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**FEDERAL EXPRESS**

May 25, 2012

Rosemary Chiavetta, Esquire  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17120

**RECEIVED**

MAY 25 2012

**PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU**

**Re: PPL Electric Utilities Corporation  
Supplement No. 119 to Tariff - Electric Pa. P.U.C. No. 201  
Docket Nos. M-2012-2302069, M-2012-2302811,  
M-2012-2302829 and M-2012-2305798**

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Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are an original and eight (8) copies of Supplement No. 119 to PPL Electric's Tariff – Electric Pa. P.U.C. No. 201. This supplement, which is being filed pursuant to the procedures set forth in its tariff, and the Commission's Secretarial Letters, entered on May 24, 2012, in the above-captioned proceedings, implements PPL Electric's Generation Supply Charge-1 ("GSC-1"), Generation Supply Charge ("GSC-2"), Transmission Service Charge ("TSC") and Act 129 Compliance Rider ("ACR") for the application period June 1, 2012 through August 31, 2012.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on May 25, 2012, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed report or need additional data, please call me or Joseph M. Kleha, PPL Electric's Manager-Regulatory Compliance and Rates at (610) 774-4486.

Very truly yours,



Paul E. Russell

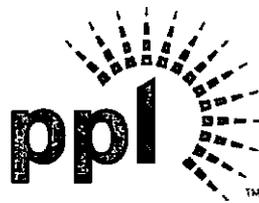
Enclosures

cc: Mr. Carl Lesney  
Irwin A. Popowsky, Esquire  
Mr. Richard E. Wallace  
Steven C. Gray, Esquire  
J. Edward Simms, Esquire

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MAY 25 2012

**PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU**



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MAY 25 2012

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

## **PPL Electric Utilities Corporation**

# **GENERAL TARIFF**

## **RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B  
and in the adjacent territory served.

ISSUED: May 25, 2012

EFFECTIVE: June 1, 2012

This Tariff Supplement is being filed in compliance with the Commission's Secretarial Letters, entered on May 24, 2012, at Docket Nos. M-2012-2302069, M-2012-2302811, and M-2012-2302829, as well as Docket No. M-2012-2305798.

**GREGORY N. DUDKIN, PRESIDENT**

Two North Ninth Street  
Allentown, PA 18101-1179

# **NOTICE**

**THIS TARIFF MAKES (CHANGES) IN EXISTING RATES. SEE PAGE TWO.**

**LIST OF CHANGES MADE BY THIS SUPPLEMENT**

**CHANGES:**

Transmission Service Charge -1 (TSC)  
Page No. 19Z.1A

The charges under the TSC are set forth for the period June 1, 2012 through May 31, 2013.

Generation Supply Charge -1 (GSC-1)  
Page No. 19Z.5

The charges under the GSC-1 are set forth for the period June 1, 2012 through August 31, 2012.

Act 129 Compliance Rider (ACR)  
Page No. 19Z.10

The charges under the ACR are set forth for the period June 1, 2012 through May 31, 2013.

Rate Schedule RS, RTS(R), RTD(R),  
GS-1, and GS-3  
Page Nos. 20, 21, 22, 24A, and 25A

Under Net Monthly Rate, the Distribution Charge, effective June 1, 2012, is decreased.

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# PPL Electric Utilities Corporation

Supplement No. 119  
 Electric Pa. P.U.C. No. 201  
 Fourth Revised Page No. 19Z.1A  
 Canceling Second Revised Page No. 19Z.1A

## TRANSMISSION SERVICE CHARGE (CONTINUED)

(C)

### TRANSMISSION SERVICE CHARGE

(C)

Changes under the TSC for the period June 1, 2012 through May 31, 2013, as set forth in the applicable Rate Schedules.

