



411 Seventh Avenue  
16<sup>th</sup> Floor  
Pittsburgh, PA 15219

Tel 412-393-1541  
Fax 412-393-5757  
twilliams@duqlight.com

**Tishkia E. Williams**  
Sr. Counsel, Regulatory

July 2, 2012

VIA OVERNIGHT MAIL

RECEIVED

JUL 02 2012

Ms. Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building, 2<sup>nd</sup> Floor  
400 North Street  
Harrisburg, Pennsylvania 17120

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

*M-2009-2093217*

**RE: Supplement No. 63 to Tariff Electric - PA. P.U.C. No. 24  
Duquesne Light Company – Annual Energy Efficiency and Conservation  
and Demand Response Surcharge Rider  
Docket No. – \_\_\_\_\_**

Dear Secretary Chiavetta:

Pursuant to 66 Pa. C.S§ 1307(e), please find enclosed and an original and four (4) copies of Duquesne Light Company's ("Duquesne Light" or "Company") Energy Efficiency and Conservation and Demand Response Surcharge Rider reconciliation statement. The statement is an 8 page document which details the revenue, expenses and E-factor reconciliation for the period of June 1, 2011 through May 31, 2012. The net projected cost to recover is \$1,954.360.

The Company request that this matter be referred to the Office of Administrative Law Judge for hearing. Should you have any questions, please do not hesitate to contact me.

Respectfully submitted,

Tishkia E. Williams  
Senior Counsel, Regulatory

Enclosures

cc: Certificate of Service  
William V. Pfrommer, Manager of Rates and Tariff Services, Duquesne Light

Attachment A

Duquesne Light Company  
 Rider 15 - Energy Efficiency and Conservation and Demand Response Surcharge  
 Proposed Surcharge Effective September 1, 2012

Reconciliation of Revenue and Expense - June 1, 2011 through May 31, 2012

1	Surcharge Revenue, Incl. GRT	\$12,711,383	Att. A, Page 4
2	Surcharge Revenue, Excl. GRT	\$11,961,412	Line 1 * 0.941
3	E-Factor Revenue, Incl. GRT	(\$10,031,355)	Att. A, Page 5
4	E-Factor Revenue, Excl. GRT	(\$9,439,505)	Line 3 * 0.941
5	Net EECDR Related Revenue, Excl. GRT	\$21,400,917	Line 2 - Line 4
6	EECDR Related Expense	\$23,812,311	Att. A, Page 6
7	Reconciliation Period (Over)/ Under Collection	\$2,411,394	Line 6 - Line 5
8	E-Factor Balance at YE May 31, 2011, Excl. GRT	(\$12,354,559)	Att.A, Page 7
9	E-Factor Revenue - Jun 11-May 12, Excl. GRT	(\$9,439,505)	Line 4
10	Prior Period Balance at YE May 31, 2012	(\$2,915,054)	Line 8 - Line 9
11	Reconciliation Period (Over)/ Under Collection - Jun 11-May 12	\$2,411,394	Line 7
12	E-Factor Balance at YE May 31, 2012	(\$503,660)	Line 10 + Line 11
13	Audit Adjustment, Docket No. D-2011-2254393	(\$140,000)	Audit Report
14	Adjusted E-Factor Balance at YE May 31, 2012	(\$643,660)	Line 12 + Line 13
15	Forecast E-Factor Revenue, June-August 2012	(\$2,598,020)	Att. A, Page 7
16	Net Projected Costs to Recover	\$1,954,360	Line 14 - Line 15

## Attachment A

Duquesne Light Company  
Rider 15 - Energy Efficiency and Conservation and Demand Response Surcharge  
Proposed Surcharge Effective September 1, 2012

