



An Exelon Company

Richard G. Webster, Jr.
Vice President
Regulatory Policy and Strategy

Telephone 215.841.4000 ext 5777
Fax 215.841.6208
www.peco.com
dick.webster@peco-energy.com

PECO
2301 Market Street, 515
Philadelphia, PA 19103

RECEIVED

JUL 16 2012

July 16, 2012

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17105-3265

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

SUBJECT: Generation Supply Adjustment (GSA) Monthly Adjustment for
Procurement Class 4 – Hourly Pricing
PECO Energy Company's (PECO) Electric Tariff No. 4, Supplement No. 49
Effective September 1, 2012, Docket No. P-2008-2062739

Dear Secretary Chiavetta:

This letter transmits for filing with the Commission an original and eight (8) copies of Supplement No. 49 to PECO's Electric Tariff No. 4. This Supplement contains PECO's monthly adjustment to the Generation Supply Adjustment (GSA) for Procurement Class 4 - Hourly Pricing effective September 1, 2012 through September 30, 2012. This filing is made in accordance with the tariff approved in PECO's Default Service Provider Order at Docket No. P-2008-2062739.

The proposed rate for Rate HT (High Tension Power) for September reflects an increase of 2.97 cents/kWh compared to August's rate for Procurement Class 4 - Hourly Pricing.

The following attachments are also included in support of this filing:

Attachment 1 - GSA Calculation for Procurement Class 4 - Hourly Pricing – Large Commercial & Industrial over 500 KW;

Attachment 2 - Revised GSA Tariff for Procurement Class 4 - Hourly Pricing – Large Commercial & Industrial over 500 KW

Rosemary Chiavetta, Secretary
July 16, 2012
Page 2

Please date-stamp the enclosed extra copy of this letter as proof of filing and return it in the envelope provided.

Thank you for your assistance in this matter and please direct any questions regarding the above to Richard Schlesinger, Manager, Retail Rates at (215) 841-5771.

Sincerely,

Richard G. Webster, Jr. / RGS

Richard G. Webster, Jr.
Vice President
Regulatory Strategy & Policy

cc: C. Walker-Davis, Director, Office of Special Assistants
P. T. Diskin, Director, Bureau of Technical Utility Services
M. C. Lesney, Director, Bureau of Audits
J. E. Simms, Director, Bureau of Investigation & Enforcement
Office of Consumer Advocate
Office of Small Business Advocate
McNees, Wallace & Nurick

RECEIVED

JUL 16 2012

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

ATTACHMENT 1

PECO ENERGY COMPANY

**GSA CALCULATION FOR
PROCUREMENT CLASS 4 – HOURLY PRICING**

RECEIVED

JUL 16 2012

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**PECO GSA 4 (Hourly) Ancillary Services and AEPS (AS Factor)
and Administrative Costs**

For the Period September 1, 2012 through September 30, 2012

Month	Default Supplier Hourly Pricing and PECO Provided Spot Ancillary Services, AEPS Compliance (1)	Administrative Cost (2)
Sep-12	\$138,296	\$14,552

PECO GSA 4 (Hourly) Default kWh Sales
For the Period September 1, 2012 through September 30, 2012

Month	Total kWh	Rate GS kWh	Rate PD kWh	Rate HT kWh	Rate EP kWh
Sep-12	35,877,024	1,894,982	373,527	33,608,515	0

**PECO GSA 4 (Hourly) Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through May 31, 2012
and June 2012, July 2012 and August 2012**

