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**FEDERAL EXPRESS**

May 15, 2012

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, Pennsylvania 17120

**RECEIVED**

MAY 15 2012

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation  
Generation Supply Charge-1 Reconciliation Report  
for the Period March 1, 2012 through May 31, 2012  
Docket No. M-2012-2289949**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are eight (8) copies of PPL Electric's Generation Supply Charge-1 ("GSC-1") Reconciliation Report for the Period March 1, 2012 through May 31, 2012. This reconciliation report, which is being filed made pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201, reflects actual data through April 30, 2012.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on May 15, 2012, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call me or Joseph M. Kleha, PPL Electric's Manager-Regulatory Compliance and Rates at (610) 774-4486.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Carl Lesney  
Mr. Richard E. Wallace  
J. Edward Simms, Esquire

Irwin A. Popowsky, Esquire  
Steven C. Gray, Esquire

**PPL ELECTRIC UTILITIES CORPORATION**

**GENERATION SUPPLY CHARGE-1  
RECONCILIATION REPORT**

**For the Period March 31, 2012 through May 31, 2012**

**Docket No. M-2011-2289949**

**RECEIVED**

MAY 15 2012

**PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU**

May 15, 2012

PPL ELECTRIC UTILITIES CORPORATION  
2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") RECONCILIATION  
Report For The Period March 1, 2012 to May 31, 2012

Line No.		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
		Total	Residential	RS Off-Peak	RS On-Peak	RTS Off-Peak	RTS On-Peak	Small Commercial & Industrial - Fixed	Small C&I TOU Off-Peak	Small C&I TOU On-Peak
1	Actual Energy Revenues Billed (Including GRT and MFC) (Schedule 2, Line 1, Column E)	\$ 162,645,518	\$ 133,895,058	\$ 175,837	\$ 28,945	\$ 26,696	\$ (7,696)	\$ 28,420,388	\$ 86,701	\$ 19,589
2	Energy Revenues Available (excluding GRT and MFC) (Schedule 2, Line 5, Column E)	150,785,106	123,774,318	148,952	25,927	22,611	(7,676)	26,721,019	81,551	18,404
3	Energy Procurement (Schedule 2, Line 6A, Column E)	145,639,165	117,428,619	437,376	30,592	64,861	10,211	27,641,453	14,509	10,544
	PJM Expenses (Schedule 2, Line 6B, Column E)	2,854,567	3,026,375	(3,347)	(227)	(502)	(77)	(167,481)	(105)	(69)
	Net Metering Expenses (Schedule 2, Line 6C, Column E)	70,951	23,819	-	-	-	-	47,132	-	-
	Administrative Expenses (Schedule 2, Line 6D and Line 6E, Column E)	805,917	676,266	3,324	201	660	85	125,189	127	65
	Total Expenses to Recover	149,370,600	121,156,079	437,353	30,566	65,019	10,219	27,646,293	14,531	10,540
4	Net Over/(Under) Collection (Schedule 2, Line 8, Column E)	1,414,506	2,618,239	(288,401)	(4,639)	(42,408)	(17,895)	(925,274)	67,020	7,864
	Interest on Over/(Under) Collection (Schedule 2, Line 9, Column E)	149,426	151,267	(2,979)	107	(1,013)	(366)	(2)	2,191	221
5	Net Over/(Under) Collection Amount, Including Interest (Schedule 2, Line 10, Column E)	\$ 1,563,932	\$ 2,769,506	\$ (291,380)	\$ (4,532)	\$ (43,421)	\$ (18,261)	\$ (925,276)	\$ 69,211	\$ 8,085

