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File #: 151803

June 11, 2012

BY HAND

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor North
P.O. Box 3265
Harrisburg, PA 17105-3265

RECEIVED
2012 JUN 11 PM 3:51
PA PUC
SECRETARY'S BUREAU

RE: Letter of Notification of PPL Electric Utilities Corporation, Filed Pursuant to 52 Pa. Code Chapter 57, Subchapter G, for Approval of the Siting and Construction of the Peckville-Paupack 23 kV Line and the Paupack-Blooming Grove 230 kV Line in Paupack Township, Wayne County, Pennsylvania - Docket No. A-2012-

Dear Secretary Chiavetta:

Enclosed, for filing, are an original and six (6) copies of the Letter of Notification of PPL Electric Utilities Corporation, together with seven (7) copies of the accompanying attachments which are contained in a separately-bound volume in the above-referenced proceeding. Also enclosed is a CD containing copies of the Letter of Notification and attachments.

As indicated on the certificate of service, copies of the Letter of Notification and accompanying exhibits and appendices are being served by certified mail, return receipt requested upon the property owners and the involved governmental agencies and municipalities.

Construction is scheduled to commence as soon as practical following approval by the Pennsylvania Public Utility Commission to meet a required in-service date of November 2014.

If you have any questions concerning this matter, please contact me at the address or telephone numbers provided above.

Rosemary Chiavetta, Secretary
June 11, 2012
Page 2

Respectfully Submitted,



Christopher T. Wright

CTW/jl

Enclosures

cc: Kimberly Hafner
Certificate of Service

RECEIVED
2012 JUN 11 PM 3:51
IA PJC
SECRETARY'S BUREAU

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

Letter of Notification of PPL Electric :
Utilities Corporation, Filed Pursuant to :
52 Pa. Code Chapter 57 Subchapter G, : Docket No. A-2012-_____
for Approval of the Siting and :
Construction the Peckville-Paupack 230 :
kV Line and the Paupack-Blooming :
Grove 230 kV Line in Paupack :
Township, Wayne County, :
Pennsylvania. :

LETTER OF NOTIFICATION

RECEIVED

JUN 11 2012

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

TO THE PENNSYLVANIA PUBLIC UTILITY COMMISSION:

PPL Electric Utilities Corporation (“PPL Electric”), hereby files, pursuant to 52 Pa. Code § 57.72(d), this Letter of Notification to request that the Pennsylvania Public Utility Commission (“Commission”) approve the siting and construction of the single-circuit Peckville-Paupack 230 kV Line and the single-circuit Paupack-Blooming Grove 230 kV Line. Each Line will consist of approximately 0.9 miles of new 230 kV transmission line and will connect the existing Peckville-Blooming Grove 230 kV Transmission Line to the proposed Paupack 230-69 kV Substation (“Paupack Substation”) to be constructed in Paupack Township, Wayne County, Pennsylvania.¹ This Project is the second of three separate but related transmission line projects to reinforce the 69 kV systems in Lackawanna and Wayne Counties, Pennsylvania. PPL

¹ Contemporaneously with the filing of this Letter of Notification, PPL Electric is filing a Zoning Petition. Issues related to the Zoning Petition are interrelated with issues in this Letter of Notification.

Electric has provided information regarding this Project to these political subdivisions, and none of them have objected to the Project. Subject to the Commission's approval, Construction of this Project is scheduled to begin in Spring 2013, to support an in-service date of November 2014. In support thereof, PPL Electric states as follows:

I. INTRODUCTION

1. This Letter of Notification is filed by PPL Electric, a public utility that provides electric distribution, transmission, and provider of last resort services in Pennsylvania subject to the regulatory jurisdiction of the Commission.

2. PPL Electric's address is as follows:

PPL Electric Utilities Corporation
Two North Ninth Street
Allentown, Pennsylvania 18101

3. PPL Electric's attorneys are:

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PPL Electric's attorneys are authorized to receive all notices and communications regarding this Letter of Notification.

4. PPL Electric furnishes electric service to approximately 1.4 million customers throughout its certificated service territory, which includes all or portions of twenty-nine counties and encompasses approximately 10,000 square miles in eastern and central Pennsylvania. PPL Electric is a “public utility” and an “electric distribution company” as defined in Sections 102 and 2803 of the Pennsylvania Public Utility Code, 66 Pa.C.S. §§ 102, 2803.