## Summary of Revenue and Expense for the Reconciliation Period - June 2011 through May 2012

	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Total
<b>RESIDENTIAL (RS, RH, RA):</b>													
1 Actual Surcharge Revenue	\$429,001	\$595,339	\$471,161	\$348,570	\$300,024	\$325,029	\$420,187	\$377,427	\$356,961	\$309,292	\$285,492	\$362,797	\$4,581,282
2 E-Factor Revenue	(\$270,209)	(\$374,970)	(\$296,774)	(\$227,964)	(\$203,484)	(\$220,294)	(\$284,863)	(\$255,845)	(\$242,062)	(\$209,678)	(\$193,564)	(\$245,944)	(\$3,025,651)
3 Net Surcharge Revenue	\$699,210	\$970,310	\$767,935	\$576,534	\$503,508	\$545,323	\$705,051	\$633,273	\$599,023	\$518,970	\$479,056	\$608,741	\$7,606,933
4 Less PA Gross Receipts Tax (GRT) at 5.9%	\$41,253	\$57,248	\$45,308	\$34,015	\$29,707	\$32,174	\$41,598	\$37,363	\$35,342	\$30,619	\$28,264	\$35,916	\$448,809
5 Net Calendar Month Revenue less GRT	\$657,957	\$913,061	\$722,627	\$542,518	\$473,801	\$513,149	\$663,453	\$595,909	\$563,681	\$488,351	\$450,792	\$572,825	\$7,158,124
6 Actual Expense	\$377,830	\$525,817	\$462,147	\$332,099	\$906,335	\$763,908	\$1,644,750	\$911,907	\$439,088	\$770,675	\$899,641	\$926,387	\$8,960,583
7 (Over)/ Under Collection	(\$280,127)	(\$387,244)	(\$260,480)	(\$210,419)	\$432,534	\$250,759	\$981,297	\$315,998	(\$124,592)	\$282,324	\$448,849	\$353,562	\$1,802,459
<b>SMALL &amp; MEDIUM COMMERCIAL (GS, GM, GMH)</b>													
8 Actual Surcharge Revenue	\$126,114	\$154,436	\$139,421	\$88,855	\$51,059	\$67,032	\$75,152	\$70,675	\$68,528	\$70,346	\$63,867	\$76,566	\$1,052,061
9 E-Factor Revenue	(\$68,159)	(\$82,213)	(\$75,387)	(\$67,360)	(\$96,048)	(\$96,966)	(\$108,824)	(\$102,467)	(\$99,303)	(\$101,789)	(\$92,337)	(\$110,695)	(\$1,122,548)
10 Net Surcharge Revenue	\$194,272	\$237,649	\$214,808	\$176,225	\$147,106	\$163,999	\$183,975	\$173,142	\$167,831	\$172,135	\$156,205	\$187,261	\$2,174,609
11 Less PA Gross Receipts Tax (GRT) at 5.9%	\$11,462	\$14,021	\$12,674	\$10,397	\$8,679	\$9,676	\$10,855	\$10,215	\$9,902	\$10,156	\$9,216	\$11,048	\$128,302
12 Net Calendar Month Revenue less GRT	\$182,810	\$223,628	\$202,134	\$165,828	\$138,427	\$154,323	\$173,121	\$162,926	\$157,929	\$161,979	\$146,989	\$176,213	\$2,046,307
13 Actual Expense	\$221,936	\$317,395	\$92,092	\$90,512	\$182,386	\$221,888	\$232,043	\$146,958	\$215,351	\$137,776	\$274,625	\$120,294	\$2,253,237
14 (Over)/ Under Collection	\$39,126	\$93,767	(\$110,042)	(\$25,316)	\$43,958	\$67,546	\$58,922	(\$15,969)	\$57,422	(\$24,203)	\$127,636	(\$55,919)	\$206,929
<b>SMALL &amp; MEDIUM INDUSTRIAL (GM, GMH)</b>													
15 Actual Surcharge Revenue	\$72,266	\$74,915	\$78,675	\$44,292	\$28,465	\$37,219	\$40,619	\$40,363	\$38,907	\$38,483	\$35,961	\$39,482	\$569,647
16 E-Factor Revenue	(\$4,438)	(\$4,596)	(\$4,830)	(\$17,717)	(\$29,964)	(\$30,968)	(\$31,847)	(\$33,643)	(\$32,283)	(\$32,025)	(\$29,927)	(\$32,869)	(\$287,106)
17 Net Surcharge Revenue	\$76,703	\$79,511	\$83,505	\$62,009	\$58,429	\$66,188	\$74,466	\$74,006	\$71,190	\$70,508	\$65,888	\$77,351	\$856,753
18 Less PA Gross Receipts Tax (GRT) at 5.9%	\$4,526	\$4,691	\$4,927	\$3,659	\$3,447	\$4,023	\$4,394	\$4,366	\$4,200	\$4,160	\$3,887	\$4,269	\$50,548
19 Net Calendar Month Revenue less GRT	\$72,178	\$74,820	\$78,578	\$58,350	\$54,982	\$64,164	\$70,073	\$69,640	\$66,990	\$66,348	\$62,000	\$68,082	\$806,205
20 Actual Expense	\$34,118	\$29,973	\$19,586	\$26,180	\$118,327	\$30,056	\$20,397	\$23,799	\$5,246	\$21,203	\$54,112	\$48,141	\$431,138
21 (Over)/ Under Collection	(\$38,060)	(\$44,847)	(\$58,992)	(\$32,171)	\$63,345	(\$34,109)	(\$49,676)	(\$45,841)	(\$61,744)	(\$45,144)	(\$7,888)	(\$19,941)	(\$375,067)
<b>LARGE COMMERCIAL (GL, GLH, L) (Fixed)</b>													
22 Actual Surcharge Revenue	\$66,320	\$80,864	\$71,210	\$80,040	\$91,817	\$87,563	\$90,272	\$77,458	\$86,514	\$90,626	\$79,044	\$100,031	\$1,001,760
23 E-Factor Revenue	(\$82,857)	(\$82,857)	(\$82,975)	(\$77,358)	(\$71,740)	(\$71,740)	(\$71,740)	(\$71,843)	(\$71,149)	(\$72,149)	(\$72,149)	(\$71,945)	(\$901,195)
24 Net Surcharge Revenue	\$149,177	\$163,721	\$154,185	\$157,397	\$163,558	\$159,304	\$162,013	\$149,301	\$158,357	\$162,775	\$151,192	\$171,976	\$1,902,955
25 Less PA Gross Receipts Tax (GRT) at 5.9%	\$8,801	\$9,660	\$9,097	\$9,286	\$9,650	\$9,399	\$9,559	\$8,809	\$9,343	\$9,604	\$8,920	\$10,147	\$112,274
26 Net Calendar Month Revenue less GRT	\$140,376	\$154,062	\$145,088	\$148,111	\$153,908	\$149,905	\$152,454	\$140,492	\$149,014	\$153,171	\$142,272	\$161,829	\$1,790,680
27 Actual Expense	\$445,486	\$226,269	\$277,556	\$105,040	\$87,510	\$309,657	\$824,860	\$252,654	\$72,092	\$627,115	\$320,802	\$527,361	\$4,076,401
28 (Over)/ Under Collection	\$305,110	\$72,207	\$132,468	(\$43,071)	(\$66,398)	\$159,752	\$672,406	\$112,162	(\$76,921)	\$473,944	\$178,530	\$365,532	\$2,285,721

## Attachment A

Duquesne Light Company  
Rider 15 - Energy Efficiency and Conservation and Demand Response Surcharge  
Proposed Surcharge Effective September 1, 2012

