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FEDERAL EXPRESS

June 29, 2012

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

RECEIVED

JUN 29 2012

**PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU**

**Re: PPL Electric Utilities Corporation
Final Generation Supply Charge-1 Reconciliation Report
for the 12-Month Period June 1, 2011 through April 30, 2012
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are eight (8) copies of PPL Electric's Final Generation Supply Charge-1 ("GSC-1") Reconciliation Report for the 12-Month Period June 1, 2011 through April 30, 2012. This final reconciliation report, which is being filed made pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201, reflects actual data through April 30, 2012.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on June 29, 2012, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call me or Joseph M. Kleha, PPL Electric's Manager-Regulatory Compliance and Rates at (610) 774-4486.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Carl Lesney
Mr. Richard E. Wallace
J. Edward Simms, Esquire

Irwin A. Popowsky, Esquire
Steven C. Gray, Esquire

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JUN 29 2012

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

PPL ELECTRIC UTILITIES CORPORATION

**FINAL GENERATION SUPPLY CHARGE-1
RECONCILIATION REPORT**

For the 12-Month Period June 1, 2011 through April 30, 2012

Docket No.

June 29, 2012

PPL ELECTRIC UTILITIES CORPORATION
 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") RECONCILIATION
 Report For The Period May 1, 2011 to April 30, 2012

Line No.	(A) Total	(B) Residential	(C) RS Off-Peak	(D) RS On-Peak	(E) RTS Off-Peak	(F) RTS On-Peak	(G) Small Commercial & Industrial - Fixed	(H) Small C&I TOU Off-Peak	(I) Small C&I TOU On- Peak	
1	Actual Energy Revenues Billed (including GRT and MFC) (Schedule 2, Line 1, Column M)	\$ 643,746,153	\$ 511,182,843	\$ 623,035	\$ 297,955	\$ 99,811	\$ (44,884)	\$ 130,913,900	\$ 453,506	\$ 219,987
2	Energy Revenues Available (excluding GRT and MFC) (Schedule 2, Line 5, Column M)	586,776,789	472,283,162	502,241	287,619	83,064	(44,376)	123,052,104	426,347	206,828
3	Energy Procurement (Schedule 2, Line 6A, Column M)	584,022,476	458,905,826	3,768,666	445,926	444,435	118,809	119,809,446	226,435	302,933
	PJM Expenses (Schedule 2, Line 6B, Column M)	11,277,874	12,094,730	(3,347)	(227)	(502)	(77)	(812,529)	(105)	(69)
	Net Metering Expenses (Schedule 2, Line 6C, Column M)	905,431	105,000	-	-	-	-	800,431	-	-
	Administrative Expenses (Schedule 2, Line 6D and Line 6E, Column M)	2,658,968	2,136,054	24,515	3,670	3,189	654	488,399	1,464	1,023
	Total Expenses to Recover	598,864,749	473,241,610	3,789,834	449,369	447,122	119,386	120,285,747	227,794	303,887
4	Net Over/(Under) Collection (Schedule 2, Line 9, Column M)	(2,087,960)	(858,448)	(3,284,260)	(185,083)	(363,751)	(164,069)	2,766,357	175,151	(73,857)
	Interest on Over/(Under) Collection (Schedule 2, Line 11, Column M)	370,204	273,437	(67,541)	(3,546)	(7,554)	(3,418)	176,083	4,903	(2,160)
5	Net Over/(Under) Collection Amount, Including Interest (Schedule 2, Line 12, Column M)	\$ (1,717,756)	\$ (885,011)	\$ (3,351,801)	\$ (188,629)	\$ (371,305)	\$ (167,487)	\$ 2,942,440	\$ 180,054	\$ (76,017)
6	Reclass to Prior Period - Schedule 2, Line 13	3,281,688	3,454,517	3,060,421	184,097	327,884	149,226	(3,867,716)	(110,843)	84,102
7	Net Over/(Under) Collection, Including Interest (Current Period) - line 5 plus line 6	1,563,932	2,769,506	(291,380)	(4,532)	(43,421)	(18,281)	(925,276)	69,211	8,085
8	Remaining E-Factor Balance - Schedule 4, line 17	\$ (1,722,468)	\$ (1,220,129)	\$ (450,043)	\$ (15,291)	\$ (15,891)	\$ (21,114)	\$ -	\$ -	\$ -
9	Total Over/(Under) - Line 7 plus Line 8	(158,536)	1,549,377	(741,423)	(19,823)	(59,312)	(39,375)	(925,276)	69,211	8,085

PPL ELECTRIC UTILITIES CORPORATION
 RECONCILIATION OF GENERATION SUPPLY CHARGE (GSC-1) REVENUES AND EXPENSES
 Residential - Electric

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)
	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011
	May	June	July	August	September	October	November	December	January	February	March	April	Total			
	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011			
1	Actual Energy Revenues Billed (excluding GRT)	\$ 243,150	\$ 48,189,235	\$ 51,267,144	\$ 53,704,485	\$ 40,570,291	\$ 55,396,263	\$ 37,345,787	\$ 50,197,898	\$ 58,438,713	\$ 56,593,435	\$ 45,284,888	\$ 32,018,758	\$ 511,182,843		
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941		
3	Actual Energy Revenues Billed (including GRT)	(248,508)	45,327,250	48,242,947	51,947,420	38,178,844	33,287,495	35,142,388	47,235,750	65,822,419	53,254,422	42,813,081	30,127,767	481,023,055		
4	Merchant Function Charge (MFC) (2)	(3,804)	878,378	883,813	848,387	782,218	687,815	665,342	810,508	897,186	811,587	787,035	542,300	8,738,893		
5	Energy Revenues Available (including GRT and MFC)	(244,802)	44,447,871	47,358,934	51,801,023	37,424,428	32,624,880	34,457,044	48,425,242	64,965,234	52,342,825	41,848,028	29,585,467	472,263,162		
6	Energy Procurement	2,786,528	42,426,823	32,497,704	39,965,860	32,464,284	33,916,343	37,480,844	45,376,602	53,441,007	47,944,581	38,808,898	32,675,122	458,905,876		
A	PJM Expenses	200,437	1,073,114	887,475	970,283	1,133,937	1,132,832	1,130,456	1,274,680	1,254,654	1,105,458	994,278	1,028,838	12,094,788		
C	Net Metering Expenses	-	25,728	251	2,335	3,158	5,015	3,519	13,280	22,205	8,967	6,180	10,702	106,600		
D	Administrative Expenses PY	-	78,788	73,788	73,788	74,228	74,228	74,228	81,112	81,112	81,112	79,887	79,887	848,742		
E	Administrative Expenses CY	33,558	291,044	28,930	74,578	258,347	58,370	21,751	99,848	38,384	67,033	437,025	(64,138)	1,289,312		
7	Total Expenses to Recover	2,940,024	43,788,527	34,547,730	41,052,455	33,933,842	35,185,956	38,710,800	49,836,585	55,038,382	49,202,032	38,226,058	33,727,881	473,241,810		
8	Net Over/(Under) Collection	(3,148,728)	899,344	(7,188,894)	8,908,508	3,480,586	(2,561,716)	(4,253,556)	(411,953)	(73,138)	3,140,783	3,819,970	(4,142,524)	(958,448)		
9	Net Over/(Under) Collection Including TOU Revenue Adjustment	(1,148,738)	890,344	(7,130,890)	9,908,288	3,490,586	(2,561,716)	(4,243,656)	(411,353)	(73,138)	3,140,783	3,819,970	(4,142,524)	(958,448)		
10	Interest on Over/(Under) Collection	(68,702)	20,860	(125,602)	363,314	104,718	(44,830)	(118,973)	(8,255)	(1,280)	115,142	108,598	(72,494)	273,437		
11	Total Interest Including Time of Use Revenue Adjustment	(68,702)	20,860	(125,602)	363,314	104,718	(44,830)	(118,973)	(8,255)	(1,280)	115,142	108,598	(72,494)	273,437		
12	Net Over/(Under) Collection, Including Interest	(3,215,428)	920,204	(7,314,496)	10,271,822	3,595,304	(2,606,546)	(4,370,529)	(420,208)	(74,418)	3,255,925	3,928,568	(4,215,018)	(685,011)		
13	Reclass to Prior Period	3,255,428	(720,024)	7,314,496	(10,271,822)	(3,595,304)	2,606,546	4,370,529	420,208	74,418				3,454,517		
14	Net Over/(Under) Collection, Including Interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,255,925	\$ 3,928,568	\$ (4,215,018)	\$ 2,769,529		