Month	Default Supplier Hourly Pricing and PECO Provided Spot Energy and Capacity	Default Supplier Hourly Pricing and PECO Provided Spot Ancillary Services, AEPS Compliance	Administrative Cost	Total Cost Including Administrative Cost	Allocation Factor	Total Allocated Cost Including Administrative Cost
	(1)	(2)	(3)	(4) =(1)+(2)+(3)	(5)	(6)=(4) x (5)
Jan-11	\$34,474,082	\$1,523,184	\$127,566	\$36,124,832	1.00000000	\$36,124,832
Feb-11	\$6,320,627	\$361,668	\$35,618	\$6,717,913	1.00000000	\$6,717,913
Mar-11	\$4,906,364	\$262,903	\$29,114	\$5,198,381	1.00000000	\$5,198,381
Apr-11	\$3,706,889	\$192,662	\$26,307	\$3,925,857	1.00000000	\$3,925,857
May-11	\$5,040,920	\$285,803	\$43,459	\$5,370,182	1.00000000	\$5,370,182
Jun-11	\$4,448,331	\$335,879	\$25,449	\$4,809,659	1.00000000	\$4,809,659
Jul-11	\$5,622,952	\$425,014	\$21,619	\$6,069,585	1.00000000	\$6,069,585
Aug-11	\$4,337,687	\$333,931	\$26,352	\$4,697,971	1.00000000	\$4,697,971
Sep-11	\$3,485,928	\$262,382	\$25,521	\$3,773,831	1.00000000	\$3,773,831
Oct-11	\$2,198,869	\$165,506	\$26,146	\$2,390,521	1.00000000	\$2,390,521
Nov-11	\$1,869,162	\$140,689	\$23,886	\$2,033,737	1.00000000	\$2,033,737
Dec-11	\$1,894,671	\$142,610	\$19,702	\$2,056,982	1.00000000	\$2,056,982
Jan-12	\$2,449,370	\$184,361	\$13,886	\$2,647,617	1.00000000	\$2,647,617
Feb-12	\$2,157,809	\$162,415	\$16,653	\$2,336,877	1.00000000	\$2,336,877
Mar-12	\$2,074,882	\$156,174	\$18,576	\$2,249,632	1.00000000	\$2,249,632
Apr-12	\$1,557,055	\$117,198	\$17,736	\$1,691,989	1.00000000	\$1,691,989
May-12	\$1,961,892	\$147,554	\$16,223	\$2,125,669	1.00000000	\$2,125,669
Jun-12						
Jul-12						
Aug-12						

**PECO GSA 4 (Hourly) Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through May 31, 2012
and June 2012, July 2012 and August 2012**

Month	Current Revenue for Over/(Under) Excluding GRT				Prior Period Revenue for Over/(Under) Excluding GRT			Total Current and Prior Period Revenue Excl GRT
	Default Supplier and PECO Provided Current Revenue for Energy, Capacity Excl GRT	Default Supplier and PECO Provided Current Revenue for Ancillary Services and AEPS Excl GRT	Current Revenue for Administrative Cost Excl GRT	Total Current Period Revenue Excl GRT	E Factor Excl Interest and GRT for 1 month recovery	E Factor Excl Interest and GRT for 12 month recovery	E Factor Excl Interest Total Prior Period Revenue Excl GRT	
	(7)	(8)	(9)	(10)=(7)+(8)+(9)	(11)	(12)	(13)=(11)+(12)	(14)=(10)+(13)
Jan-11	\$24,455,104	\$1,651,272	\$60,874	\$26,167,250	\$0	\$0	\$0	\$26,167,250
Feb-11	\$10,251,115	\$664,584	\$24,978	\$10,940,677	\$0	\$0	\$0	\$10,940,677
Mar-11	\$5,043,998	\$409,311	\$15,386	\$5,468,695	\$0	\$0	\$0	\$5,468,695
Apr-11	\$3,906,476	\$316,729	\$17,579	\$4,240,784	\$0	\$0	\$0	\$4,240,784
May-11	\$5,258,624	\$427,526	\$28,273	\$5,714,423	\$0	\$184,181	\$184,181	\$5,898,604
Jun-11	\$4,495,574	\$325,692	\$24,712	\$4,845,978	\$0	\$229,466	\$226,781	\$5,072,759
Jul-11	\$4,757,684	\$324,980	\$18,642	\$5,101,306	(\$111,455)	\$229,466	\$118,011	\$5,219,317
Aug-11	\$5,767,104	\$368,408	\$20,827	\$6,156,339	(\$313,056)	\$547,846	\$234,790	\$6,391,129
Sep-11	\$3,359,340	\$301,880	\$22,442	\$3,683,662	(\$346,372)	\$489,697	\$143,325	\$3,826,987
Oct-11	\$2,500,373	\$227,942	\$21,014	\$2,749,329	(\$177,142)	\$404,246	\$227,104	\$2,976,433
Nov-11	\$2,202,833	\$199,591	\$18,364	\$2,420,788	\$818,993	\$330,674	\$1,149,667	\$3,570,455
Dec-11	\$2,000,231	\$200,152	\$14,730	\$2,215,113	(\$1,281,790)	\$361,423	(\$920,367)	\$1,294,746
Jan-12	\$2,298,875	\$245,020	\$9,006	\$2,552,901	\$129,832	\$446,622	\$576,454	\$3,129,355
Feb-12	\$2,437,830	\$264,882	\$14,477	\$2,717,189	(\$1,017,131)	\$1,627,410	\$610,279	\$3,327,468
Mar-12	\$2,031,710	\$223,802	\$16,991	\$2,272,503	(\$322,420)	\$1,394,127	\$1,071,707	\$3,344,210
Apr-12	\$1,622,076	\$192,371	\$14,318	\$1,828,765	(\$279,052)	\$1,108,563	\$829,511	\$2,658,276
May-12	\$1,233,793	\$174,620	\$13,061	\$1,421,474	\$639,301	\$0	\$639,301	\$2,060,775
Jun-12					(\$301,145)	\$0	(\$301,145)	
Jul-12					(\$1,547,123)	\$0	(\$1,547,123)	
Aug-12					(\$265,385)	\$0	(\$265,385)	