5. PPL Electric owns approximately 5,000 miles of transmission lines operating at 69 kV (kilovolts) or higher, approximately 375 substations with a capacity of 10 MVA (megavolt amperes) or more, and approximately 43,000 miles of distribution lines operating at less than 69 kV.

6. PPL Electric proposes to undertake three separate transmission projects to resolve violations of PPL Electric’s “Reliability Principles & Practices” (“RP&P”) guidelines and reinforce the 69 kV systems in Lackawanna and Wayne Counties. Each transmission line project will be the subject of a separate filing.²

7. In this Letter of Notification, PPL Electric seeks Commission approval of the second transmission line project. PPL Electric seeks Commission approval of this

² On April 30, 2012, PPL Electric filed a Letter of Notification for the first transmission line project, at Docket No. A-2012-2301698, which is currently pending before the Commission. Therein, PPL Electric seeks Commission approval for the reconstruction of 19.4 miles of the existing single circuit Peckville-Honesdale 69 kV Line for double circuit 138/69 kV operation. This line section will be rebuilt within the existing right-of-way as a double circuit 138/69 kV line, but 15 out of the 19.4 miles will initially operate as a single circuit 69 kV line. The reconstructed Peckville-Honesdale 138/69 kV Line is also needed to resolve violations of PPL Electric’s RP&P guidelines and reinforce the 69 kV systems in Lackawanna and Wayne Counties. This part of the project was filed first because the expected construction time for it is substantially longer than the anticipated construction time for the other two parts of the transmission project. The Letter of Notification for this first transmission line project was also filed first to coordinate with the construction schedule of the previously approved Susquehanna-Roseland 500 kV Line, a portion of which will parallel the rebuilt Peckville-Honesdale 138/69 kV Line.

In the filings for the third transmission line project, PPL Electric will seek Commission approval for the reconstruction of a portion of the Lakeville 138/69 kV Tap and a portion of the existing Blooming Grove – Honesdale 138/69 kV Line. These line sections will be reconstructed from single circuit 138/69 kV lines to double circuit 138/69 kV lines. These reconstructed lines sections are also needed to resolve violations of PPL Electric’s RP&P guidelines and reinforce the 69 kV systems in Lackawanna and Wayne Counties.

Project at this time to coordinate the completion of the new Lines with the completion of the Paupack Substation in 2014.

8. This Letter of Notification includes the following accompanying attachments:

- Attachment 1 Necessity Statement.
- Attachment 2 Engineering Description.
- Attachment 3 Environmental Assessment.
- Attachment 4 PPL Electric Design Criteria and Safety Practices.
- Attachment 5 Magnetic Field Management Program.
- Attachment 6 List of Owners of Property within the Right-of-Way
- Attachment 7 List of Involved Governmental Agencies, Municipalities, and Other Public Entities.

9. This Letter of Notification and accompanying Attachments, which are incorporated herein by reference, contain all the information required by 52 Pa. Code § 57.72(d)(4).

II. THE PROJECT

A. OVERVIEW

10. PPL Electric proposes to build a new substation, the Paupack Substation along SR 3031 in northwestern Paupack Township, Wayne County. The new Substation will be connected to the existing 230 kV transmission system by building two new 0.9 mile single-circuit 230 kV transmission lines, the Peckville-Paupack 230 kV Line and the Paupack-Blooming Grove 230 kV Line (hereinafter, collectively, the “Lines”). These Lines will provide the 230 kV source of power to the new Paupack Substation by connecting the Substation to the existing Blooming Grove-Peckville 230 kV Transmission Line.

11. The Lines, together with the Paupack Substation and the other two separate but related transmission line projects, will resolve violations of PPL Electric's RP&P guidelines and improve reliability and increase operating flexibility of the 69 kV systems in Lackawanna and Wayne Counties.

B. NEED FOR THE PROJECT

12. Through a regional transmission system planning process and PPL Electric's planning guidelines, PPL Electric identifies facilities that require reinforcement to enable it to continue to provide adequate and reliable service to the public and plan appropriate measures to assure reasonably continuous supply to the entire regional load, even during adverse conditions. A further description of PPL Electric's system planning process is provided in Attachment 1 to this Letter of Notification.