(1) Gross Receipts Tax Factor (1.00%)

(2) Merchant Function Charge Factor Residential Small Commercial & Industrial

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE (GSC-1) REVENUES AND EXPENSES
 Residential ES TOU - On Peak

Line No	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2011 True Up	June 2011	July 2011	August 2011	September 2011	October 2011	November 2011	December 2011	January 2012	February 2012	March 2012	April 2012	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 15,646	\$ 836,701	\$ 462,967	\$ 336,234	\$ 463,743	\$ (382,258)	\$ (100,143)	\$ 175,112	\$ (218,007)	\$ 366,412	\$ (111,744)	\$ (80,831)	\$ 423,653
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941
3	Actual Energy Revenues Billed (excluding GRT)	14,722	806,156	438,687	314,282	378,802	(212,744)	(94,238)	164,781	(202,318)	348,876	(103,151)	(78,042)	446,278
4	Merchant Function Charge (MFC) (2)	293	17,879	11,454	8,366	5,818	5,082	3,203	6,156	7,604	6,827	5,815	4,069	64,025
5	Energy Revenues Available (excluding GRT and MFC)	14,429	788,377	424,158	308,916	384,737	(177,802)	(96,435)	170,897	(194,870)	339,849	(114,784)	(80,131)	512,241
6	Energy Procurement	363,200	748,974	811,558	294,280	237,430	208,813	207,511	225,105	232,734	167,128	134,770	135,338	3,768,986
A	Fuel Expenses	-	-	-	-	-	-	-	-	-	-	(2,062)	(1,288)	(3,347)
B	Net Metering Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-
C	Administrative Expenses (PT)	-	2,342	2,342	2,342	416	416	416	416	375	375	375	375	6,588
D	Administrative Expenses (OT)	7	3,627	2,728	2,185	1,441	339	121	409	177	291	318	320	14,928
7	Total Expenses to Recover	363,207	756,653	814,900	296,597	239,856	209,553	208,046	225,600	232,799	167,794	125,228	134,321	3,784,824
8	Net Over/(Under) Collection Time of Use Revenue Adjustment	(50,876)	32,054	(18,178)	11,329	(825,242)	(527,281)	(207,484)	(398,837)	(443,218)	172,865	(248,004)	(214,452)	(3,267,993)
9	Net Over/(Under) Collection Winding TOU Revenue Adjustment	(50,876)	32,054	(18,178)	11,329	(825,242)	(527,281)	(207,484)	(398,837)	(443,817)	172,865	(248,004)	(214,452)	(3,264,280)
10	Interest on Over/(Under) Collection TOU Revenue Adjustment Interest	(14,221)	961	(3,350)	415	(14,864)	(8,229)	(8,450)	(8,929)	(1,756)	6,309	(5,535)	(3,753)	(57,824)
11	Total Interest Including Time of Use Revenue Adjustment	(14,221)	961	(3,350)	415	(14,868)	(8,228)	(8,454)	(8,929)	(1,872)	6,309	(5,535)	(3,753)	(57,541)
12	Net Over/(Under) Collection, Including Interest	(64,836)	32,885	(18,528)	11,744	(839,210)	(535,509)	(215,940)	(407,766)	(455,597)	179,364	(253,539)	(218,205)	(3,321,801)
13	Revised to Prior Period	564,836	(52,985)	195,138	(11,744)	839,210	535,510	215,940	407,766	447,550	-	-	-	3,321,821
14	Net Over/(Under) Collection, Including Interest (Current Period)	-	-	-	-	-	-	-	-	-	179,364	(253,539)	(218,205)	(21,380)

(1) Gross Receipts Tax Factor (1-05%)

(2) Merchant Function Charge Factor Residential Small Commercial & Industrial

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE (GSC) REVENUES AND EXPENSES
Reasonable Loss - On Fees

Line No	Month	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	Total
		May 2011	June 2011	July 2011	August 2011	September 2011	October 2011	November 2011	December 2011	January 2012	February 2012	March 2012	April 2012				
1	Actual Energy Revenue (Excluding GRT)	2,751	14,181	117,818	47,280	85,537	(17,507)	25,901	(4,220)	0,501	24,311	1,643	1,000				181,254
2	Gross Receipts Tax Factor (1)	1	1	1	1	1	1	1	1	1	1	1	1				
3	Actual Energy Revenue (Including GRT)	2,588	13,834	116,884	46,226	84,470	(16,421)	24,322	(3,856)	(7,442)	21,788	1,430	848				180,378
4	Merchant Fuel Cost Charge Factor (2)	46	3,028	2,737	2,028	1,264	888	438	528	678	583	448	288				12,757
5	Energy Revenue Adjustments (Including GRT and MFC)	2,542	130,618	108,132	48,198	82,864	(16,131)	23,834	(3,344)	(6,157)	24,198	1,041	690				287,919
6	Energy Procurement	14,360	147,272	88,161	27,208	32,756	14,442	18,548	16,182	21,268	12,218	6,780	6,188				448,858
7	Plant Expenses	-	-	-	-	-	-	-	-	-	-	-	(147)				(147)
8	Plant Reliability Expenses	-	-	-	-	-	-	-	-	-	-	-	-				-
9	Administrative Expenses PY	-	388	388	388	36	50	50	22	22	22	24	24				1,422
10	Administrative Expenses CY	(1,852)	-	-	-	-	114	39	15	12	12	12	12				(201)
11	Total Expenses to Recover	62,508	148,211	88,894	28,135	27,880	14,522	18,614	19,209	21,281	12,856	8,791	9,427				449,309
12	Net Over/Under Collection	(42,047)	118,761	15,174	42,064	(9,314)	(40,653)	5,220	(23,883)	(7,742)	11,641	(7,750)	(6,730)				(18,750)
13	Time of Use Revenue Adjustment	-	-	-	-	-	-	-	-	-	-	-	-				-
14	Net Over/Under Collection including TOU Revenue Adjustment	(42,047)	118,761	15,174	42,064	(9,314)	(40,653)	5,220	(23,883)	(7,742)	11,641	(7,750)	(6,730)				(18,750)
15	Interest on Over/Under Collection	11,868	(421)	447	1,642	(1,856)	(711)	185	(576)	(521)	434	(174)	(152)				(8,541)
16	TOU Revenue Adjustment Interest	-	-	-	-	-	-	-	-	-	-	-	-				(80)
17	Total Interest including Time of Use Revenue Adjustment	11,868	(421)	447	1,642	(1,856)	(711)	185	(576)	(521)	434	(174)	(152)				(8,541)
18	Net Over/Under Collection including Interest	(30,179)	118,340	15,621	43,706	(11,170)	(41,364)	5,405	(24,459)	(8,263)	12,075	(7,924)	(6,882)				(27,291)
19	Residual to Prior Period	43,807	18,122	(18,821)	(13,806)	84,890	-41,364	(5,815)	26,168	33,884	-	-	-				164,087
20	Net Over/Under Collection including Interest (Current Period)	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$

(1) Gross Receipts Tax Factor (1-2011)
(2) Merchant Fuel Cost Charge Factor Reasonable Based Commercial & Industrial

2011(2012)
(1-814)
(1-1010)

PPL ELECTRIC UTILITIES CORPORATION

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-LIT'S GC-17 REVENUES AND EXPENSES
 Residential TOU - Off Peak

