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Tishekia E. Williams
Sr. Counsel, Regulatory

May 16, 2012

VIA OVERNIGHT MAIL

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CONTAINS CONFIDENTIAL INFORMATION

MAY 16 2012

Rosemary A. Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building, 2nd Floor
400 North Street
Harrisburg, PA 17105-3265

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

RE: Duquesne Light Company Default Service Program and Competitive Procurement Plan
Supplement No. 61 to Tariff Electric – PA.P.U.C. No. 24
Docket No.: P-2009-2135500

Dear Secretary Chiavetta:

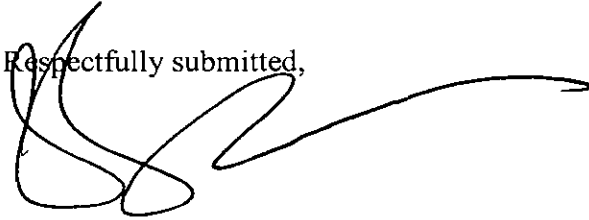
Enclosed for filing on behalf of Duquesne Light Company (“Duquesne Light” or the “Company”) are an original and eight (8) copies of Supplement No. 61 to Tariff Electric – PA.P.U.C. No. 24 to become effective June 1, 2012. This filing is made in compliance with the Pennsylvania Public Utility Commission (“Commission”) order entered June 21, 2010 at docket number P-2009-2135500.

Supplement No. 61 adjusts POLR rates for small (less than 25 kW metered demand) Commercial and Industrial (“C&I”) customers for the period of June 1, 2012 through May 31, 2013 and medium (25-300 kW metered demand) C&I customers for the period of June 1, 2012 through November 30, 2012. The rates are based on the results of a competitive request for proposal as approved by the Commission. This filing also includes four attachments marked A, B, C and D. Attachment A is a four page reconciliation of revenue and expenses for small C&I customers for the periods of January 1, 2011 through April 30, 2012. Page 1 of Attachment A provides a summary of revenues and expenses for the January 2011 to April 2012 reconciliation year as well as e-factor reconciliation. Attachment B is a four page reconciliation of revenue and expenses for medium C&I customers for the periods of July 2009 through April 30, 2012. Page 1 of Attachment B provides a summary of revenues and expenses for the January 2011 to April 2012 reconciliation year and e-factor reconciliation. Additional details regarding these calculations are provided in the filing.

Attachment C and D are **CONFIDENTIAL** and provide the calculations to translate the winning bid prices and reconciliations into retail rates shown in Attachments A and B.

Should you have questions or comments regarding this filing, please do not hesitate to contact me.

Respectfully submitted,

A handwritten signature in black ink, consisting of several loops and a long horizontal stroke extending to the right.

Tishekia Williams
Sr. Counsel, Regulatory

Enclosures

cc: Certificate of Service
Pennsylvania Public Utility Commission Bureau of Audits

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SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

DUQUESNE LIGHT COMPANY

411 Seventh Avenue
Pittsburgh, PA 15219

Richard Riazzi

President and Chief Executive Officer

ISSUED: May 16, 2012

EFFECTIVE: June 1, 2012

Issued in compliance with Commission Order entered on June 21, 2010,
at Docket No. P-2009-2135500.

NOTICE

THIS TARIFF SUPPLEMENT DECREASES RATES WITHIN AN EXISTING RIDER

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF

DECREASE

Rider No. 8 – Default Service Supply

Eleventh Revised Page No. 88
Cancelling Tenth Revised Page No. 88

Unit supply prices have changed resulting in decreases.

STANDARD CONTRACT RIDERS - (Continued)**RIDER NO. 8 – DEFAULT SERVICE SUPPLY****(Applicable to Rate Schedules GS/GM AND GMH)**

Default Service Supply (“DSS”) provides commercial and industrial customers with a default service supply rate that is determined based on a request for proposal to acquire the energy to serve the load of customers taking service under the provisions of this Rider. Commercial and industrial customers are defined in Rate Schedules GS/GM and GMH, and, in general, are those customers with a monthly metered demand that is less than 300 kW in a twelve (12) month period.

DEFAULT SERVICE SUPPLY RATE

Customers with monthly metered demand less than 25 kW.

<u>Application Period</u>	<u>Supply Charge - ¢/kWh</u>
January 1, 2011 through May 31, 2011	5.8463
June 1, 2011 through May 31, 2012	5.6953
June 1, 2012 through May 31, 2013	4.5826

(D)

Customers with monthly metered demand equal to or greater than 25 kW.