13. The Necessity Statement for the Lines is provided as Attachment 1 accompanying this Letter of Notification. As explained in greater detail therein, the purpose of the Project is to resolve violations of reliability criteria, to improve reliability, and to increase operating flexibility of PPL Electric's 69 kV system in Lackawanna and Wayne Counties.

1. Existing System

14. Presently, the Blooming Grove-West Damascus 69 kV Line and Peckville-Varden 69 kV Line are the only two sources of electrical power to the northern Blooming Grove area.

15. The Blooming Grove-West Damascus 69 kV Line, including the related taps, is 38 miles in length.³ The majority of the Blooming Grove-West Damascus 69 kV

³ With its related taps, the Blooming Grove-West Damascus 69 kV Line runs from (1) the Blooming Grove 69-12 kV Substation to the Kimbles 69-12 kV Substation, where it shares the line route and double-circuit

Line is constructed for future 138 kV operation but currently is operated at 69 kV. The line supplies one-half of the load at the Honesdale 69-12 kV Substation.

16. The Peckville-Varden 69 kV Line, including the related taps, is approximately 24 miles in length.⁴ From the Peckville Substation to the Varden Tap, the Peckville-Varden 69 kV Line is built on single-circuit 69 kV structures and is not constructed for future 138 kV operation. The Peckville-Varden 69 kV Line dates to the late 1920's, and is an insufficient electrical tie due to the small-sized conductor (#2/0 copperweld copper) and its length.

17. The Blooming Grove-West Damascus 69 kV Line is a radial line (only one source of electrical power) with only one 69 kV tie line (the Peckville-Varden 69 kV Line) to provide a back-up source of power. Transferring load between Blooming Grove and Peckville regional substations is limited today because, as explained above, the Peckville-Varden 69 kV Line is an insufficient electrical tie due to its small-sized conductor (#2/0 copperweld copper).

2. Single-Circuit Contingency

18. Studies conducted for PPL Electric's transmission system revealed that, under winter peak conditions with all generation at Wallenpaupack out of service, by 2014 an outage of the single-circuit Blooming Grove-West Damascus 69 kV Line occurring near the Blooming Grove 69-12 kV Substation, *i.e.*, a single circuit outage, would result in the interruption of 73 MW of load. This interruption would violate PPL

69 kV structures with the Blooming Grove-Honesdale 69 kV Line; (2) then from the Kimbles 69-12 kV Substation to the Honesdale 69-12 kV Substation, with a normally open (sectionalizing) point located at the Honesdale Substation; and (3) then from the Honesdale 69-12 kV Substation to the West Damascus 69-12 kV Substation. *See* Figure 1 of Attachment 1 to this Letter of Notification.

⁴ The Peckville-Varden 69 kV Line runs from the Peckville 69-12 kV Substation to the Varden 69 kV Tap Line, with a normally open (sectionalizing) point located at the Varden 69 kV Tap Line. *See* Figure 1 of Attachment 1 to this Letter of Notification.

Electric's RP&P guideline for maximum allowable load loss for a single-circuit line outage, which only allows up to 60 MW to be interrupted until manual sectionalizing can be performed.

19. Further, if there were an outage of the Blooming Grove-West Damascus 69 kV circuit, *only* the Honesdale 69-12 kV Substation load could be transferred over to the Peckville-Varden 69 kV Line without exceeding the winter emergency thermal rating of the conductor or causing low voltage levels. If the West Damascus 69-12 kV Substation load also were transferred, the Peckville-Varden 69 kV Line would be loaded to 106% of its winter emergency thermal rating, and the West Damascus 69 kV bus voltage would be at the lowest permissible limit.⁵

20. In addition, an outage of the Blooming Grove-West Damascus 69 kV Line would cause the customer load served by the Tennessee Gas distribution substation (customer-owned), Indian Orchard distribution substation, West Damascus distribution substation, and Bohemia distribution substation to remain interrupted in order for the Power Dispatcher to restore 69 kV voltage along the line to the acceptable lower limit. That outage would result in the interruption of 53 MW of load (approximately 9,500 customers) for an extended period of time until repairs could be made. This load loss would violate PPL Electric's RP&P guideline, which only allows up to 30 MW to be interrupted until repairs can be completed.

