



An Exelon Company

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MAY 31 2012

**PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU**

May 31, 2012

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17105-3265

Subject: PECO Energy – Energy Efficiency and Conservation Program Cost
Annual Reconciliation Report for the Period Ended May 31, 2012
("Program Year 3") – Docket No. M-2009-2093215

Dear Secretary Chiavetta:

Enclosed for filing with the Commission are eight (8) copies of PECO Energy's Energy Efficiency and Conservation Program Cost Annual Reconciliation Report for the period ended May 31, 2012 ("Program Year 3"). This reconciliation report is being filed pursuant to the process set forth in PECO's Electric Tariff— Electric Pa.P.U.C No. 4.

Note, as part of last year's reconciliation filing, the Bureau of Technical Utility Services (TUS) requested PECO file an updated report containing May actual costs and revenues in order to have actual data for all of the Program Year available to support the Commission's reconciliation hearing. PECO thus filed a revised report prior to the hearing to comply with this request.

In order to make all of the actual data available for this years Program Year 3 reconciliation hearing, PECO, in a similar manner to last year, will file a revised reconciliation report with May actual costs/revenues. PECO expects to file the revised Program Year 3 report by the end of June 2012.

Rosemary Chiavetta, Secretary
May 31, 2012
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MAY 31 2012

**PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU**

Please acknowledge receipt of the following on the attached copy of this letter.

Sincerely,



Enclosures

cc: The Honorable Robert F. Powelson, Chairman
The Honorable John F. Coleman, Jr., Vice Chairman
The Honorable Wayne E. Gardner, Commissioner
The Honorable James H. Cawley, Commissioner
The Honorable Pamela A. Witmer, Commissioner
C. Walker-Davis, Esquire, Director - Office of Special Assistants
P. Diskin, Director - Bureau of Technical Utility Services
J. E. Simms, Director - Bureau of Investigation & Enforcement
M. Carl Lesney, Director - Bureau of Audits
R. E. Wallace, Bureau of Audits

PECO - Electric
2012 Energy Efficiency and Conservation Program Cost (EEPC)
Annual Reconciliation Report
\$'s