**PECO GSA 4 (Hourly) Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through May 31, 2012
and June 2012, July 2012 and August 2012**

Month	Monthly Over/(Under) Collection (15)=(14)-(6)	Cumulative Over/(Under) Collection (16)=Cumulative from (15)	Monthly Over/(Under) Collection for 12 month recovery (17)=(10)+(12)-(6), column (12) from May 2011	Cumulative Over/(Under) Collection for 12 month recovery (18)=Cumulative from (17)	Monthly Over/(Under) Collection for 1 month recovery (19)=(10)+(11)-(6)	Cumulative Over/(Under) Collection for 1 month recovery (20)=Cumulative from (19)
Jan-11	(\$9,957,582)	(\$9,957,582)	(\$9,957,582)	(\$9,957,582)	\$0	\$0
Feb-11	\$4,222,764	(\$5,734,818)	\$4,222,764	(\$5,734,818)	\$0	\$0
Mar-11	\$270,314	(\$5,464,504)	\$0	(\$5,734,818)	\$270,314	\$270,314
Apr-11	\$314,927	(\$5,149,577)	\$0	(\$5,734,818)	\$314,927	\$585,241
May-11	\$528,422	(\$4,621,155)	\$184,181	(\$5,550,637)	\$344,241	\$929,482
Jun-11	\$263,100	(\$4,358,055)	\$226,781	(\$5,323,856)	\$36,319	\$965,801
Jul-11	(\$850,268)	(\$5,208,323)	\$229,466	(\$5,094,390)	(\$1,079,734)	(\$113,933)
Aug-11	\$1,693,158	(\$3,515,165)	\$547,846	(\$4,546,544)	\$1,145,312	\$1,031,379
Sep-11	\$53,156	(\$3,462,009)	\$489,697	(\$4,056,847)	(\$436,541)	\$594,838
Oct-11	\$585,912	(\$2,876,097)	\$404,246	(\$3,652,601)	\$181,666	\$776,504
Nov-11	\$1,536,718	(\$1,339,379)	\$330,674	(\$3,321,927)	\$1,206,044	\$1,982,548
Dec-11	(\$762,236)	(\$2,101,615)	\$361,423	(\$2,960,504)	(\$1,123,659)	\$858,889
Jan-12	\$481,738	(\$1,619,877)	\$446,622	(\$2,513,882)	\$35,116	\$894,005
Feb-12	\$990,591	(\$629,286)	\$1,627,410	(\$886,472)	(\$636,819)	\$257,186
Mar-12	\$1,094,578	\$465,292	\$1,394,127	\$507,655	(\$299,549)	(\$42,363)
Apr-12	\$966,287	\$1,431,579	\$1,108,563	\$1,616,218	(\$142,276)	(\$184,639)
May-12	(\$64,894)	\$1,366,685	\$0	\$1,616,218	(\$64,894)	(\$249,533)
Jun-12						
Jul-12						
Aug-12						