⁵ Transmission lines have a maximum rated thermal capacity, which is the maximum electrical current they can safely carry. When a transmission line overloads, the conductor, the hardware securing the conductor, and the line terminal equipment begin to overheat. Overloading transmission lines may cause permanent damage to transmission infrastructure and catastrophic power outages.

21. To resolve the single-circuit contingency issues described above, PPL Electric, with approval from the Commission, plans to construct three separate but related transmission line projects. After all three projects are complete, a single-circuit outage on the Blooming Grove-West Damascus 69 kV circuit occurring near the Blooming Grove Substation would interrupt no load for an extended period of time after switching is completed.

3. Double-Circuit Contingency

22. In addition, this Project, together with the third transmission line project, also will resolve the reliability double-circuit contingency violations described below.

23. Studies conducted for PPL Electric's transmission system revealed that, under winter peak with all generation at Wallenpaupack out of service, by 2014 an outage of both the Blooming Grove-West Damascus and Blooming Grove-Honesdale 69 kV lines, *i.e.*, a double-circuit outage, occurring near the Blooming Grove Substation would result in the interruption of 133 MW of load.⁶ This interruption would violate PPL Electric's RP&P for maximum allowable load loss for a double-circuit line outage, which allows only 120 MW or less of load to be interrupted until manual sectionalizing can be performed.

24. In addition, the double-circuit outage of the Blooming Grove-West Damascus and Blooming Grove-Honesdale 69 kV single circuit lines would require load served by the Tennessee Gas distribution substation (customer-owned), Bohemia distribution substation, Kimbles distribution substation, and Tafton distribution substation to remain interrupted in order for the Power Dispatcher to restore 69 kV voltage along the

⁶ From the Blooming Grove Substation to the Kimbles 69-12 kV Substation, the Blooming Grove-West Damascus 69 kV circuit is built on double-circuit 69 kV structures, sharing the line route and those structures with the Blooming Grove-Honesdale 69 kV circuit.

line to the acceptable lower limit. Indeed, only 65 MW of the total 133 MW could be restored with voltage remaining within acceptable levels at the local 69 kV substation buses. Therefore, such an outage would result in approximately 68 MW that would remain interrupted for an extended period of time until repairs can be completed. This load loss would violate PPL Electric's RP&P guideline for maximum allowable load loss for a double-circuit line outage, which only allows up to 45 MW to be interrupted until overhead line repairs can be completed. In general, the duration to repair a damaged overhead transmission line might last for an extended work day or longer.

25. Further, under winter peak conditions with all generation at Wallenpaupack out of service, by 2014 the projected loading on the Blooming Grove-West Damascus 69 kV Line will be 72 MW. This violates the RP&P guideline which recommends that loading on a 69 kV not exceed 60 MW so that the load from an out-of-service line can be transferred to the remaining in-service line and still operate that line within its emergency ampacity rating while maintaining acceptable voltage.

26. After completion of this Project, together with the third transmission project, a double-circuit outage on the Blooming Grove-West Damascus and Blooming Grove-Honesdale 69 kV single circuits occurring near the Blooming Grove Substation, would interrupt no load for an extended period of time after switching is completed.

C. THE PROPOSED PROJECT

27. PPL Electric proposes to build the new Paupack Substation along SR 3031 in northwestern Paupack Township, Wayne County. The new Paupack Substation will be located near the Lakeville Tap between the Blooming Grove and Peckville Substations, which is more centrally located to the load it will serve. The Paupack Substation will tie into the Blooming Grove-Honesdale and Blooming Grove-West Damascus 139/69 kV

lines, will reduce the load on these lines by providing a new 230 kV source, and will reduce the exposure of each line through resectionalizing.⁷ The Paupack Substation will provide a backup source to the Blooming Grove and Peckville Substations using interconnected 69 kV lines. This backup source would be needed during a single contingency outage of one or more of these lines.