PPL ELECTRIC UTILITIES CORPORATION  
**RECONCILIATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES**

		<u>Residential - Fixed</u>				
Line No.	Month >>	(A)	(B)	(C)	(D)	(E)
		February 2012	March 2012	April 2012	May 2012	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 56,593,434	\$ 45,284,868	\$ 32,016,756	-	\$ 133,895,058
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	-
3	Actual Energy Revenues Billed (excluding GRT)	53,254,422	42,613,061	30,127,767	-	\$ 125,995,250
4	Merchant Function Charge (MFC) (2)	911,597	767,035	542,300	-	2,220,932
5	Energy Revenues Available (excluding GRT and MFC)	52,342,825	41,846,026	29,585,467	-	\$ 123,774,318
6	A Energy Procurement	47,945,561	36,808,936	32,675,122		\$ 117,429,619
	B PJM Expenses	1,105,459	894,278	1,026,638		\$ 3,026,375
	C Net Metering Expenses	6,967	6,150	10,702		\$ 23,819
	D Administrative Expenses PY	81,112	79,667	79,667		\$ 240,446
	E Administrative Expenses CY	62,933	437,025	(64,138)		\$ 435,820
7	Total Expenses to Recover	49,202,032	38,226,056	33,727,991	-	\$ 121,156,079
8	Net Over/(Under) Collection	3,140,793	3,619,970	(4,142,524)	-	\$ 2,618,239
9	Interest on Over/(Under) Collection	115,162	108,599	(72,494)	-	\$ 151,267
10	Net Over/(Under) Collection, Including Interest	\$ 3,255,955	\$ 3,728,569	\$ (4,215,018)	\$ -	\$ 2,769,506

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor  
 Residential  
 Small Commercial & Industrial

2011/2012  
 (1-.018)  
 (1-.0010)

**PPL ELECTRIC UTILITIES CORPORATION**  
**RECONCILIATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES**

Residential RS TOU - Off Peak

Line No.	Month >>	Residential RS TOU - Off Peak				
		(A)	(B)	(C)	(D)	(E)
		February 2012	March 2012	April 2012	May 2012	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 368,412	\$ (111,744)	\$ (80,831)	\$ -	\$ 175,837
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	346,676	(105,151)	(76,062)	-	165,463
4	Merchant Function Charge (MFC) (2)	6,827	5,615	4,069	-	16,511
5	Energy Revenues Available (excluding GRT and MFC)	339,849	(110,766)	(80,131)	-	148,952
6	A Energy Procurement	167,128	134,720	135,528		437,376
	B PJM Expenses	-	(2,062)	(1,285)		(3,347)
	C Net Metering Expenses	-				-
	D Administrative Expenses PY	375	398	398		1,171
	E Administrative Expenses CY	291	2,182	(320)		2,153
7	Total Expenses to Recover	167,794	135,236	134,321	-	437,353
8	Net Over/(Under) Collection	172,055	(246,004)	(214,452)	-	(288,401)
9	Interest on Over/(Under) Collection	6,309	(5,535)	(3,753)	-	(2,979)
10	Net Over/(Under) Collection, Including Interest	\$ 178,364	\$ (251,539)	\$ (218,205)	\$ -	\$ (291,380)

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor  
 Residential  
 Small Commercial & Industrial

2011/2012  
 (1-.018)  
 (1-.0010)

**PPL ELECTRIC UTILITIES CORPORATION**  
**RECONCILIATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES**

**Residential RS TOU - On Peak**

Line No.	Month >>	Residential RS TOU - On Peak					Total
		(A)	(B)	(C)	(D)	(E)	
		February 2012	March 2012	April 2012	May 2012		
1	Actual Energy Revenues Billed (including GRT)	\$ 26,312	\$ 1,583	\$ 1,050	\$ -	\$ 28,945	
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941		
3	Actual Energy Revenues Billed (excluding GRT)	24,759	1,490	988	-	27,237	
4	Merchant Function Charge (MFC) (2)	563	449	298	-	1,310	
5	Energy Revenues Available (excluding GRT and MFC)	24,196	1,041	690	-	25,927	
6	A Energy Procurement	12,316	8,780	9,496	-	30,592	
	B PJM Expenses	-	(147)	(80)	-	(227)	
	C Net Metering Expenses	-	-	-	-	-	
	D Administrative Expenses PY	22	24	24	-	70	
	E Administrative Expenses CY	17	134	(20)	-	131	
7	Total Expenses to Recover	12,355	8,791	9,420	-	30,566	
8	Net Over/(Under) Collection	11,841	(7,750)	(8,730)	-	(4,639)	
9	Interest on Over/(Under) Collection	434	(174)	(153)	-	107	
10	Net Over/(Under) Collection, Including Interest	\$ 12,275	\$ (7,924)	\$ (8,883)	\$ -	\$ (4,532)	