	Residential			Commercial			Industrial			Streetlighting		
	Expenditures	Recovery Revenues (a)	Over/(Under) Recovery (b)	Expenditures	Recovery Revenues (a)	Over/(Under) Recovery	Expenditures	Recovery Revenues (a)	Over/(Under) Recovery	Expenditures	Recovery Revenues (a)	Over/(Under) Recovery
Jan-10	\$ 2,242,792		\$ (2,242,792)	\$ 306,408		\$ (306,408)	\$ 144,634		\$ (144,634)	\$ 7,182		\$ (7,182)
Feb-10	\$ 1,227,560	\$ 3,746,465	\$ 2,518,905	\$ 223,011	\$ 1,830,578	\$ 1,607,567	\$ 479,185	\$ 2,388,705	\$ 1,909,520	\$ 23,428	\$ 119,672	\$ 96,244
Mar-10	\$ 1,473,408	\$ 3,258,413	\$ 1,785,005	\$ 369,326	\$ 1,723,424	\$ 1,354,098	\$ 362,342	\$ 2,111,020	\$ 1,748,678	\$ 3,522	\$ 119,799	\$ 116,277
Apr-10	\$ 3,980,334	\$ 2,560,488	\$ (1,419,846)	\$ 106,073	\$ 1,479,056	\$ 1,372,983	\$ 412,744	\$ 2,411,542	\$ 1,998,798	\$ 30,193	\$ 119,796	\$ 89,603
May-10	\$ 3,195,670	\$ 2,518,511	\$ (677,159)	\$ 478,277	\$ 1,555,145	\$ 1,076,868	\$ 626,822	\$ 2,419,358	\$ 1,792,536	\$ 15,430	\$ 119,726	\$ 104,296
Jun-10	\$ 2,441,329	\$ 3,491,932	\$ 1,050,603	\$ 498,621	\$ 1,826,830	\$ 1,328,209	\$ 602,741	\$ 2,368,165	\$ 1,765,425	\$ 38,390	\$ 119,407	\$ 81,017
Jul-10	\$ 3,019,498	\$ 4,707,529	\$ 1,688,031	\$ 318,315	\$ 2,030,235	\$ 1,711,920	\$ 339,863	\$ 2,298,319	\$ 1,958,456	\$ 14,350	\$ 119,783	\$ 105,432
Aug-10	\$ 3,747,605	\$ 4,724,027	\$ 976,422	\$ 938,515	\$ 2,011,947	\$ 1,073,432	\$ 1,020,867	\$ 2,296,497	\$ 1,275,630	\$ 116,703	\$ 119,760	\$ 3,057
Sep-10	\$ 4,299,093	\$ 3,830,951	\$ (468,143)	\$ 260,063	\$ 1,888,568	\$ 1,628,505	\$ 688,216	\$ 2,249,731	\$ 1,561,515	\$ 12,517	\$ 119,705	\$ 107,188
Oct-10	\$ 3,464,211	\$ 2,798,409	\$ (665,802)	\$ 381,197	\$ 1,879,958	\$ 1,298,761	\$ 492,140	\$ 2,439,148	\$ 1,947,008	\$ 505,265	\$ 119,252	\$ (386,013)
Nov-10	\$ 3,711,036	\$ 2,599,001	\$ (1,112,035)	\$ 1,078,284	\$ 1,512,524	\$ 434,240	\$ 1,482,881	\$ 2,242,611	\$ 759,730	\$ 194,393	\$ 119,488	\$ (74,906)
Dec-10	\$ 4,499,356	\$ 3,680,986	\$ (818,370)	\$ 794,770	\$ 1,777,702	\$ 982,931	\$ 1,217,301	\$ 1,552,611	\$ 335,310	\$ 85,042	\$ 119,255	\$ 34,213
Jan-11	\$ 3,230,927	\$ 4,615,636	\$ 1,384,709	\$ 519,894	\$ 2,097,063	\$ 1,577,388	\$ 617,038	\$ 2,880,792	\$ 2,263,756	\$ 412,536	\$ 118,014	\$ (294,521)
Feb-11	\$ 3,216,359	\$ 4,029,831	\$ 813,472	\$ 559,441	\$ 1,818,253	\$ 1,258,812	\$ 1,845,875	\$ 2,173,207	\$ 327,332	\$ 56,972	\$ 141,979	\$ 85,007
Mar-11	\$ 3,795,552	\$ 3,278,216	\$ (517,336)	\$ 715,803	\$ 1,656,700	\$ 940,898	\$ 855,501	\$ 2,319,276	\$ 1,463,775	\$ 297,309	\$ 141,991	\$ (155,318)
Apr-11	\$ 2,965,894	\$ 2,913,740	\$ (51,954)	\$ 763,729	\$ 1,554,039	\$ 790,310	\$ 739,542	\$ 2,248,615	\$ 1,509,073	\$ 87,973	\$ 142,528	\$ 54,555
May-11	\$ 3,216,373	\$ 2,552,885	\$ (663,488)	\$ 884,806	\$ 1,496,984	\$ 612,178	\$ 1,662,230	\$ 2,262,338	\$ 600,108	\$ 303,930	\$ 139,239	\$ (164,691)
Jun-11	\$ 3,228,229	\$ 3,602,399	\$ 374,170	\$ 452,491	\$ 1,824,752	\$ 1,372,261	\$ 699,725	\$ 2,296,112	\$ 1,596,387	\$ (3,148)	\$ 141,389	\$ 144,537
Jul-11	\$ 3,943,668	\$ 4,535,148	\$ 591,480	\$ 517,291	\$ 1,948,843	\$ 1,429,552	\$ 570,409	\$ 2,190,259	\$ 1,619,850	\$ 48,899	\$ 140,987	\$ 92,088
Aug-11	\$ 4,474,295	\$ 4,938,300	\$ 464,005	\$ 822,584	\$ 1,956,940	\$ 1,134,356	\$ 1,120,889	\$ 2,080,977	\$ 960,088	\$ 16,000	\$ 144,621	\$ 128,621
Sep-11	\$ 3,907,315	\$ 3,697,643	\$ (209,672)	\$ 801,785	\$ 1,761,868	\$ 960,083	\$ 603,857	\$ 2,260,336	\$ 1,656,479	\$ 353,014	\$ 140,155	\$ (212,869)
Oct-11	\$ 4,211,855	\$ 2,903,373	\$ (1,308,482)	\$ 773,266	\$ 1,621,308	\$ 848,042	\$ 580,865	\$ 2,263,968	\$ 1,683,103	\$ 191,206	\$ 139,919	\$ (51,287)
Nov-11	\$ 2,505,973	\$ 2,755,121	\$ 249,148	\$ 770,765	\$ 1,497,480	\$ 726,715	\$ 856,386	\$ 2,208,393	\$ 1,352,007	\$ 14,189	\$ 139,887	\$ 125,698
Dec-11	\$ 1,850,348	\$ 3,418,235	\$ 1,567,887	\$ 2,337,588	\$ 1,724,535	\$ (613,053)	\$ 3,825,133	\$ 2,348,327	\$ (1,476,806)	\$ 77,732	\$ 140,952	\$ 63,220
Jan-12	\$ 1,803,573	\$ 4,191,237	\$ 2,387,664	\$ 1,360,617	\$ 1,813,326	\$ 452,709	\$ 2,369,253	\$ 2,141,408	\$ (227,845)	\$ 55,819	\$ 140,769	\$ 84,950
Feb-12	\$ 1,686,649	\$ 3,550,844	\$ 1,864,195	\$ 1,197,381	\$ 1,694,070	\$ 496,689	\$ 1,508,467	\$ 2,232,311	\$ 723,844	\$ 290,061	\$ 139,815	\$ (150,246)
Mar-12	\$ 2,049,462	\$ 3,037,487	\$ 988,025	\$ 1,269,133	\$ 1,563,727	\$ 294,594	\$ 1,979,753	\$ 2,335,068	\$ 355,315	\$ 21,215	\$ 140,611	\$ 119,396
Apr-12	\$ 2,024,838	\$ 2,573,154	\$ 548,316	\$ 1,108,091	\$ 1,472,428	\$ 364,337	\$ 1,384,573	\$ 2,118,442	\$ 733,869	\$ 15,487	\$ 140,120	\$ 124,633
May-12 (est)	\$ 2,331,422	\$ 2,719,712	\$ 388,290	\$ 1,871,419	\$ 1,587,567	\$ (283,852)	\$ 1,945,114	\$ 2,230,723	\$ 285,609	\$ 154,507	\$ 141,204	\$ (13,303)
EE&C Recovery	\$ 87,744,424	\$ 97,229,672	\$ 9,485,248	\$ 22,478,744	\$ 48,403,850	\$ 25,925,106	\$ 31,034,342	\$ 63,368,258	\$ 32,333,916	\$ 3,440,117	\$ 3,689,823	\$ 249,706
PY 1 Statewide Evaluator	\$ 132,636	\$ 107,038	\$ (25,598)	\$ 67,027	\$ 49,560	\$ (17,467)	\$ 87,853	\$ 74,282	\$ (13,571)	\$ 4,363	\$ 3,173	\$ (1,190)
PY 2 Statewide Evaluator	\$ 227,000	\$ 382,851	\$ 155,851	\$ 115,000	\$ 159,672	\$ 44,672	\$ 150,500	\$ 217,586	\$ 67,086	\$ 7,500	\$ 11,612	\$ 4,112
PY 3 Statewide Evaluator (est)	\$ 340,500	\$ 377,898	\$ 37,398	\$ 172,500	\$ 153,897	\$ (18,603)	\$ 225,750	\$ 212,590	\$ (13,160)	\$ 11,250	\$ 12,816	\$ 1,566
Total PY 1 - PY3	\$ 700,136	\$ 867,787	\$ 167,650	\$ 354,527	\$ 363,129	\$ 8,602	\$ 464,103	\$ 504,458	\$ 40,355	\$ 23,113	\$ 27,600	\$ 4,488
Total EE&C and SWE	\$ 88,444,560	\$ 98,097,459	\$ 9,652,899	\$ 22,833,271	\$ 48,766,979	\$ 25,933,708	\$ 31,498,445	\$ 63,872,717	\$ 32,374,271	\$ 3,463,229	\$ 3,717,423	\$ 254,194

(a) Revenues do not include GRT and rounding.

(b) June 11 through May 12 over/under recovery reflects \$1,428,970 of PJM credits for the residential direct load control program.

PECO - Electric
2012 Energy Efficiency and Conservation Program Cost (EEPC)
Annual Reconciliation Report
\$'s