## Summary of Revenue and Expense for the Reconciliation Period - June 2011 through May 2012

	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Total
<b>LARGE COMMERCIAL (GL, GLH, L) [Variable]</b>													
29 Actual Surcharge Revenue	\$260,277	\$310,217	\$277,127	\$211,065	\$177,375	\$199,116	\$201,551	\$181,340	\$195,516	\$206,767	\$177,529	\$225,917	\$2,623,797
30 E-Factor Revenue	(\$286,776)	(\$286,776)	(\$286,315)	(\$326,513)	(\$365,363)	(\$366,124)	(\$366,124)	(\$365,839)	(\$365,894)	(\$365,507)	(\$366,580)	(\$366,236)	(\$4,114,047)
31 Net Surcharge Revenue	\$54,503	\$596,994	\$563,442	\$537,578	\$542,738	\$565,240	\$567,675	\$547,179	\$561,411	\$572,274	\$544,108	\$592,153	\$6,737,844
32 Less PA Gross Receipts Tax (GRT) at 5.9%	\$32,276	\$35,223	\$33,243	\$31,717	\$32,022	\$33,349	\$33,493	\$32,284	\$33,123	\$33,264	\$32,102	\$34,937	\$397,533
33 Net Calendar Month Revenue less GRT	\$514,777	\$561,771	\$530,199	\$505,861	\$510,716	\$531,891	\$534,182	\$514,896	\$528,287	\$538,510	\$512,006	\$557,216	\$6,340,312
34 Actual Expense	\$809,587	\$603,865	\$88,174	\$269,699	\$110,659	\$46,319	\$193,748	\$247,961	\$287,519	\$282,386	\$100,795	\$738,028	\$3,773,739
35 (Over)/Under Collection	\$294,810	\$42,094	(\$442,025)	(\$236,162)	(\$400,058)	(\$485,573)	(\$340,435)	(\$266,935)	(\$245,769)	(\$296,123)	(\$411,210)	\$180,812	(\$2,566,573)
<b>LARGE INDUSTRIAL (GL, GLH, L, HVPS) [Fixed]</b>													
36 Actual Surcharge Revenue	\$89,560	\$104,164	\$92,402	\$151,163	\$189,398	\$183,428	\$172,197	\$166,983	\$166,967	\$177,534	\$172,532	\$189,917	\$1,856,244
37 E-Factor Revenue	(\$57,194)	(\$56,662)	(\$56,662)	(\$58,621)	\$19,348	\$19,165	\$19,165	\$19,257	\$19,348	\$19,348	\$19,348	\$19,348	(\$34,800)
38 Net Surcharge Revenue	\$146,753	\$160,825	\$149,064	\$169,774	\$170,050	\$164,262	\$153,032	\$147,727	\$147,619	\$158,186	\$153,184	\$170,569	\$1,891,045
39 Less PA Gross Receipts Tax (GRT) at 5.9%	\$8,658	\$9,489	\$8,795	\$10,017	\$10,033	\$9,691	\$9,029	\$8,716	\$8,710	\$9,333	\$9,038	\$10,064	\$111,572
40 Net Calendar Month Revenue less GRT	\$138,095	\$151,337	\$140,269	\$159,757	\$160,017	\$154,571	\$144,003	\$139,011	\$138,909	\$148,853	\$144,146	\$160,505	\$1,779,473
41 Actual Expense	\$313,051	\$604,537	\$328,269	\$37,613	\$238,809	\$235,030	\$267,376	\$19,287	\$398,478	\$173,088	\$117,484	\$121,758	\$2,855,279
42 (Over)/Under Collection	\$174,956	\$453,200	\$188,000	(\$122,144)	\$78,792	\$80,459	\$123,873	(\$119,724)	\$259,569	\$24,235	(\$26,652)	(\$38,747)	\$1,075,806
<b>LARGE INDUSTRIAL (GL, GLH, L, HVPS) [Variable]</b>													
43 Actual Surcharge Revenue	\$28,330	\$25,511	\$25,551	\$91,471	\$113,269	\$106,061	\$113,145	\$87,194	\$101,053	\$105,431	\$100,846	\$128,730	\$1,026,592
44 E-Factor Revenue	(\$85,596)	(\$85,013)	(\$85,013)	(\$56,238)	(\$29,227)	(\$29,216)	(\$29,216)	(\$29,296)	(\$29,297)	(\$29,297)	(\$29,297)	(\$29,302)	(\$546,007)
45 Net Surcharge Revenue	\$113,926	\$110,524	\$110,563	\$147,710	\$142,496	\$135,277	\$142,361	\$116,490	\$130,349	\$134,728	\$130,143	\$158,031	\$1,572,599
46 Less PA Gross Receipts Tax (GRT) at 5.9%	\$6,722	\$6,521	\$6,523	\$8,715	\$8,407	\$7,981	\$8,399	\$6,873	\$7,691	\$7,949	\$7,678	\$9,324	\$92,783
47 Net Calendar Month Revenue less GRT	\$107,205	\$104,003	\$104,040	\$138,995	\$134,089	\$127,296	\$133,962	\$109,617	\$122,659	\$126,779	\$122,464	\$148,708	\$1,479,816
48 Actual Expense	\$273,076	\$218,716	\$151,706	\$122,848	\$142,124	\$62,447	\$19,985	\$82,378	\$19,230	\$17,223	\$79,241	\$272,961	\$1,461,934
49 (Over)/Under Collection	\$165,871	\$114,713	\$47,666	(\$16,147)	\$8,035	(\$64,849)	(\$113,977)	(\$27,240)	(\$103,429)	(\$109,556)	(\$43,223)	\$124,254	(\$17,882)
<b>TOTAL</b>													
50 Actual Surcharge Revenue	\$1,071,868	\$1,345,447	\$1,155,546	\$1,015,466	\$951,407	\$1,005,449	\$1,113,124	\$1,001,441	\$1,014,446	\$998,478	\$915,271	\$1,123,440	\$12,711,383
51 E-Factor Revenue	(\$855,228)	(\$974,087)	(\$887,955)	(\$811,761)	(\$776,479)	(\$796,144)	(\$875,449)	(\$839,676)	(\$821,333)	(\$791,096)	(\$764,505)	(\$837,642)	(\$10,031,355)
52 Net Surcharge Revenue	\$1,927,096	\$2,319,534	\$2,043,501	\$1,827,227	\$1,727,886	\$1,801,593	\$1,988,573	\$1,841,117	\$1,835,779	\$1,789,574	\$1,679,776	\$1,961,081	\$22,742,739
53 Less PA Gross Receipts Tax (GRT) at 5.9%	\$113,699	\$136,852	\$120,567	\$107,806	\$101,945	\$106,294	\$117,326	\$108,626	\$108,311	\$105,585	\$99,107	\$115,704	\$1,341,822
54 Net Calendar Month Revenue less GRT	\$1,813,398	\$2,182,681	\$1,922,935	\$1,719,421	\$1,625,940	\$1,695,299	\$1,871,247	\$1,732,492	\$1,727,468	\$1,683,989	\$1,580,670	\$1,845,377	\$21,400,917
55 Actual Expense	\$2,475,083	\$2,526,571	\$1,419,529	\$983,990	\$1,786,150	\$1,669,285	\$3,203,658	\$1,684,943	\$1,432,005	\$2,029,467	\$1,846,700	\$2,754,930	\$23,812,311
56 (Over)/Under Collection	\$661,686	\$343,890	(\$503,406)	(\$735,431)	\$160,209	(\$26,014)	\$1,332,411	(\$47,549)	(\$285,464)	\$345,477	\$266,030	\$909,553	\$2,411,394

Attachment A

Duquesne Light Company  
Rider 15 - Energy Efficiency and Conservation and Demand Response Surcharge  
Proposed Surcharge Effective September 1, 2012

