



411 Seventh Avenue  
16<sup>th</sup> Floor  
Pittsburgh, PA 15219

Tel 412-393-1541  
Fax 412-393-5757  
twilliams@duqlight.com

**Tishekia E. Williams**  
Sr. Counsel, Regulatory

July 2, 2012

**RECEIVED**

JUL 02 2012

**VIA OVERNIGHT MAIL**

Ms. Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building, 2<sup>nd</sup> Floor  
400 North Street  
Harrisburg, Pennsylvania 17120

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

*M-2009-2093217*

**RE: Supplement No. 63 to Tariff Electric - PA. P.U.C. No. 24  
Duquesne Light Company – Annual Energy Efficiency and Conservation  
and Demand Response Surcharge Rider  
Docket No. – \_\_\_\_\_**

Dear Secretary Chiavetta:

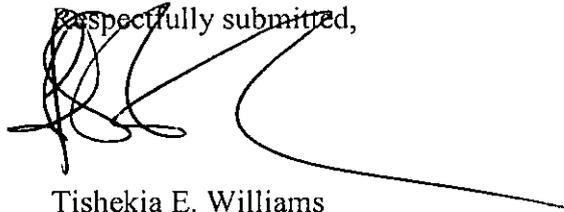
Pursuant to 52 Pa.Code. §§ 53.10, 53.51-53.53, please find enclosed and an original and eight (8) copies of Supplement No. 63 to Duquesne Light Company's ("Duquesne Light" or "Company") Tariff Electric, PA. P.U.C. No. 24 issued July 2, 2012, to become effective September 1, 2012. Supplement No. 63 updates the energy efficiency surcharge rates of Duquesne Light Company. The Company's Energy Efficiency Surcharge Rider was approved by the Pennsylvania Public Utility Commission ("Commission") at docket number M-2009-2093217.

Also enclosed and incorporated by reference are two attachments which support the proposed rate change. Attachment A is an 8 page reconciliation statement which includes a reconciliation of revenue and expenses for June 2011 through May 31, 2012, and calculations of the E-factor revenue and reconciliation. Duquesne Light Company's net projected cost to recover is \$1,954,360. Attachment B is a two page statement that shows the calculation of the C-factor rate and a calculation of the projected surcharge for each rate class effective September 1, 2012. Duquesne Light respectfully requests that the Commission approve this Tariff Filing.

Additionally, pursuant to 66 Pa. C.S§ 1307(e), Attachment A was separately filed with the Commission today.

Should you have any questions, please do not hesitate to contact me.

Respectfully submitted,

A handwritten signature in black ink, consisting of several loops and a long horizontal stroke extending to the right.

Tishekia E. Williams  
Senior Counsel, Regulatory

Enclosures

cc: Certificate of Service

William V. Pfrommer, Manager of Rates and Tariff Services, Duquesne Light

**RECEIVED**

JUL 02 2012

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU



# SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

**DUQUESNE LIGHT COMPANY**  
411 Seventh Avenue  
Pittsburgh, PA 15219

**Richard Riazzi**  
President and Chief Executive Officer

**RECEIVED**

JUL 02 2012

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

ISSUED: July 2, 2012

EFFECTIVE: September 1, 2012

Issued in compliance with Docket No. M-2009-2093217.

---

## NOTICE

**THIS TARIFF SUPPLEMENT INCREASES RATES WITHIN AN EXISTING RIDER**

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF

INCREASE

Rider No. 15 – Energy Efficiency and Conservation and  
Demand Response Surcharge

Sixth Revised Page No. 100  
Cancelling Fifth Revised Page No. 100

Annual Adjustment of the Company's Energy Efficiency and Conservation and Demand Response Surcharge as required by the provisions of the Rider.

**RECEIVED**

JUL 02 2012

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

STANDARD CONTRACT RIDERS - (Continued)

**RIDER NO. 15 – ENERGY EFFICIENCY AND CONSERVATION AND DEMAND RESPONSE SURCHARGE**

(Applicable to all Rates)

The Energy Efficiency and Conservation and Demand Response Surcharge (“EECDR”) is instituted as a cost recovery mechanism to recover the costs associated with implementing the Company’s Energy Efficiency and Conservation and Demand Response Plan. Act 129 of 2008 became law on October 15, 2008, requiring the Pennsylvania Public Utility Commission (“Commission”) to develop an Energy Efficiency and Conservation Program applicable to electric distribution companies (“EDCs”) with at least 100,000 customers. This EECDR is implemented in compliance with Docket No. M-2009-2093217. The EECDR is a non-bypassable Surcharge and shall be applied to all customers’ bills.