Line No.	Description	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
		May 2011 Total	June 2011	July 2011	August 2011	Sept. 2011	October 2011	November 2011	December 2011	January 2012	February 2012	March 2012	April 2012	Total	
1	Actual Energy Revenue Billed (including GR T)	\$3,189	\$7,540	\$4,490	\$7,864	\$(1,843)	\$13,523	\$2,441	\$2,441	\$,647	\$,840	\$,102	\$3,179	\$6,811	
2	Gross Receipts Tax Factor (1)	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841	
3	Actual Energy Revenue Billed (including GR T)	\$3,212	\$2,364	\$4,870	\$23,705	\$(8,300)	\$17,711	\$9,285	\$4,148	\$,240	\$,801	\$,918	\$2,618	\$13,822	
4	Merchant Function Charge (MFC) (2)	\$(42)	1,512	1,287	995	778	744	889	1,088	1,387	1,181	819	520	16,898	
5	Energy Revenue Available (including GR T and MFC)	\$(8,650)	\$6,842	\$4,273	\$4,719	\$(6,796)	\$(2,822)	\$4,496	\$3,222	\$,840	\$,620	\$,099	\$2,098	\$1,064	
6	Energy Procurement	29,778	73,700	\$2,847	\$3,221	29,822	34,046	26,112	29,217	40,720	28,733	18,007	18,121	\$44,436	
A	Fuel Expenses	-	-	-	-	-	-	-	-	-	-	-	-	\$(62)	
B	Fuel Handling Expenses	-	-	-	-	-	-	-	-	-	-	-	-	\$(34)	
C	Administrative Expenses (F)	-	255	258	255	35	38	74	74	74	74	79	79	1,230	
D	Administrative Expenses (G)	-	928	271	252	127	79	19	83	23	58	43	43	1,325	
7	Total Expenses to Retailer	29,778	74,650	\$3,373	\$3,546	29,857	34,109	26,187	29,414	40,679	29,665	18,106	18,165	\$47,122	
8	Net Over/(Under) Collection Time of Day Revenue Adjustment	\$(8,437)	3,832	\$(4,100)	988	\$(126,640)	\$(2,624)	12,308	\$(4,132)	\$(4,476)	\$(3,225)	\$(7,404)	\$(1,479)	\$94,051	
9	Net Over/(Under) Collection including TOU Revenue Adjustment	\$(9,477)	5,833	\$(4,100)	988	\$(126,640)	\$(2,624)	12,338	\$(4,437)	\$(4,509)	\$(2,225)	\$(7,404)	\$(1,571)	\$(43,751)	
10	Interest on Over/(Under) Collection TOU Revenue Adjustment	\$(1,431)	114	\$(17)	35	\$(2,852)	\$(1,090)	452	\$(813)	\$(45)	\$(29)	\$(17)	\$(20)	\$(2,542)	
11	Total Interest including Time of Day Revenue Adjustment	\$(1,431)	178	\$(17)	35	\$(2,892)	\$(1,096)	452	\$(813)	\$(47)	\$(30)	\$(17)	\$(20)	\$(2,541)	
12	Net Over/(Under) Collection, including Interest	\$(1,030)	\$6,116	\$(4,117)	1,023	\$(129,532)	\$(3,720)	12,790	\$(5,250)	\$(4,554)	\$(2,254)	\$(7,421)	\$(1,591)	\$(37,302)	
13	Process to Prior Period	61,820	\$(8,100)	16,417	\$(1,001)	128,834	62,730	\$(12,781)	26,995	37,204	-	-	-	327,884	
14	Net Over/(Under) Collection, including Interest (Current Period)	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$(1,844)	\$(7,775)	\$(13,742)	\$13,421	

(1) Gross Receipts Tax Factor (1.053)

(2) Merchant Function Charge Factor Residential Small Commercial & Industrial

2011/09/12
 11-0102
 11-00761

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE (GSC) TO REVENUES AND EXPENSES
Reconciliation TOU - On Peak

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
	Month	May 2011	June 2011	July 2011	August 2011	September 2011	October 2011	November 2011	December 2011	January 2012	February 2012	March 2012	April 2012	Total	
1	Actual Energy Revenues (before including GRT)	13,841	13,875	13,841	13,843	14,080	13,841	13,854	13,574	17,340	17,360	17,468	17,145	144,884	
2	Climate Pledge Tax Factor (1)	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841	8.841	
3	Actual Energy Revenues (after including GRT)	13,878	14,002	13,917	14,267	14,778	14,778	14,694	14,777	18,312	18,312	18,312	17,899	153,725	
4	Merchant Function Charge (MFC) (2)	142	408	280	131	158	132	189	218	275	202	143	90	2,140	
5	Energy Revenues Adjusted (including GRT and MFC)	13,940	14,410	14,197	14,606	15,071	14,839	15,226	15,260	18,865	18,865	18,865	18,131	155,865	
6	Energy Procurement	8,201	22,885	20,067	9,785	6,372	5,211	7,818	7,747	2,736	4,855	3,748	2,978	118,898	
7	Public Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-	
8	Net Working Expenses	-	-	-	-	-	-	-	-	-	-	-	-	(77)	
9	Administrative Expenses (P)	-	64	64	64	6	5	8	8	8	8	16	16	254	
10	Administrative Expenses (V)	174	59	59	17	4	1	16	6	7	37	37	37	450	
11	Total Expenses to Recover	8,375	23,272	20,190	9,852	6,382	5,220	7,824	7,761	2,754	4,871	3,781	2,981	120,206	
12	Net Over/(Under) Collection	(18,209)	(12,330)	(7,862)	158	(4,886)	(17,093)	1,611	(28,789)	(25,401)	(2,872)	(18,081)	(7,872)	(183,782)	
13	Time of Use Revenue Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	(387)	
14	Net Over/(Under) Collection including TOU Revenue Adjustments	(18,209)	(12,330)	(7,862)	158	(4,886)	(17,093)	1,611	(28,789)	(25,401)	(2,872)	(18,081)	(7,872)	(184,169)	
15	Interest on Over/(Under) Collection	(448)	(300)	(148)	8	(1,008)	(299)	58	(487)	(458)	(81)	(277)	(135)	(3,418)	
16	TOU Revenue Adjustments Interest	-	-	-	-	-	-	-	-	-	-	-	-	(8)	
17	Total Interest including Time of Use Revenue Adjustments	(448)	(300)	(148)	8	(1,008)	(299)	58	(487)	(458)	(81)	(277)	(135)	(3,426)	
18	Net Over/(Under) Collection, including interest	(18,657)	(12,630)	(8,010)	166	(5,894)	(17,392)	1,669	(29,276)	(25,859)	(2,953)	(18,358)	(8,007)	(187,595)	
19	Rounded to Four Places	18,658	12,630	8,010	(166)	5,894	17,392	(1,669)	29,276	25,859	2,953	18,358	8,007	187,596	
20	Net Over/(Under) Collection, including interest (Current Period)	-	-	-	-	-	-	-	-	-	-	-	-	-	

(1) Climate Pledge Tax Factor (1.000)
(2) Merchant Function Charge Factor
Residential
Small Commercial & Industrial

2011/2012
(1.000)
(1.000)

PPL ELECTRIC UTILITIES CORPORATION
 RECONCILIATION OF GENERATION SUPPLY CHARGE - FQSG-17 REVENUES AND EXPENSES
 Small Commercial and Industrial - Fixed