	Total			Total w/GRT (b)		
	Expenditures	Recovery Revenues (a)	Over/(Under) Recovery	Expenditures	Recovery Revenues	Over/(Under) Recovery
Jan-10	\$ 2,701,015		\$ (2,701,015)	\$ 2,701,015		\$ (2,701,015)
Feb-10	\$ 1,953,185	\$ 8,085,421	\$ 6,132,236	\$ 1,953,185	\$ 8,592,377	\$ 6,639,192
Mar-10	\$ 2,208,597	\$ 7,212,655	\$ 5,004,058	\$ 2,208,597	\$ 7,664,889	\$ 5,456,292
Apr-10	\$ 4,529,344	\$ 6,570,881	\$ 2,041,538	\$ 4,529,344	\$ 6,982,876	\$ 2,453,532
May-10	\$ 4,316,199	\$ 6,612,739	\$ 2,296,541	\$ 4,316,199	\$ 7,027,358	\$ 2,711,159
Jun-10	\$ 3,581,082	\$ 7,806,335	\$ 4,225,253	\$ 3,581,082	\$ 8,295,792	\$ 4,714,710
Jul-10	\$ 3,692,027	\$ 9,155,866	\$ 5,463,839	\$ 3,692,027	\$ 9,729,939	\$ 6,037,912
Aug-10	\$ 5,823,690	\$ 9,152,231	\$ 3,328,541	\$ 5,823,690	\$ 9,726,076	\$ 3,902,386
Sep-10	\$ 5,259,888	\$ 8,088,954	\$ 2,829,065	\$ 5,259,888	\$ 8,596,131	\$ 3,336,243
Oct-10	\$ 4,842,813	\$ 7,036,767	\$ 2,193,954	\$ 4,842,813	\$ 7,477,972	\$ 2,635,159
Nov-10	\$ 6,466,595	\$ 8,473,624	\$ 7,030	\$ 6,466,595	\$ 6,879,521	\$ 412,926
Dec-10	\$ 6,596,469	\$ 7,130,553	\$ 534,084	\$ 6,596,469	\$ 7,577,639	\$ 981,169
Jan-11	\$ 4,780,193	\$ 9,711,505	\$ 4,931,312	\$ 4,780,193	\$ 10,337,897	\$ 5,557,704
Feb-11	\$ 5,678,646	\$ 8,163,270	\$ 2,484,624	\$ 5,678,646	\$ 8,689,801	\$ 3,011,155
Mar-11	\$ 5,664,165	\$ 7,396,184	\$ 1,732,019	\$ 5,664,165	\$ 7,873,238	\$ 2,209,073
Apr-11	\$ 4,556,938	\$ 6,858,922	\$ 2,301,984	\$ 4,556,938	\$ 7,301,323	\$ 2,744,385
May-11	\$ 6,067,339	\$ 6,451,445	\$ 384,106	\$ 6,067,339	\$ 6,867,563	\$ 800,224
Jun-11	\$ 4,377,297	\$ 7,864,652	\$ 3,487,355	\$ 4,377,297	\$ 8,371,922	\$ 3,994,625
Jul-11	\$ 5,080,267	\$ 8,813,236	\$ 3,732,969	\$ 5,080,267	\$ 9,381,690	\$ 4,301,423
Aug-11	\$ 6,433,768	\$ 9,120,837	\$ 2,687,069	\$ 6,433,768	\$ 9,709,131	\$ 3,275,363
Sep-11	\$ 5,665,971	\$ 7,860,001	\$ 2,194,030	\$ 5,665,971	\$ 8,366,971	\$ 2,701,000
Oct-11	\$ 5,757,192	\$ 6,928,568	\$ 1,171,376	\$ 5,757,192	\$ 7,375,461	\$ 1,618,269
Nov-11	\$ 4,147,313	\$ 6,600,881	\$ 2,453,568	\$ 4,147,313	\$ 7,026,638	\$ 2,879,325
Dec-11	\$ 8,090,801	\$ 7,632,049	\$ (458,752)	\$ 8,090,801	\$ 8,124,316	\$ 33,515
Jan-12	\$ 5,589,262	\$ 8,286,741	\$ 2,697,479	\$ 5,589,262	\$ 8,806,319	\$ 3,217,057
Feb-12	\$ 4,682,558	\$ 7,617,040	\$ 2,934,482	\$ 4,682,558	\$ 8,094,628	\$ 3,412,070
Mar-12	\$ 5,319,563	\$ 7,076,894	\$ 1,757,331	\$ 5,319,563	\$ 7,520,615	\$ 2,201,052
Apr-12	\$ 4,532,989	\$ 6,304,145	\$ 1,771,156	\$ 4,532,989	\$ 6,699,414	\$ 2,166,425
May-12 (est)	\$ 6,302,462	\$ 6,679,205	\$ 376,743	\$ 6,302,462	\$ 7,097,992	\$ 795,530
EE&C Recovery	\$ 144,697,628	\$ 212,691,604	\$ 67,993,977	\$ 144,697,628	\$ 226,195,490	\$ 81,497,863
PY 1 Statewide Evaluator	\$ 291,879	\$ 234,053	\$ (57,826)	\$ 291,879	\$ 248,728	\$ (43,151)
PY 2 Statewide Evaluator	\$ 500,000	\$ 771,721	\$ 271,721	\$ 500,000	\$ 820,685	\$ 320,685
PY 3 Statewide Evaluator (est)	\$ 750,000	\$ 757,201	\$ 7,201	\$ 750,000	\$ 804,678	\$ 54,678
Total PY 1 - PY3	\$ 1,541,879	\$ 1,762,974	\$ 221,095	\$ 1,541,879	\$ 1,874,091	\$ 332,212
Total EE&C and SWE	\$ 146,239,506	\$ 214,454,578	\$ 68,215,072	\$ 146,239,506	\$ 228,069,581	\$ 81,830,075

(a) Revenues do not include GRT and rounding.

(b) Revenues w/GRT = Revenues * 1.0627 (Feb 10 - Dec 10)
Revenues * 1.0645 (Jan 11 - Dec 11)
Revenues * 1.0627 (Jan 12 - May 12)

PECO - Electric
2012 Energy Efficiency and Conservation Program Costs (EEPC)
Residential Class
(Rates R, RT, RS, RH, OP, CAP)
E-Factor Calculation

