

**Paul E. Russell**  
Associate General Counsel

**PPL**  
Two North Ninth Street  
Allentown, PA 18101-1179  
Tel. 610.774.4254 Fax 610.774.6726  
perussell@pplweb.com



**FEDERAL EXPRESS**

May 18, 2012

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, Pennsylvania 17120

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MAY 18 2012

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation  
Calculation of the Generation Supply Charge-1  
for the Application Period  
June 1, 2012 through August 31, 2012  
Docket No.**

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Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are eight (8) copies of PPL Electric's calculation of the Generation Supply Charge-1 ("GSC-1") for the Application Period June 1, 2012 through August 31, 2012. The calculation of the GSC-1 is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on May 18, 2012, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call me or Joseph M. Kleha, PPL Electric's Manager-Regulatory Compliance and Rates at (610) 774-4486.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Carl Lesney  
Mr. Richard E. Wallace  
J. Edward Simms, Esquire

Irwin A. Popowsky, Esquire  
Steven C. Gray, Esquire

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PA PUBLIC UTILITY COMMISSION  
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**PPL ELECTRIC UTILITIES CORPORATION**

**Calculation of the  
GENERATION SUPPLY CHARGE-1  
For the Application Period  
June 1, 2012 through August 31, 2012**

**Docket No.**

May 18, 2012

PPL ELECTRIC UTILITIES CORPORATION  
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")  
 Computation Period: June 1, 2012 through August 31, 2012

Line No.	(A) Total	(B) Residential - Fixed Price	(C) Residential - TOU Off- Peak	(D) Residential - TOU On- Peak	(E) Residential - TOU On- Peak	(G) Small Commercial & Industrial - Fixed Price	(H) Small Commercial & Industrial - TOU Off-Peak	(I) Small Commercial & Industrial - TOU On-Peak
1	Projected Energy Procurement Expenses - (Line 1 from Schedule B - Expenses)	\$ 139,510,502	\$ 112,312,645	\$ 897,482	\$ 181,823	\$ 26,048,789	\$ 40,582	\$ 29,181
2A	Directly Assignable PJM Expenses (Line 2A from Schedule B - Expenses)	\$ 4,598,757	\$ 4,598,757	\$ -	\$ -	\$ -	\$ -	\$ -
2B	Administrative Charge - Prior Year Amortization (Line 2B from Schedule B - Expenses)	\$ 287,522	\$ 240,761	\$ 1,330	\$ 129	\$ 45,239	\$ 42	\$ 21
2C	Administrative Charge - Current Year (Line 2C from Schedule B - Expenses)	\$ 296,950	\$ 248,658	\$ 1,374	\$ 132	\$ 46,722	\$ 42	\$ 22
2D	RTS Rate Differential (Line 2D from Schedule B - Expenses)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	<b>Total Line 2</b>	<b>5,183,229</b>	<b>5,088,176</b>	<b>2,704</b>	<b>261</b>	<b>91,961</b>	<b>84</b>	<b>43</b>
3	<b>Total Expenses (Line 1 plus Line 2)</b>	<b>\$ 144,693,731</b>	<b>\$ 117,400,821</b>	<b>\$ 900,186</b>	<b>\$ 182,084</b>	<b>\$ 26,140,750</b>	<b>\$ 40,666</b>	<b>\$ 29,224</b>
4	Net Over/(Under) Collection, including Interest (a)	\$ 1,563,932	\$ 2,769,506	\$ (334,802)	\$ (22,793)	\$ (925,276)	\$ 69,211	\$ 8,085
5	Net Prior Period Remaining Balance (c)	\$ (1,722,468)	\$ (\$1,220,129)	\$ (\$465,934)	\$ (\$36,405)	\$ 0	\$ 0	\$ 0
6	Net Over/(Under) Collection Amount	\$ (158,536)	\$ 1,549,377	\$ (800,736)	\$ (59,198)	\$ (925,276)	\$ 69,211	\$ 8,085
7	Total Amount to be Reconciled (Line 3 less Line 6)	\$ 144,852,268	\$ 115,851,444	\$ 1,700,922	\$ 241,282	\$ 27,066,026	\$ (28,545)	\$ 21,139
8	Merchant Function Charge (b)	\$ 2,186,243	\$ 2,123,557	\$ 31,178	\$ 4,423	\$ 27,093	\$ (29)	\$ 21
9	Total Amount to be Recovered (Line 7 plus Line 8)	\$ 147,038,511	\$ 117,975,001	\$ 1,732,100	\$ 245,705	\$ 27,093,119	\$ (28,574)	\$ 21,160
10	Projected Total Retail KWh Sales to Customers	2,086,335,929	1,710,686,629	8,668,682	1,341,029	365,122,025	336,150	181,414
11	1/(1-T) = (T=5.9% Gross Receipts Tax)	x	1.062699					
12	GSC = Generation Supply Charge (\$/KWH)							
	w/o GRT	\$	\$ 0.06896	\$ 0.19981	\$ 0.18322	\$ 0.07420	\$ (0.08500)	\$ 0.11664
	w/GRT	\$	\$ 0.07329	\$ 0.21234	\$ 0.19471	\$ 0.07886	\$ (0.09033)	\$ 0.12395