Summary of Surcharge Revenue

	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Total
<b>A. Actual Surcharge Revenue by Rate Class by Month, Incl. GRT</b>													
1 RS	\$403,276	\$560,798	\$442,884	\$324,740	\$272,814	\$290,358	\$365,671	\$321,862	\$305,372	\$275,349	\$256,214	\$339,448	\$4,158,786
2 RH	\$20,863	\$27,894	\$23,055	\$19,951	\$23,582	\$30,522	\$49,005	\$50,577	\$46,810	\$29,993	\$25,794	\$19,239	\$367,286
3 RA	\$4,862	\$6,648	\$5,222	\$3,879	\$3,628	\$4,149	\$5,512	\$4,988	\$4,778	\$3,950	\$3,484	\$4,110	\$55,210
4 GS, Com	\$2,768	\$4,846	\$3,898	\$2,372	\$1,561	\$2,068	\$2,499	\$2,447	\$2,288	\$2,198	\$1,878	\$2,067	\$30,889
5 GM, Com	\$112,854	\$137,262	\$123,956	\$78,973	\$44,906	\$58,458	\$64,556	\$59,825	\$58,389	\$61,426	\$56,103	\$67,999	\$924,707
6 GMH, Com	\$10,492	\$12,328	\$11,567	\$7,520	\$4,592	\$6,506	\$8,097	\$8,403	\$7,851	\$6,723	\$5,886	\$6,500	\$96,465
7 GM, Ind	\$69,584	\$72,197	\$75,759	\$42,465	\$27,584	\$35,754	\$38,929	\$38,540	\$37,040	\$36,814	\$34,543	\$37,926	\$547,134
8 GMH, Ind	\$2,682	\$2,719	\$2,916	\$1,827	\$881	\$1,465	\$1,690	\$1,824	\$1,867	\$1,668	\$1,418	\$1,556	\$22,513
9 GL, Com (Fixed)	\$54,687	\$66,921	\$59,311	\$67,009	\$75,280	\$72,964	\$74,957	\$64,329	\$72,330	\$75,660	\$64,961	\$83,153	\$831,561
10 GL, Ind (Fixed)	\$75,483	\$92,849	\$79,747	\$130,991	\$166,309	\$160,517	\$149,952	\$144,931	\$144,447	\$155,312	\$150,551	\$160,061	\$1,611,151
11 GL, Com (Variable)	\$166,969	\$195,682	\$175,514	\$138,546	\$110,231	\$127,531	\$130,390	\$111,288	\$123,816	\$130,695	\$110,555	\$143,107	\$1,664,325
12 GL, Ind (Variable)	\$10,189	\$12,245	\$10,641	\$35,814	\$50,346	\$46,088	\$43,606	\$42,004	\$44,770	\$43,221	\$46,633	\$42,789	\$427,890
13 GLH, Com (Fixed)	\$10,211	\$12,204	\$10,294	\$11,361	\$14,617	\$12,776	\$13,375	\$11,364	\$12,115	\$12,876	\$12,348	\$14,655	\$148,195
14 GLH, Ind (Fixed)	\$5,400	\$4,742	\$5,539	\$7,637	\$9,213	\$9,541	\$8,838	\$8,825	\$8,947	\$9,395	\$9,395	\$9,577	\$97,088
15 GLH, Com (Variable)	\$32,957	\$41,855	\$33,577	\$26,785	\$23,498	\$25,930	\$26,660	\$21,694	\$24,652	\$25,501	\$24,258	\$29,718	\$337,084
16 GLH, Ind (Variable)	\$555	\$614	\$661	\$2,229	\$2,360	\$2,672	\$2,380	\$2,359	\$2,410	\$2,421	\$2,414	\$2,616	\$23,691
17 L, Com (Fixed)	\$1,422	\$1,740	\$1,605	\$1,669	\$1,920	\$1,824	\$1,940	\$1,765	\$2,089	\$1,736	\$2,223	\$2,003	\$22,003
18 L, Ind (Fixed)	\$6,810	\$4,229	\$4,860	\$8,451	\$9,590	\$9,165	\$9,551	\$8,431	\$10,137	\$8,581	\$8,487	\$16,175	\$104,469
19 L, Com (Variable)	\$60,351	\$72,680	\$68,037	\$45,735	\$43,646	\$45,655	\$44,500	\$48,358	\$47,048	\$50,571	\$42,715	\$53,092	\$622,387
20 L, Ind (Variable)	\$9,552	\$3,672	\$5,297	\$18,461	\$24,126	\$21,811	\$22,442	\$20,087	\$21,396	\$22,591	\$20,389	\$44,746	\$234,571
21 HVPS, Ind (Fixed)	\$1,866	\$2,343	\$2,256	\$4,083	\$4,286	\$4,204	\$3,856	\$4,796	\$3,436	\$4,208	\$4,098	\$4,103	\$43,537
22 HVPS, Ind (Variable)	\$8,034	\$8,980	\$8,952	\$34,968	\$36,436	\$35,489	\$44,717	\$22,743	\$34,915	\$35,648	\$34,822	\$34,735	\$340,440
23 AL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25 SM	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26 SH	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27 PAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28 UMS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
29 Total	\$1,071,868	\$1,345,447	\$1,155,546	\$1,015,466	\$951,407	\$1,005,449	\$1,113,124	\$1,001,441	\$1,014,446	\$998,478	\$915,271	\$1,123,440	\$12,711,383

<b>B. Actual Surcharge Revenue by Customer Class by Month, Incl. GRT</b>													
30 Residential (RS, RH, RA)	\$429,001	\$595,339	\$471,161	\$348,570	\$300,024	\$325,029	\$420,187	\$377,427	\$356,961	\$309,292	\$285,492	\$362,797	\$4,581,282
31 Small & Medium Commercial (GS, GM, GMH)	\$126,114	\$154,436	\$139,421	\$88,865	\$51,059	\$67,032	\$75,152	\$70,675	\$68,528	\$70,346	\$63,867	\$76,566	\$1,052,061
32 Small and Medium Industrial (GM, GMH)	\$72,266	\$74,915	\$78,675	\$44,292	\$28,465	\$37,219	\$40,619	\$40,363	\$38,907	\$38,483	\$35,961	\$39,482	\$569,647
33 Large Commercial (GL, GLH, L) [Fixed]	\$66,320	\$80,864	\$71,210	\$80,040	\$91,817	\$87,563	\$90,272	\$77,458	\$86,514	\$90,626	\$79,044	\$100,031	\$1,001,760
34 Large Commercial (GL, GLH, L) [Variable]	\$260,277	\$310,217	\$277,127	\$211,065	\$177,375	\$199,116	\$201,551	\$181,340	\$195,516	\$206,767	\$177,529	\$225,917	\$2,623,797
35 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$89,560	\$104,164	\$92,402	\$151,163	\$189,398	\$183,428	\$172,197	\$166,983	\$166,967	\$177,534	\$172,532	\$189,917	\$1,856,244
36 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$28,330	\$25,511	\$25,551	\$91,471	\$113,269	\$106,061	\$113,145	\$87,194	\$101,053	\$105,431	\$100,846	\$128,730	\$1,026,592
37 Lighting (AL, SE, SM, SH, PAL)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
38 Unmetered (UMS)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
39 Total	\$1,071,868	\$1,345,447	\$1,155,546	\$1,015,466	\$951,407	\$1,005,449	\$1,113,124	\$1,001,441	\$1,014,446	\$998,478	\$915,271	\$1,123,440	\$12,711,383