E-Factor Period	Residential Sales - kWh	E-Factor Rate	E-Factor Revenues	CAP Revenues	SWE Revenues	Total Revenues (a)	Actual Expenditures	Over/(Under) Recovery
	(less CAP)							
Jan 10 - Dec 10	(1)	(2)	(3) = (1) * (2)	(4)	(5)	(6) = (3) + (4) - (5)	(7)	(8) = (6) - (7)
Jan-10							\$ 2,242,792	\$ (2,242,792)
Feb-10	1,127,927,720	0.0032	\$ 3,808,692	\$ 170,959	\$ 33,186	\$ 3,746,465	\$ 1,227,560	\$ 2,518,905
Mar-10	980,783,202	0.0032	\$ 3,137,918	\$ 149,358	\$ 28,863	\$ 3,258,413	\$ 1,473,408	\$ 1,785,005
Apr-10	771,294,530	0.0032	\$ 2,467,680	\$ 115,489	\$ 22,681	\$ 2,560,488	\$ 3,980,334	\$ (1,419,846)
May-10	758,135,711	0.0032	\$ 2,425,579	\$ 115,240	\$ 22,309	\$ 2,518,511	\$ 3,195,670	\$ (677,159)
Jun-10	1,051,501,212	0.0032	\$ 3,364,173	\$ 158,691	\$ 30,931	\$ 3,491,932	\$ 2,441,329	\$ 1,050,603
Jul-10	1,416,261,362	0.0032	\$ 4,531,187	\$ 218,042	\$ 41,699	\$ 4,707,529	\$ 3,019,498	\$ 1,688,031
Aug-10	1,419,892,683	0.0032	\$ 4,542,805	\$ 223,067	\$ 41,844	\$ 4,724,027	\$ 3,747,605	\$ 976,422
Sep-10	1,150,230,809	0.0032	\$ 3,680,048	\$ 184,835	\$ 33,933	\$ 3,830,951	\$ 4,299,093	\$ (468,143)
Oct-10	840,640,245	0.0032	\$ 2,689,544	\$ 133,651	\$ 24,786	\$ 2,798,409	\$ 3,464,211	\$ (665,802)
Nov-10	779,095,849	0.0032	\$ 2,492,639	\$ 129,383	\$ 23,021	\$ 2,599,001	\$ 3,711,036	\$ (1,112,035)
Dec-10	1,066,983,888	0.0032	\$ 3,413,708	\$ 298,826	\$ 31,549	\$ 3,680,986	\$ 4,499,356	\$ (818,370)
Jan 11 (b), (c)	1,457,951,493	0.0032	\$ 4,856,639	N/A	\$ 41,003	\$ 4,615,636	\$ 3,230,927	\$ 1,384,709
Feb-11	1,273,171,994	0.0032	\$ 4,066,460	N/A	\$ 36,630	\$ 4,029,831	\$ 3,216,359	\$ 813,472
Mar-11	1,035,469,676	0.0032	\$ 3,307,249	N/A	\$ 29,032	\$ 3,278,216	\$ 3,795,552	\$ (517,336)
Apr-11	920,346,316	0.0032	\$ 2,939,549	N/A	\$ 25,809	\$ 2,913,740	\$ 2,965,694	\$ (51,954)
May-11	806,365,142	0.0032	\$ 2,575,496	N/A	\$ 22,613	\$ 2,552,885	\$ 3,216,373	\$ (663,488)
Jun-11	1,137,869,245	0.0032	\$ 3,634,309	N/A	\$ 31,910	\$ 3,602,399	\$ 3,228,229	\$ 374,170
Jul-11	1,432,491,309	0.0032	\$ 4,575,320	N/A	\$ 40,172	\$ 4,535,148	\$ 3,943,668	\$ 591,480
Aug-11	1,559,779,311	0.0032	\$ 4,981,873	N/A	\$ 43,573	\$ 4,938,300	\$ 4,474,295	\$ 464,005
Sep-11	1,167,953,411	0.0032	\$ 3,730,396	N/A	\$ 32,754	\$ 3,697,643	\$ 3,907,315	\$ (209,672)
Oct-11	917,071,928	0.0032	\$ 2,929,091	N/A	\$ 25,718	\$ 2,903,373	\$ 4,211,855	\$ (1,308,482)
Nov-11	870,244,468	0.0032	\$ 2,779,526	N/A	\$ 24,405	\$ 2,755,121	\$ 2,505,973	\$ 249,148
Dec-11	1,079,698,424	0.0032	\$ 3,448,514	N/A	\$ 30,279	\$ 3,418,235	\$ 1,850,348	\$ 1,567,887
Jan-12	1,321,611,093	0.0032	\$ 4,228,363	N/A	\$ 37,126	\$ 4,191,237	\$ 1,803,573	\$ 2,387,664
Feb-12	1,119,677,885	0.0032	\$ 3,582,297	N/A	\$ 31,453	\$ 3,550,844	\$ 1,686,649	\$ 1,864,195
Mar-12	957,802,359	0.0032	\$ 3,064,393	N/A	\$ 26,906	\$ 3,037,487	\$ 2,049,462	\$ 988,025
Apr-12	811,385,633	0.0032	\$ 2,595,947	N/A	\$ 22,793	\$ 2,573,154	\$ 2,024,838	\$ 548,316
May-12 (est)	859,699,000	0.0032	\$ 2,750,521	N/A	\$ 30,809	\$ 2,719,712	\$ 2,331,422	\$ 388,290
Total	30,091,335,898		\$ 96,199,918	\$ 1,897,540	\$ 867,787	\$ 97,229,672	\$ 87,744,424	\$ 9,485,248

Balance \$ 9,485,248

CAP Revenues

E-Factor Period	CAP A			CAP B			CAP C			CAP D			CAP E			Total Revenues
	kWh	Rate	Revenues	kWh	Rate	Revenues	kWh	Rate	Revenues	kWh	Rate	Revenues	kWh	Rate	Revenues	
Jan-10	0	\$ 0.0002	\$ -	0	\$ 0.0005	\$ -	0	\$ 0.0008	\$ -	0	\$ 0.0016	\$ -	0	\$ 0.0023525	\$ -	
Feb-10	63,609	\$ 0.0002	\$ 12	9,926,918	\$ 0.0005	\$ 4,671	16,852,238	\$ 0.0008	\$ 12,686	48,735,552	\$ 0.0016	\$ 77,962	32,147,888	\$ 0.0023525	\$ 75,628	\$ 170,959
Mar-10	46,660	\$ 0.0002	\$ 9	8,520,418	\$ 0.0005	\$ 4,009	14,840,716	\$ 0.0008	\$ 11,172	42,573,280	\$ 0.0016	\$ 68,104	28,082,346	\$ 0.0023525	\$ 66,064	\$ 149,358
Apr-10	30,752	\$ 0.0002	\$ 6	6,259,951	\$ 0.0005	\$ 2,945	11,581,304	\$ 0.0008	\$ 8,718	33,034,666	\$ 0.0016	\$ 52,846	21,667,926	\$ 0.0023525	\$ 50,974	\$ 115,489
May-10	28,173	\$ 0.0002	\$ 5	5,825,054	\$ 0.0005	\$ 2,741	11,073,690	\$ 0.0008	\$ 8,336	31,841,210	\$ 0.0016	\$ 50,936	22,623,290	\$ 0.0023525	\$ 53,221	\$ 115,240
Jun-10	33,079	\$ 0.0002	\$ 6	7,787,733	\$ 0.0005	\$ 3,664	15,264,809	\$ 0.0008	\$ 11,491	43,319,304	\$ 0.0016	\$ 69,298	31,554,159	\$ 0.0023525	\$ 74,231	\$ 158,691
Jul-10	34,621	\$ 0.0002	\$ 7	10,562,418	\$ 0.0005	\$ 4,970	20,653,105	\$ 0.0008	\$ 15,548	59,327,269	\$ 0.0016	\$ 94,906	43,618,420	\$ 0.0023525	\$ 102,612	\$ 218,042
Aug-10	37,281	\$ 0.0002	\$ 7	10,691,958	\$ 0.0005	\$ 5,031	21,062,407	\$ 0.0008	\$ 15,856	60,102,805	\$ 0.0016	\$ 96,146	45,070,060	\$ 0.0023525	\$ 106,027	\$ 223,067
Sep-10	37,512	\$ 0.0002	\$ 7	8,851,335	\$ 0.0005	\$ 4,165	17,747,153	\$ 0.0008	\$ 13,360	49,546,366	\$ 0.0016	\$ 79,259	37,425,592	\$ 0.0023525	\$ 88,044	\$ 184,835
Oct-10	30,964	\$ 0.0002	\$ 6	6,410,257	\$ 0.0005	\$ 3,016	12,834,718	\$ 0.0008	\$ 9,662	35,841,182	\$ 0.0016	\$ 57,335	27,048,742	\$ 0.0023525	\$ 63,632	\$ 133,651
Nov-10	35,548	\$ 0.0002	\$ 7	6,225,373	\$ 0.0005	\$ 2,929	12,205,570	\$ 0.0008	\$ 9,188	34,393,375	\$ 0.0016	\$ 55,019	26,456,715	\$ 0.0023525	\$ 62,239	\$ 129,383
Dec-10	83,454	\$ 0.0002	\$ 16	14,154,064	\$ 0.0005	\$ 6,659	27,149,046	\$ 0.0008	\$ 20,438	77,361,095	\$ 0.0016	\$ 123,755	62,894,290	\$ 0.0023525	\$ 147,959	\$ 298,826
Total	461,653		\$ 87	95,215,479		\$ 44,799	181,264,756		\$ 136,456	516,076,104		\$ 825,567	378,589,428		\$ 890,632	\$ 1,897,540

- (a) Revenues do not include GRT and rounding.
- (b) As of Jan 2011, CAP rate is included in overall residential sales/revenues.
- (c) Rate RT eliminated as of 1/1/11.