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor  
 Residential  
 Small Commercial & Industrial

2011/2012  
 (1-.018)  
 (1-.0010)

**PPL ELECTRIC UTILITIES CORPORATION**  
**RECONCILIATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES**

Residential RTS TOU - Off Peak

Line No.	Month >>	Residential RTS TOU - Off Peak					Total
		(A)	(B)	(C)	(D)	(E)	
		February 2012	March 2012	April 2012	May 2012		
1	Actual Energy Revenues Billed (including GRT)	\$ 5,102	\$ 13,179	\$ 8,416	\$ -	\$ 26,696	
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941		
3	Actual Energy Revenues Billed (excluding GRT)	4,801	12,401	7,919	-	25,121	
4	Merchant Function Charge (MFC) (2)	1,161	819	530	-	2,510	
5	Energy Revenues Available (excluding GRT and MFC)	3,640	11,582	7,389	-	22,611	
6	A Energy Procurement	26,733	19,007	19,121	-	64,861	
	B PJM Expenses	-	(334)	(168)	-	(502)	
	C Net Metering Expenses	-	-	-	-	-	
	D Administrative Expenses PY	74	79	79	-	232	
	E Administrative Expenses CY	58	434	(64)	-	428	
7	Total Expenses to Recover	26,865	19,166	18,968	-	65,019	
8	Net Over/(Under) Collection	(23,225)	(7,604)	(11,579)	-	(42,408)	
9	Interest on Over/(Under) Collection	(639)	(171)	(203)	-	(1,013)	
10	Net Over/(Under) Collection, Including Interest	\$ (23,864)	\$ (7,775)	\$ (11,782)	\$ -	\$ (43,421)	

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor  
 Residential  
 Small Commercial & Industrial

2011/2012  
 (1-.018)  
 (1-.0010)

**PPL ELECTRIC UTILITIES CORPORATION**  
**RECONCILIATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES**

**Residential RTS TOU - On Peak**

Line No.	Month >>	Residential RTS TOU - On Peak					Total
		(A)	(B)	(C)	(D)	(E)	
		February 2012	March 2012	April 2012	May 2012		
1	Actual Energy Revenues Billed (including GRT)	\$ 4,762	\$ (7,640)	\$ (4,818)	\$ -	\$ (7,696)	
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941		
3	Actual Energy Revenues Billed (excluding GRT)	4,481	(7,188)	(4,534)	-	(7,242)	
4	Merchant Function Charge (MFC) (2)	202	142	90	-	434	
5	Energy Revenues Available (excluding GRT and MFC)	4,279	(7,331)	(4,624)	-	(7,676)	
6	A Energy Procurement	4,495	2,746	2,970	-	10,211	
	B PJM Expenses	-	(53)	(24)	-	(77)	
	C Net Metering Expenses	-	-	-	-	-	
	D Administrative Expenses PY	9	10	10	-	29	
	E Administrative Expenses CY	7	57	(8)	-	56	
7	Total Expenses to Recover	4,511	2,760	2,948	-	10,219	
8	Net Over/(Under) Collection	(232)	(10,091)	(7,572)	-	(17,895)	
9	Interest on Over/(Under) Collection	(6)	(227)	(133)	-	(366)	
10	Net Over/(Under) Collection, Including Interest	\$ (238)	\$ (10,318)	\$ (7,705)	\$ -	\$ (18,261)	

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor  
 Residential  
 Small Commercial & Industrial

2011/2012  
 (1-.018)  
 (1-.0010)

PPL ELECTRIC UTILITIES CORPORATION  
RECONCILIATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES  
Small Commercial and Industrial - Fixed