<u>Application Period</u>	<u>Supply Charge - ¢/kWh</u>
January 1, 2011 through May 31, 2011	6.0468
June 1, 2011 through November 30, 2011	5.6471
December 1, 2011 through May 31, 2012	5.4684
June 1, 2012 through November 30, 2012	4.6480
December 1, 2012 through May 31, 2013	X.XXXX

(D)

The Company will provide default service supply under this Rider by obtaining the requirements from suppliers through competitive procurements using a Request for Proposal (“RFP”) process. The charges for DSS calculated based on the results of the RFP process for service under this Rider will be effective as defined above.

DSS obtained through the RFP process includes energy, capacity, transmission and distribution line losses, congestion and congestion management costs, Alternative Energy Credits (“AECs”) and other such services or products that are required to provide default service to the Company’s commercial and industrial customers including Auction Revenue Rights and Financial Transmission Rights (“ARRs/FTRs”). DSS shall not include transmission service within Duquesne’s zone or ancillary services. Duquesne will be responsible for and continue to provide network integration transmission service, ancillary services, and grid management charges on behalf of all default service load. The applicable charges for these services are defined in Appendix A of this Tariff.

Service under this Rider No. 8 – Default Service Supply shall commence in accordance with the switching protocols in Rule No. 45.1.

ATTACHMENT A

Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply
Proposed Surcharge Effective June 1, 2012

Reconciliation of Revenue and Expense - May 1, 2011 through April 30, 2012

1	Surcharge Revenue, Incl. GRT	\$27,114,417	Att. A, Page 2
2	Surcharge Revenue, Excl. GRT	\$25,514,667	Line 2 * 0.941
3	E-Factor Revenue, Incl. GRT	\$285,155	Att. A, Page 2
4	E-Factor Revenue, Excl. GRT	\$268,331	Line 3 * 0.941
5	Net Small C&I Related Revenue, Excl. GRT	\$25,246,336	Line 2 - Line 4
6	Small C&I Related Expense	\$25,277,236	Att. A, Page 2
7	Reconciliation Period (Over)/Under Collection	\$30,900	Line 6 - Line 5
8	Interest	\$126	Att. A, Page 3
9	Total Reconciliation Period (Over)/Under Collection	\$31,026	Line 7 + Line 8
10	January 1, 2011 through April 30, 2011 Balance, Excl. GRT	\$361,143	Att. A, Page 4
11	E-Factor Revenue - May 11-April 12, Excl. GRT	\$268,331	Line 4
12	Prior Period Balance at April 30, 2012	\$92,812	Line 10 - Line 11
13	Reconciliation Period (Over)/Under Collection - May 11-April 12	\$31,026	Line 9
14	E-Factor Balance at April 30, 2011	\$123,838	Line 12 + Line 13

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PA PUBLIC UTILITY COMMISSION
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ATTACHMENT A

Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Surcharge Effective June 1, 2012

Reconciliation of Revenue and Expense - Current Period

	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	Total
Revenue													
1 Actual Surcharge Revenue	\$2,318,303	\$1,882,270	\$3,374,331	\$2,618,704	\$2,237,031	\$1,981,740	\$2,054,015	\$2,311,815	\$2,380,050	\$2,093,253	\$2,069,682	\$1,783,223	\$27,114,417
2 E-Factor Revenue	\$0	\$20,752	\$39,248	\$30,042	\$25,764	\$22,852	\$23,863	\$27,702	\$26,471	\$24,079	\$23,864	\$20,518	\$285,155
3 Net Surcharge Revenue	\$2,318,303	\$1,861,519	\$3,335,083	\$2,588,662	\$2,211,267	\$1,958,887	\$2,040,152	\$2,284,113	\$2,353,579	\$2,069,175	\$2,045,817	\$1,762,705	\$26,829,263
4 Less PA Gross Receipts Tax (GRT) at 5.9%	\$136,780	\$109,830	\$196,770	\$152,731	\$130,465	\$115,574	\$120,369	\$134,763	\$138,861	\$122,081	\$120,703	\$104,000	\$1,582,926
5 Net Calendar Month Revenue	\$2,181,523	\$1,751,689	\$3,138,313	\$2,435,931	\$2,080,802	\$1,843,313	\$1,919,783	\$2,149,350	\$2,214,718	\$1,947,094	\$1,925,114	\$1,658,705	\$25,246,336
Expense													
6 Supply Invoice Amount (1)	\$2,126,849	\$2,266,202	\$2,547,254	\$2,418,766	\$2,039,523	\$1,881,405	\$1,885,401	\$2,228,581	\$2,324,901	\$1,964,609	\$1,868,422	\$1,696,253	\$25,248,166
7 Administrative Expense (2)	\$6,935	\$22,135											\$29,069
8 Total Expense	\$2,133,784	\$2,288,337	\$2,547,254	\$2,418,766	\$2,039,523	\$1,881,405	\$1,885,401	\$2,228,581	\$2,324,901	\$1,964,609	\$1,868,422	\$1,696,253	\$25,277,236
9 (Over)/Under Collection	(\$47,740)	\$536,648	(\$591,059)	(\$17,165)	(\$41,279)	\$38,092	(\$34,382)	\$79,232	\$110,183	\$17,515	(\$56,692)	\$37,547	\$30,900