PECO - Electric
2012 Energy Efficiency and Conservation Program costs (EEPC)
Commercial Class
(Rate GS)
E Factor Calculation

E-Factor Period	Commercial Sales - kWh (1)	E-Factor Rate (2)	E-Factor Revenues (a) (3) = (1) * (2)	SWE Revenues (4)	Total Revenues (5) = (3) - (4)	Actual Expenditures (6)	Over/(Under) Recovery (7) = (5) - (6)
Jan-10						\$ 306,408	\$ (306,408)
Feb-10	725,906,162	\$ 0.0025	\$ 1,844,310	\$ 13,732	\$ 1,830,578	\$ 223,011	\$ 1,607,567
Mar-10	683,395,957	\$ 0.0025	\$ 1,736,304	\$ 12,880	\$ 1,723,424	\$ 369,326	\$ 1,354,098
Apr-10	586,671,399	\$ 0.0025	\$ 1,490,556	\$ 11,500	\$ 1,479,056	\$ 106,073	\$ 1,372,983
May-10	616,598,887	\$ 0.0025	\$ 1,566,593	\$ 11,448	\$ 1,555,145	\$ 478,277	\$ 1,076,868
Jun-10	724,447,235	\$ 0.0025	\$ 1,840,603	\$ 13,773	\$ 1,826,830	\$ 498,621	\$ 1,328,209
Jul-10	805,065,250	\$ 0.0025	\$ 2,045,429	\$ 15,194	\$ 2,030,235	\$ 318,315	\$ 1,711,920
Aug-10	797,809,312	\$ 0.0025	\$ 2,026,994	\$ 15,047	\$ 2,011,947	\$ 938,515	\$ 1,073,432
Sep-10	748,887,694	\$ 0.0025	\$ 1,902,699	\$ 14,131	\$ 1,888,568	\$ 260,063	\$ 1,628,505
Oct-10	666,102,948	\$ 0.0025	\$ 1,692,368	\$ 12,410	\$ 1,679,958	\$ 381,197	\$ 1,298,761
Nov-10	599,795,211	\$ 0.0025	\$ 1,523,900	\$ 11,375	\$ 1,512,524	\$ 1,078,284	\$ 434,240
Dec-10	704,787,014	\$ 0.0025	\$ 1,790,652	\$ 12,951	\$ 1,777,702	\$ 794,770	\$ 982,931
Jan-11	833,070,552	\$ 0.0025	\$ 2,112,983	\$ 15,921	\$ 2,097,063	\$ 519,694	\$ 1,577,368
Feb-11	722,239,376	\$ 0.0025	\$ 1,831,874	\$ 13,620	\$ 1,818,253	\$ 559,441	\$ 1,258,812
Mar-11	658,050,520	\$ 0.0025	\$ 1,669,066	\$ 12,366	\$ 1,656,700	\$ 715,803	\$ 940,898
Apr-11	617,310,895	\$ 0.0025	\$ 1,565,735	\$ 11,696	\$ 1,554,039	\$ 763,729	\$ 790,310
May-11	594,616,015	\$ 0.0025	\$ 1,508,172	\$ 11,188	\$ 1,496,984	\$ 884,806	\$ 612,178
Jun-11	724,733,592	\$ 0.0025	\$ 1,838,200	\$ 13,448	\$ 1,824,752	\$ 452,491	\$ 1,372,261
Jul-11	773,307,406	\$ 0.0025	\$ 1,961,401	\$ 14,559	\$ 1,946,843	\$ 517,291	\$ 1,429,552
Aug-11	777,316,479	\$ 0.0025	\$ 1,971,570	\$ 14,630	\$ 1,956,940	\$ 822,584	\$ 1,134,356
Sep-11	699,853,146	\$ 0.0025	\$ 1,775,094	\$ 13,226	\$ 1,761,868	\$ 801,785	\$ 960,083
Oct-11	644,029,870	\$ 0.0025	\$ 1,633,504	\$ 12,196	\$ 1,621,308	\$ 773,266	\$ 848,042
Nov-11	594,788,734	\$ 0.0025	\$ 1,508,610	\$ 11,130	\$ 1,497,480	\$ 770,765	\$ 726,715
Dec-11	684,958,259	\$ 0.0025	\$ 1,737,314	\$ 12,780	\$ 1,724,535	\$ 2,337,588	\$ (613,053)
Jan-12	719,180,775	\$ 0.0025	\$ 1,827,223	\$ 13,896	\$ 1,813,326	\$ 1,360,617	\$ 452,709
Feb-12	671,759,686	\$ 0.0025	\$ 1,706,740	\$ 12,670	\$ 1,694,070	\$ 1,197,381	\$ 496,689
Mar-12	620,055,370	\$ 0.0025	\$ 1,575,375	\$ 11,647	\$ 1,563,727	\$ 1,269,133	\$ 294,594
Apr-12	583,872,575	\$ 0.0025	\$ 1,483,445	\$ 11,017	\$ 1,472,428	\$ 1,108,091	\$ 364,337
May-12 (est)	629,852,004	\$ 0.0025	\$ 1,600,265	\$ 12,698	\$ 1,587,567	\$ 1,871,419	\$ (283,852)
Total	19,208,462,323		\$ 48,766,979	\$ 363,129	\$ 48,403,850	\$ 22,478,744	\$ 25,925,106
						Balance	\$ 25,925,106

(a) Revenues do not include GRT and rounding.

PECO - Electric
2012 Energy Efficiency and Conservation Program Costs (EEPC)
Industrial Class
(Rates PD, HT, EP)
E-Factor Calculation