**RATES**

Customer Class	Applicable Tariff Rate Schedule	Monthly Surcharge			
		¢/kWh	Fixed Charge \$/Month	\$/kW <sup>(1)</sup>	
Residential	RS, RH, RA	0.23			(I)
Small & Medium Commercial	GS, GM & GMH	0.10			(I)
Small & Medium Industrial	GM & GMH	0.22			(I)
Large Commercial	GL, GLH, L		\$514.00	\$0.52	(I) (I)
Large Industrial	GL, GLH, L, HVPS		\$1,209.00	\$0.46	(I) (I)
Lighting	AL, SE, SM, SH, PAL	0.00			
Unmetered	UMS	0.00			

<sup>(1)</sup>Monthly Surcharge applicable to the customer’s Peak Load Contribution.

**CALCULATION OF SURCHARGE**

The rate, calculated independently for each customer class in this Tariff, shall be applied to all customers served under the Tariff. The rate shall be determined in accordance with the formulas set forth below and shall be applied to all customers served during any part of a billing month:

**RESIDENTIAL CUSTOMER CLASS**

$$EECDR(r) = [ (( B - e ) / S ) * 100 ] * [ ( 1 / ( 1 - T ) ) ]$$

Where: **EECDR(r)** = The Energy Efficiency and Conservation and Demand Response Surcharge (residential) in one-hundredth of a cent which shall be added to the distribution rates for billing purposes for all residential customers.

Attachment A

Duquesne Light Company  
 Rider 15 - Energy Efficiency and Conservation and Demand Response Surcharge  
 Proposed Surcharge Effective September 1, 2012

Reconciliation of Revenue and Expense - June 1, 2011 through May 31, 2012

1	Surcharge Revenue, Incl. GRT	\$12,711,383	Att. A, Page 4
2	Surcharge Revenue, Excl. GRT	\$11,961,412	Line 1 * 0.941
3	E-Factor Revenue, Incl. GRT	(\$10,031,355)	Att. A, Page 5
4	E-Factor Revenue, Excl. GRT	(\$9,439,505)	Line 3 * 0.941
5	Net EECDR Related Revenue, Excl. GRT	\$21,400,917	Line 2 - Line 4
6	EECDR Related Expense	\$23,812,311	Att. A, Page 6
7	Reconciliation Period (Over)/ Under Collection	\$2,411,394	Line 6 - Line 5
8	E-Factor Balance at YE May 31, 2011, Excl. GRT	(\$12,354,559)	Att.A, Page 7
9	E-Factor Revenue - Jun 11-May 12, Excl. GRT	(\$9,439,505)	Line 4
10	Prior Period Balance at YE May 31, 2012	(\$2,915,054)	Line 8 - Line 9
11	Reconciliation Period (Over)/ Under Collection - Jun 11-May 12	\$2,411,394	Line 7
12	E-Factor Balance at YE May 31, 2012	(\$503,660)	Line 10 + Line 11
13	Audit Adjustment, Docket No. D-2011-2254393	(\$140,000)	Audit Report
14	Adjusted E-Factor Balance at YE May 31, 2012	(\$643,660)	Line 12 + Line 13
15	Forecast E-Factor Revenue, June-August 2012	(\$2,598,020)	Att. A, Page 7
16	Net Projected Costs to Recover	\$1,954,360	Line 14 - Line 15

## Attachment A

Duquesne Light Company  
Rider 15 - Energy Efficiency and Conservation and Demand Response Surcharge  
Proposed Surcharge Effective September 1, 2012