(1) Retail revenue excludes Company use facilities. Supply invoice amount excludes expense associated with Company use facilities.

(2) Administrative fees to conduct the November 2011 request for proposal for rates effective June 1, 2012 and share of third party ARR selection and administrative service fee for small C&I customer load.

ATTACHMENT A

Duquesne Light Company
 Rider No. 8 - Small C&I Default Service Supply Rate
 Proposed Surcharge Effective June 1, 2012

Interest Calculation on (Over)/Under Collection

	<u>May-11</u>	<u>Jun-11</u>	<u>Jul-11</u>	<u>Aug-11</u>	<u>Sep-11</u>	<u>Oct-11</u>	<u>Nov-11</u>	<u>Dec-11</u>	<u>Jan-12</u>	<u>Feb-12</u>	<u>Mar-12</u>	<u>Apr-12</u>	<u>Total</u>
1 (Over)/Under Collection	(\$47,740)	\$536,648	(\$591,059)	(\$17,165)	(\$41,279)	\$38,092	(\$34,382)	\$79,232	\$110,183	\$17,515	(\$56,692)	\$37,547	\$30,900
2 Interest Rate (1)	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	
3 Interest Weight	19/12	18/12	17/12	16/12	15/12	14/12	13/12	12/12	11/12	10/12	9/12	8/12	
4 Interest	(\$4,535)	\$48,298	(\$50,240)	(\$1,373)	(\$3,096)	\$2,666	(\$2,235)	\$4,754	\$6,060	\$876	(\$2,551)	\$1,502	\$126

1/ Interest rate per Section 52 Pa. Code 54.187(f).

ATTACHMENT A

**Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Surcharge Effective June 1, 2012**

Reconciliation of E-Factor Revenue

Filed May 2011

Effective June 2011 to May 2012

1	Jan 2011 to Apr 2011	Current Period (Over)/Under Recovery	\$349,871	
2		Interest	\$11,272	
3		Total	<u> </u>	\$361,143 Line 1 + Line 2
4		Net (Over)/Under Collection		\$361,143 Line 3

Filed May 2012

Effective June 2012 to May 2013

5	Jan 2011 to Apr 2011	Prior Period Total (Over)/Under E-Factor Recovery	\$361,143	Line 4
6	May 2011 to Apr 2012	Current Period E-Factor Revenue (excl. GRT)	\$268,331	
7		(Over)/Under E-Factor Recovery	<u> </u>	\$92,812 Line 5 - Line 6
8	May 2011 to Apr 2012	Current Period (Over)/Under Recovery	\$30,900	
9		Interest	\$126	
10		Total	<u> </u>	\$31,026 Line 8 + Line 9
11		Net (Over)/Under Collection		<u>\$123,838</u> Line 7 + Line 10