(a) Schedule 1 of the Generation Supply Charge - 1  
 Reconciliation Report, dated May 14, 2012, at  
 Docket No. M-2012-2289949

(b) Merchant Function Charge Factor  
 Residential 1/(1 - .018)  
 Small Commercial & Industrial 1/(1 - .0010) =

(c) Schedule 4 of the Generation Supply Charge - 1  
 Reconciliation Report, dated May 14, 2012, at  
 Docket No. M-2012-2289949

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Schedule A

PPL ELECTRIC UTILITIES CORPORATION  
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")  
 Computation Period: June 1, 2012 through August 31, 2012  
 Total Expenses

Line No.		(A) Total	(B) June 2012	(C) July 2012	(D) August 2012
1	Projected Energy Procurement Expenses	\$ 139,510,502	\$ 42,462,278	\$ 48,548,181	\$ 48,500,043
2A	Directly Assignable PJM Expenses	\$ 4,598,757	\$ 1,527,166	\$ 1,536,163	\$ 1,535,428
2B	Administrative Charge Prior Year Amortization	\$ 287,522	\$ 95,841	\$ 95,839	\$ 95,842
2C	Administrative Charge Current Year	\$ 296,950	\$ 98,983	\$ 98,984	\$ 98,983
2D	RTS Rate Differential	\$ -	\$ -	\$ -	\$ -
	Total Line 2	\$ 5,183,229	\$ 1,721,990	\$ 1,730,986	\$ 1,730,253
3	Projected Total Retail kWh Sales to Customers for the Period June 2012 - August 2012	2,086,335,929	623,363,369	711,387,840	751,584,720

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PPL ELECTRIC UTILITIES CORPORATION  
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")  
 Computation Period: June 1, 2012 through August 31, 2012  
 Residential Fixed Price

Line No.		(A) Total	(B) June 2012	(C) July 2012	(D) August 2012
1	Projected Energy Procurement Expenses	\$ 112,312,645	\$ 33,932,911	\$ 39,206,728	\$ 39,173,006
2A	Directly Assignable PJM Expenses	\$ 4,598,757	\$ 1,527,166	\$ 1,536,163	\$ 1,535,428
2B	Administrative Charge Prior Year Amortization	\$ 240,761	\$ 80,254	\$ 80,253	\$ 80,254
2C	Administrative Charge Current Year	\$ 248,658	\$ 82,886	\$ 82,886	\$ 82,886
2D	RTS Rate Differential	\$ -	\$ -	\$ -	\$ -
	Total Line 2	\$ 5,088,176	\$ 1,690,306	\$ 1,699,302	\$ 1,698,568
3	Projected Total Retail kWh Sales to Customers for the Period June 2012 - August 2012	1,710,686,629	504,341,849	584,006,842	622,337,938

PPL ELECTRIC UTILITIES CORPORATION  
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")  
 Computation Period: June 1, 2012 through August 31, 2012  
 Residential TOU Off Peak

Line No.		(A) Total	(B) June 2012	(C) July 2012	(D) August 2012
1	Projected Energy Procurement Expenses	\$ 897,482	\$ 276,987	\$ 313,423	\$ 307,072
2A	Directly Assignable PJM Expenses	\$ -	\$ -	\$ -	\$ -
2B	Administrative Charge Prior Year Amortization	\$ 1,330	\$ 443	\$ 443	\$ 444
2C	Administrative Charge Current Year	\$ 1,374	\$ 458	\$ 458	\$ 458
2D	RTS Rate Differential	\$ -	\$ -	\$ -	\$ -
	Total Line 2	\$ 2,704	\$ 901	\$ 901	\$ 902
3	Projected Total Retail kWh Sales to Customers for the Period June 2012 - August 2012	8,668,682	2,666,409	2,920,336	3,081,937

PPL ELECTRIC UTILITIES CORPORATION  
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")  
 Computation Period: June 1, 2012 through August 31, 2012  
 Residential TOU On Peak