Customer Class	Large I&C - Transmission	Large I&C - Primary	Small I&C	Residential
Rate Schedule / Charge	L5S, LP-5, LP-6, LPEP, and IS-T (R)	LP-4 and IS-P (R)	GS-1, GS-3, IS-1 (R), BL, GH-1 (R), and GH-2 (R)	RS, RTS (R), and RTD (R)
Energy Rate (\$/kWh)	0.00036 (D)	0.00036 (D)	0.01294 (I)	0.00687 (D)
Demand Rate (\$/kW)	1.806 (I)	1.709 (I)		

Small I&C – Street Lights									
Rate Schedule/ Charge	SA	SM (R)		SHS		SE	TS (R)	SI-1 (R)	
	\$/Lamp (I)	Nominal Lumens	\$/Lamp (I)	Nominal Lumens	\$/Lamp (I)	\$/KWH (I)	\$/Watt (I)	Lumens	\$/Lamp (I)
	0.849		3,350	0.635	5,800	0.386	0.01294	0.00945	600
		6,650	0.992	9,500	0.553	1,000			0.477
		10,500	1.387	16,000	0.813	4,000			1.517
		20,000	2.197	25,000	1.466				
		34,000	3.746	50,000	2.301				
		51,000	5.177						

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

Issued: May 25, 2012

Effective: June 1, 2012

# PPL Electric Utilities Corporation

## GENERATION SUPPLY CHARGE – 1 (Continued)

(C)

### FIXED PRICE SERVICE – RESIDENTIAL & SMALL COMMERCIAL/INDUSTRIAL (Continued)

- E** = Experienced net over or undercollection of costs associated with the acquisition of generation supply for participating BUSS customers as of the end of the calendar month ended one month prior to the beginning of the computation quarter, including applicable interest. Interest shall be computed monthly from the month the over or undercollection occurs to the month in which the overcollection is refunded or the undercollection is recouped. Interest on recoveries of undercollections shall be calculated at the legal rate of interest. Interest on refunds of overcollections shall be calculated at the legal rate of interest plus 2 percent annual interest.
- S** = The Company's total retail KWH sales to participating BUSS customers in the applicable Customer Class, projected for the computation quarter.
- T** = The Pennsylvania gross receipts tax rate (exclusive of Part 2 of the State Tax Adjustment Surcharge (STAS) within this tariff) in effect during the billing month, expressed in decimal form.

For customers served under Rate Schedule RTS (R), the GSC-1, as calculated above, shall be reduced by 0.675 cents per KWH for the period January 1, 2011 through December 31, 2011. For customers served under Rate Schedules RS and RTD (R), the GSC-1, as calculated above, shall be increased during the period January 1, 2011 through December 31, 2011 by an amount equal to the estimated revenue shortfall resulting from this adjustment to the GSC-1 for Rate Schedule RTS (R).

Minimum bills shall not be reduced by reason of the GSC-1, nor shall GSC-1 charges be a part of the monthly rate schedule minimum. The GSC-1 shall not be subject to any credits or discounts other than the credit to Rate Schedule RTS (R) described above, but Part 2 of the STAS shall apply.

## GENERATION SUPPLY CHARGE – 1

(C)

The following GSC-1 charges apply for Fixed Price Service during the period June 1, 2012 through August 31, 2012.

Customer Class	Small I&C	Residential
Rate Schedule / Charge	GS-1, GS-3 (< 500 kW), LP-4 (< 500 kW), IS-1 (R), BL, GH-1 (R), and GH-2 (R)  \$0.07886/KWH (I)	RS, RTS (R) and RTD (R)  \$0.07329/KWH (I)

Small I&C – Street Lights									
Rate Schedule/ Charge	SA	SM (R)		SHS		SE	TS (R)	SI-1 (R)	
	\$/Lamp (I)	Nominal Lumens	\$/Lamp (I)	Nominal Lumens	\$/Lamp (I)	\$/KWH (I)	\$/Watt (I)	Lumens	\$/Lamp (I)
5.173		3,350	3.872	5,800	2.350	0.07886	0.05761	600	1.640
		6,650	6.049	9,500	3.367			1,000	2.910
		10,500	8.454	16,000	4.952			4,000	9.242
		20,000	13.390	25,000	8.935				
		34,000	22.830	50,000	14.021				
		51,000	31.552						