Line No.	Month >>		(A)	(B)	(C)	(D)	(E)
			February 2012	March 2012	April 2012	May 2012	Total
1		Actual Energy Revenues Billed (including GRT)	\$ 10,997,325	\$ 9,809,611	\$ 7,613,452	\$ -	\$ 28,420,388
2		Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	
3		Actual Energy Revenues Billed (excluding GRT)	10,348,483	9,230,844	7,164,258	-	26,743,585
4		Merchant Function Charge (MFC) (2)	8,378	7,658	6,530	-	22,566
5		Energy Revenues Available (excluding GRT and MFC)	10,340,105	9,223,186	7,157,728	-	26,721,019
6	A	Energy Procurement	9,672,703	8,906,004	9,062,746	-	27,641,453
	B	PJM Expenses	(27,648)	(75,156)	(64,677)	-	(167,481)
	C	Net Metering Expenses	9,292	13,436	24,404	-	47,132
	D	Administrative Expenses PY	13,580	15,103	15,103	-	43,886
	E	Administrative Expenses CY	10,614	82,848	(12,159)	-	81,303
7		Total Expenses to Recover	9,678,641	8,942,235	9,025,417	-	27,646,293
8		Net Over/(Under) Collection	661,464	280,951	(1,867,689)	-	(925,274)
9		Interest on Over/(Under) Collection	24,254	8,429	(32,685)	-	(2)
10		Net Over/(Under) Collection, Including Interest	\$ 685,718	\$ 289,380	\$ (1,900,374)	\$ -	\$ (925,276)

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor  
 Residential  
 Small Commercial & Industrial

2011/2012  
 (1-.018)  
 (1-.0010)

PPL ELECTRIC UTILITIES CORPORATION  
RECONCILIATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES  
Small Commercial and Industrial TOU - Off Peak

Line No.	Month >>		(A)	(B)	(C)	(D)	(E)
			February 2012	March 2012	April 2012	May 2012	Total
1		Actual Energy Revenues Billed (including GRT)	\$ 44,107	\$ 29,063	\$ 13,531	\$ -	\$ 86,701
2		Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	
3		Actual Energy Revenues Billed (excluding GRT)	41,505	27,348	12,733	-	81,586
4		Merchant Function Charge (MFC) (2)	15	12	8	-	35
5		Energy Revenues Available (excluding GRT and MFC)	41,490	27,336	12,725	-	81,551
6	A	Energy Procurement	5,908	4,319	4,282	-	14,509
	B	PJM Expenses	-	(67)	(38)	-	(105)
	C	Net Metering Expenses	-	-	-	-	-
	D	Administrative Expenses PY	20	14	13	-	47
	E	Administrative Expenses CY	16	75	(11)	-	80
7		Total Expenses to Recover	5,944	4,341	4,246	-	14,531
8		Net Over/(Under) Collection	35,546	22,995	8,479	-	67,020
9		Interest on Over/(Under) Collection	1,303	690	198	-	2,191
10		Net Over/(Under) Collection, Including Interest	\$ 36,849	\$ 23,685	\$ 8,677	\$ -	\$ 69,211

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor  
 Residential  
 Small Commercial & Industrial

2011/2012  
 (1-.018)  
 (1-.0010)

**PPL ELECTRIC UTILITIES CORPORATION**  
**RECONCILIATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES**  
**Small Commercial and Industrial TOU - On Peak**