E-Factor Period	Industrial PLC - kW (1)	E-Factor Rate (2)	E-Factor Revenues (a) (3) = (1) * (2)	SWE Revenues (4)	Total Revenues (5) = (3) - (4)	Actual Expenditures (6)	Over/(Under) Recovery (7) = (5) - (6)
Jan-10						\$ 144,634	\$ (144,634)
Feb-10	2,811,741	\$ 0.8563	\$ 2,407,722	\$ 19,017	\$ 2,388,705	\$ 479,185	\$ 1,909,520
Mar-10	2,484,878	\$ 0.8563	\$ 2,127,826	\$ 16,806	\$ 2,111,020	\$ 362,342	\$ 1,748,678
Apr-10	2,838,622	\$ 0.8563	\$ 2,430,740	\$ 19,198	\$ 2,411,542	\$ 412,744	\$ 1,998,798
May-10	2,847,822	\$ 0.8563	\$ 2,438,619	\$ 19,261	\$ 2,419,358	\$ 626,822	\$ 1,792,536
Jun-10	2,787,564	\$ 0.8563	\$ 2,387,019	\$ 18,853	\$ 2,368,165	\$ 602,741	\$ 1,765,425
Jul-10	2,705,347	\$ 0.8563	\$ 2,316,616	\$ 18,297	\$ 2,298,319	\$ 339,863	\$ 1,958,456
Aug-10	2,703,202	\$ 0.8563	\$ 2,314,779	\$ 18,283	\$ 2,296,497	\$ 1,020,867	\$ 1,275,630
Sep-10	2,648,154	\$ 0.8563	\$ 2,267,641	\$ 17,910	\$ 2,249,731	\$ 688,216	\$ 1,561,515
Oct-10	2,871,117	\$ 0.8563	\$ 2,458,566	\$ 19,418	\$ 2,439,148	\$ 492,140	\$ 1,947,008
Nov-10	2,639,774	\$ 0.8563	\$ 2,260,465	\$ 17,854	\$ 2,242,611	\$ 1,482,881	\$ 759,730
Dec-10	1,827,576	\$ 0.8563	\$ 1,564,971	\$ 12,360	\$ 1,552,611	\$ 1,217,301	\$ 335,310
Jan-11	3,396,751	\$ 0.8549	\$ 2,903,726	\$ 22,934	\$ 2,880,792	\$ 617,036	\$ 2,263,756
Feb-11	2,562,435	\$ 0.8549	\$ 2,190,508	\$ 17,301	\$ 2,173,207	\$ 1,845,875	\$ 327,332
Mar-11	2,734,665	\$ 0.8549	\$ 2,337,740	\$ 18,464	\$ 2,319,276	\$ 855,501	\$ 1,463,775
Apr-11	2,651,349	\$ 0.8549	\$ 2,266,516	\$ 17,901	\$ 2,248,615	\$ 739,542	\$ 1,509,073
May-11	2,667,530	\$ 0.8549	\$ 2,280,349	\$ 18,011	\$ 2,262,338	\$ 1,662,230	\$ 600,108
Jun-11	2,707,353	\$ 0.8549	\$ 2,314,392	\$ 18,279	\$ 2,296,112	\$ 699,725	\$ 1,596,387
Jul-11	2,582,541	\$ 0.8549	\$ 2,207,696	\$ 17,437	\$ 2,190,259	\$ 570,409	\$ 1,619,850
Aug-11	2,453,686	\$ 0.8549	\$ 2,097,543	\$ 16,567	\$ 2,080,977	\$ 1,120,889	\$ 960,088
Sep-11	2,665,169	\$ 0.8549	\$ 2,278,330	\$ 17,995	\$ 2,260,336	\$ 603,857	\$ 1,656,479
Oct-11	2,669,452	\$ 0.8549	\$ 2,281,992	\$ 18,024	\$ 2,263,968	\$ 580,865	\$ 1,683,103
Nov-11	2,603,923	\$ 0.8549	\$ 2,225,974	\$ 17,581	\$ 2,208,393	\$ 856,386	\$ 1,352,007
Dec-11	2,768,920	\$ 0.8549	\$ 2,367,022	\$ 18,695	\$ 2,348,327	\$ 3,825,133	\$ (1,476,806)
Jan-12	2,520,648	\$ 0.8563	\$ 2,158,456	\$ 17,048	\$ 2,141,408	\$ 2,369,253	\$ (227,845)
Feb-12	2,627,650	\$ 0.8563	\$ 2,250,083	\$ 17,772	\$ 2,232,311	\$ 1,508,467	\$ 723,844
Mar-12	2,748,605	\$ 0.8563	\$ 2,353,658	\$ 18,590	\$ 2,335,068	\$ 1,979,753	\$ 355,315
Apr-12	2,493,615	\$ 0.8563	\$ 2,135,307	\$ 16,865	\$ 2,118,442	\$ 1,384,573	\$ 733,869
May-12 (est)	2,625,757	\$ 0.8563	\$ 2,248,462	\$ 17,739	\$ 2,230,723	\$ 1,945,114	\$ 285,609
Total	74,645,845		\$ 63,872,717	\$ 504,458	\$ 63,368,259	\$ 31,034,342	\$ 32,333,916
						Balance	\$ 32,333,916

(a) Revenues do not include GRT and rounding.

PECO - Electric
 2012 Energy Efficiency and Conservation Program Costs
 Street Lighting Rates
 E-Factor Calculation