(Continued)

(D) Indicates Decrease (I) Indicates Increase (C) Indicates Change

# PPL Electric Utilities Corporation

Supplement No. 119  
 Electric Pa. P.U.C. No. 201  
 Fourth Revised Page No. 19Z.10  
 Canceling Second Revised Page No. 19Z.10

## ACT 129 COMPLIANCE RIDER (CONTINUED)

### ACT 129 COMPLIANCE RIDER CHARGE

(C)

Changes under the ACR for the period June 1, 2012 through May 31, 2013, as set forth in the applicable Rate Schedules.

Customer Class	Large I&C - Transmission	Large I&C - Primary	Small I&C	Residential
Rate Schedule / Charge	L5S, LP-5, LP-6, LPEP, and IS-T (R)	LP-4 and IS-P (R)	GS-1, GS-3, IS-1 (R), BL, GH-1 (R), and GH-2 (R)	RS, RTS (R), and RTD (R)
	\$0.537/KW (I)	\$0.537/KW (I)	\$0.00334/KWH (I)	\$0.00237/KWH (D)

Small I&C – Street Lights									
Rate Schedule/ Charge	SA	SM (R)		SHS		SE	TS (R)	SI-1 (R)	
	\$/Lamp (I)	Nominal Lumens	\$/Lamp (I)	Nominal Lumens	\$/Lamp (I)	\$/KWH (I)	\$/Watt (I)	Lumens	\$/Lamp (I)
0.219	0.219	3,350	0.164	5,800	0.100	0.00334	0.00244	600	0.069
		6,650	0.256	9,500	0.143			1,000	0.123
		10,500	0.358	16,000	0.210			4,000	0.391
		20,000	0.567	25,000	0.378				
		34,000	0.967	50,000	0.594				
		51,000	1.336						

(D) Indicates Decrease (I) Indicates Increase (C) Indicates Change

Issued: May 25, 2012

Effective: June 1, 2012

**RATE SCHEDULE RS  
RESIDENTIAL SERVICE**

**(C)**

**APPLICATION RATE SCHEDULE RS**

This Rate Schedule is for single phase residential service in accordance with the APPLICATION PROVISIONS hereof. The Multiple Dwelling Unit Application is restricted to eight or less dwelling units for applications after August 26, 1976, and further to buildings converted to multiple dwelling units for applications after June 28, 1980. Separate Water Heating Service is available only to service locations served under this application on and continuously after April 26, 1985.

**NET MONTHLY RATE**

Distribution Charge (Includes ACR, USR, and SMR)

\$8.75 per month (Customer Charge) plus

3.359 cts. per KWH for the first 200 KWH

3.359 cts. per KWH for the next 600 KWH

3.359 cts. per KWH for all additional KWH.

**(D)**

**(D)**

**(D)**

Competitive Transition Charge (Effective 12-9-10 through 12-31-10)

0.000 cts. per KWH for the first 200 KWH.

0.000 cts. per KWH for the next 600 KWH.

0.000 cts. per KWH for all additional KWH.

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and kWh billed under this Rate Schedule.

Generation Supply Charge

The Generation Supply Charge included in this tariff applies to all KWH billed under this rate Schedule.

**MONTHLY MINIMUM**

The Monthly Minimum Distribution Charge is the Customer Charge.

(Continued)

**RATE SCHEDULE RTS (R)**

**(C)**

**RESIDENTIAL SERVICE - THERMAL STORAGE**

Applications for service under this Rate Schedule for new service locations will be accepted only until December 31, 1995. Service will be provided to existing service locations supplied hereunder through the life of the existing thermal storage units.