Line No.	Month >>		(A)	(B)	(C)	(D)	(E)
			February 2012	March 2012	April 2012	May 2012	Total
1		Actual Energy Revenues Billed (including GRT)	\$ 5,971	\$ 6,090	\$ 7,527	\$ -	\$ 19,589
2		Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	
3		Actual Energy Revenues Billed (excluding GRT)	5,619	5,731	7,083	-	18,433
4		Merchant Function Charge (MFC) (2)	12	10	7	-	29
5		Energy Revenues Available (excluding GRT and MFC)	5,607	5,721	7,076	-	18,404
6	A	Energy Procurement	4,033	3,228	3,283	-	10,544
	B	PJM Expenses	-	(42)	(27)	-	(69)
	C	Net Metering Expenses	-	-	-	-	-
	D	Administrative Expenses PY	10	7	7	-	24
	E	Administrative Expenses	8	39	(6)	-	41
7		Total Expenses to Recover	4,051	3,232	3,257	-	10,540
8		Net Over/(Under) Collection	1,556	2,489	3,819	-	7,864
9		Interest on Over/(Under) Collection	57	75	89	-	221
10		Net Over/(Under) Collection, Including Interest	\$ 1,613	\$ 2,564	\$ 3,908	\$ -	\$ 8,085

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor  
Residential  
Small Commercial & Industrial

2011/2012  
(1-.010)  
(1-.0010)

**PPL ELECTRIC UTILITIES CORPORATION**  
**INTEREST EXPENSE ON GENERATION SUPPLY CHARGE-1 ("GSC-1")**  
OVER/UNDER COLLECTIONS

Line No.	Month	(A)		(C)	(D)	(E)		(F)		(G)		(H)		(I)		(J)		(K)		(L)		(M)		(N)		(O)		(P)		(Q)		(R)		(S)		(T)		(U)	
		Interest Rate				Weighting Factor (number of months) (2)	Total		Residential		Residential RS TOU - Off Peak		Residential RS TOU - On Peak		Residential RTS TOU - Off Peak		Residential RTS TOU - On Peak		Small Comm. & Industrial - Fixed		Small Comm. & Industrial - TOU Off Peak		Small Comm. & Industrial - TOU On Peak																
		Overcollection	Undercollection				Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	
1	February 2012	8.00%	8.00%	5.5	\$ 3,899,798	\$ 146,874	\$ 3,140,793	\$ 115,162	\$ 172,055	\$ 6,309	\$ 11,841	\$ 434	\$ (23,225)	\$ (839)	\$ (232)	\$ (6)	\$ 661,464	\$ 24,254	\$ 35,548	\$ 1,303	\$ 1,556	\$ 57																	
2	March 2012	8.00%	8.00%	4.6	\$ 3,654,956	\$ 111,606	\$ 3,619,970	\$ 106,599	\$ (246,004)	\$ (5,535)	\$ (7,750)	\$ (174)	\$ (7,004)	\$ (171)	\$ (10,091)	\$ (227)	\$ 280,951	\$ 8,428	\$ 22,985	\$ 600	\$ 2,489	\$ 75																	
3	April 2012	6.00%	6.00%	3.5	\$ (8,240,248)	\$ (109,134)	\$ (4,142,524)	\$ (72,494)	\$ (214,452)	\$ (3,753)	\$ (8,730)	\$ (153)	\$ (11,579)	\$ (203)	\$ (7,572)	\$ (133)	\$ (1,887,688)	\$ (32,665)	\$ 8,479	\$ 198	\$ 3,819	\$ 88																	
4	May 2012	6.00%	6.00%	2.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -																	
5	Total interest on Over/(Under) Calculation				\$ 1,414,506	\$ 149,426	\$ 2,816,239	\$ 151,267	\$ (288,401)	\$ (2,979)	\$ (4,639)	\$ 107	\$ (42,406)	\$ (1,013)	\$ (17,895)	\$ (386)	\$ (925,274)	\$ (2)	\$ 67,020	\$ 2,181	\$ 7,864	\$ 221																	

(1) From Schedule 2, Line B, for the respective rate group.

(2) The interest calculation uses the over/(under) collections shown in columns F, H, J, L, N, P, R or T times the interest rate in column (A) or (B) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (C).