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
		May 2011	June 2011	July 2011	August 2011	September 2011	October 2011	November 2011	December 2011	January 2012	February 2012	March 2012	April 2012	Total	
1	Actual Energy Revenues Billed (Including GRT)	\$ 1,548,448	\$ 10,814,861	\$ 14,379,072	\$ 16,044,329	\$ 13,596,996	\$ 11,084,708	\$ 11,454,802	\$ 12,902,797	\$ 10,988,346	\$ 10,897,325	\$ 9,808,811	\$ 7,813,432	\$ 130,912,900	
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941		
3	Actual Energy Revenues Billed (excluding GRT)	1,456,028	10,270,884	13,330,707	15,097,816	12,794,773	10,430,765	10,775,969	11,765,132	10,319,320	10,346,443	9,230,844	7,144,258	123,188,980	
4	Merchant Function Charge (MFC) (2)	1,808	16,980	20,525	18,787	15,636	11,787	10,795	9,925	8,276	8,378	7,656	6,530	137,879	
5	Energy Revenue Available (excluding GRT and MFC)	1,456,420	10,253,894	13,510,182	15,077,829	12,779,137	10,418,988	10,765,174	11,755,207	10,311,244	10,340,105	9,223,188	7,157,728	123,052,104	
6	A Energy Procurement	1,953,324	12,814,370	14,043,002	12,310,872	10,985,223	9,233,890	8,907,111	10,478,844	11,251,057	8,672,703	8,306,004	8,062,748	118,808,448	
	B Fuel Expenses	(142,408)	(94,253)	(93,635)	(89,787)	(55,990)	(56,756)	(74,795)	(28,430)	(28,914)	(27,848)	(75,158)	(84,877)	(912,329)	
	C Net Metering Expenses	-	627,280	31,319	78,917	-3,354	23,150	21,131	19,165	16,382	9,292	13,438	34,404	808,411	
	D Administrative Expenses PY	-	18,484	18,484	18,484	20,482	20,482	20,482	13,880	13,880	13,880	13,103	13,103	188,084	
	E Administrative Expenses CY	15,207	50,308	19,643	18,881	21,290	16,105	6,001	15,376	8,473	10,814	82,848	172,159	200,315	
7	Total Expenses to Recover	1,826,319	13,516,678	14,915,795	12,927,147	11,825,829	9,237,278	9,170,930	10,496,624	11,258,632	8,678,841	8,542,225	8,929,617	120,785,747	
8	A Net Over/(Under) Collection	(268,899)	(3,262,182)	(508,813)	2,790,682	1,753,308	1,181,722	1,797,244	1,256,783	(947,414)	681,464	280,951	(1,867,688)	2,766,357	
	B Time of Use Revenue Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-	
9	Net Over/(Under) Collection including TOU Revenue Adjustment	(268,899)	(3,262,182)	(508,813)	2,790,682	1,753,308	1,181,722	1,797,244	1,256,783	(947,414)	681,464	280,951	(1,867,688)	2,766,357	
10	A Interest on Over/(Under) Collection	(11,135)	(73,389)	(8,501)	102,325	52,588	27,574	65,886	37,703	(16,580)	24,254	6,429	(32,685)	178,083	
	B TOU Revenue Adjustment Interest	-	-	-	-	-	-	-	-	-	-	-	-	-	
11	Total Interest including Time of Use Revenue Adjustment	(11,135)	(73,389)	(8,501)	102,325	52,588	27,574	65,886	37,703	(16,580)	24,254	6,429	(32,685)	178,083	
12	Net Over/(Under) Collection, including Interest	(61,034)	(3,335,571)	(517,314)	2,893,007	1,805,907	1,209,296	1,863,143	1,294,486	(963,934)	685,718	289,380	(1,800,314)	2,944,440	
13	Reverts to Prior Period	381,034	3,335,571	517,314	(2,893,007)	(1,805,907)	(1,209,296)	(1,863,143)	(1,294,486)	963,934	-	-	-	(3,867,714)	
14	Net Over/(Under) Collection, including Interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 685,718	\$ 289,380	\$ (1,800,314)	\$ (923,274)	

(1) Gross Receipts Tax Factor (1-050)

(2) Merchant Function Charge Factor Residential Small Commercial & Industrial

2011/2012
 (1-078)
 (1-0010)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE (GSC-1) REVENUES AND EXPENSES
 Small Commercial and Industrial TOU - Q1 Peak

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
		May 2011 Toq Up	June 2011	July 2011	August 2011	September 2011	October 2011	November 2011	December 2011	January 2012	February 2012	March 2012	April 2012	Total	
1	Actual Energy Revenues Billed (Including GRT)	\$ 31,508	\$ 66,350	\$ 80,253	\$ 31,848	\$ 38,038	\$ 24,218	\$ 15,908	\$ 27,826	\$ 28,807	\$ 44,107	\$ 28,063	\$ 13,531	\$ 453,508	
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (Including GRT)	29,797	63,137	75,518	30,064	35,794	22,861	14,983	25,996	27,167	41,905	27,348	12,733	429,749	
4	Merchant Function Charge (MFC) (2)	29	98	100	40	32	23	15	15	15	15	12	6	402	
5	Energy Revenues Available (Including GRT and MFC)	29,826	63,235	75,618	30,104	35,826	22,884	14,998	26,011	27,182	41,920	27,360	12,739	430,151	
6	A Energy Procurement	54,232	55,185	38,016	16,182	13,379	18,358	8,213	8,218	8,135	5,908	4,318	4,282	226,435	
6	B Fuel Expenses	-	-	-	-	-	-	-	-	-	-	(57)	(38)	(105)	
6	C Net Metering Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-	
6	D Administrative Expenses PV	-	112	112	112	52	52	53	20	20	20	14	13	578	
6	E Administrative Expenses CY	-	304	119	113	181	41	15	22	10	18	25	(11)	885	
7	Total Expenses to Recover	54,232	55,601	38,247	16,417	13,812	18,451	8,280	8,258	8,155	5,944	4,341	4,249	227,784	
8	A Net Over/(Under) Collection	(24,564)	27,438	37,171	13,607	22,150	12,407	6,674	17,723	18,827	35,946	22,995	8,479	198,563	
8	B Time of Use Revenue Adjustment	-	-	-	-	-	-	-	-	(23,402)	-	-	-	(23,402)	
9	Net Over/(Under) Collection including TOU Revenue Adjustment	(24,564)	27,438	37,171	13,607	22,150	12,407	6,674	17,723	(4,475)	35,946	22,995	8,479	175,161	
10	A Interest on Over/(Under) Collection	(699)	823	867	499	888	288	245	532	442	1,203	890	198	5,554	
10	B TOU Revenue Adjustment Interest	-	-	-	-	-	-	-	-	(851)	-	-	-	(851)	
11	Total Interest Including Time of Use Revenue Adjustment	(699)	823	867	499	888	288	245	532	(209)	1,203	890	198	4,703	
12	Net Over/(Under) Collection, including interest	(25,263)	28,261	38,038	14,106	22,816	12,695	6,919	18,256	(4,884)	38,849	23,885	8,677	180,056	
13	Rebates to Prior Period	25,263	(28,261)	(38,038)	(14,106)	(22,816)	(12,695)	(6,919)	(18,256)	4,884	-	-	-	(110,843)	
14	Net Over/(Under) Collection, including interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 38,849	\$ 23,885	\$ 8,677	\$ 89,213	

(1) Gross Receipts Tax Factor (1-058)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF OPERATION SUPPLY CHARGE - (COG-I) REVENUES AND EXPENSES
 Small Commercial and Industrial TQM - On Peak

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2011 True Up	June 2011	July 2011	August 2011	September 2011	October 2011	November 2011	December 2011	January 2012	February 2012	March 2012	April 2012	Total
1	Actual Energy Revenues Billed (including GRT)	40,208 \$	102,079 \$	53,871 \$	23,083 \$	(7,203) \$	(844) \$	(1,334) \$	(4,728) \$	(4,734) \$	5,871 \$	6,080 \$	7,527 \$	218,987
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941
3	Actual Energy Revenues Billed (excluding GRT)	37,838	98,658	50,853	21,721	(8,778)	(794)	(1,255)	(4,448)	(4,455)	5,618	5,731	7,043	207,006
4	Merchant Function Charge (MFC) (2)	38	118	74	32	26	28	15	13	12	12	10	7	380
5	Energy Revenues Available (excluding GRT and MFC)	37,798	98,940	50,818	21,688	(8,802)	(870)	(1,270)	(4,442)	(4,468)	5,807	5,721	7,076	206,628
6	Energy Procurement	82,889	83,560	48,051	21,928	12,300	7,782	6,473	5,313	5,715	4,033	3,228	3,283	302,933
7	Fuel Expenses	-	-	-	-	-	-	-	-	-	-	(42)	(27)	(69)
8	Net Metering Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-
9	Administrative Expenses PY	-	91	91	91	28	29	25	10	10	10	7	7	401
10	Administrative Expenses	-	219	97	92	97	22	8	11	5	8	39	(8)	527
11	Total Expenses to Recover	82,889	83,800	48,228	22,109	12,705	7,832	6,509	5,334	5,730	4,051	3,232	3,257	303,687
12	Net Over/(Under) Collection	(55,191)	2,040	4,380	(420)	(18,507)	(8,632)	(7,779)	(9,796)	(15,199)	1,556	2,489	3,818	(87,259)
13	Time of Use Revenue Adjustment	-	-	-	-	-	-	-	-	23,402	-	-	-	23,402
14	Net Over/(Under) Collection including TDU Revenue Adjustment	(55,191)	2,040	4,380	(420)	(18,507)	(8,632)	(7,779)	(9,796)	13,204	1,556	2,489	3,818	(73,857)
15	Interest on Over/(Under) Collection	(1,844)	81	102	(12)	(439)	(151)	(214)	(220)	(178)	57	75	88	(2,714)
16	TDU Revenue Adjustment Interest	-	-	-	-	-	-	-	-	814	-	-	-	814
17	Total Interest including Time of Use Revenue Adjustment	(1,844)	81	102	(12)	(439)	(151)	(214)	(220)	436	57	75	88	(2,160)
18	Net Over/(Under) Collection, including interest	(57,135)	2,101	4,482	(432)	(19,846)	(8,803)	(7,993)	(10,016)	13,640	1,613	2,564	3,906	(76,017)
19	Reclass to Prior Period	57,135	(2,101)	(4,482)	432	19,846	8,803	7,993	10,016	(13,640)	-	-	-	64,102
20	Net Over/(Under) Collection, including interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	1,613 \$	2,564 \$	3,906 \$	6,085