<b>C. Actual Surcharge Revenue by Customer Class by Month, Excl. GRT</b>													
40 Residential (RS, RH, RA)	\$403,690	\$560,214	\$443,362	\$328,004	\$282,322	\$305,853	\$395,396	\$355,159	\$335,900	\$291,044	\$268,648	\$341,392	\$4,310,986
41 Small & Medium Commercial (GS, GM, GMH)	\$118,673	\$145,324	\$131,195	\$83,622	\$48,046	\$63,078	\$70,718	\$66,505	\$64,485	\$66,196	\$60,099	\$72,049	\$989,990
42 Small and Medium Industrial (GM, GMH)	\$68,002	\$70,495	\$74,033	\$41,679	\$26,785	\$35,023	\$38,223	\$37,982	\$36,212	\$36,212	\$33,839	\$37,152	\$536,038
43 Large Commercial (GL, GLH, L) [Fixed]	\$62,407	\$76,093	\$67,009	\$75,317	\$86,400	\$82,397	\$84,946	\$72,888	\$81,410	\$85,279	\$74,380	\$94,129	\$942,656
44 Large Commercial (GL, GLH, L) [Variable]	\$244,921	\$291,914	\$260,776	\$198,612	\$166,910	\$183,369	\$189,660	\$170,641	\$183,981	\$194,568	\$167,054	\$212,588	\$2,468,993
45 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$84,276	\$98,018	\$86,950	\$142,244	\$178,224	\$172,605	\$162,038	\$157,131	\$157,116	\$167,059	\$162,353	\$178,712	\$1,746,726
46 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$26,659	\$24,006	\$24,043	\$86,074	\$106,587	\$99,804	\$106,470	\$82,050	\$95,090	\$99,210	\$94,896	\$121,135	\$966,023
47 Lighting (AL, SE, SM, SH, PAL)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
48 Unmetered (UMS)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
49 Total	\$1,008,628	\$1,266,066	\$1,087,369	\$955,553	\$895,274	\$946,128	\$1,047,449	\$942,356	\$954,594	\$939,568	\$861,270	\$1,057,157	\$11,951,412

Attachment A

Duquesne Light Company  
Rider 15 - Energy Efficiency and Conservation and Demand Response Surcharge  
Proposed Surcharge Effective September 1, 2012

