0.0%
7 Transmission (\$/kVh)	1.4583	\$8.75	2.0332	\$12.20	\$3.45	39.4%
8 Supply (\$/kVh)	7.8600	\$47.16	7.8600	\$47.16	\$0.00	0.0%
9 Total		\$92.87		\$96.32	\$3.45	3.7%
Commercial 10 KW & 2,000 kWh Customer (GM < 25)						
10 Distribution (\$/month)	\$30.00	\$30.00	\$30.00	\$30.00	\$0.00	0.0%
11 Distribution (\$/KvV) - over 5KW	\$6.16	\$30.80	\$6.16	\$30.80	\$0.00	0.0%
12 Consumer Education Surcharge (per customer)	9.0000	\$0.09	9.0000	\$0.09	\$0.00	0.0%
13 EEC&DR Surcharge (\$/kWh)	0.0300	\$0.60	0.0300	\$0.60	\$0.00	0.0%
14 Smart Meter (\$/month)	68.0000	\$0.68	68.0000	\$0.68	\$0.00	0.0%
15 Distribution (\$/kVh)	1.1159	\$22.32	1.1159	\$22.32	\$0.00	0.0%
16 Transmission (\$/kVh)	\$1.12	\$11.20	\$1.08	\$10.80	(\$0.40)	-3.6%
17 Transmission (\$/kVh)	0.9318	\$18.64	0.9169	\$18.34	(\$0.30)	-1.6%
18 Supply (\$/kVh)	5.6953	\$113.91	5.6953	\$113.91	\$0.00	0.0%
19 Total		\$228.23		\$227.53	(\$0.70)	-0.3%
Commercial 25 KW & 10,000 kWh Customer (GM => 25)						
20 Distribution (\$/month)	\$43.00	\$43.00	\$43.00	\$43.00	\$0.00	0.0%
21 Distribution (\$/KvV) - over 5KW	\$4.98	\$99.60	\$4.98	\$99.60	\$0.00	0.0%
22 Consumer Education Surcharge (per customer)	8.0000	\$0.08	8.0000	\$0.08	\$0.00	0.0%
23 EEC&DR Surcharge (\$/kVh)	0.0300	\$3.00	0.0300	\$3.00	\$0.00	0.0%
24 Smart Meter (\$/month)	68.0000	\$0.68	68.0000	\$0.68	\$0.00	0.0%
25 Distribution (\$/kVh)	0.9453	\$94.53	0.9453	\$94.53	\$0.00	0.0%
26 Transmission (\$/kVh)	\$1.45	\$36.25	\$1.41	\$35.25	(\$1.00)	-2.8%
27 Transmission (\$/kVh)	0.9518	\$95.18	0.9829	\$98.29	\$3.11	3.3%
28 Supply (\$/kVh)	5.4684	\$546.84	5.4684	\$546.84	\$0.00	0.0%
29 Total		\$919.16		\$921.27	\$2.11	0.2%
Industrial 500 KW & 200,000 kWh Customer (GL)						
30 Distribution (\$/KW) - first 300 KW	\$2,478.00	\$2,478.00	\$2,478.00	\$2,478.00	\$0.00	0.0%
31 Distribution (\$/KW) - additional KW	\$7.53	\$1,506.00	\$7.53	\$1,506.00	\$0.00	0.0%
32 Consumer Education Surcharge (per customer)	37.0000	\$0.37	37.0000	\$0.37	\$0.00	0.0%
33 EEC&DR Surcharge (\$/month)	\$825.00	\$825.00	\$825.00	\$825.00	\$0.00	0.0%
34 EEC&DR Surcharge (\$/kVh)	\$0.35	\$175.00	\$0.35	\$175.00	\$0.00	0.0%
35 Smart Meter (\$/month)	68.0000	\$0.68	68.0000	\$0.68	\$0.00	0.0%
36 Transmission - 1CP rate (\$/KW/month)	\$2.99	\$1,495.00	\$3.26	\$1,630.00	\$135.00	9.0%
37 Supply (\$/kVh)	5.2174	\$10,434.80	5.2174	\$10,434.80	\$0.00	0.0%
38 Total		\$16,914.85		\$17,049.85	\$135.00	0.8%

ATTACHMENT B

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculated Revenue at Current and Proposed Rates

Rate Class	Forecast POLR Billing Units (June 2012 - May 2013)		Current Rates Effective 6/1/11			Proposed Rates Effective 6/1/12		
	POLR sales (kWh)	Demand (KW) (1)	Energy (\$/kWh)	Demand (\$/KW)	Revenue	Energy (\$/kWh)	Demand (\$/KW)	Revenue
	1 RS	1,739,392,536	0	\$0.014583		\$25,364,699	\$0.020332	
2 RH	169,378,915	0	\$0.010839		\$1,835,814	\$0.013872		\$2,349,661
3 RA	24,666,754	0	\$0.013819		\$340,858	\$0.019282		\$475,630
4 GS	74,078,264	0	\$0.013371		\$990,464	\$0.011754		\$870,732
5 GM<25 kW	419,978,027	0	\$0.009318	\$1.12	\$3,913,147	\$0.009169	\$1.08	\$3,850,870
6 GM=>25 kW	849,500,469	0	\$0.009518	\$1.45	\$8,085,124	\$0.009829	\$1.41	\$8,349,925
7 GMH<25 kW	36,623,076	0	\$0.007109	\$1.76	\$260,335	\$0.009683	\$1.25	\$354,629
8 GMH=>25 kW	110,314,526	0	\$0.007858	\$3.50	\$866,797	\$0.009785	\$4.15	\$1,079,452
9 GL	166,332,693	360,660		\$2.99	\$1,078,375		\$3.26	\$1,175,753
10 GLH	52,626,272	114,728		\$3.02	\$346,478		\$3.22	\$369,423
11 L	0	0		\$3.02	\$0		\$3.32	\$0
12 HVPS	0	0		\$3.02	\$0		\$3.32	\$0
13 AL	27,102	0	\$0.003676		\$100	\$0.002975		\$81
14 SE	0	0	\$0.004292		\$0	\$0.004937		\$0
15 SM	23,750,999	0	\$0.004802		\$114,041	\$0.005818		\$138,188
16 SH	839,552	0	\$0.004810		\$4,038	\$0.005751		\$4,828
17 UMS	4,810,195	7,008	\$0.004127	\$3.36	\$43,397	\$0.004937	\$4.52	\$55,426
18 PAL	1,604,139	0	\$0.004974		\$7,979	\$0.005698		\$9,141
19 Total	3,673,923,520	482,396			\$43,251,644			\$54,449,446