Line No.		(A) Total	(B) June 2012	(C) July 2012	(D) August 2012
1	Projected Energy Procurement Expenses	\$ 181,823	\$ 55,497	\$ 60,440	\$ 65,886
2A	Directly Assignable PJM Expenses	\$ -	\$ -	\$ -	\$ -
2B	Administrative Charge Prior Year Amortization	\$ 129	\$ 43	\$ 43	\$ 43
2C	Administrative Charge Current Year	\$ 132	\$ 44	\$ 44	\$ 44
2D	RTS Rate Differential	\$ -	\$ -	\$ -	\$ -
	Total Line 2	\$ 261	\$ 87	\$ 87	\$ 87
3	Projected Total Retail kWh Sales to Customers for the Period June 2012 - August 2012	1,341,029	317,103	489,205	534,721

**PPL ELECTRIC UTILITIES CORPORATION**  
**COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")**  
 Computation Period: June 1, 2012 through August 31, 2012  
 Small C&I - Fixed Price

Line No.		(A) Total	(B) June 2012	(C) July 2012	(D) August 2012
1	Projected Energy Procurement Expenses	\$ 26,048,789	\$ 8,175,061	\$ 8,943,844	\$ 8,929,884
2A	Directly Assignable PJM Expenses	\$ -	\$ -	\$ -	\$ -
2B	Administrative Charge Prior Year Amortization	\$ 45,239	\$ 15,080	\$ 15,079	\$ 15,080
2C	Administrative Charge Current Year	\$ 46,722	\$ 15,574	\$ 15,574	\$ 15,574
2D	RTS Rate Differential	\$ -	\$ -	\$ -	\$ -
	Total Line 2	\$ 91,961	\$ 30,654	\$ 30,653	\$ 30,654
3	Projected Total Retail kWh Sales to Customers for the Period June 2012 - August 2012	365,122,025	115,873,837	123,795,932	125,452,256

PPL ELECTRIC UTILITIES CORPORATION  
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")  
 Computation Period: June 1, 2012 through August 31, 2012  
 Small C&I - TOU - Off Peak

Line No.		(A) Total	(B) June 2012	(C) July 2012	(D) August 2012
1	Projected Energy Procurement Expenses	\$ 40,582	\$ 12,684	\$ 14,179	\$ 13,719
2A	Directly Assignable PJM Expenses	\$ -	\$ -	\$ -	\$ -
2B	Administrative Charge Prior Year Amortization	\$ 42	\$ 14	\$ 14	\$ 14
2C	Administrative Charge Current Year	\$ 42	\$ 14	\$ 14	\$ 14
2D	RTS Rate Differential	\$ -	\$ -	\$ -	\$ -
	Total Line 2	\$ 84	\$ 28	\$ 28	\$ 28
3	Projected Total Retail kWh Sales to Customers for the Period June 2012 - August 2012	336,150	106,314	115,082	114,754

PPL ELECTRIC UTILITIES CORPORATION  
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")  
 Computation Period: June 1, 2012 through August 31, 2012  
 Small C&I - TOU - On Peak

Line No.		(A) Total	(B) June 2012	(C) July 2012	(D) August 2012
1	Projected Energy Procurement Expenses	\$ 29,181	\$ 9,138	\$ 9,567	\$ 10,476
2A	Directly Assignable PJM Expenses	\$ -	\$ -	\$ -	\$ -
2B	Administrative Charge Prior Year Amortization	\$ 21	\$ 7	\$ 7	\$ 7
2C	Administrative Charge Current Year	\$ 22	\$ 7	\$ 8	\$ 7
2D	RTS Rate Differential	\$ -	\$ -	\$ -	\$ -
	Total Line 2	\$ 43	\$ 14	\$ 15	\$ 14
3	Projected Total Retail kWh Sales to Customers for the Period June 2012 - August 2012	181,414	57,857	60,443	63,114

From: (610) 774-6908  
Karen Posten  
PPL Corporation  
2 N 9th St

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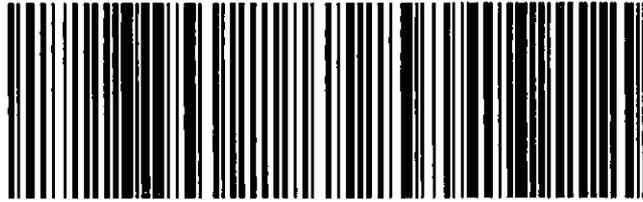
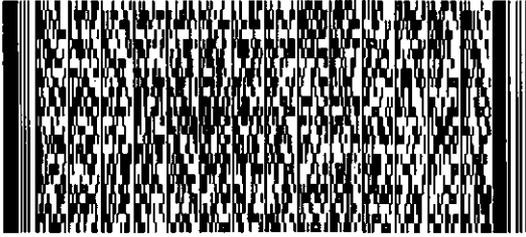
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