## Summary of Revenue and Expense for the Reconciliation Period - June 2011 through May 2012

	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Total
<b>RESIDENTIAL (RS, RH, RA):</b>													
1 Actual Surcharge Revenue	\$429,001	\$595,339	\$471,161	\$348,570	\$300,024	\$325,029	\$420,187	\$377,427	\$356,961	\$309,292	\$285,492	\$362,797	\$4,581,282
2 E-Factor Revenue	(\$270,209)	(\$374,970)	(\$296,774)	(\$227,964)	(\$203,484)	(\$220,294)	(\$284,863)	(\$255,845)	(\$242,062)	(\$209,678)	(\$193,564)	(\$245,944)	(\$3,025,651)
3 Net Surcharge Revenue	\$699,210	\$970,310	\$767,935	\$576,534	\$503,508	\$545,323	\$705,051	\$633,273	\$599,023	\$518,970	\$479,056	\$608,741	\$7,606,933
4 Less PA Gross Receipts Tax (GRT) at 5.9%	\$41,253	\$57,248	\$45,308	\$34,015	\$29,707	\$32,174	\$41,598	\$37,363	\$35,342	\$30,619	\$28,264	\$35,916	\$448,809
5 Net Calendar Month Revenue less GRT	\$657,957	\$913,061	\$722,627	\$542,518	\$473,801	\$513,149	\$663,453	\$595,909	\$563,681	\$488,351	\$450,792	\$572,825	\$7,158,124
6 Actual Expense	\$377,830	\$525,817	\$462,147	\$332,099	\$906,335	\$763,908	\$1,644,750	\$911,907	\$439,088	\$770,675	\$899,641	\$926,387	\$8,960,583
7 (Over)/ Under Collection	(\$280,127)	(\$387,244)	(\$260,480)	(\$210,419)	\$432,534	\$250,759	\$981,297	\$315,998	(\$124,592)	\$282,324	\$448,849	\$353,562	\$1,802,459
<b>SMALL &amp; MEDIUM COMMERCIAL (GS, GM, GMH)</b>													
8 Actual Surcharge Revenue	\$126,114	\$154,436	\$139,421	\$88,865	\$51,059	\$67,032	\$75,152	\$70,675	\$68,528	\$70,346	\$63,867	\$76,566	\$1,052,061
9 E-Factor Revenue	(\$68,159)	(\$83,213)	(\$75,387)	(\$87,360)	(\$96,048)	(\$96,966)	(\$108,824)	(\$102,467)	(\$99,303)	(\$101,789)	(\$92,337)	(\$110,695)	(\$1,122,548)
10 Net Surcharge Revenue	\$194,272	\$237,649	\$214,808	\$176,225	\$147,106	\$163,999	\$183,975	\$173,142	\$167,831	\$172,135	\$156,205	\$187,261	\$2,174,609
11 Less PA Gross Receipts Tax (GRT) at 5.9%	\$11,462	\$14,021	\$12,674	\$10,397	\$8,679	\$9,676	\$10,855	\$10,215	\$9,902	\$10,156	\$9,216	\$11,048	\$128,302
12 Net Calendar Month Revenue less GRT	\$182,810	\$223,628	\$202,134	\$165,828	\$138,427	\$154,323	\$173,121	\$162,926	\$157,929	\$161,979	\$146,989	\$176,213	\$2,046,307
13 Actual Expense	\$221,936	\$317,395	\$92,092	\$90,512	\$182,386	\$221,868	\$232,043	\$146,958	\$215,351	\$137,776	\$274,625	\$120,294	\$2,253,237
14 (Over)/ Under Collection	\$39,126	\$93,767	(\$110,042)	(\$75,316)	\$43,958	\$67,546	\$58,922	(\$15,969)	\$57,422	(\$24,203)	\$127,636	(\$55,919)	\$206,929
<b>SMALL &amp; MEDIUM INDUSTRIAL (GM, GMH)</b>													
15 Actual Surcharge Revenue	\$72,266	\$74,915	\$78,675	\$44,292	\$28,465	\$37,219	\$40,619	\$40,363	\$38,907	\$38,483	\$35,961	\$39,482	\$569,647
16 E-Factor Revenue	(\$4,438)	(\$4,596)	(\$4,830)	(\$17,717)	(\$29,964)	(\$30,968)	(\$33,847)	(\$33,643)	(\$32,283)	(\$32,025)	(\$29,927)	(\$32,869)	(\$287,106)
17 Net Surcharge Revenue	\$76,703	\$79,511	\$83,505	\$62,009	\$58,429	\$68,188	\$74,466	\$74,006	\$71,190	\$70,508	\$65,888	\$72,351	\$856,753
18 Less PA Gross Receipts Tax (GRT) at 5.9%	\$4,526	\$4,691	\$4,927	\$3,659	\$3,447	\$4,023	\$4,394	\$4,366	\$4,200	\$4,160	\$3,887	\$4,269	\$50,548
19 Net Calendar Month Revenue less GRT	\$72,178	\$74,820	\$78,578	\$58,350	\$54,982	\$64,164	\$70,073	\$69,640	\$66,990	\$66,348	\$62,000	\$68,082	\$806,205
20 Actual Expense	\$34,118	\$29,973	\$19,586	\$26,180	\$118,327	\$30,056	\$20,397	\$23,799	\$5,246	\$21,203	\$54,112	\$48,141	\$431,138
21 (Over)/ Under Collection	(\$38,060)	(\$44,847)	(\$58,992)	(\$32,171)	\$63,345	(\$34,109)	(\$49,676)	(\$45,841)	(\$61,744)	(\$45,144)	(\$7,888)	(\$19,941)	(\$375,067)
<b>LARGE COMMERCIAL (GL, GLH, L) [Fixed]</b>													
22 Actual Surcharge Revenue	\$66,320	\$80,864	\$71,210	\$80,040	\$91,817	\$87,563	\$90,272	\$77,458	\$86,514	\$90,626	\$79,044	\$100,031	\$1,001,760
23 E-Factor Revenue	(\$82,857)	(\$82,857)	(\$82,975)	(\$77,358)	(\$71,740)	(\$71,740)	(\$71,740)	(\$71,843)	(\$71,843)	(\$72,149)	(\$72,149)	(\$71,945)	(\$901,195)
24 Net Surcharge Revenue	\$149,177	\$163,721	\$154,185	\$157,397	\$163,558	\$159,304	\$162,013	\$149,301	\$158,357	\$162,775	\$151,192	\$171,976	\$1,902,955
25 Less PA Gross Receipts Tax (GRT) at 5.9%	\$8,801	\$9,660	\$9,097	\$9,286	\$9,650	\$9,399	\$9,559	\$8,809	\$9,343	\$9,604	\$8,920	\$10,147	\$112,274
26 Net Calendar Month Revenue less GRT	\$140,376	\$154,062	\$145,088	\$148,111	\$153,908	\$149,905	\$152,454	\$140,492	\$149,014	\$153,171	\$142,272	\$161,829	\$1,790,680
27 Actual Expense	\$445,486	\$226,269	\$277,556	\$105,040	\$87,510	\$309,657	\$824,860	\$252,654	\$72,092	\$627,115	\$320,802	\$527,361	\$4,076,401
28 (Over)/ Under Collection	\$305,110	\$72,207	\$132,468	(\$43,071)	(\$66,398)	\$159,752	\$672,406	\$112,162	(\$76,921)	\$473,944	\$178,530	\$365,532	\$2,285,721