Calculation of E-Factor Revenue

	Jun-11	Jul-11	Aug-11	Sept-11 (1)	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Total
<b>A. E-Factor Billing Units</b>													
1 Residential (RS, RH, RA)	389,992,695	541,194,932	428,334,340	316,901,695	272,822,580	295,360,963	381,932,696	343,026,140	324,546,337	281,127,160	259,522,453	329,750,556	
2 Small & Medium Commercial (GS, GM, GMH)	251,413,271	306,943,557	278,075,787	246,948,764	220,085,734	222,190,162	249,360,434	234,795,160	227,544,127	233,240,094	211,583,560	253,648,862	
3 Small and Medium Industrial (GM, GMH)	18,539,255	19,199,461	20,179,020	17,833,084	17,145,681	17,720,125	19,367,533	19,250,458	18,472,150	18,324,749	17,124,182	18,807,526	
4 Large Commercial (GL, GLH, L) [Fixed]	702	702	703	703	703	703	703	704	704	707	707	705	
5 Large Commercial (GL, GLH, L) [Variable]	650,007	650,007	648,960	650,260	648,883	650,235	650,235	649,729	649,827	649,139	651,044	650,434	
6 Large Industrial (GL, GLH, L, HVPS) [Fixed]	215	213	213	213	212	210	210	211	212	212	212	212	
7 Large Industrial (GL, GLH, L, HVPS) [Variable]	294,408	292,401	292,401	287,787	291,999	291,887	291,887	292,689	292,696	292,696	292,696	292,744	
<b>B. E-Factor Rate, Excl. GRT</b>													
7 Residential (RS, RH, RA) (cents/kWh)	(0.07)	(0.07)	(0.07)	(0.07)	(0.07)	(0.07)	(0.07)	(0.07)	(0.07)	(0.07)	(0.07)	(0.07)	(0.07)
8 Small & Medium Commercial (GS, GM, GMH) (cents/kWh)	(0.03)	(0.03)	(0.03)	(0.03)	(0.04)	(0.04)	(0.04)	(0.04)	(0.04)	(0.04)	(0.04)	(0.04)	(0.04)
9 Small and Medium Industrial (GM, GMH) (cents/kWh)	(0.02)	(0.02)	(0.02)	(0.02)	(0.09)	(0.16)	(0.16)	(0.16)	(0.16)	(0.16)	(0.16)	(0.16)	(0.16)
10 Large Commercial (GL, GLH, L) [Fixed] (\$/kWh)	(\$111.07)	(\$111.07)	(\$111.07)	(\$103.55)	(\$96.03)	(\$96.03)	(\$96.03)	(\$96.03)	(\$96.03)	(\$96.03)	(\$96.03)	(\$96.03)	(\$96.03)
11 Large Commercial (GL, GLH, L) [Variable] (\$/kWh)	(\$0.42)	(\$0.42)	(\$0.42)	(\$0.47)	(\$0.53)	(\$0.53)	(\$0.53)	(\$0.53)	(\$0.53)	(\$0.53)	(\$0.53)	(\$0.53)	(\$0.53)
12 Large Industrial (GL, GLH, L, HVPS) [Fixed] (\$/kWh)	(\$250.32)	(\$250.32)	(\$250.32)	(\$82.22)	\$85.88	\$85.88	\$85.88	\$85.88	\$85.88	\$85.88	\$85.88	\$85.88	\$85.88
13 Large Industrial (GL, GLH, L, HVPS) [Variable] (\$/kWh)	(\$0.27)	(\$0.27)	(\$0.27)	(\$0.18)	(\$0.09)	(\$0.09)	(\$0.09)	(\$0.09)	(\$0.09)	(\$0.09)	(\$0.09)	(\$0.09)	(\$0.09)
<b>C. E-Factor Revenue, Excl. GRT</b>													
14 Residential (RS, RH, RA)	(\$254,267)	(\$352,847)	(\$279,265)	(\$214,514)	(\$191,478)	(\$207,297)	(\$268,056)	(\$240,750)	(\$227,780)	(\$197,307)	(\$182,144)	(\$231,433)	(\$2,847,138)
15 Small & Medium Commercial (GS, GM, GMH)	(\$64,137)	(\$78,304)	(\$70,939)	(\$82,206)	(\$90,381)	(\$91,245)	(\$102,403)	(\$96,422)	(\$93,444)	(\$95,783)	(\$86,890)	(\$104,164)	(\$1,056,318)
16 Small and Medium Industrial (GM, GMH)	(\$4,176)	(\$4,324)	(\$4,545)	(\$16,672)	(\$28,197)	(\$29,141)	(\$31,850)	(\$30,378)	(\$30,378)	(\$30,136)	(\$28,161)	(\$30,929)	(\$270,167)
17 Large Commercial (GL, GLH, L) [Fixed]	(\$77,968)	(\$77,968)	(\$78,079)	(\$72,794)	(\$67,508)	(\$67,508)	(\$67,508)	(\$67,604)	(\$67,604)	(\$67,892)	(\$67,892)	(\$67,700)	(\$848,024)
18 Large Commercial (GL, GLH, L) [Variable]	(\$269,856)	(\$269,856)	(\$269,422)	(\$307,249)	(\$343,806)	(\$344,523)	(\$344,523)	(\$344,255)	(\$344,307)	(\$343,942)	(\$344,951)	(\$344,628)	(\$3,871,318)
19 Large Industrial (GL, GLH, L, HVPS) [Fixed]	(\$53,819)	(\$53,319)	(\$53,319)	(\$17,513)	\$18,206	\$18,035	\$18,035	\$18,121	\$18,206	\$18,206	\$18,206	\$18,206	(\$32,747)
20 Large Industrial (GL, GLH, L, HVPS) [Variable]	(\$80,546)	(\$79,997)	(\$79,997)	(\$52,920)	(\$27,503)	(\$27,492)	(\$27,492)	(\$27,568)	(\$27,568)	(\$27,568)	(\$27,568)	(\$27,573)	(\$513,793)
21 Total E-Factor Revenue	(\$804,770)	(\$916,616)	(\$835,566)	(\$763,967)	(\$730,666)	(\$749,171)	(\$823,798)	(\$790,136)	(\$772,874)	(\$744,421)	(\$719,400)	(\$788,221)	(\$9,439,505)
<b>D. E-Factor Revenue, Incl. GRT</b>													
22 Residential (RS, RH, RA)	(\$270,209)	(\$374,970)	(\$296,774)	(\$227,964)	(\$203,484)	(\$220,294)	(\$284,863)	(\$255,845)	(\$242,062)	(\$209,678)	(\$193,564)	(\$245,944)	(\$3,025,651)
23 Small & Medium Commercial (GS, GM, GMH)	(\$68,159)	(\$83,213)	(\$75,387)	(\$87,360)	(\$96,048)	(\$96,966)	(\$108,824)	(\$102,467)	(\$99,303)	(\$101,789)	(\$92,337)	(\$110,695)	(\$1,122,548)
24 Small and Medium Industrial (GM, GMH)	(\$4,438)	(\$4,596)	(\$4,830)	(\$17,717)	(\$29,964)	(\$30,968)	(\$33,847)	(\$33,643)	(\$32,283)	(\$32,025)	(\$29,927)	(\$32,869)	(\$287,106)
25 Large Commercial (GL, GLH, L) [Fixed]	(\$82,857)	(\$82,857)	(\$82,975)	(\$77,358)	(\$71,740)	(\$71,740)	(\$71,740)	(\$71,843)	(\$71,843)	(\$72,149)	(\$72,149)	(\$71,945)	(\$901,195)
26 Large Commercial (GL, GLH, L) [Variable]	(\$286,776)	(\$286,776)	(\$286,315)	(\$326,313)	(\$365,363)	(\$366,124)	(\$366,124)	(\$365,839)	(\$365,894)	(\$365,507)	(\$366,580)	(\$366,236)	(\$4,114,047)
27 Large Industrial (GL, GLH, L, HVPS) [Fixed]	(\$57,194)	(\$56,662)	(\$56,662)	(\$18,611)	\$19,348	\$19,165	\$19,165	\$19,257	\$19,348	\$19,348	\$19,348	\$19,348	(\$34,800)
28 Large Industrial (GL, GLH, L, HVPS) [Variable]	(\$85,596)	(\$85,013)	(\$85,013)	(\$56,238)	(\$29,227)	(\$29,216)	(\$29,216)	(\$29,296)	(\$29,297)	(\$29,297)	(\$29,297)	(\$29,302)	(\$546,007)
29 Total E-Factor Revenue	(\$855,228)	(\$974,087)	(\$887,955)	(\$811,761)	(\$776,479)	(\$796,144)	(\$875,449)	(\$839,676)	(\$821,333)	(\$793,096)	(\$764,505)	(\$837,642)	(\$10,031,355)

(1) New rates effective September 1, 2011. E-Factor rate is a prorated rate based on 50% at August 2011 rate and 50% at September 2011 rate which represents the full effect of the rate change.

Duquesne Light Company  
Rider 15 - Energy Efficiency and Conservation and Demand Response Surcharge  
Proposed Surcharge Effective September 1, 2012

Summary of Expense (1)

	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Total
1 Residential (RS, RH, RA)	\$377,830	\$525,817	\$462,147	\$332,099	\$906,335	\$763,908	\$1,644,750	\$911,907	\$439,088	\$770,675	\$899,641	\$926,387	\$8,960,583
2 Small & Medium Commercial (GS, GM, GMH)	\$221,936	\$317,395	\$92,092	\$90,512	\$182,386	\$221,868	\$232,043	\$146,958	\$215,351	\$137,776	\$274,625	\$120,294	\$2,253,237
3 Small and Medium Industrial (GM, GMH)	\$34,118	\$29,973	\$19,586	\$26,180	\$118,327	\$30,056	\$20,397	\$23,799	\$5,246	\$21,203	\$54,112	\$48,141	\$431,138
4 Large Commercial (GL, GLH, L) [Fixed]	\$445,486	\$226,269	\$277,556	\$105,040	\$87,510	\$309,657	\$824,860	\$252,654	\$72,092	\$627,115	\$320,802	\$527,361	\$4,076,401
5 Large Commercial (GL, GLH, L) [Variable]	\$809,587	\$603,865	\$88,174	\$269,699	\$110,659	\$46,319	\$193,748	\$247,961	\$282,519	\$282,386	\$100,795	\$738,028	\$3,773,739
6 Large Industrial (GI, GLH, L, HVPS) [Fixed]	\$313,051	\$604,537	\$328,269	\$37,613	\$238,809	\$235,030	\$267,876	\$19,287	\$398,478	\$173,088	\$117,484	\$121,758	\$2,855,279
7 Large Industrial (GI, GLH, L, HVPS) [Variable]	\$273,076	\$218,716	\$151,706	\$122,848	\$142,124	\$62,447	\$19,985	\$82,378	\$19,230	\$17,223	\$79,241	\$272,961	\$1,461,934
8 Lighting (AL, SE, SM, SH, PAL)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Unmetered (UMS)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10 Total	\$2,475,083	\$2,526,571	\$1,419,529	\$983,990	\$1,786,150	\$1,669,285	\$3,203,658	\$1,684,943	\$1,432,005	\$2,029,467	\$1,846,700	\$2,754,930	\$23,812,311

(1) July and November 2011 each include \$250,000 in Statewide Evaluator costs. March 2012 includes \$350,000 in Statewide Evaluator costs. These costs are allocated to each customer class based on kWh sales. For the Large C&I classes, Statewide Evaluator costs are considered program administrative costs and are recovered through the fixed charge component of the surcharge.