(1) Gross Receipts Tax Factor (1-059)
 (2) Merchant Function Charge Factor Residential Small Commercial & Industrial

PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON GENERATION SUPPLY CHARGE-1 ("GSC-1")
OVER/(UNDER) COLLECTIONS

Line No.	Month	(A) Interest Rate Overscollection	(B) Interest Rate Undercollection	(C) Weighting Factor (number of months) /2	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)	(T)	(U)
					Total Over/(Under) Collection Total (\$) / Collection	Residential Over/(Under) Collection / Collection	Residential Over/(Under) Collection / Collection	Residential RS TOU - Off Peak Over/(Under) Collection / Collection	Residential RS TOU - On Peak Over/(Under) Collection / Collection	Residential RTS TOU - Off Peak Over/(Under) Collection / Collection	Residential RTS TOU - On Peak Over/(Under) Collection / Collection	Small Comm. & Industrial Fixed Over/(Under) Collection / Collection	Small Comm. & Industrial - TOU Off Peak Over/(Under) Collection / Collection	Small Comm. & Industrial - TOU On Peak Over/(Under) Collection / Collection								
1	May 2011 True Up	8.00%	8.00%	5.5	\$ (4,307,675) \$ (100,508)	\$ (3,186,726) \$ (8,702)	\$ (568,609) \$ (14,221)	\$ (42,040) \$ (1,580)	\$ (80,437) \$ (1,493)	\$ (18,209) \$ (443)	\$ (28,898) \$ (11,135)	\$ (24,584) \$ (668)	\$ (53,191) \$ (1,844)									
2	June 2011	8.00%	8.00%	4.5	\$ (2,527,435) \$ (51,117)	\$ 898,344 \$ 20,980	\$ 32,024 \$ 861	\$ (18,701) \$ (421)	\$ 5,832 \$ 178	\$ (13,330) \$ (300)	\$ (3,262,182) \$ (73,389)	\$ 27,438 \$ 823	\$ 2,040 \$ 81									
3	July 2011	8.00%	8.00%	3.5	\$ (7,854,448) \$ (137,100)	\$ (7,188,686) \$ (125,802)	\$ (181,782) \$ (3,356)	\$ 18,174 \$ 447	\$ (18,100) \$ (317)	\$ (7,982) \$ (140)	\$ (508,613) \$ (8,901)	\$ 37,171 \$ 867	\$ 4,380 \$ 102									
4	August 2011	8.00%	8.00%	5.5	\$ 12,766,954 \$ 468,124	\$ 9,908,588 \$ 383,314	\$ 11,328 \$ 415	\$ 42,064 \$ 1,542	\$ 986 \$ 35	\$ 158 \$ 6	\$ 2,790,682 \$ 102,325	\$ 13,807 \$ 498	\$ (420) \$ (12)									
5	September 2011	8.00%	8.00%	4.5	\$ 4,322,507 \$ 137,581	\$ 3,490,588 \$ 104,718	\$ (825,242) \$ (14,068)	\$ (86,834) \$ (1,958)	\$ (126,888) \$ (2,850)	\$ (44,868) \$ (1,008)	\$ 1,753,308 \$ 52,599	\$ 22,150 \$ 666	\$ (18,507) \$ (438)									
6	October 2011	8.00%	8.00%	3.5	\$ (2,023,996) \$ (28,454)	\$ (2,561,716) \$ (44,830)	\$ (527,381) \$ (9,229)	\$ (40,653) \$ (711)	\$ (62,634) \$ (1,098)	\$ (17,989) \$ (299)	\$ 1,181,722 \$ 27,574	\$ 12,407 \$ 286	\$ (8,652) \$ (151)									
7	November 2011	8.00%	8.00%	5.5	\$ (2,745,631) \$ (58,793)	\$ (4,253,558) \$ (116,973)	\$ (307,484) \$ (8,458)	\$ 5,320 \$ 195	\$ 12,339 \$ 452	\$ 1,811 \$ 59	\$ 1,797,244 \$ 65,899	\$ 6,874 \$ 245	\$ (7,779) \$ (214)									
8	December 2011	8.00%	8.00%	4.5	\$ 374,016 \$ 17,875	\$ (411,353) \$ (9,255)	\$ (398,837) \$ (8,929)	\$ (25,583) \$ (578)	\$ (36,152) \$ (813)	\$ (20,759) \$ (467)	\$ 1,258,783 \$ 37,703	\$ 17,723 \$ 532	\$ (9,798) \$ (220)									
9	January 2012	8.00%	8.00%	3.5	\$ (1,547,058) \$ (28,863)	\$ (73,138) \$ (1,280)	\$ (443,210) \$ (7,756)	\$ (29,748) \$ (521)	\$ (38,878) \$ (645)	\$ (25,401) \$ (445)	\$ (947,414) \$ (16,580)	\$ 18,927 \$ 442	\$ (10,198) \$ (178)									
10	February 2012	8.00%	8.00%	5.5	\$ 3,999,796 \$ 148,874	\$ 3,140,793 \$ 115,162	\$ 172,055 \$ 8,308	\$ 11,841 \$ 434	\$ (23,225) \$ (839)	\$ (232) \$ (8)	\$ 681,464 \$ 24,254	\$ 35,548 \$ 1,303	\$ 1,556 \$ 57									
11	March 2012	8.00%	8.00%	4.5	\$ 3,654,856 \$ 111,686	\$ 3,819,870 \$ 108,598	\$ (248,004) \$ (5,535)	\$ (7,750) \$ (174)	\$ (7,604) \$ (171)	\$ (10,081) \$ (227)	\$ 280,951 \$ 8,429	\$ 22,995 \$ 690	\$ 2,489 \$ 75									
12	April 2012	8.00%	8.00%	3.5	\$ (8,240,248) \$ (109,134)	\$ (4,142,524) \$ (72,494)	\$ (214,452) \$ (3,753)	\$ (8,730) \$ (153)	\$ (11,579) \$ (203)	\$ (7,572) \$ (133)	\$ (1,867,689) \$ (32,685)	\$ 8,479 \$ 198	\$ 3,819 \$ 89									
13	Total Interest on Over/(Under) Calculation				\$ (2,087,980) \$ 370,250	\$ (958,448) \$ 273,437	\$ (3,287,583) \$ (67,624)	\$ (181,750) \$ (3,454)	\$ (364,058) \$ (7,562)	\$ (183,782) \$ (3,410)	\$ 2,768,357 \$ 176,083	\$ 198,553 \$ 5,564	\$ (97,258) \$ (2,774)									

(1) From Schedule 2, Line 8, for the respective rate group.

(2) The interest calculation uses the over/(under) collections shown in columns F, H, J, L, N, P, R or T times the interest rate in column (A) or (B) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (C).

PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE
Report For The Period May 1, 2011 to April 30, 2012

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
		Total		Residential		RS TOU Off Peak		RS TOU On Peak		RTS TOU Off Peak		RTS TOU On Peak		Small Comm. & Industrial		Small Comm & Industrial TOU Off Peak		Small Comm & Industrial TOU On Peak	
		(Refund/Recovery (1))	Over/(Under) Balance (2)	(Refund/Recovery (1))	Over/(Under) Balance (2)	(Refund/Recovery (1))	Over/(Under) Balance (2)	(Refund/Recovery (1))	Over/(Under) Balance (2)										
1	Balance - May 30, 2012 (3)	\$ -	\$(22,982,708)	\$ -	\$(2,292,166)	\$ -	\$(1,471,937)	\$ -	\$(259,623)	\$ -	\$(197,352)	\$ -	\$(33,027)	\$ -	\$(18,553,734)	\$ -	\$(66,388)	\$ -	\$(88,463)
2	May 2011 True Up	\$ 200,355	\$(22,782,353)	\$ 49,260	\$(2,242,928)	\$ -	\$(1,471,937)	\$ -	\$(259,623)	\$ -	\$(197,352)	\$ -	\$(33,027)	\$ 151,095	\$(18,402,839)	\$ -	\$(66,388)	\$ -	\$(88,463)
3	June 2011	\$ 7,728,877	\$(15,053,476)	\$ 749,380	\$(1,493,546)	\$ 170,452	\$(1,301,485)	\$ 34,684	\$(224,839)	\$ 18,251	\$(179,101)	\$ 2,432	\$(30,595)	\$ 6,718,843	\$(11,683,796)	\$ 14,957	\$(71,429)	\$ 19,878	\$(66,585)
4	July 2011	\$ 8,175,074	\$(9,878,402)	\$ 663,344	\$(830,202)	\$ 200,696	\$(1,100,799)	\$ 40,924	\$(184,015)	\$ 25,508	\$(153,593)	\$ 3,074	\$(27,521)	\$ 6,994,061	\$(4,688,735)	\$ 24,580	\$(46,849)	\$ 22,897	\$(45,688)
5	Reclass CY Over/(Under) - Schedule 2, line 12, columns (A), (B) and (C)	\$ -	\$(14,978,283)	\$ -	\$(9,849,601)	\$ -	\$(726,888)	\$ -	\$(43,101)	\$ -	\$(74,237)	\$ -	\$(40,410)	\$ -	\$(4,234,129)	\$ -	\$ 40,736	\$ -	\$(50,552)
6	August 2011	\$ 5,538,104	\$(16,318,581)	\$ 630,200	\$(8,849,603)	\$ 146,484	\$(1,881,304)	\$ 30,353	\$(196,763)	\$ 19,540	\$(206,290)	\$ 2,532	\$(65,399)	\$ 4,689,734	\$(4,234,130)	\$ 9,450	3,337	\$ 9,811	\$(86,429)
7	September 2011	\$ 7,503,498	\$(8,815,063)	\$ 3,613,137	\$(9,298,466)	\$ 702,957	\$(978,347)	\$ 133,030	\$(63,733)	\$ 138,172	\$(99,118)	\$ 46,383	\$(19,016)	\$ 2,841,111	\$(1,383,019)	\$(3,337)	\$ -	\$ 31,045	\$(55,364)
8	October 2011	\$ 5,362,027	\$(3,453,056)	\$ 3,251,689	\$(2,984,777)	\$ 585,075	\$(383,272)	\$ 63,734	\$ 1	\$ 68,119	\$ 1	\$ 19,018	\$ 2	\$ 1,336,680	\$(56,339)	\$ -	\$ -	\$ 26,712	\$(28,672)
9	Reclass CY Over/(Under) - Schedule 2, line 12, columns (D), (E), and (F)	\$ -	\$ 15,683,096	\$ -	\$ 11,260,640	\$ -	\$(1,164,176)	\$ -	\$(86,646)	\$ -	\$(192,267)	\$ -	\$(63,099)	\$ -	\$ 5,908,210	\$ -	\$ 49,817	\$ -	\$(29,181)
10	November 2011	\$ 3,348,124	\$ 15,578,164	\$ 2,932,144	\$ 11,208,007	\$ 383,274	\$(1,164,174)	\$ -	\$(86,647)	\$ -	\$(192,266)	\$ -	\$(63,097)	\$ 18,364	\$ 5,888,235	\$ -	\$ 49,817	\$ 18,342	\$(41,511)
11	December 2011	\$ (3,418,957)	\$ 12,159,207	\$ (2,207,504)	\$ 8,000,503	\$ 506,796	\$(857,378)	\$ 35,181	\$(51,466)	\$ 58,049	\$(138,217)	\$ 24,754	\$(38,343)	\$ (1,840,576)	\$ 4,027,659	\$ (11,217)	\$ 38,400	\$ 17,560	\$(23,951)
12	January 2012	\$ (4,013,889)	\$ 8,145,316	\$ (2,744,945)	\$ 8,255,558	\$ 624,780	\$(32,598)	\$ 44,954	\$(6,512)	\$ 67,352	\$(88,865)	\$ 31,611	\$(6,732)	\$ (2,043,524)	\$ 1,984,135	\$ (11,696)	\$ 26,704	\$ 17,579	\$(6,372)
13	Reclass CY Over/(Under) - Schedule 2, line 12, columns (G), (H) and (I)	\$ -	\$(3,986,500)	\$ -	\$(4,665,555)	\$ -	\$(1,169,256)	\$ -	\$(54,348)	\$ -	\$(61,380)	\$ -	\$(45,717)	\$ -	\$ 2,183,635	\$ -	\$ 20,490	\$ -	\$(4,369)
14	February 2012	\$ (4,495,488)	\$(336,070)	\$ (2,610,132)	\$(1,220,129)	\$ 32,598	\$(1,169,256)	\$ 6,514	\$(54,348)	\$ 59,703	\$(70,542)	\$ 8,732	\$(45,717)	\$ (1,870,573)	\$ 2,207,197	\$ (26,705)	\$ 20,489	\$ 6,375	\$(4,366)
15	March 2012	\$ (1,095,127)	\$(1,431,797)	\$ -	\$(1,220,129)	\$ 417,107	\$(752,149)	\$ 23,477	\$(30,889)	\$ 33,120	\$(37,422)	\$ 15,067	\$(30,830)	\$ (1,572,531)	\$ 834,666	\$ (15,535)	\$ 4,954	\$ 4,148	\$(218)
16	April 2012	\$ (290,671)	\$(1,722,498)	\$ -	\$(1,220,129)	\$ 302,106	\$(450,043)	\$ 15,578	\$(15,291)	\$ 21,531	\$(15,891)	\$ 9,519	\$(21,114)	\$ (634,668)	\$ -	\$ (4,954)	\$ -	\$ 218	\$ -
17		\$ 24,541,827	\$(1,722,498)	\$ 4,526,573	\$(1,220,129)	\$ 4,082,315	\$(450,043)	\$ 428,429	\$(15,291)	\$ 509,345	\$(15,891)	\$ 161,139	\$(21,114)	\$ 14,888,018	\$ -	\$ (24,457)	\$ -	\$ 172,565	\$ -

(1) From Schedule 5, Column (E), for the respective month and rate group.

(2) Calculated using Line 1, Columns (B), (D), (F), (H), (J), (L), (N), (P) or (R) less the (Refund/Recovery for the respective month in Columns (A), (C), (E), (G), (I), (K), (M), (O) or (Q) respectively.