## Attachment A

Duquesne Light Company  
Rider 15 - Energy Efficiency and Conservation and Demand Response Surcharge  
Proposed Surcharge Effective September 1, 2012

## Summary of Revenue and Expense for the Reconciliation Period - June 2011 through May 2012

	Jun:11	Jul:11	Aug:11	Sep:11	Oct:11	Nov:11	Dec:11	Jan:12	Feb:12	Mar:12	Apr:12	May:12	Total
<b>LARGE COMMERCIAL (GL, GLH, L) [Variable]</b>													
29 Actual Surcharge Revenue	\$260,277	\$310,217	\$277,127	\$211,065	\$177,375	\$199,116	\$201,551	\$181,340	\$195,516	\$206,767	\$177,529	\$225,917	\$2,623,797
30 E-Factor Revenue	(\$286,776)	(\$286,776)	(\$286,315)	(\$326,513)	(\$365,363)	(\$366,124)	(\$366,124)	(\$365,839)	(\$365,894)	(\$365,507)	(\$365,580)	(\$366,236)	(\$4,114,047)
31 Net Surcharge Revenue	\$547,053	\$596,994	\$563,442	\$537,578	\$542,738	\$565,240	\$567,675	\$547,179	\$561,411	\$572,274	\$544,108	\$592,153	\$6,737,844
32 Less PA Gross Receipts Tax (GRT) at 5.9%	\$32,276	\$35,223	\$33,243	\$31,717	\$32,022	\$33,349	\$33,493	\$32,284	\$33,123	\$33,764	\$32,102	\$34,937	\$397,533
33 Net Calendar Month Revenue less GRT	\$514,777	\$561,771	\$530,199	\$505,861	\$510,716	\$531,891	\$534,182	\$514,896	\$528,287	\$538,510	\$512,006	\$557,216	\$6,340,312
34 Actual Expense	\$809,587	\$603,865	\$88,174	\$269,699	\$110,659	\$46,319	\$193,748	\$247,961	\$282,519	\$282,386	\$100,795	\$738,028	\$3,773,739
35 [(Over)/ Under Collection]	\$294,810	\$42,094	(\$442,025)	(\$236,162)	(\$400,058)	(\$485,573)	(\$340,435)	(\$266,935)	(\$245,769)	(\$256,123)	(\$411,210)	\$180,812	(\$2,566,573)
<b>LARGE INDUSTRIAL (GL, GLH, L, HVPS) [Fixed]</b>													
36 Actual Surcharge Revenue	\$89,560	\$104,164	\$92,402	\$151,163	\$189,398	\$183,428	\$172,197	\$166,983	\$166,967	\$177,534	\$172,532	\$189,917	\$1,856,244
37 E-Factor Revenue	(\$57,194)	(\$56,662)	(\$56,662)	(\$18,611)	\$19,348	\$19,165	\$19,165	\$19,257	\$19,348	\$19,348	\$19,348	\$19,348	(\$34,800)
38 Net Surcharge Revenue	\$146,753	\$160,825	\$149,064	\$169,774	\$170,050	\$164,262	\$153,032	\$147,727	\$147,619	\$158,186	\$153,184	\$170,569	\$1,891,045
39 Less PA Gross Receipts Tax (GRT) at 5.9%	\$8,658	\$9,489	\$8,795	\$10,017	\$10,033	\$9,691	\$9,029	\$8,716	\$8,710	\$9,333	\$9,038	\$10,064	\$111,572
40 Net Calendar Month Revenue less GRT	\$138,095	\$151,337	\$140,269	\$159,757	\$160,017	\$154,571	\$144,003	\$139,011	\$138,909	\$148,853	\$144,146	\$160,505	\$1,779,473
41 Actual Expense	\$313,051	\$604,537	\$328,269	\$37,613	\$238,809	\$235,030	\$267,876	\$19,287	\$398,478	\$173,088	\$117,484	\$121,758	\$2,855,279