**PECO GSA 4 (Hourly) Actual Interest Calculation
For the Period January 1, 2011 through May 31, 2012
and June 2012, July 2012 and August 2012**

Month	Current Period Portion of Revenue	Current Over/(Under) Total Cost Collection for Interest	Interest Rate	Interest Time Factor	Interest Time Factor Denominator	Total Interest to be Returned to / (Recovered from) Customers	Interest Revenue Excl GRT in E Factor Recovered from (Returned to) Customers for 1 month recovery	Interest Revenue Excl GRT in E Factor Recovered from (Returned to) Customers for 12 month recovery	Cumulative Interest to be Returned to / (Recovered from) Customers
	(1) = (10) from Attachment 1, Page 5 of 8	(2) = (6) from Attachment 1, Page 4 of 8	(3) = (1) - (2)	(4)	(5)	(7) = (3) x (4) x (5) / (6)	(8)	(9)	Cumulative (10) = (7) + (8) + (9)
Jan-11	\$26,167,250	\$36,124,832	(\$9,957,582)	6.00%	10				
Feb-11	\$10,940,677	\$6,717,913	\$4,222,764	8.00%	9	(\$497,879)	\$0	\$0	(\$497,879)
Mar-11	\$5,468,695	\$5,198,381	\$270,314	8.00%	4.5	\$253,366	\$0	\$0	(\$244,513)
Apr-11	\$4,240,784	\$3,925,857	\$314,927	8.00%	4.5	\$8,109	\$0	\$0	(\$236,404)
May-11	\$5,714,423	\$5,370,182	\$344,241	8.00%	4.5	\$9,448	\$0	\$0	(\$226,956)
Jun-11	\$4,845,978	\$4,809,659	\$36,319	8.00%	4.5	\$10,327	\$0	\$6,140	(\$210,489)
Jul-11	\$5,101,306	\$6,069,585	(\$968,279)	6.00%	4.5	\$1,090	\$0	\$6,479	(\$202,920)
Aug-11	\$6,156,339	\$4,697,971	\$1,458,368	8.00%	4.5	(\$21,786)	(\$6,556)	\$6,556	(\$224,706)
Sep-11	\$3,683,662	\$3,773,831	(\$90,169)	6.00%	4.5	\$43,751	(\$7,114)	\$21,345	(\$166,724)
Oct-11	\$2,749,329	\$2,390,521	\$358,808	8.00%	4.5	(\$2,029)	(\$11,944)	\$17,916	(\$162,781)
Nov-11	\$2,420,788	\$2,033,737	\$387,051	8.00%	4.5	\$10,764	(\$4,542)	\$18,168	(\$138,391)
Dec-11	\$2,215,113	\$2,056,982	\$158,131	8.00%	4.5	\$11,612	\$19,226	\$15,381	(\$92,172)
Jan-12	\$2,552,901	\$2,647,617	(\$94,716)	6.00%	4.5	\$4,744	(\$33,621)	\$16,810	(\$104,239)
Feb-12	\$2,717,189	\$2,336,877	\$380,312	8.00%	4.5	(\$2,131)	\$0	\$20,773	(\$85,597)
Mar-12	\$2,272,503	\$2,249,632	\$22,871	8.00%	4.5	\$11,409	(\$36,513)	\$73,025	(\$37,676)
Apr-12	\$1,828,765	\$1,691,989	\$136,776	8.00%	4.5	\$686	(\$13,623)	\$63,576	\$12,963
May-12	\$1,421,474	\$2,125,669	(\$704,195)	6.00%	4.5	\$4,103	\$0	\$49,694	\$66,760
Jun-12						(\$15,844)	\$14,051	\$0	\$64,967
Jul-12							(\$7,257)	\$0	
Aug-12							(\$67,634)	\$0	
							(\$8,293)	\$0	

**PECO GSA 4 (Hourly) Actual Interest Calculation
For the Period January 1, 2011 through May 31, 2012
and June 2012, July 2012 and August 2012**