(3) The over/(under) collection, including applicable interest, at May 31, 2011, as set forth on Schedule A, Line 5 for the respective rate group, of the Final Proposed June 2011 through August 2011 Generation Supply Charge filing dated May 20, 2011, at Docket No. M-2011-2243137.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES
For the Period May 1, 2011 to April 30, 2012

Residential - Fixed		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor	Net GSC - 1 Revenue (3)	
May True Up	2011	4,850,029	\$ (212,801)	\$ (200,246)	\$ (3,604)	\$ 49,260	\$ (245,902)
June	2011	563,960,474	\$ 48,965,600	\$ 46,076,630	\$ 829,379	\$ 749,380	\$ 44,497,871
July	2011	649,725,789	\$ 52,185,219	\$ 49,106,291	\$ 883,913	\$ 863,344	\$ 47,359,034
August	2011	695,610,516	\$ 55,874,198	\$ 52,577,620	\$ 946,397	\$ 630,200	\$ 51,001,023
September	2011	562,459,474	\$ 44,409,969	\$ 41,789,781	\$ 752,216	\$ 3,613,137	\$ 37,424,428
October	2011	506,192,670	\$ 38,824,850	\$ 36,534,184	\$ 657,615	\$ 3,251,689	\$ 32,624,880
November	2011	527,937,798	\$ 40,461,775	\$ 38,074,530	\$ 685,342	\$ 2,932,144	\$ 34,457,044
December	2011	646,912,292	\$ 47,851,463	\$ 45,028,246	\$ 810,508	\$ (2,207,504)	\$ 46,425,242
January	2012	804,410,156	\$ 56,511,662	\$ 53,177,474	\$ 957,195	\$ (2,744,945)	\$ 54,965,224
February	2012	764,902,796	\$ 53,819,649	\$ 50,644,290	\$ 911,597	\$ (2,610,132)	\$ 52,342,825
March	2012	676,399,466	\$ 45,284,868	\$ 42,613,061	\$ 767,035	\$ -	\$ 41,846,026
April	2012	516,131,230	\$ 32,016,756	\$ 30,127,767	\$ 542,300	\$ -	\$ 29,585,467
		<u>6,919,492,690</u>	<u>\$ 515,993,228</u>	<u>\$ 485,549,628</u>	<u>\$ 8,739,893</u>	<u>\$ 4,526,573</u>	<u>\$ 472,283,162</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) Column (C) less Column (D) less Column (E) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES
For the Period May 1, 2011 to April 30, 2012

RS Off-Peak Month	(A)	(B)	(C)	(D)	(E)	(F)	
	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor	Net GSC - 1 Revenue (3)	
May True Up	2011	-	\$ 15,646	\$ 14,723	\$ 265	\$ -	\$ 14,458
June	2011	5,835,449	\$ 1,037,841	\$ 976,608	\$ 17,579	\$ 170,452	\$ 788,577
July	2011	6,870,525	\$ 676,236	\$ 636,338	\$ 11,454	\$ 200,686	\$ 424,198
August	2011	5,014,895	\$ 493,907	\$ 464,766	\$ 8,366	\$ 146,484	\$ 309,916
September	2011	3,500,337	\$ 343,289	\$ 323,035	\$ 5,815	\$ 702,957	\$ (385,737)
October	2011	2,963,143	\$ 300,031	\$ 282,329	\$ 5,082	\$ 595,075	\$ (317,828)
November	2011	3,101,506	\$ 307,161	\$ 289,039	\$ 5,203	\$ 383,274	\$ (99,436)
December	2011	3,671,267	\$ 363,459	\$ 342,015	\$ 6,156	\$ 508,796	\$ (170,937)
January	2012	4,531,317	\$ 448,951	\$ 422,463	\$ 7,604	\$ 624,779	\$ (209,920)
February	2011	4,051,114	\$ 403,054	\$ 379,274	\$ 6,827	\$ 32,598	\$ 339,849
March	2011	3,342,624	\$ 331,516	\$ 311,956	\$ 5,615	\$ 417,107	\$ (110,766)
April	2012	2,421,023	\$ 240,217	\$ 226,044	\$ 4,069	\$ 302,106	\$ (80,131)
		<u>45,303,200</u>	<u>\$ 4,961,307</u>	<u>\$ 4,688,590</u>	<u>\$ 84,035</u>	<u>\$ 4,082,314</u>	<u>\$ 502,241</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) Column (C) less Column (D) less Column (E) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES
For the Period May 1, 2011 to April 30, 2012

RS On-Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor	Net GSC - 1 Revenue (3)	
May True Up	2011	\$ 2,751	\$ 2,589	\$ 46	\$ -	\$ 2,543	
June	2011	\$ 1,161,492	\$ 178,769	\$ 3,028	\$ 34,684	\$ 130,510	
July	2011	\$ 1,370,472	\$ 161,305	\$ 2,732	\$ 40,924	\$ 108,132	
August	2011	\$ 1,016,457	\$ 119,637	\$ 2,026	\$ 30,353	\$ 80,199	
September	2011	\$ 644,296	\$ 75,834	\$ 1,284	\$ 133,030	\$ (82,954)	
October	2011	\$ 412,498	\$ 40,693	\$ 689	\$ 63,734	\$ (26,131)	
November	2011	\$ 222,303	\$ 25,901	\$ 439	\$ -	\$ 23,934	
December	2011	\$ 267,476	\$ 31,164	\$ 528	\$ 35,181	\$ (6,384)	
January	2012	\$ 341,790	\$ 39,822	\$ 675	\$ 44,955	\$ (8,157)	
February	2011	\$ 285,247	\$ 33,234	\$ 563	\$ 6,514	\$ 24,196	
March	2011	\$ 227,728	\$ 26,532	\$ 449	\$ 23,477	\$ 1,041	
April	2012	\$ 151,107	\$ 17,605	\$ 298	\$ 15,578	\$ 690	
		<u>\$ 6,100,866</u>	<u>\$ 753,247</u>	<u>\$ 708,806</u>	<u>\$ 12,757</u>	<u>\$ 426,430</u>	<u>\$ 267,619</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) Column (C) less Column (D) less Column (E) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES
For the Period May 1, 2011 to April 30, 2012

RTS - Off Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor	Net GSC - 1 Revenue (3)	
May True Up	2011	-	\$ (33,169)	\$ (31,212)	\$ (562)	\$ -	\$ (30,650)
June	2011	559,760	\$ 106,955	\$ 100,645	\$ 1,812	\$ 18,251	\$ 80,582
July	2011	782,330	\$ 76,597	\$ 72,078	\$ 1,297	\$ 25,508	\$ 45,273
August	2011	599,293	\$ 58,709	\$ 55,245	\$ 955	\$ 19,540	\$ 34,710
September	2011	467,670	\$ 45,953	\$ 43,242	\$ 778	\$ 139,172	\$ (96,708)
October	2011	445,632	\$ 43,930	\$ 41,338	\$ 744	\$ 69,119	\$ (28,525)
November	2011	528,748	\$ 52,481	\$ 49,385	\$ 889	\$ -	\$ 48,496
December	2011	848,187	\$ 64,250	\$ 60,459	\$ 1,088	\$ 56,049	\$ 3,322
January	2012	778,908	\$ 77,165	\$ 72,612	\$ 1,307	\$ 67,352	\$ 3,953
February	2011	690,451	\$ 68,548	\$ 64,504	\$ 1,161	\$ 59,703	\$ 3,640
March	2011	487,221	\$ 48,375	\$ 45,521	\$ 819	\$ 33,120	\$ 11,582
April	2012	316,731	\$ 31,297	\$ 29,450	\$ 530	\$ 21,531	\$ 7,389
		<u>6,304,931</u>	<u>\$ 641,091</u>	<u>\$ 603,267</u>	<u>\$ 10,858</u>	<u>\$ 509,345</u>	<u>\$ 83,064</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) Column (C) less Column (D) less Column (E) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES
For the Period May 1, 2011 to April 30, 2012