Attachment A

Duquesne Light Company  
Rider 15 - Energy Efficiency and Conservation and Demand Response Surcharge  
Proposed Surcharge Effective September 1, 2012

Calculation of E-Factor Rate

A	B	C	D = B - C	E = D * 0.941	F	G = F - E	H	I	J	K = G + H + I - J	L	M = K / L	
	Current Period June 2011-May 2012						Prior Period	Audit	E-Factor	Total			
Customer Class	Reconciliation Period Surcharge Revenue Att. A, Page 4	Reconciliation Period Surcharge E-Factor Revenue Att. A, Pages 2 & 3	Net Reconciliation Period Surcharge Revenue	Net Reconciliation Period Revenue Less GRT	Actual Reconciliation Period Expense Att. A, Page 6	Current Period (Over)/ Under Collection at May 31, 2012	Prior Period (Over)/ Under Collection Balance at May 31, 2012 Att. A, Page 7	(Over)/Under Audit Adjustment Through May 2011	Forecast E-Factor Revenue Jun 2012 - Aug 2012 Att. A, Page 7	Net (Over)/ Under Collection e-Factor	Forecast Billing Units Sep 2012- Aug 2013	Proposed E-Factor Rate Excl. GRT	
1 Residential (RS, RH, RA)	\$4,581,282	(\$3,025,651)	\$7,606,933	\$7,158,124	\$8,960,583	\$1,802,459	(\$897,341)	(\$47,585)	(\$897,340)	\$1,754,873	4,341,101,974	0.04	cents/kWh
2 Small & Medium Commercial (GS, GM, GMH)	\$1,052,061	(\$1,122,548)	\$2,174,609	\$2,046,307	\$2,253,237	\$206,929	(\$351,138)	(\$13,832)	(\$333,259)	\$175,219	2,889,326,912	0.01	cents/kWh
3 Small & Medium Industrial (GM, GMH)	\$569,647	(\$287,106)	\$856,753	\$806,205	\$431,138	(\$375,067)	(\$147,225)	(\$5,695)	(\$102,196)	(\$425,790)	246,314,402	(0.17)	cents/kWh
4 Large Commercial (GL, GLH, L) [Fixed]	\$1,001,760	(\$901,195)	\$1,902,955	\$1,790,680	\$4,076,401	\$2,285,721	(\$214,269)	(\$52,465)	(\$203,499)	\$2,122,486	8,497	\$261.57	\$/Mo.
5 Large Commercial (GL, GLH, L) [Variable]	\$2,823,797	(\$4,114,047)	\$6,737,844	\$6,340,312	\$3,773,739	(\$2,566,573)	(\$1,333,232)	\$0	(\$1,033,884)	(\$2,865,920)	7,805,204	(\$0.37)	\$/kWh [PLC]
6 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$1,856,244	(\$34,800)	\$1,891,045	\$1,779,473	\$2,855,279	\$1,075,806	\$92,300	(\$20,423)	\$54,877	\$1,092,805	2,556	\$427.55	\$/Mo.
7 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$1,026,592	(\$546,007)	\$1,572,599	\$1,479,816	\$1,461,934	(\$17,882)	(\$64,148)	\$0	(\$82,718)	\$688	3,512,928	\$0.00	\$/kWh [PLC]
8 Lighting (AL, SE, SM, SH, PA1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0	0.00	
9 Unmetered (UMS)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0	0.00	
10 Total	\$12,711,383	(\$10,031,355)	\$22,742,739	\$21,400,917	\$23,812,311	\$2,411,394	(\$2,915,054)	(\$140,000)	(\$2,598,020)	\$1,954,360			

## CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of Duquesne Light Company's EEC&DR Surcharge Reconciliation Filing has been served upon the following persons, in the manner indicated, in accordance with the requirements of § 1.54 (relating to service by a participant):

### **VIA FIRST-CLASS MAIL AND/OR E-MAIL**

David T. Evrard, Esquire  
Tanya J. McCloskey, Esquire  
Office of Consumer Advocate  
555 Walnut Street  
Harrisburg, PA 17101-1923  
(717) 783-5048  
(717) 783-7152 (fax)  
[devrard@paoca.org](mailto:devrard@paoca.org)  
[tmccloskey@paoca.org](mailto:tmccloskey@paoca.org)

Charles Daniel Shields, Esquire  
Adeolu A. Bakare, Esquire  
Office of Trial Staff  
Pennsylvania Public Utility Commission  
P.O. Box 3265  
Harrisburg, PA 17105-3265  
(717) 787-1976  
(717) 772-2677  
[chshields@state.pa.us](mailto:chshields@state.pa.us)  
[abakare@state.pa.us](mailto:abakare@state.pa.us)

Pamela C. Polacek, Esquire  
Shelby A. Linton-Keddie, Esquire  
Patrick Gregory, Esquire  
McNees Wallace & Nurick LLC  
100 Pine Street, P.O. Box 1166  
Harrisburg, PA 17108-1166  
(717) 232-8000  
(717) 237-5300 (fax)  
[ppolacek@mwn.com](mailto:ppolacek@mwn.com)  
[skeddie@mwn.com](mailto:skeddie@mwn.com)  
[pgregory@mwn.com](mailto:pgregory@mwn.com)

Kurt Klapkowski  
Assistant Counsel  
Department of Environmental Protection  
Rachel Carson State Office Building  
400 Market Street  
Harrisburg, PA 17101  
(717) 787-7060  
(717) 783-7911 (fax)  
[kklapkowsk@state.pa.us](mailto:kklapkowsk@state.pa.us)