Month	Monthly Portion of Interest, Net of Interest Revenue for 12 month recovery	Cumulative Portion of Interest, Net of Interest Revenue for 12 month recovery	Monthly Portion of Interest, Net of Interest Revenue for 1 month recovery	Cumulative Portion of Interest, Net of Interest Revenue for 1 month recovery
	(11) = (7) for Jan 2011 and Feb 2011+ (9)	(12) = Cumulative from (11)	(13) = (7) + (8)	(14) = Cumulative from (13)
Jan-11	(\$497,879)	(\$497,879)	\$0	\$0
Feb-11	\$253,366	(\$244,513)	\$0	\$0
Mar-11	\$0	(\$244,513)	\$8,109	\$8,109
Apr-11	\$0	(\$244,513)	\$9,448	\$17,557
May-11	\$6,140	(\$238,373)	\$10,327	\$27,884
Jun-11	\$6,479	(\$231,894)	\$1,090	\$28,974
Jul-11	\$6,556	(\$225,338)	(\$28,342)	\$632
Aug-11	\$21,345	(\$203,993)	\$36,637	\$37,269
Sep-11	\$17,916	(\$186,077)	(\$13,973)	\$23,296
Oct-11	\$18,168	(\$167,909)	\$6,222	\$29,518
Nov-11	\$15,381	(\$152,528)	\$30,838	\$60,356
Dec-11	\$16,810	(\$135,718)	(\$28,877)	\$31,479
Jan-12	\$20,773	(\$114,945)	(\$2,131)	\$29,348
Feb-12	\$73,025	(\$41,920)	(\$25,104)	\$4,244
Mar-12	\$63,576	\$21,656	(\$12,937)	(\$8,693)
Apr-12	\$49,694	\$71,350	\$4,103	(\$4,590)
May-12	\$0	\$71,350	(\$1,793)	(\$6,383)
Jun-12				
Jul-12				
Aug-12				

ATTACHMENT 2

PECO ENERGY COMPANY

REVISED GSA TARIFF

RECEIVED

JUN 16 2012

**PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU**

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street
Philadelphia, Pennsylvania 19101

RECEIVED

JUL 16 2012

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

For List of Communities Served, See Page 4.

Issued July 16, 2012

Effective September 1, 2012

**ISSUED BY: C. L. Adams – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19101**

NOTICE.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

Generation Supply Adjustment for Procurement Class 4 Loads greater than 500 kW – 22nd Revised Page No. 33
Reflects monthly adjustment for Procurement Class 4 – hourly pricing pursuant to Order at Docket No. P-2008-2062739.