ATTACHMENT B

**Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply
Proposed Surcharge Effective June 1, 2012**

Reconciliation of Revenue and Expense - November 1, 2011 through April 30, 2012

1	Surcharge Revenue, Incl. GRT	\$21,595,947	Att. B, Page 2
2	Surcharge Revenue, Excl. GRT		\$20,321,787 Line 2 * 0.941
3	E-Factor Revenue, Incl. GRT	(\$93,921)	Att. B, Page 2
4	E-Factor Revenue, Excl. GRT		(\$88,380) Line 3 * 0.941
5	Net Small C&I Related Revenue, Excl. GRT		\$20,410,167 Line 2 - Line 4
6	Medium C&I Related Expense		\$20,189,991 Att. B, Page 2
7	Reconciliation Period (Over)/Under Collection		(\$220,176) Line 6 - Line 5
8	Interest		(\$9,640) Att. B, Page 3
9	Total Reconciliation Period (Over)/Under Collection		(\$229,815) Line 7 + Line 8
10	May 1, 2011 through October 31, 2011 Balance, Excl. GRT		(\$106,665) Att. B, Page 4
11	E-Factor Revenue - Nov 11-April 12, Excl. GRT		(\$88,380) Line 4
12	Prior Period Balance at April 30, 2012		(\$18,285) Line 10 - Line 11
13	Reconciliation Period (Over)/Under Collection - Nov 11-April 12		(\$229,815) Line 9
14	E-Factor Balance at April 30, 2012		(\$248,100) Line 12 + Line 13

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ATTACHMENT B

**Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Surcharge Effective June 1, 2012**

Reconciliation of Revenue and Expense - Current Period

	<u>Nov-11</u>	<u>Dec-11</u>	<u>Jan-12</u>	<u>Feb-12</u>	<u>Mar-12</u>	<u>Apr-12</u>	<u>Total</u>
<u>Revenue</u>							
1 Calendar Month Retail Revenue (1)	\$3,709,489	\$3,857,086	\$3,889,969	\$3,503,754	\$3,512,270	\$3,123,380	\$21,595,947
2 Less E Factor Rate Revenue	(\$18,116)	(\$17,014)	(\$15,885)	(\$14,839)	(\$14,879)	(\$13,188)	(\$93,921)
3 Net Calendar Month Revenue	\$3,727,605	\$3,874,100	\$3,905,854	\$3,518,593	\$3,527,149	\$3,136,568	\$21,689,869
4 Less PA Gross Receipts Tax (GRT) at 5.9%	\$219,929	\$228,572	\$230,445	\$207,597	\$208,102	\$185,058	\$1,279,702
5 Net Calendar Month Revenue less GRT	\$3,507,676	\$3,645,529	\$3,675,408	\$3,310,996	\$3,319,047	\$2,951,510	\$20,410,167
<u>Expense</u>							
6 Supply Invoice Amount (1)	\$3,401,545	\$3,681,130	\$3,787,676	\$3,216,207	\$3,163,601	\$2,926,979	\$20,177,137
7 Administrative Expense (2)	\$0	\$12,854	\$0	\$0	\$0	\$0	\$12,854
8 Total Expense	\$3,401,545	\$3,693,984	\$3,787,676	\$3,216,207	\$3,163,601	\$2,926,979	\$20,189,991
9 (Over)/Under Collection	(\$106,132)	\$48,455	\$112,268	(\$94,789)	(\$155,446)	(\$24,532)	(\$220,176)

(1) Retail revenue excludes Company use facilities. Supply invoice amount excludes expense associated with Company use facilities.

(2) Administrative fees to conduct the November 2011 request for proposal for rates effective December 1, 2011 and June 1, 2012 and share of third party ARR selection and administrative service fee for medium C&I customer load.

ATTACHMENT B

**Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Surcharge Effective June 1, 2012**

Interest Calculation on (Over)/Under Collection

	<u>Nov-11</u>	<u>Dec-11</u>	<u>Jan-12</u>	<u>Feb-12</u>	<u>Mar-12</u>	<u>Apr-12</u>	<u>Total</u>
1 (Over)/Under Collection	(\$106,132)	\$48,455	\$112,268	(\$94,789)	(\$155,446)	(\$24,532)	(\$220,176)
2 Interest Rate (1)	8.0%	8.0%	8.0%	8.0%	8.0%	8.0%	
3 Interest Weight	10 / 12	9 / 12	8 / 12	7 / 12	6 / 12	5 / 12	
4 Interest	(\$7,075)	\$2,907	\$5,988	(\$4,423)	(\$6,218)	(\$818)	(\$9,640)

(1) Interest rate per Section 52 Pa. Code 54.187(f).