E-Factor Period	SLS			SLE			SLE Rider (a)			SLP (b)		
	Locations	Rate	Revenues	Locations	Rate	Revenues	Locations	Rate	Revenues	Locations	Rate	Revenues
Jan-10												
Feb-10	9,392	\$ 0.4987	\$ 4,684	62,949	\$ 0.4329	\$ 27,248	24,806	\$ 0.4329	\$ 10,738	97,599	\$ 0.5928	\$ 57,860
Mar-10	9,392	\$ 0.4987	\$ 4,684	62,949	\$ 0.4329	\$ 27,248	24,806	\$ 0.4329	\$ 10,738	97,599	\$ 0.5928	\$ 57,860
Apr-10	9,392	\$ 0.4987	\$ 4,684	62,949	\$ 0.4329	\$ 27,248	24,806	\$ 0.4329	\$ 10,738	97,599	\$ 0.5928	\$ 57,860
May-10	9,392	\$ 0.4987	\$ 4,684	62,949	\$ 0.4329	\$ 27,248	24,806	\$ 0.4329	\$ 10,738	97,599	\$ 0.5928	\$ 57,860
Jun-10	9,471	\$ 0.4987	\$ 4,723	62,951	\$ 0.4329	\$ 27,249	24,858	\$ 0.4329	\$ 10,760	97,599	\$ 0.5928	\$ 57,860
Jul-10	9,471	\$ 0.4987	\$ 4,723	62,951	\$ 0.4329	\$ 27,249	24,858	\$ 0.4329	\$ 10,760	97,599	\$ 0.5928	\$ 57,860
Aug-10	9,471	\$ 0.4987	\$ 4,723	62,951	\$ 0.4329	\$ 27,249	24,858	\$ 0.4329	\$ 10,760	97,599	\$ 0.5928	\$ 57,860
Sep-10	9,472	\$ 0.4987	\$ 4,724	62,951	\$ 0.4329	\$ 27,249	24,806	\$ 0.4329	\$ 10,738	97,599	\$ 0.5928	\$ 57,860
Oct-10	9,472	\$ 0.4987	\$ 4,724	62,951	\$ 0.4329	\$ 27,249	24,806	\$ 0.4329	\$ 10,738	97,599	\$ 0.5928	\$ 57,860
Nov-10	9,472	\$ 0.4987	\$ 4,724	62,951	\$ 0.4329	\$ 27,249	24,806	\$ 0.4329	\$ 10,738	97,599	\$ 0.5928	\$ 57,860
Dec-10	9,472	\$ 0.4987	\$ 4,724	62,951	\$ 0.4329	\$ 27,249	24,806	\$ 0.4329	\$ 10,738	97,599	\$ 0.5928	\$ 57,860
Jan-11	9,472	\$ 0.4979	\$ 4,716	87,757	\$ 0.4321	\$ 37,922	N/A	N/A	N/A	97,599	\$ 0.5918	\$ 57,761
Feb-11	9,472	\$ 0.4979	\$ 4,716	87,757	\$ 0.4321	\$ 37,922	N/A	N/A	N/A	97,599	\$ 0.5918	\$ 57,761
Mar-11	9,493	\$ 0.4979	\$ 4,726	87,757	\$ 0.4321	\$ 37,922	N/A	N/A	N/A	97,603	\$ 0.5918	\$ 57,764
Apr-11	9,493	\$ 0.4979	\$ 4,726	89,107	\$ 0.4321	\$ 38,505	N/A	N/A	N/A	97,594	\$ 0.5918	\$ 57,758
May-11	9,493	\$ 0.4979	\$ 4,726	89,107	\$ 0.4321	\$ 38,505	N/A	N/A	N/A	97,594	\$ 0.5918	\$ 57,758
Jun-11	9,424	\$ 0.4979	\$ 4,692	86,989	\$ 0.4321	\$ 37,590	N/A	N/A	N/A	97,603	\$ 0.5918	\$ 57,764
Jul-11	9,426	\$ 0.4979	\$ 4,693	86,994	\$ 0.4321	\$ 37,592	N/A	N/A	N/A	97,603	\$ 0.5918	\$ 57,764
Aug-11	9,501	\$ 0.4979	\$ 4,730	87,099	\$ 0.4321	\$ 37,638	N/A	N/A	N/A	97,603	\$ 0.5918	\$ 57,764
Sep-11	9,494	\$ 0.4979	\$ 4,727	87,100	\$ 0.4321	\$ 37,638	N/A	N/A	N/A	97,603	\$ 0.5918	\$ 57,764
Oct-11	9,494	\$ 0.4979	\$ 4,727	87,100	\$ 0.4321	\$ 37,638	N/A	N/A	N/A	97,603	\$ 0.5918	\$ 57,764
Nov-11	9,424	\$ 0.4979	\$ 4,692	87,100	\$ 0.4321	\$ 37,638	N/A	N/A	N/A	97,603	\$ 0.5918	\$ 57,764
Dec-11	9,416	\$ 0.4979	\$ 4,688	88,659	\$ 0.4321	\$ 38,312	N/A	N/A	N/A	97,603	\$ 0.5918	\$ 57,764
Jan-12	9,416	\$ 0.4987	\$ 4,696	88,565	\$ 0.4329	\$ 38,336	N/A	N/A	N/A	97,603	\$ 0.5928	\$ 57,862
Feb-12	9,412	\$ 0.4987	\$ 4,694	88,666	\$ 0.4329	\$ 38,380	N/A	N/A	N/A	97,603	\$ 0.5928	\$ 57,862
Mar-12	9,412	\$ 0.4987	\$ 4,694	88,666	\$ 0.4329	\$ 38,380	N/A	N/A	N/A	97,603	\$ 0.5928	\$ 57,862
Apr-12	9,414	\$ 0.4987	\$ 4,695	90,392	\$ 0.4329	\$ 39,127	N/A	N/A	N/A	97,603	\$ 0.5928	\$ 57,862
May-12 (est)	9,414	\$ 0.4987	\$ 4,695	90,392	\$ 0.4329	\$ 39,127	N/A	N/A	N/A	97,603	\$ 0.5928	\$ 57,862
Total	264,539	\$	131,837	1,133,938	\$	490,511	273,022	\$	118,180	2,732,814	\$	1,618,914

(a) Per PECO Final Order, Docket R-2010-2161575, SLE Rider has been eliminated.

(b) Per PECO Final Order, Docket R-2010-2161575, Rate SLP has been combined with SLE. The EEPC rates for SLE and SLP remain different thus SLP rate development will continue to be shown separately.

PECO - Electric
 2012 Energy Efficiency and Conservation Program Costs
 Street Lighting Rates
 E-Factor Calculation