**APPLICATION RATE SCHEDULE RTS (R)**

This Rate Schedule is for single phase residential service in accordance with load management capabilities in accordance with the APPLICATION PROVISIONS hereof.

**NET MONTHLY RATE**

Distribution Charge (Includes ACR, USR, and SMR)

\$18.06 per month (Customer Charge) plus

1.420 cts. per KWH for the first 200 KWH

**(D)**

1.420 cts. per KWH for the next 600 KWH

**(D)**

1.420 cts. per KWH for all additional KWH.

**(D)**

Competitive Transition Charge (Effective 12-9-10 through 12-31-10)

0.000 cts. per KWH for all KWH.

**Transmission Service Charge**

The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this Rate Schedule.

**Generation Supply Charge**

The Generation Supply Charge included in this Tariff applies to all KWH billed under this Rate Schedule.

**MONTHLY MINIMUM**

The Monthly Minimum Distribution Charge is Customer Charge.

**BILLING KW**

The billing demand is the average kilowatts supplied during the 15-minute period of maximum use during the on-peak hours of the current billing period and is applied to the non-distribution components of the bill.

**ON-PEAK HOURS**

On-peak hours for billing purposes are 7 a.m. to 5 p.m., 8 a.m. to 6 p.m., or 9 a.m. to 7 p.m. local time at the option of the customer, Mondays to Fridays inclusive except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

(Continued)

**RATE SCHEDULE RTD (R)  
RESIDENTIAL SERVICE - TIME-OF-DAY**

**(C)**

No new applications will be accepted after January 1, 2000.

**APPLICATION RATE SCHEDULE RTD (R)**

This Rate Schedule is for single phase residential service metered and billed to recognize time-of-day use in accordance with the APPLICATION PROVISIONS hereof.

**NET MONTHLY RATE**

Distribution Charge (Includes ACR, USR, and SMR)

\$8.75 per month (Customer Charge) plus

3.359 cts. per KWH for the first 200 KWH.

3.359 cts. per KWH for the next 600 KWH.

3.359 cts. per KWH for all additional KWH.

**(D)  
(D)  
(D)**

Competitive Transition Charge (Effective 12-9-10 through 12-31-10)

0.000 cts. per KWH for all on-peak KWH.

0.000 cts. per KWH for all off-peak KWH.

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and/or kWh billed under this Rate Schedule.

Generation Supply Charge

The Generation Supply Charge included in this Tariff applies to all KWH billed under this Rate Schedule.

**MONTHLY MINIMUM**

The Monthly Minimum Distribution Charge is the Customer Charge.

**ON-PEAK HOURS**

On-peak hours for billing purposes are 7 a.m. to 5 p.m., 8 a.m. to 6 p.m., or 9 a.m. to 7 p.m. local time at the option of the customer, Mondays to Fridays inclusive except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

**BUDGET BILLING**

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

**RIDERS**

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

(Continued)

**RATE SCHEDULE GS-1 (CONTINUED)**

**(C)**

**BILLING KW**

The Billing KW for the Competitive Transition Charge and Distribution components are the average number of kilowatts supplied during the 15 minute period of maximum use during the current billing period.

**SPACE CONDITIONING AND WATER HEATING (Effective 6-1-10)**

For customers served under this Rate Schedule, energy for storage space conditioning and/or water heating may be supplied exclusively through a separate meter. The KWH block charges of the Distribution Charge rate is billed at a Customer Charge of \$14.00 under this tariff provision. The following Competitive Transition Charge and for customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge applies. Any Billing KW resulting from usage is billed at a rate of \$4.530 per KW. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

<u>Effective</u>	<u>Competitive Transition Charge</u>	<u>Generation Supply Charge</u>
10-21-10 through 12-31-10	0.000 cts. per KWH	GSC applies to all KWH

**SERVICE TO VOLUNTEER FIRE COMPANIES, NON-PROFIT SENIOR CITIZEN CENTERS, NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES**

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-profit Ambulance Services may, for a minimum one year period, elect to have electric service rendered pursuant to the following charges.