Charles E. Thomas, Jr., Esquire  
Thomas T. Niesen, Esquire  
Thomas, Long, Niesen & Kennard  
212 Locust Street  
P.O. Box 9500  
Harrisburg, PA 17108-9500  
(717) 255-7615  
(717) 236-8278 (fax)  
[cthomasjr@thomaslonglaw.com](mailto:cthomasjr@thomaslonglaw.com)  
[tniesen@thomaslonglaw.com](mailto:tniesen@thomaslonglaw.com)

Harry S. Geller, Esquire  
John C. Gerhard, Esquire  
Pennsylvania Utility Law Project  
118 Locust Street  
Harrisburg, PA 17101-1414  
(717) 232-2719  
(717) 233-4088 (fax)  
[hgellerpulp@palegalaid.net](mailto:hgellerpulp@palegalaid.net)  
[jgerhardpulp@palegalaid.net](mailto:jgerhardpulp@palegalaid.net)

Divesh Gupta, Esquire  
Senior Counsel  
Constellation Energy  
100 Constellation Way, Suite 500C  
Baltimore, Maryland 21202  
(410) 470-3158  
(443) 213-3556 (fax)  
[Divesh.Gupta@constellation.com](mailto:Divesh.Gupta@constellation.com)

Carolyn Pengidore, President/CEO  
ClearChoice Energy  
1500 Oxford Drive, Suite 210  
Bethel Park, PA 15102  
(724) 825-5391  
[Carolyn@ClearChoice-Energy.com](mailto:Carolyn@ClearChoice-Energy.com)

Daniel Clearfield, Esquire  
Kevin J. Moody, Esquire  
Eckert Seamans Cherin & Mellott, LLC  
213 Market Street, 8<sup>th</sup> Floor  
P.O. Box 1248  
Harrisburg, PA 17108-1248  
(717) 237-7160  
(717) 237-6019 (fax)  
[dclearfield@eckertseamans.com](mailto:dclearfield@eckertseamans.com)  
[kmoody@eckertseamans.com](mailto:kmoody@eckertseamans.com)

Daniel L. Frutchey, Esquire  
Equitable Distribution  
225 North Shore Drive  
Pittsburgh, PA 15212-5861  
(412) 395-3202  
(412) 395-3155  
[dfrutchey@eqt.com](mailto:dfrutchey@eqt.com)

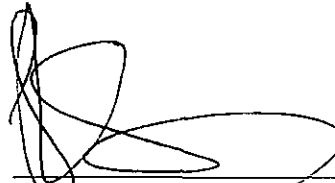
Sharon E. Webb, Esquire  
Office of Small Business Advocate  
1102 Commerce Building  
300 North Second Street  
Harrisburg, PA 17101  
(717) 783-2525  
(717) 783-2831 (fax)  
[swebb@state.pa.us](mailto:swebb@state.pa.us)

Theodore J. Gallagher  
Senior Counsel  
NiSource Corporate Services Company  
501 Technology Drive  
Canonsburg, PA 15317  
(724) 416-6355  
[tjgallagher@nisource.com](mailto:tjgallagher@nisource.com)

Kevin J. McKeon, Esquire  
Tori L. Geisler, Esquire  
Hawke McKeon & Sniscak LLP  
Harrisburg Energy Center  
P.O. Box 1778  
Harrisburg, PA 17105-1778  
(717) 236-1300  
[kjmckeon@hmslegal.com](mailto:kjmckeon@hmslegal.com)  
[tlgiesler@hmslegal.com](mailto:tlgiesler@hmslegal.com)

Scott H. DeBroff, Esquire  
Alicia R. Petersen, Esquire  
Rhoads&Sinon LLP  
One South Market Square  
P.O. Box 1146  
Harrisburg, PA 17108  
(717) 233-5731  
[sdebroff@rhoads-sinon.com](mailto:sdebroff@rhoads-sinon.com)  
[apetersen@rhoads-sinon.com](mailto:apetersen@rhoads-sinon.com)

Kenneth L. Mickens, Esquire  
316 Yorkshire Drive  
Harrisburg, PA 17111  
(717) 657-0938  
[Kmickens11@verizon.net](mailto:Kmickens11@verizon.net)



---

Tishkia Williams, Esq.  
Duquesne Light Company  
411 Seventh Avenue, 16<sup>th</sup> Floor  
Pittsburgh, PA 15219  
412-393-1541 (phone)/412-393-5757 (fax)  
[twilliams@duqlight.com](mailto:twilliams@duqlight.com)

Dated July 2, 2012

**RECEIVED**

JUL 02 2012

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

**UPS CampusShip: View/Print Label**

1. Ensure there are no other shipping or tracking labels attached to your package. Select the Print button on the print dialog box that appears. Note: If your browser does not support this function select Print from the File menu to print the label.
2. Fold the printed sheet containing the label at the line so that the entire shipping label is visible. Place the label on a single side of the package and cover it completely with clear plastic shipping tape. Do not cover any seams or closures on the package with the label. Place the label in a UPS Shipping Pouch. If you do not have a pouch, affix the folded label using clear plastic shipping tape over the entire label.

**3. GETTING YOUR SHIPMENT TO UPS**

UPS locations include the UPS Store®, UPS drop boxes, UPS customer centers, authorized retail outlets and UPS drivers.  
 Find your closest UPS location at: [www.ups.com/dropoff](http://www.ups.com/dropoff)  
 Take your package to any location of The UPS Store®, UPS Drop Box, UPS Customer Center, UPS Alliances (Office Depot® or Staples®) or Authorized Shipping Outlet near you. Items sent via UPS Return Services(SM) (including via Ground) are also accepted at Drop Boxes. To find the location nearest you, please visit the Resources area of CampusShip and select UPS Locations.

**Customers with a Daily Pickup**  
 Your driver will pickup your shipment(s) as usual.

FOLD HERE

TISHEKIA WILLIAMS 4123931542 DUQUESNE LIGHT 411 SEVENTH AVENUE, 8-2 PITTSBURGH PA 15219		3.0 LBS LTR	1 OF 1
<b>SHIP TO:</b> ROSEMARY CHIAVETTA, SECRETARY 717-772-7777 PENNSYLVANIA PUBLIC UTILITY COM 400 NORTH STREET COMMONWEALTH KEYSTONE BLDG. <b>HARRISBURG PA 17120-0200</b>			
	PA 171 9-20 		
<b>UPS NEXT DAY AIR</b> TRACKING #: 1Z 00X 095 01 9509 6645		<b>1</b>	
			
BILLING: P/P  Cost Center: 006			
<b>RECEIVED</b> <small>US 14.1.10. 04/2012</small>			

JUL 02 2012

PA PUBLIC UTILITY COMMISSION  
 SECRETARY'S BUREAU