	POL			AL (a)				TL (b)			E Factor Revenues (c)	SWE Revenues	Total Revenues	Actual Expenditures	Over/(Under) Recovery
	Lamps	Rate	Revenues	kWh	Location	Rate	Revenues	kWh	Rate	Revenues					
Jan-10	7,852	\$ 0.3388	\$ 2,660	173,202	N/A	\$ 0.0085	\$ 1,467	1,865,815	\$ 0.0085	\$ 15,802	\$ 120,458	\$ 785	\$ 119,672	\$ 7,182	\$ (7,182)
Feb-10	7,852	\$ 0.3388	\$ 2,660	173,202	N/A	\$ 0.0085	\$ 1,467	1,880,566	\$ 0.0085	\$ 15,927	\$ 120,583	\$ 784	\$ 119,799	\$ 3,522	\$ 96,244
Mar-10	7,852	\$ 0.3388	\$ 2,660	173,202	N/A	\$ 0.0085	\$ 1,467	1,880,263	\$ 0.0085	\$ 15,924	\$ 120,580	\$ 784	\$ 119,796	\$ 30,193	\$ 89,603
Apr-10	7,852	\$ 0.3388	\$ 2,660	173,202	N/A	\$ 0.0085	\$ 1,467	1,876,168	\$ 0.0085	\$ 15,889	\$ 120,545	\$ 819	\$ 119,726	\$ 15,430	\$ 104,296
May-10	7,852	\$ 0.3388	\$ 2,660	173,202	N/A	\$ 0.0085	\$ 1,467	1,875,941	\$ 0.0085	\$ 15,887	\$ 120,606	\$ 1,199	\$ 119,407	\$ 38,390	\$ 81,017
Jun-10	7,852	\$ 0.3388	\$ 2,660	173,202	N/A	\$ 0.0085	\$ 1,467	1,875,941	\$ 0.0085	\$ 15,887	\$ 120,606	\$ 824	\$ 119,783	\$ 14,350	\$ 105,432
Jul-10	7,852	\$ 0.3388	\$ 2,660	173,202	N/A	\$ 0.0085	\$ 1,467	1,873,265	\$ 0.0085	\$ 15,865	\$ 120,584	\$ 824	\$ 119,760	\$ 118,703	\$ 3,057
Aug-10	7,852	\$ 0.3388	\$ 2,660	173,202	N/A	\$ 0.0085	\$ 1,467	1,870,059	\$ 0.0085	\$ 15,838	\$ 120,534	\$ 830	\$ 119,705	\$ 12,517	\$ 107,188
Sep-10	7,852	\$ 0.3388	\$ 2,660	173,202	N/A	\$ 0.0085	\$ 1,467	1,849,688	\$ 0.0085	\$ 15,665	\$ 120,362	\$ 1,110	\$ 119,252	\$ 505,265	\$ (386,013)
Oct-10	7,852	\$ 0.3388	\$ 2,660	173,202	N/A	\$ 0.0085	\$ 1,467	1,850,960	\$ 0.0085	\$ 15,676	\$ 120,373	\$ 885	\$ 119,488	\$ 194,393	\$ (74,906)
Nov-10	7,852	\$ 0.3388	\$ 2,660	173,202	N/A	\$ 0.0085	\$ 1,467	1,821,352	\$ 0.0085	\$ 15,425	\$ 120,122	\$ 867	\$ 119,255	\$ 85,042	\$ 34,213
Dec-10	7,852	\$ 0.3382	\$ 2,655	N/A	16,966	\$ 0.1503	\$ 2,550	1,570,205	\$ 0.0085	\$ 13,275	\$ 118,880	\$ 866	\$ 118,014	\$ 412,536	\$ (294,521)
Jan-11	7,852	\$ 0.3382	\$ 2,655	N/A	16,966	\$ 0.1503	\$ 2,550	4,404,226	\$ 0.0085	\$ 37,236	\$ 142,841	\$ 861	\$ 141,979	\$ 56,972	\$ 85,007
Feb-11	7,852	\$ 0.3382	\$ 2,655	N/A	16,966	\$ 0.1503	\$ 2,550	4,404,165	\$ 0.0085	\$ 37,235	\$ 142,853	\$ 861	\$ 141,991	\$ 297,309	\$ (155,318)
Mar-11	7,852	\$ 0.3382	\$ 2,655	N/A	16,966	\$ 0.1503	\$ 2,550	4,466,571	\$ 0.0085	\$ 37,763	\$ 143,958	\$ 1,430	\$ 142,528	\$ 87,973	\$ 54,555
Apr-11	7,852	\$ 0.3382	\$ 2,655	N/A	16,966	\$ 0.1503	\$ 2,550	4,033,178	\$ 0.0085	\$ 34,089	\$ 140,294	\$ 1,056	\$ 139,239	\$ 303,930	\$ (164,691)
May-11	7,868	\$ 0.3382	\$ 2,661	N/A	16,966	\$ 0.1503	\$ 2,550	4,400,577	\$ 0.0085	\$ 37,205	\$ 142,462	\$ 1,072	\$ 141,389	\$ (3,148)	\$ 144,537
Jun-11	7,849	\$ 0.3382	\$ 2,654	N/A	16,966	\$ 0.1503	\$ 2,550	4,353,003	\$ 0.0085	\$ 36,803	\$ 142,056	\$ 1,069	\$ 140,987	\$ 48,899	\$ 92,088
Jul-11	7,849	\$ 0.3382	\$ 2,654	N/A	16,966	\$ 0.1503	\$ 2,550	4,773,874	\$ 0.0085	\$ 40,361	\$ 145,697	\$ 1,076	\$ 144,621	\$ 16,000	\$ 128,621
Aug-11	7,837	\$ 0.3382	\$ 2,650	N/A	16,966	\$ 0.1503	\$ 2,550	4,242,442	\$ 0.0085	\$ 35,868	\$ 141,197	\$ 1,042	\$ 140,155	\$ 353,014	\$ (212,859)
Sep-11	7,858	\$ 0.3382	\$ 2,657	N/A	16,966	\$ 0.1503	\$ 2,550	4,259,041	\$ 0.0085	\$ 36,008	\$ 141,344	\$ 1,426	\$ 139,919	\$ 191,206	\$ (51,287)
Oct-11	7,868	\$ 0.3382	\$ 2,661	N/A	16,966	\$ 0.1503	\$ 2,550	4,258,939	\$ 0.0085	\$ 36,008	\$ 141,312	\$ 1,425	\$ 139,887	\$ 14,189	\$ 125,698
Nov-11	7,859	\$ 0.3382	\$ 2,658	N/A	16,966	\$ 0.1503	\$ 2,550	4,228,114	\$ 0.0085	\$ 35,747	\$ 141,718	\$ 766	\$ 140,952	\$ 77,732	\$ 63,220
Dec-11	7,859	\$ 0.3388	\$ 2,662	N/A	16,966	\$ 0.1506	\$ 2,554	4,218,463	\$ 0.0085	\$ 35,726	\$ 141,837	\$ 1,088	\$ 140,769	\$ 55,819	\$ 84,950
Jan-12	7,910	\$ 0.3388	\$ 2,680	N/A	11,010	\$ 0.1506	\$ 1,658	4,221,906	\$ 0.0085	\$ 35,755	\$ 141,029	\$ 1,214	\$ 139,815	\$ 290,061	\$ (150,246)
Feb-12	7,910	\$ 0.3388	\$ 2,680	N/A	11,010	\$ 0.1506	\$ 1,658	4,234,760	\$ 0.0085	\$ 35,864	\$ 141,137	\$ 526	\$ 140,611	\$ 21,215	\$ 119,396
Mar-12	7,886	\$ 0.3388	\$ 2,671	N/A	11,010	\$ 0.1506	\$ 1,658	4,152,640	\$ 0.0085	\$ 35,169	\$ 141,182	\$ 1,062	\$ 140,120	\$ 15,487	\$ 124,633
Apr-12	7,886	\$ 0.3388	\$ 2,671	N/A	11,010	\$ 0.1506	\$ 1,658	4,281,411	\$ 0.0085	\$ 36,259	\$ 142,273	\$ 1,069	\$ 141,204	\$ 154,507	\$ (13,303)
May-12 (est)	7,886	\$ 0.3388	\$ 2,671	N/A	11,010	\$ 0.1506	\$ 1,658								
Total	220,071	\$ 74,497	\$ 74,497	1,905,222	264,598	\$ 55,921	\$ 55,921	91,023,533	\$ 770,167	\$ 3,717,423	\$ 27,600	\$ 3,689,823	\$ 3,440,117	\$ 249,706	\$ 249,706

(a) Per PECO Final Order, Docket R-2010-2161575, Alley Light structure changed in Jan 2011 with pricing based on the number of locations.
 (b) Per PECO Final Order, Docket R-2010-2161575, Rate TL changed to Rate TLCL.
 (c) Revenues do not include GRT and rounding.

From: (215) 841-5773
Mike Brennan
PECO
2301 Market St
S15-2
Philadelphia, PA 19103

Origin ID: REDA



J12101112190225

Ship Date: 31MAY12
ActWgt: 1.5 LB
CAD: 9814576/NET3250

Delivery Address Bar Code



SHIP TO: (717) 772-7777

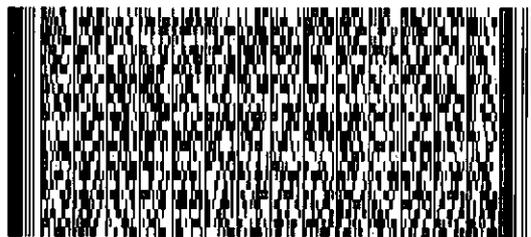
BILL SENDER

Rosemary Chiavetta
Pennsylvania Public Utility Commiss
2nd Floor North, CKB
400 North St.
Harrisburg, PA 17120

Ref # Annual EE&C
Invoice #
PO #
Dept #

FRI - 01 JUN A1
STANDARD OVERNIGHT

TRK# 7936 2424 8890
0201



ZN MDTA

17120
PA-US
MDT



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