**Distribution Charge (Includes ACR, USR, and SMR)**

\$8.75 per month (Customer Charge) plus

3.359 cts. per KWH for the first 200 KWH.

3.359 cts. per KWH for the next 600 KWH.

3.359 cts. per KWH for all additional KWH.

**(D)**  
**(D)**  
**(D)**

**Competitive Transition Charge (Effective 12-9-10 through 12-31-10)**

0.000 cts. per KWH for the first 200 KWH.

0.000 cts. per KWH for the next 600 KWH.

0.000 cts. per KWH for all additional KWH.

**VOLUNTEER FIRE COMPANY** is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

(Continued)

**(I)** Indicates Increase    **(D)** Indicates Decrease    **(C)** Indicates Change

**RATE SCHEDULE GS-3 (CONTINUED)**

**(C)**

**SPACE CONDITIONING AND WATER HEATING (Effective 6-1-10)**

For customers served under this Rate Schedule, energy for storage space conditioning and/or water heating may be supplied exclusively through a separate meter. The KWH block charges of the Distribution Charge rate is billed at a Customer Charge of \$30.00 under this tariff provision. The following Competitive Transition Charge and, for customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge applies. All Billing KW resulting from usage is billed at a rate of \$4.510 per KW. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

<u>Effective</u>	<u>Competitive Transition Charge</u>	<u>Generation Supply Charge</u>
11-19-10 through 12-31-10	0.000 cts. per KWH	GSC applies to all KWH

**SERVICE TO VOLUNTEER FIRE COMPANIES NON-PROFIT SENIOR CITIZEN CENTERS  
 NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES**

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-Profit Ambulance Services may for a minimum one-year period, elect to have electric service rendered pursuant to the following charges.

**Distribution Charge (Includes ACR, USR, and SMR)**

\$8.75 per month (Customer Charge) plus

3.359 cts. per KWH for the first 200 KWH

3.359 cts. per KWH for the next 600 KWH.

3.359 cts. per KWH for all additional KWH.

**(D)**  
**(D)**  
**(D)**

**Competitive Transition Charge (Effective 12-9-10 through 12-31-10)**

0.000 cts. per KWH for the first 200 KWH.

0.000 cts. per KWH for the next 600 KWH.

0.000 cts. per KWH for all additional KWH.

**VOLUNTEER FIRE COMPANY** is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

**NON-PROFIT SENIOR CITIZEN CENTER** is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

(Continued)

From: (610) 774-6908  
Karen Posten  
PPL Corporation  
2 N 9th St

Origin ID: ABEA



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Allentown, PA 18101

Ship Date: 25MAY12  
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CAD: 8616795/NET3250

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PA Public Utility Commission  
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COMMONWEALTH KEYSTONE BUILDING  
HARRISBURG, PA 17120

Ref #      PER 205 734268 002  
Invoice #  
PO #  
Dept #

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

2 of 2

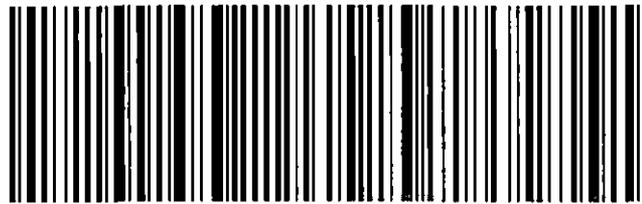
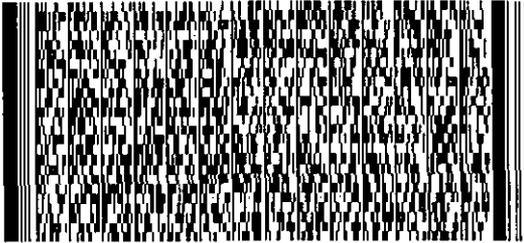
TUE - 29 MAY A1  
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