42 [(Over)/ Under Collection]	\$174,956	\$453,200	\$188,000	(\$122,144)	\$78,792	\$80,459	\$123,873	(\$119,724)	\$259,569	\$24,235	(\$26,662)	(\$38,747)	\$1,075,806
<b>LARGE INDUSTRIAL (GL, GLH, L, HVPS) [Variable]</b>													
43 Actual Surcharge Revenue	\$28,330	\$25,511	\$25,551	\$91,471	\$113,269	\$106,061	\$113,145	\$87,194	\$101,053	\$105,431	\$100,846	\$128,730	\$1,026,592
44 E-Factor Revenue	(\$85,596)	(\$85,013)	(\$85,013)	(\$56,238)	(\$29,227)	(\$29,216)	(\$29,216)	(\$29,296)	(\$29,297)	(\$29,297)	(\$29,297)	(\$29,302)	(\$546,007)
45 Net Surcharge Revenue	\$113,926	\$110,524	\$110,563	\$147,710	\$142,496	\$135,277	\$142,361	\$116,490	\$130,349	\$134,728	\$130,143	\$158,031	\$1,572,599
46 Less PA Gross Receipts Tax (GRT) at 5.9%	\$6,722	\$6,521	\$6,523	\$8,715	\$8,407	\$7,981	\$8,399	\$6,873	\$7,691	\$7,949	\$7,678	\$9,324	\$92,783
47 Net Calendar Month Revenue less GRT	\$107,205	\$104,003	\$104,040	\$138,995	\$134,089	\$127,296	\$133,962	\$109,617	\$122,659	\$126,779	\$122,464	\$148,708	\$1,479,816
48 Actual Expense	\$273,076	\$218,716	\$151,706	\$122,848	\$142,124	\$62,447	\$19,985	\$82,378	\$19,230	\$17,223	\$79,241	\$272,961	\$1,461,934
49 [(Over)/ Under Collection]	\$165,871	\$114,713	\$47,666	(\$16,147)	\$8,035	(\$64,849)	(\$113,977)	(\$27,240)	(\$103,429)	(\$109,556)	(\$43,223)	\$124,254	(\$17,882)
<b>TOTAL</b>													
50 Actual Surcharge Revenue	\$1,071,868	\$1,345,447	\$1,155,546	\$1,015,466	\$951,407	\$1,005,449	\$1,113,124	\$1,001,441	\$1,014,446	\$998,478	\$915,271	\$1,123,440	\$12,711,383
51 E-Factor Revenue	(\$855,228)	(\$874,087)	(\$887,955)	(\$811,761)	(\$776,479)	(\$796,144)	(\$875,449)	(\$839,676)	(\$821,333)	(\$791,096)	(\$764,505)	(\$837,642)	(\$10,031,355)
52 Net Surcharge Revenue	\$1,927,096	\$2,319,534	\$2,043,501	\$1,827,227	\$1,727,886	\$1,801,593	\$1,988,573	\$1,841,117	\$1,835,779	\$1,789,574	\$1,679,776	\$1,961,081	\$22,742,739
53 Less PA Gross Receipts Tax (GRT) at 5.9%	\$113,699	\$136,852	\$120,567	\$107,806	\$101,945	\$106,294	\$117,326	\$108,626	\$108,311	\$105,585	\$99,107	\$115,704	\$1,341,822
54 Net Calendar Month Revenue less GRT	\$1,813,398	\$2,182,681	\$1,922,935	\$1,719,421	\$1,625,940	\$1,695,299	\$1,871,247	\$1,732,492	\$1,727,468	\$1,683,989	\$1,580,670	\$1,845,377	\$21,400,917
55 Actual Expense	\$2,475,083	\$2,526,571	\$1,419,529	\$983,990	\$1,786,150	\$1,669,285	\$3,203,658	\$1,684,943	\$1,432,005	\$2,029,467	\$1,846,700	\$2,754,930	\$23,812,311
56 [(Over)/ Under Collection]	\$661,666	\$343,890	(\$503,406)	(\$735,431)	\$160,209	(\$26,014)	\$1,332,411	(\$47,549)	(\$295,464)	\$345,477	\$286,030	\$909,553	\$2,411,394