28. The new Paupack Substation will be connected to the existing 230 kV transmission systems by building the proposed single-circuit Peckville-Paupack 230 kV Line and single-circuit Paupack-Blooming Grove 230 kV Line. The Lines each will extend approximately 0.9 miles from the existing Peckville-Blooming Grove 230 kV Transmission Line just north of the proposed Substation. The Aerial Exhibit at the end of Attachment 2 to this Letter of Notification depicts the location of these facilities.

29. The Lines will be designed and constructed as single-circuit 230 kV transmission lines. Each Line will utilize three 1,590 kcmil,⁸ 45/7 stranding, ACSR⁹ conductors, and one C.752" optical ground wire for lightning protection and for communication between circuit breakers that will remove the line from service when a fault in the line be detected.

30. This Project requires the installation of approximately 20 poles. The new poles will be self-supported steel monopole structures. The proposed single-shaft steel poles will be installed on concrete foundations and will be approximately 110-120 feet in height.

⁷ Portions of the Blooming Grove-West Damascus and Blooming Grove-Honesdale 69 kV lines will become the new Paupack-Honesdale #1 and Paupack-Honesdale #2 69 kV lines that are the subject of the filings for the third transmission line project.

⁸ Wire sizes are expressed in thousands of circular mils (kcmil). A circular mil is the cross-sectional area of a wire one mil in diameter, where 1 kcmil = 0.5067 mm².

⁹ Aluminum conductor steel reinforced.

31. The total estimated cost for the proposed Lines is approximately \$1.7 million.

32. Subject to the Commission's approval, construction of this Project is scheduled to begin in Spring 2013, to support a required in-service date of November 2014. The required in-service date is defined by PPL Electric as the date the proposed facility needs to be placed in service to prevent equipment overloads that have the potential to damage existing facilities and, thereby, cause the interruption of service to customers.

33. The Engineering Description of the Peckville-Paupack 230 kV Line and the Paupack-Blooming Grove 230 kV Line is provided in Attachment 2 accompanying this Letter of Notification.

III. HEALTH AND SAFETY

34. The proposed Lines will not create any unreasonable risk of danger to the public health or safety. The proposed Lines will be designed, constructed, operated, and maintained in a manner that meets or surpasses all applicable National Electrical Safety Code ("NESC") minimum standards and all applicable legal requirements. Descriptions of the NESC standards, PPL Electric's design criteria, and PPL Electric's safety practices are provided in Attachment 4 to this Letter of Notification.

35. Attachment 5 accompanying this Letter of Notification explains PPL Electric's standards for Magnetic Field Management. Pursuant thereto, ground clearances for the proposed Lines will be increased five feet higher than those required by the NESC standard in order to reduce the magnetic field exposure. The proposed Lines will be constructed for single-circuit 230 kV operation only; thus reverse phasing is not possible. However, the flow of electricity to and from the Paupack Substation on these

two single circuit Lines will be in opposite directions. When the flow of electricity on two nearby circuits is in opposite directions, some reduction in the magnetic field will occur without reverse phasing.

36. No communication towers, pipelines, or other utilities will be affected by the proposed Tap Lines.

37. The closest airport is the Cherry Ridge Airport, which is a public airport located approximately 2.40 miles from the Project site. Impacts to this airport are not expected due the location of the Project in relation to the orientation of the runways, and the fact that electrical structures located near the project site are taller than those proposed herein. PPL Electric will file the appropriate notifications with the PennDOT Bureau of Aviation and the Federal Aviation Administration to confirm that the proposed Lines will not be a hazard to flight operations at these airports.

IV. RIGHT-OF-WAY STATUS

38. The construction of the proposed single circuit Lines will take place entirely within the right-of-way previously acquired by PPL Electric or on the PPL Electric fee-owned property for the Paupack Substaion. No additional right-of-way is required for the Project.

39. An aerial plot plan is provided at the end of Attachment 2 to this Letter of Notification. The plot plan depicts the location of the existing transmission facilities for this Project.

V. LAND USE AND ENVIRONMENTAL EVALUATION

40. As explained above, construction of the proposed Lines will take place entirely within a right-of-way previously acquired by PPL Electric or on PPL Electric fee-owned property, as depicted in the aerial plot plan at the end of Attachment 2 to this

Letter of Notification. It is anticipated that the proposed Lines will have minimal incremental impacts on the area.