PPL ELECTRIC UTILITIES CORPORATION  
EFFECT ON THE OVER/UNDER COLLECTION BALANCE  
Report For The Period March 1, 2012 to May 31, 2012

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
		Total		Residential		RS TOU Off Peak		RS TOU On Peak		RTS TOU Off Peak		RTS TOU On Peak		Small Comm. & Industrial		Small Comm & Industrial TOU Off Peak		Small Comm & Industrial TOU On Peak	
		{Refund/Recovery (1)}	Over/(Under) Balance (2)	{Refund/Recovery (1)}	Over/(Under) Balance (2)	{Refund/Recovery (1)}	Over/(Under) Balance (2)	{Refund/Recovery (1)}	Over/(Under) Balance (2)	{Refund/Recovery (1)}	Over/(Under) Balance (2)	{Refund/Recovery (1)}	Over/(Under) Balance (2)	{Refund/Recovery (1)}	Over/(Under) Balance (2)	{Refund/Recovery (1)}	Over/(Under) Balance (2)	{Refund/Recovery (1)}	Over/(Under) Balance (2)
1	Balance - January 31, 2012 (3)	\$ -	\$ 4,158,818	\$ -	\$ 1,390,003	\$ -	\$ (1,201,854)	\$ -	\$ (60,860)	\$ -	\$ (130,245)	\$ -	\$ (52,448)	\$ -	\$ 4,177,770	\$ -	\$ 47,194	\$ -	\$ (10,741)
2	February 2012	\$ (4,465,466)	\$ (336,670)	\$ (2,610,132)	\$ (1,220,129)	\$ 37,598	\$ (1,169,256)	\$ 6,514	\$ (54,346)	\$ 59,703	\$ (70,542)	\$ 6,732	\$ (45,717)	\$ (1,970,373)	\$ 2,207,197	\$ (26,705)	\$ 20,489	\$ 6,375	\$ (4,368)
3	March 2012	\$ (1,085,127)	\$ (1,431,797)	\$ -	\$ (1,220,129)	\$ 417,107	\$ (752,149)	\$ 23,477	\$ (30,869)	\$ 33,120	\$ (37,422)	\$ 15,087	\$ (30,630)	\$ (1,572,531)	\$ 634,666	\$ (15,535)	\$ 4,954	\$ 4,148	\$ (218)
4	April 2012	\$ (200,871)	\$ (1,722,468)	\$ -	\$ (1,220,129)	\$ 302,106	\$ (450,043)	\$ 15,578	\$ (15,291)	\$ 21,531	\$ (15,891)	\$ 9,516	\$ (21,114)	\$ (534,666)	\$ -	\$ (4,954)	\$ -	\$ 218	\$ -
5	May 2012	\$ -	\$ (1,722,468)	\$ -	\$ (1,220,129)	\$ -	\$ (450,043)	\$ -	\$ (15,291)	\$ -	\$ (15,891)	\$ -	\$ (21,114)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6		\$ (5,861,266)	\$ (1,722,468)	\$ (2,610,132)	\$ (1,220,129)	\$ 751,811	\$ (450,043)	\$ 45,569	\$ (15,291)	\$ 114,354	\$ (15,891)	\$ 31,335	\$ (21,114)	\$ (4,177,770)	\$ -	\$ (47,194)	\$ -	\$ 10,741	\$ -

(1) From Schedule 5, Column (E), for the respective month and rate group.

(2) Calculated using Line 1, Columns (B), (D), (F), (H), (J), (L), (N), (P) or (R) less the {Refund/Recovery} for the respective month in Columns (A), (C), (E), (G), (I), (K), (M), (O) or (Q) respectively.

(3) The over/under collection, including applicable interest, at January 31, 2012, as set forth on Schedule A, Line 6 for the respective rate group, of the Final Proposed March 2012 through May 2012 Generation Supply Charge filing dated February 17, 2012, at Docket No. M-2011-2274191

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES**  
**For the Period March 1, 2012 to May 31, 2012**