ATTACHMENT B

**Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Surcharge Effective June 1, 2012**

Reconciliation of E-Factor Revenue

<u>Filed December 2009</u>				
1	Jul 2009 to Dec 2009	Current Period (Over)/Under Recovery	(\$111,660)	
2		Interest	<u>(\$3,756)</u>	
3		Total		(\$115,416) Line 1 + Line 2
4		Net (Over)/Under Collection		(\$115,416) Line 3
<u>Filed June 2010</u>				
Effective July 2010 to December 2010				
5	Jul 2009 to Dec 2009	Prior Period (Over)/Under Collection	(\$115,416)	Line 4
6	Jan 2010 to May 2010	Current Period E-Factor Revenue (excl. GRT)	<u>(\$97,276)</u>	
7		(Over)/Under E-Factor Recovery		(\$18,141) Line 5 - Line 6
8	Dec 2009 to May 2010	Current Period (Over)/Under Recovery	\$117,212	
9		Interest	<u>\$11,798</u>	
10		Total		\$129,010 Line 8 + Line 9
11		Net (Over)/Under Collection		\$110,869 Line 7 + Line 10
<u>Filed December 2010</u>				
Effective January 2011 to June 2011				
12	Dec 2009 to May 2010	Prior Period (Over)/Under Collection	\$110,869	Line 11
13	Jun 2010 to Nov 2010	Current Period E-Factor Revenue (excl. GRT)	<u>\$81,406</u>	
14		(Over)/Under E-Factor Recovery		\$29,463 Line 12 - Line 13
15	Jun 2010 to Nov 2010	Current Period (Over)/Under Recovery	\$156,280	
16		Interest	<u>\$19,775</u>	
17		Total		\$176,055 Line 15 + Line 16
18		Net (Over)/Under Collection		\$205,518 Line 14 + Line 17
<u>Filed May 2011</u>				
Effective June 2011 to November 2011				
19	Jun 2010 to Nov 2010	Prior Period (Over)/Under Collection	\$205,518	Line 18
20	Dec 2010 to Apr 2011	Current Period E-Factor Revenue (excl. GRT)	<u>\$144,863</u>	
21		(Over)/Under E-Factor Recovery		\$60,655 Line 19 - Line 20
22	Dec 2010 to Apr 2011	Current Period (Over)/Under Recovery	(\$218,475)	
23		Interest	<u>(\$4,675)</u>	
24		Total		(\$223,150) Line 22 + Line 23
25		Net (Over)/Under Collection		(\$162,495) Line 21 + Line 24
<u>File November 2011</u>				
Effective December 2011 to May 2012				
26	Dec 2010 to Apr 2011	Prior Period Total (Over)/Under E-Factor Recovery	(\$162,495)	Line 25
27	May 2011 to Nov 2011	Current-Period E-Factor Revenue (excl. GRT)	<u>(\$78,584)</u>	
28		(Over)/Under E-Factor Recovery		(\$83,911) Line 26 - Line 27
29	May 2011 to Nov 2011	Current Period (Over)/Under Recovery	(\$23,398)	
30		Interest	<u>\$644</u>	
31		Total		(\$22,754) Line 29 + Line 30
32		Net (Over)/Under Collection		(\$106,665) Line 28 + Line 31
<u>File May 2012</u>				
Effective June 2012 to November 2012				
33	May 2011 to October 2011	Prior Period Total (Over)/Under E-Factor Recovery	(\$106,665)	Line 32
34	Nov 2011 to Apr 2012	Current Period E-Factor Revenue (excl. GRT)	<u>(\$88,380)</u>	
35		(Over)/Under E-Factor Recovery		(\$18,285) Line 33 - Line 34
36	Nov 2011 to Apr 2012	Current Period (Over)/Under Recovery	(\$220,176)	
37		Interest	<u>(\$9,640)</u>	
38		Total		(\$229,815) Line 36 + Line 37
39		Net (Over)/Under Collection		<u>(\$248,100)</u> Line 35 + Line 38

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of Supplement No. 61 to Tariff Electric – PA.P.U.C. No. 24 related to the Default Service Program and Competitive Procurement Program for Duquesne Light Company has been served upon the following persons, in the manner indicated, in accordance with the requirements of § 1.54 (relating to service by a participant):

VIA FIRST-CLASS MAIL AND/OR E-MAIL

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Dated: May 16, 2012

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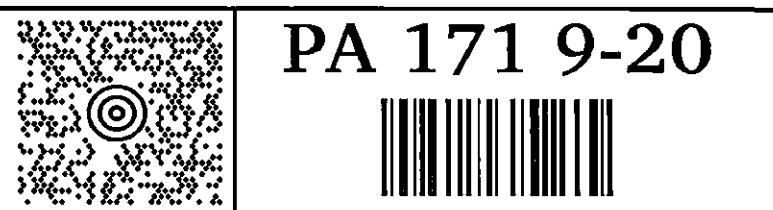
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