41. The proposed Lines will be constructed in Paupack Township, Wayne County. Land use impacts as a result of the Project are anticipated to be minimal due to its length and location.

42. Impacts to land use, cultural resources, and natural features will be significantly reduced due to the orientation of the Project right-of-way along an existing road. Further, the Project is located in areas that contain existing PPL Electric facilities that will be upgraded.

43. The Project area is almost entirely forested¹⁰ and some tree clearing along the right-of-way will be required. However, the impacts of the required vegetation removal will be significantly reduced due to the orientation of the right-of-way along an existing road. Further, PPL Electric will apply its “Specifications for Initial Clearing and Control of Vegetation on or Adjacent to Electric Right-of-Way Through Use of Herbicides, Mechanical, and Hand Clearing Techniques” to mitigate any impacts.

44. There are no state lands, national parks, state parks, or local parks within the Project area.

45. The Project area was reviewed with the Pennsylvania Historical and Museum Commission (PHMC). There were no listed or eligible National Register of Historic Places within a 0.5-mile review area around the Project right-of-way. The PHMC indicated in its April 9, 2012 letter that no further actions are required from an architectural resources perspective. A Phase I archaeological survey may be required,

¹⁰ The only deviation from forested land is the northern end of each of the lines where they will connect to the existing Blooming Grove – Peckville 230 kV line. At this point the lines are within an existing transmission line ROW, which is categorized as pasture/brush.

however, pending additional consultation with PHMC. If PPL Electric becomes aware of any previously unidentified resources that would be affected by the construction of the proposed Tap Lines, the PHMC will be contacted immediately.

46. The Project is entirely within one physiographic section, the Glaciated Low Plateau Section of the Appalachian Plateau Province. The Project right-of-way crosses through two bedrock formations: the Long Run and Walcksville Members of the Catskill Formation, and the Poplar Gap and Packerton Members of the Catskill Formation. However, the Project will not negatively impact any identified unique geologic areas.

47. The Project will not cross any streams, 100-year floodplains, or National Wetland Inventory identified wetlands. Further, identification and delineation of wetlands and watercourses within the Project right-of-way will take place before determining tower locations. PPL Electric will obtain all necessary permits from Pennsylvania Department of Environmental Protection and the United States Corps of Engineers and will comply with all of the terms and conditions placed on those permits.

48. The Nature Conservancy's *Wayne County Natural Areas Inventory* identified one natural site within the vicinity of the Project right-of-way. The site is identified as, the Heron Rookery Natural Area, and is located about 0.5-miles west of the northern-end of the ROW in Paupack Township. There are 0.5 miles of densely wooded vegetation, as well as several existing high voltage power lines, separating the Project right-of-way from the Heron Rookery Natural. Thus, the proposed Project is unlikely to negatively impact any identified natural areas.

49. PPL Electric has consulted with state and federal agencies to obtain information regarding endangered and threatened species in close proximity to the Project. A review of the Pennsylvania Natural Diversity Inventory records under the jurisdiction of the Department of Conservation and Natural Resources, the Pennsylvania Fish and Boat Commission, and the Pennsylvania Game Commission, U.S. Fish and Wildlife Service has been completed (PNDI 2011). These agencies indicate that there are no known species of concern within the study area under their jurisdiction. Therefore, the Project will have no negative impact on any threatened or endangered species.

VI. NOTICE

50. PPL Electric has provided information regarding the Project to representatives of Paupack Township and its planning commission. PPL Electric also has provided information to the Board of Commissioners and Planning Commission for Wayne County. These entities have not objected to the proposed Lines.

51. Attachment 7 accompanying this Letter of Notification contains a list of the involved governmental agencies, municipalities, and other public entities. Copies of this Letter of Notification are being served on the agencies listed in Attachment 7 in accordance with 52 Pa. Code § 57.72(d)(3).

52. All affected landowners are listed in Attachment 6. The landowners listed in Attachment 6 were notified by PPL Electric representatives and sent a letter summarizing the construction of these line sections. Landowners were invited to attend several open houses on this Project and on the related future filings. Further, copies of this Letter of Notification will be served on the landowners.