Residential - Fixed		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor (.00072069) \$/KWH (5)	Net GSC - 1 Revenue (4)	
February	2012	764,902,796	\$ 53,819,649	\$ 50,644,290	911,597	\$ (2,610,132) (3)	\$ 52,342,825
March	2012	676,399,466	45,284,868	42,613,061	767,035	-	41,846,026
April	2012	516,131,230	32,016,756	30,127,767	542,300	-	29,585,467
May	2012	-	-	-	-	-	0
		<u>1,957,433,492</u>	<u>\$ 131,121,273</u>	<u>\$ 123,385,118</u>	<u>\$ 2,220,932</u>	<u>\$ (2,610,132)</u>	<u>\$ 123,774,318</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) October 31, 2011 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2011 - February 2012 application period, filed November 18, 2011, Docket No. M-2011-2274191.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) January 31, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2012 - May 2012 application period, filed February 17, 2012, Docket No. M-2011-2274191.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES**  
**For the Period March 1, 2012 to May 31, 2012**

RS Off-Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .12478426 \$/KWH (5)	Net GSC - 1 Revenue (4)	
February	2011	4,051,114	\$ 403,054	\$ 379,274	6,827	\$ 32,598 (3)	\$ 339,849
March	2011	3,342,624	331,515	311,956	5,615	417,107	(110,766)
April	2012	2,421,023	240,217	226,044	4,069	302,106	(80,131)
May	2012	-	-	-	-	-	0
		<u>9,814,761</u>	<u>\$ 974,786</u>	<u>\$ 917,274</u>	<u>\$ 16,511</u>	<u>\$ 751,811</u>	<u>\$ 148,952</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) October 31, 2011 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2011 - February 2012 application period, filed November 18, 2011, Docket No. M-2011-2274191.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) January 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2012 - May 2012 application period, filed February 17, 2012, Docket No. M-2011-2274191.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES**  
**For the Period March 1, 2012 to May 31, 2012**

RS On-Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .10309064 \$/KWH (5)	Net GSC - 1 Revenue (4)	
February	2011	285,247	\$ 33,234	\$ 31,273	563	\$ 6,514 (3)	\$ 24,196
March	2011	227,728	26,532	24,967	449	23,477	1,041
April	2012	151,107	17,605	16,566	298	15,578	680
May	2012	-	-	-	-	-	0
		<u>664,082</u>	<u>\$ 77,371</u>	<u>\$ 72,806</u>	<u>\$ 1,310</u>	<u>\$ 45,569</u>	<u>\$ 25,927</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) October 31, 2011 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2011 - February 2012 application period, filed November 18, 2011, Docket No. M-2011-2274191.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) January 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2012 - May 2012 application period, filed February 17, 2012, Docket No. M-2011-2274191.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES**  
**For the Period March 1, 2012 to May 31, 2012**

RTS - Off Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .06797759 \$/KWH (5)	Net GSC - 1 Revenue (4)	
February	2011	690,451	\$ 68,548	\$ 64,504	1,161	\$ 59,703 (3)	\$ 3,640
March	2011	487,221	48,375	45,521	819	33,120	11,582
April	2012	316,731	31,297	29,450	530	21,531	7,389
May	2012	-	-	-	-	-	0
		<u>1,494,403</u>	<u>\$ 148,220</u>	<u>\$ 139,475</u>	<u>\$ 2,510</u>	<u>\$ 114,354</u>	<u>\$ 22,611</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) October 31, 2011 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2011 - February 2012 application period, filed November 18, 2011, Docket No. M-2011-2274191.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) January 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2012 - May 2012 application period, filed February 17, 2012, Docket No. M-2011-2274191.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES**  
**For the Period March 1, 2012 to May 31, 2012**

RTS On-Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .20942734 \$/KWH (5)	Net GSC - 1 Revenue (4)	
February	2011	102,274	\$ 11,916	\$ 11,213	202	\$ 6,732 (3)	\$ 4,279
March	2011	72,040	8,393	7,898	142	15,087	(7,331)
April	2012	45,440	5,294	4,982	90	9,516	(4,624)
May	2012	-	-	-	-	-	0
		<u>219,754</u>	<u>\$ 25,603</u>	<u>\$ 24,093</u>	<u>\$ 434</u>	<u>\$ 31,335</u>	<u>\$ (7,676)</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) October 31, 2011 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2011 - February 2012 application period, filed November 18, 2011, Docket No. M-2011-2274191.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) January 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2012 - May 2012 application period, filed February 17, 2012, Docket No. M-2011-2274191.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES**  
**For the Period March 1, 2012 to May 31, 2012**