PECO Energy Company

TABLE OF CONTENTS

List of Communities Served	4
How to Use Loose-Leaf Tariff	5
Definition of Terms and Explanation of Abbreviations	6 ¹ , 7, 8 ² , 9
RULES AND REGULATIONS:	
1. The Tariff	10 ²
2. Service Limitations	10 ²
3. Customer's Installation	11 ¹
4. Application for Service	12
5. Credit	13 ²
6. Private-Property Construction	14 ²
7. Extensions	15 ¹ , 16
8. Rights-of-Way	17
9. Introduction of Service	18 ¹
10. Company Equipment	18 ¹
11. Tariff and Contract Options	19 ¹
12. Service Continuity	20
13. Customer's Use of Service	21
14. Metering	21
15. Demand Determination	22 ²
16. Meter Tests	23
17. Billing and Standard Payment Options	24 ⁴
18. Payment Terms & Termination of Service	25 ⁴
19. Unfulfilled Contracts	25 ⁴
20. Cancellation by Customer	26 ¹
21. General	27 ²
22. Rules For Designation of Procurement Class	27 ²
23. EGS Switching	28
24. Load Data Exchange	29
STATE TAX ADJUSTMENT CLAUSE	30 ³
Generation Supply Adjustment For Procurement Class 1, 2, 3	31 ¹⁰ , 32 ⁹
Generation Supply Adjustment For Procurement Class 4	33 ²²
Reconciliation	34 ²
Provision for Surcharge Recovery of Alternative Energy Portfolio Standard Costs	35 ⁵ , 36 ²
NUCLEAR DECOMMISSIONING COST ADJUSTMENT CLAUSE (NDCA)	37
Provisions for Recovery of UNIVERSAL SERVICE FUND CHARGE (USFC)	38 ³
Provisions for Recovery of SUPPLEMENTAL UNIVERSAL SERVICE FUND COSTS	39 ¹
PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS	40 ³
TRANSMISSION SERVICE CHARGE	40A ³
SMART METER COST RECOVERY SURCHARGE	40B ³
PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS (EEPC)	40C ²
Provision for the Tax Accounting Repair Credit (TARC)	40D
RATES:	
Rate R Residence Service	41 ⁶
Rate R-H Residential Heating Service	43 ⁶
Rate RS-2 Net Metering	44 ¹ , 45 ²
Rate OP Off-Peak Service	46 ³
Rate GS General Service	47 ⁶ , 48 ² , 49 ¹
Rate PD Primary-Distribution Power	50 ⁵
Rate HT High-Tension Power	51 ⁶
Rate POL Private Outdoor Lighting	52 ² , 53
Rate SL-S Street Lighting-Suburban Counties	57 ² , 58
Rate SL-E Street Lighting Customer-Owned Facilities	59 ³ , 60
Rate TLCL Traffic Lighting Constant Load Service	61 ²
Rate BLI Borderline Interchange Service	62
Rate EP Electric Propulsion	63 ³
Rate AL Alley Lighting in City of Philadelphia	64 ²
RIDERS:	
Applicability Index of Riders	65 ¹
Auxiliary Service Rider	66 ¹ , 67 ¹ , 68 ¹
CAP Rider - Customer Assistance Program	69 ¹⁴ , 70
Casualty Rider	71 ¹
Commercial/Industrial Direct Load Control Program Rider	71A, 71B
Construction Rider	72

PECO Energy Company

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 4
 LOADS GREATER THAN 500KW**

Applicability: This adjustment shall apply to all customers taking default service from the Company with demands greater than 500kw.

Hourly Pricing Service

Pricing: The rates below shall include the cost of procuring power to serve the default service customers plus associated administrative expenses incurred in acquiring power and gaining regulatory approval of any procurement strategy and plan. The cost for this hourly service rate shall be as follows:

Generation Supply Cost (GSC) = (C+R+AS+AC-E)/(1-T)+WCA where;

C= The PJM day ahead hourly price multiplied by the customers usage in the hour summed up for all hours in the month

$$\frac{\sum \text{PJM}_{\text{DA}} \times \text{usage}}{(1-\text{LL})}$$

PJM_{DA} – PJM on day ahead hourly price.

Usage - electricity used by an end use customer.

R = The PJM reliability pricing model (RPM) charge for month for the customer. The RPM charge shall be the customers peak load contribution as established for PJM purposes multiplied by the current RPM monthly charge and the PJM established reserve margin adjustment.

PLC x (1+ RM) x P_{RPM} x Bill Days

PLC = peak load contribution

RM = reserve margin adjustment per PJM

P_{RPM} = capacity price per MW-day

AC = Administrative Cost - This includes an allocation of the cost of the auction or RFP monitor, consultants providing guidance on the development of the procurement strategy, legal fees incurred gaining approval of the plan, and any other costs associated with designing and implementing a procurement plan divided by the total default service sales and then multiplied by the customers usage for the month.

$$\frac{A}{S} \times \text{Usage}$$

A = administrative cost

S = Default service sales

AS = The cost, on a \$/MWH basis, of acquiring ancillary services from PJM and of complying with the Alternative Energy Portfolio Standard, multiplied by the customers usage for the month and divided by (1-LL). Congestion charges shall be included in this component. Ancillary services shall be those included in the Supply Master Agreement as being the responsibility of the supplier.

$$\frac{((\text{PJM}_{\text{AS}} \times \text{Usage}) / (1-\text{LL}) + \text{AEPS} / \text{S}_{\text{AEPS}} \times \text{Usage})}{\text{Usage}}$$

PJM_{AS} = \$/MWH charged by PJM for ancillary services

AEPS = cost of complying with the alternative energy portfolio standard

S_{AEPS} = sales for which AEPS cost is incurred

If the supplier provides the ancillary services and AEPS cost then the customer shall be charged the supplier's rate for these services times usage and divided by (1-LL).