Revenue Assuming 100% POLR Forecast Sales and Load

Rate Class	Forecast 100% POLR Billing Units (June 2012 - May 2013)		Current Rates Effective 6/1/11			Proposed Rates Effective 6/1/12		
	POLR sales (kWh)	Demand (KW) (1)	Energy (\$/kWh)	Demand (\$/KW)	Revenue	Energy (\$/kWh)	Demand (\$/KW)	Revenue
20 RS	3,886,438,846	0	\$0.014583		\$56,674,011	\$0.020332		\$79,019,919
21 RH	390,149,216	0	\$0.010839		\$4,228,634	\$0.013872		\$5,412,235
22 RA	55,409,744	0	\$0.013819		\$765,680	\$0.019282		\$1,068,423
23 GS	89,362,110	0	\$0.013371		\$1,194,816	\$0.011754		\$1,050,382
24 GM<25 kW	594,124,657	2,381,208	\$0.009318	\$1.12	\$8,202,712	\$0.009169	\$1.08	\$8,018,363
25 GM=>25 kW	2,169,618,622	6,731,163	\$0.009518	\$1.45	\$30,409,541	\$0.009829	\$1.41	\$30,816,593
26 GMH<25 kW	47,637,749	132,127	\$0.007109	\$1.76	\$571,177	\$0.009683	\$1.25	\$626,445
27 GMH=>25 kW	242,492,331	213,770	\$0.007858	\$3.50	\$2,653,581	\$0.009785	\$4.15	\$3,259,987
28 GL	3,178,291,941	6,687,718		\$2.99	\$19,996,278		\$3.26	\$21,801,962
29 GLH	543,440,968	1,139,704		\$3.02	\$3,441,906		\$3.22	\$3,669,847
30 L	1,347,823,602	2,755,761		\$3.02	\$8,322,397		\$3.32	\$9,149,125
31 HVPS	2,020,893,459	1,176,124		\$3.02	\$3,551,894		\$3.32	\$3,904,731
32 AL	90,528	0	\$0.003676		\$333	\$0.002975		\$269
33 SE	27,570,365	0	\$0.004292		\$118,318	\$0.004937		\$136,121
34 SM	29,746,292	0	\$0.004802		\$142,627	\$0.005818		\$173,070
35 SH	839,552	0	\$0.004810		\$4,038	\$0.005751		\$4,828
36 UMS	21,738,066	34,110	\$0.004127	\$3.36	\$204,311	\$0.004937	\$4.52	\$261,502
37 PAL	1,690,108	0	\$0.004974		\$8,406	\$0.005698		\$9,631
38 Total	14,647,358,157	21,251,686			\$140,490,861			\$168,384,435

1/ For GL, GLH, L, HVPS and UMS, the forecast demand is the forecast 1CP used for billing purposes.

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the Annual Transmission Service Charge Update for Duquesne Light Company has been served upon the following persons, in the manner indicated, in accordance with the requirements of § 1.54 (relating to service by a participant):

VIA FIRST-CLASS MAIL

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swebb@state.pa.us

Administrative Law Judge Dennis Buckley
Pennsylvania Public Utility Commission
P.O. Box 3215
Harrisburg, PA 17105-3265

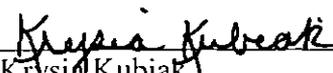
Tanya J. McCloskey, Esquire
David T. Evrard, Esquire
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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU



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Dated: May 15, 2012

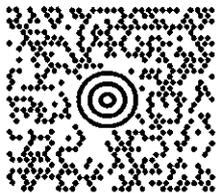
KRYSIA KUBIAK
4123936505
DUQUESNE LIGHT
411 SEVENTH AVENUE, MAIL DROP
PITTSBURGH PA 15219

3 LBS PAK

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SHIP TO:

ROSEMARY CHIAVETTA, SECRETARY
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PA PUBLIC UTILITY COMMISSION
2ND FLOOR
COMMONWEALTH KEYSTONE BUILDING
400 NORTH STREET
HARRISBURG PA 17120



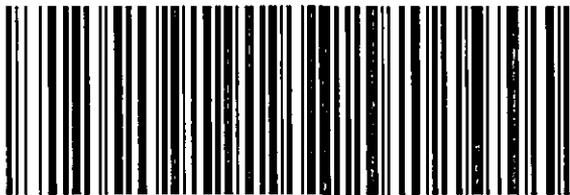
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BILLING: P/P

Cost Center: 006

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