VII. LETTER OF NOTIFICATION

53. PPL Electric is proceeding by means of a Letter of Notification, instead of a full Application, pursuant to the Commission's regulations at 52 Pa. Code § 57.72(d)(vi). The proposed Lines qualify for use of a Letter of Notification because each Line is approximately 0.9 miles long and, therefore, the total length of both Lines is less than two miles.

54. This Letter of Notification is filed on the date set forth below. As provided in 52 Pa. Code § 57.72(d)(5), the Commission will review and, by order, approve or disapprove this Letter of Notification. If the Commission approves this Letter of Notification, the proposed Lines will be constructed as proposed herein without the formal application process set forth at 52 Pa. Code §§ 57.71, *et seq.*

VIII. RELATED PROCEEDINGS

55. Contemporaneously with the filing of this Letter of Notification, PPL Electric is filing a Zoning Petition seeking a Commission finding that a building to shelter control equipment at the proposed Paupack Substation in Paupack Township, Wayne County, Pennsylvania is reasonably necessary for the convenience or welfare of the public and, therefore, exempt from any local zoning ordinance ("Zoning Petition"). Issues related to the Zoning Petition are interrelated with issues in this Letter of Notification.

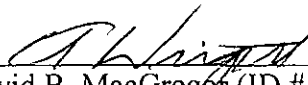
56. Pursuant to 52 Pa. Code § 57.75(i)(1), PPL Electric requests that these related proceedings be consolidated for hearings, if necessary, and decision.

IX. CONCLUSION

WHEREFORE, PPL Electric Utilities Corporation respectfully requests that the Pennsylvania Public Utility Commission approve the siting and construction of the proposed 0.9 mile long single circuit Peckville-Paupack 230 kV Line and Paupack-Blooming Grove 230 kV Line in Paupack Township, Wayne County, Pennsylvania, that is explained above and in the Attachments hereto.

Respectfully submitted,

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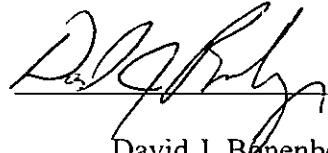
Date: June 11, 2012

Attorneys for PPL Electric Utilities Corporation

VERIFICATION

I, David J. Bonenberger, being the General Manager of Transmission and Substations of PPL Electric Utilities Corporation, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that PPL Electric Utilities Corporation to be able to prove the same at a hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa. C.S. § 4904 relating to unsworn falsification to authorities.

Date: 6/7/12



David J. Bonenberger

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing **Letter of Notification** has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

Pennsylvania Historical and
Museum Commission
Bureau of Historic Preservation
Commonwealth Keystone Building
400 North Street, 2nd Floor
Harrisburg, PA 17120-0053
Attn: Mr. Douglas C. McLearn, Chief

Honorable Barry Schoch, P.E., Secretary
Pennsylvania Department of Transportation
C/O Office of Chief Counsel
Commonwealth Keystone Building
400 North Street, 9th Floor
Harrisburg, PA 17120
Attn: Andrew Gordon

Department of Environmental Protection
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Harrisburg, PA 17105-2063
Attn: Office of Field Operations

Bureau of Investigation & Enforcement
PO Box 3265
Commonwealth Keystone Building
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Office of Consumer Advocate
555 Walnut Street
Forum Place, 5th Floor
Harrisburg, PA 17101-1923

Office of Small Business Advocate
300 North Second Street, Suite 1102
Harrisburg, PA 17101

Wayne County Planning Commission
Mr. Edward J. Coar, Director
925 Court Street
Honesdale, PA 18431

Wayne County Board of Commissioners
Mr. Brian W. Smith, Chairperson
925 Court Street
Honesdale, PA 18431

Paupack Township Board of Supervisors
Mr. Bruce Chandler, Chairman
25 Daniels Road
Lakeville, PA 18438

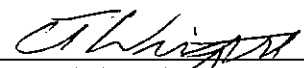
Paupack Township Planning Commission
Mr. William Lgoe
25 Daniels Road
Lakeville, PA 18438

Lakeview Hunting Club
C/O Brian Chapman
PO Box 48
Hamlin, PA 18427-0048

PPL Electric Utilities Corporation
2 North 9th Street
Allentown, A 18101

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Date: June 11, 2012



Christopher T. Wright