LL = line loss factor as provided in the Company's Electric Generation Supplier Coordination Tariff Rule 6.6 based upon the customers distribution rate class adjusted to remove losses included in the PJM LMP

T = The currently effective gross receipts tax rate

E = $\sum \text{O} / (\text{U}) / \text{S}_4 \times \text{usage}$ where

E = over/under recovery as calculated in the reconciliation

S₄ = Procurement class four sales

WC = 0.04¢/kWh for working capital associated with power purchases

WCA = individual customer sales x WC

Procedure: The "E" factor shall be updated monthly in conjunction with the Reconciliation. The first reconciliation shall be for the months of January 2011 and February 2011, and shall be effective May 1, 2011 to be recovered over 12 months. Subsequent monthly reconciliations shall be recovered over a one month period after the occurrence of a quarter.

Tariff Rate	<u>GS</u>	<u>PD</u>	<u>HT</u>	<u>EP</u>
Hourly Pricing Adder* (cents/kWh)	2.78	2.78	2.75	2.75

* Includes administrative cost (AC), ancillary service charge (AS), E factor (E) and working capital (WC).

(I)

Fixed Price Contract

The Fixed Price Contract option is eliminated effective January 1, 2012.

(I) Denotes Increase

From: (215) 841-5776
 Anna Migliaccio
 Exelon
 2301 Market Street S15-2
 Philadelphia, PA 19103

Origin ID: REDA



Ship Date: 16 JUL 12
 ActWgt: 2.0 LB
 CAD: 9876187/NET3300

Delivery Address Bar Code



SHIP TO: (717) 772-7777
Rosemary Chiavetta, Secretary
Pa Public Utility Commission
 400 NORTH ST
 FL 2
 HARRISBURG, PA 17120

BILL SENDER

Ref #
 Invoice #
 PO #
 Dept #

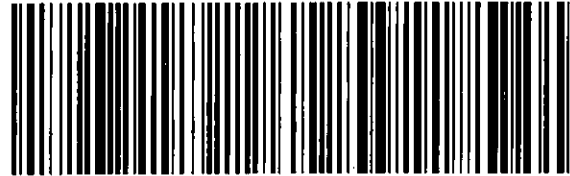
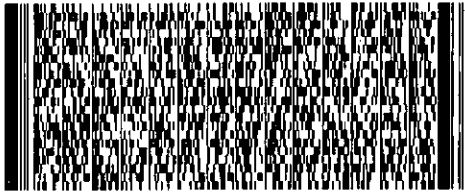
TUE - 17 JUL A1
 STANDARD OVERNIGHT

TRK# 7986 2228 0377

0201

17120
 PA-US
 MDT

ZN MDTA



515G1E052/AA44

After printing this label:

1. Use the 'Print' button on this page to print your label to your laser or inkjet printer.
2. Fold the printed page along the horizontal line.
3. Place label in shipping pouch and affix it to your shipment so that the barcode portion of the label can be read and scanned.

Warning: Use only the printed original label for shipping. Using a photocopy of this label for shipping purposes is fraudulent and could result in additional billing charges, along with the cancellation of your FedEx account number. Use of this system constitutes your agreement to the service conditions in the current FedEx Service Guide, available on fedex.com. FedEx will not be responsible for any claim in excess of \$100 per package, whether the result of loss, damage, delay, non-delivery, misdelivery, or misinformation, unless you declare a higher value, pay an additional charge, document your actual loss and file a timely claim. Limitations found in the current FedEx Service Guide apply. Your right to recover from FedEx for any loss, including intrinsic value of the package, loss of sales, income interest, profit, attorney's fees, costs, and other forms of damage whether direct, incidental, consequential, or special is limited to the greater of \$100 or the authorized declared value. Recovery cannot exceed actual documented loss. Maximum for items of extraordinary value is \$500, e.g. jewelry, precious metals, negotiable instruments and other items listed in our Service Guide. Written claims must be filed within strict time limits, see current FedEx Service Guide.