RTS On-Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor	Net GSC - 1 Revenue (3)	
May True Up	2011	-	\$ (9,541)	\$ (8,978)	\$ (162)	\$ -	\$ (8,816)
June	2011	111,415	\$ 24,159	\$ 22,734	\$ 409	\$ 2,432	\$ 19,893
July	2011	140,825	\$ 16,547	\$ 15,571	\$ 280	\$ 3,074	\$ 12,217
August	2011	116,024	\$ 13,633	\$ 12,829	\$ 231	\$ 2,532	\$ 10,066
September	2011	78,395	\$ 9,211	\$ 8,668	\$ 156	\$ 46,383	\$ (37,871)
October	2011	68,427	\$ 7,769	\$ 7,311	\$ 132	\$ 19,018	\$ (11,839)
November	2011	85,776	\$ 9,994	\$ 9,404	\$ 169	\$ -	\$ 9,235
December	2011	109,245	\$ 12,728	\$ 11,977	\$ 216	\$ 24,754	\$ (12,893)
January	2012	139,514	\$ 16,255	\$ 15,296	\$ 275	\$ 31,613	\$ (16,592)
February	2011	102,274	\$ 11,916	\$ 11,213	\$ 202	\$ 6,732	\$ 4,279
March	2011	72,040	\$ 8,393	\$ 7,898	\$ 142	\$ 15,087	\$ (7,331)
April	2012	45,440	\$ 5,294	\$ 4,982	\$ 90	\$ 9,516	\$ (4,624)
		<u>1,069,375</u>	<u>\$ 126,358</u>	<u>\$ 118,905</u>	<u>\$ 2,140</u>	<u>\$ 161,141</u>	<u>\$ (44,376)</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) Column (C) less Column (D) less Column (E) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES
For the Period May 1, 2011 to April 30, 2012

Small C&I - Fixed		(A)	(B)	(C)	(D)	(E)	(F)
Month		KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor	Net GSC - 1 Revenue (3)
May True Up	2011	16,341,003	\$ 1,710,015	\$ 1,609,124	\$ 1,609	\$ 151,095	\$ 1,456,420
June	2011	171,866,024	\$ 18,054,970	\$ 18,989,727	\$ 16,990	\$ 6,718,843	\$ 10,253,894
July	2011	178,906,007	\$ 21,811,656	\$ 20,524,768	\$ 20,525	\$ 6,994,061	\$ 13,510,182
August	2011	172,414,678	\$ 21,028,002	\$ 19,787,350	\$ 19,787	\$ 4,689,734	\$ 15,077,829
September	2011	143,304,376	\$ 16,616,242	\$ 15,635,884	\$ 15,636	\$ 2,841,111	\$ 12,779,137
October	2011	126,782,210	\$ 12,505,255	\$ 11,767,445	\$ 11,767	\$ 1,336,680	\$ 10,418,998
November	2011	119,136,630	\$ 11,472,192	\$ 10,795,333	\$ 10,795	\$ 16,364	\$ 10,768,174
December	2011	127,630,194	\$ 10,546,818	\$ 9,924,556	\$ 9,925	\$ (1,840,576)	\$ 11,755,207
January	2012	141,703,093	\$ 6,794,895	\$ 8,275,996	\$ 8,276	\$ (2,043,524)	\$ 10,311,244
February	2011	145,456,886	\$ 8,903,199	\$ 8,377,910	\$ 8,378	\$ (1,970,573) (3)	\$ 10,340,105
March	2011	137,626,145	\$ 8,138,484	\$ 7,658,313	\$ 7,658	\$ (1,572,531)	\$ 9,223,186
April	2012	121,857,456	\$ 6,938,993	\$ 6,529,592	\$ 6,530	\$ (634,666)	\$ 7,157,728
		<u>1,603,024,702</u>	<u>\$ 146,520,721</u>	<u>\$ 137,875,998</u>	<u>\$ 137,876</u>	<u>\$ 14,686,018</u>	<u>\$ 123,052,104</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) Column (C) less Column (D) less Column (E) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES
For the Period May 1, 2011 to April 30, 2012

Small C&I TOU Off-Peak	(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor	Net GSC - 1 Revenue (3)
May True Up	2011	-	\$ 31,559	\$ 29,697	\$ 29	\$ 29,668
June	2011	490,702	\$ 104,244	\$ 98,094	\$ 14,957	\$ 83,039
July	2011	806,408	\$ 106,374	\$ 100,098	\$ 24,580	\$ 75,418
August	2011	310,038	\$ 41,991	\$ 39,514	\$ 9,450	\$ 30,024
September	2011	264,157	\$ 34,492	\$ 32,457	\$ (3,337)	\$ 35,762
October	2011	224,422	\$ 24,316	\$ 22,881	\$ -	\$ 22,858
November	2011	137,280	\$ 15,908	\$ 14,969	\$ -	\$ 14,954
December	2011	135,539	\$ 15,706	\$ 14,779	\$ (11,217)	\$ 25,981
January	2012	141,328	\$ 16,377	\$ 15,411	\$ (11,696)	\$ 27,092
February	2012	135,653	\$ 15,728	\$ 14,800	\$ (26,705)	\$ 41,490
March	2012	108,332	\$ 12,554	\$ 11,813	\$ (15,935)	\$ 27,336
April	2012	71,340	\$ 8,267	\$ 7,779	\$ (4,954)	\$ 12,725
		<u>2,825,199</u>	<u>\$ 427,516</u>	<u>\$ 402,292</u>	<u>\$ (24,457)</u>	<u>\$ 426,347</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) Column (C) less Column (D) less Column (E) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES
For the Period May 1, 2011 to April 30, 2012

Small C&I TOU On-Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor	Net GSC - 1 Revenue (3)	
May True Up	2011	-	\$ 40,208	\$ 37,836	\$ 38	\$ -	\$ 37,798
June	2011	521,054	\$ 123,203	\$ 115,934	\$ 118	\$ 19,879	\$ 95,940
July	2011	600,184	\$ 78,204	\$ 73,590	\$ 74	\$ 22,897	\$ 50,619
August	2011	257,166	\$ 33,509	\$ 31,532	\$ 32	\$ 9,811	\$ 21,689
September	2011	197,915	\$ 25,788	\$ 24,267	\$ 24	\$ 31,045	\$ (6,802)
October	2011	170,296	\$ 27,543	\$ 25,918	\$ 26	\$ 26,712	\$ (820)
November	2011	104,185	\$ 16,033	\$ 15,087	\$ 15	\$ 16,342	\$ (1,270)
December	2011	90,538	\$ 13,933	\$ 13,111	\$ 13	\$ 17,560	\$ (4,462)
January	2012	90,638	\$ 13,948	\$ 13,125	\$ 13	\$ 17,580	\$ (4,468)
February	2012	82,825	\$ 12,746	\$ 11,994	\$ 12	\$ 6,375	\$ 5,807
March	2012	68,215	\$ 10,498	\$ 9,879	\$ 10	\$ 4,148	\$ 5,721
April	2012	50,422	\$ 7,759	\$ 7,301	\$ 7	\$ 218	\$ 7,078
		<u>2,233,438</u>	<u>\$ 403,372</u>	<u>\$ 379,574</u>	<u>\$ 380</u>	<u>\$ 172,566</u>	<u>\$ 206,628</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) Column (C) less Column (D) less Column (E) for the respective month.

From: (610) 774-6908
Karen Posten
PPL Corporation
2 N 9th St

Origin ID: ABEA



J12201205300325

Allentown, PA 18101

Ship Date: 29JUN12
ActWgt: 1.0 LB
CAD: 8616795/NET3300

Delivery Address Bar Code



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JUN 29 2012

SHIP TO: (717) 772-7777

BILL SENDER

ROSEMARY CHIAVETTA, SECRETARY
PA Public Utility Commission
400 NORTH ST
COMMONWEALTH KEYSTONE BUILDING
HARRISBURG, PA 17120

Ref # PER 205 734268 002
Invoice #
PO #
Dept #

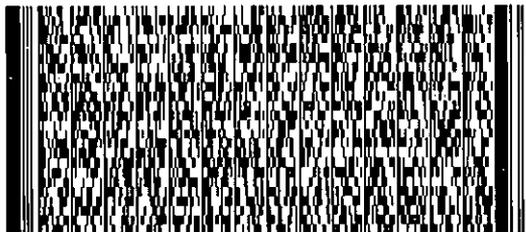
PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

MON - 02 JUL A1
PRIORITY OVERNIGHT

TRK# 7937 3989 3244
0201

SH MDTA

17120
PA-US
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515G1/793A/AA44

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2. Fold the printed page along the horizontal line.
3. Place label in shipping pouch and affix it to your shipment so that the barcode portion of the label can be read and scanned.

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