Small C&I - Fixed		(A)	(B)	(C)	(D)	(E)	(F)
Month		KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor (.01142611) \$/KWH (5)	Net GSC - 1 Revenue (4)
February	2011	145,456,886	\$ 8,903,199	\$ 8,377,910	8,378	\$ (1,970,573) (3)	\$ 10,340,105
March	2011	137,626,145	8,138,484	7,658,313	7,658	(1,572,531)	9,223,186
April	2012	121,857,456	6,938,993	6,529,592	6,530	(634,666)	7,157,728
May	2012	-	-	-	-	-	0
		<u>404,940,487</u>	<u>\$ 23,980,676</u>	<u>\$ 22,565,815</u>	<u>\$ 22,566</u>	<u>\$ (4,177,770)</u>	<u>\$ 26,721,019</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) October 31, 2011 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2011 - February 2012 application period, filed November 18, 2011, Docket No. M-2011-2274191.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) January 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2012 - May 2012 application period, filed February 17, 2012, Docket No. M-2011-2274191.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES**  
**For the Period March 1, 2012 to May 31, 2012**

Small C&I TOU Off-Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor (-14340486) \$/KWH (5)	Net GSC - 1 Revenue (4)	
February	2011	135,653	\$ 15,728	\$ 14,800	15	\$ (26,705) (3)	\$ 41,490
March	2011	108,332	12,554	11,813	12	(15,535)	27,336
April	2012	71,340	8,267	7,779	8	(4,954)	12,726
May	2012	-	-	-	-	-	0
		<u>315,325</u>	<u>\$ 36,549</u>	<u>\$ 34,392</u>	<u>\$ 35</u>	<u>\$ (47,194)</u>	<u>\$ 81,551</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) October 31, 2011 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2011 - February 2012 application period, filed November 18, 2011, Docket No. M-2011-2274191.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) January 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2012 - May 2012 application period, filed February 17, 2012, Docket No. M-2011-2274191.

PPL ELECTRIC UTILITIES CORPORATION  
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES  
For the Period March 1, 2012 to May 31, 2012

Small C&I TOU On-Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .08165836 \$/KWH (5)	Net GSC - 1 Revenue (4)	
February	2011	82,825	\$ 12,746	\$ 11,994	12	\$ 6,375 (3)	\$ 5,607
March	2011	68,215	10,498	9,879	10	4,148	5,721
April	2012	50,422	7,759	7,301	7	218	7,078
May	2012	-	-	-	-	-	0
		<u>201,462</u>	<u>\$ 31,003</u>	<u>\$ 29,174</u>	<u>\$ 29</u>	<u>\$ 10,741</u>	<u>\$ 18,404</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) October 31, 2011 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2011 - February 2012 application period, filed November 18, 2011, Docket No. M-2011-2274191.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) January 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2012 - May 2012 application period, filed February 17, 2012, Docket No. M-2011-2274191.

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PPL Corporation  
2 N 9th St

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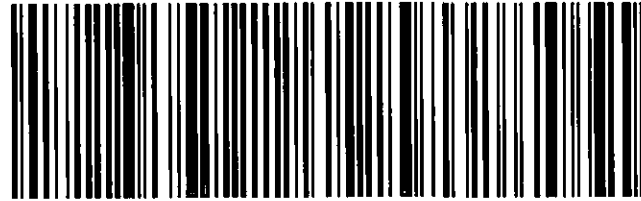
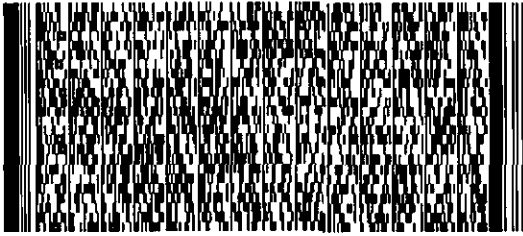
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