Attachment A

Duquesne Light Company  
Rider 15 - Energy Efficiency and Conservation and Demand Response Surcharge  
Proposed Surcharge Effective September 1, 2012

Summary of Surcharge Revenue

	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Total
<b>A. Actual Surcharge Revenue by Rate Class by Month, Incl. GRT</b>													
1 RS	\$403,276	\$560,798	\$442,884	\$324,740	\$272,814	\$290,358	\$365,671	\$321,862	\$305,372	\$275,349	\$256,214	\$339,448	\$4,158,786
2 RH	\$20,863	\$27,894	\$23,055	\$19,951	\$23,582	\$30,522	\$49,005	\$50,577	\$46,810	\$29,993	\$25,794	\$19,239	\$367,286
3 RA	\$4,862	\$6,648	\$5,222	\$3,879	\$3,628	\$4,149	\$5,512	\$4,988	\$4,778	\$3,950	\$3,484	\$4,110	\$55,210
4 GS, Com	\$2,768	\$4,846	\$3,898	\$2,372	\$1,561	\$2,068	\$2,499	\$2,447	\$2,288	\$2,198	\$1,878	\$2,067	\$30,889
5 GM, Com	\$112,854	\$137,262	\$123,956	\$78,973	\$44,906	\$58,458	\$64,556	\$59,825	\$58,389	\$61,426	\$56,103	\$67,999	\$924,707
6 GMH, Com	\$10,492	\$12,328	\$11,567	\$7,520	\$4,592	\$6,506	\$8,097	\$8,403	\$7,851	\$6,723	\$5,886	\$6,500	\$96,465
7 GM, Ind	\$69,584	\$72,197	\$75,759	\$42,465	\$27,584	\$35,754	\$38,929	\$38,540	\$37,040	\$36,814	\$34,543	\$37,926	\$547,134
8 GMH, Ind	\$2,682	\$2,719	\$2,916	\$1,827	\$881	\$1,465	\$1,690	\$1,824	\$1,867	\$1,668	\$1,418	\$1,556	\$22,513
9 GL, Com (Fixed)	\$54,687	\$66,921	\$59,311	\$67,009	\$75,280	\$72,964	\$74,957	\$64,329	\$72,330	\$75,660	\$64,961	\$83,153	\$831,561
10 GL, Ind (Fixed)	\$75,483	\$92,849	\$79,747	\$130,991	\$166,309	\$160,517	\$149,952	\$144,931	\$144,447	\$155,312	\$150,551	\$160,061	\$1,611,151
11 GL, Com (Variable)	\$166,969	\$195,682	\$175,514	\$138,546	\$110,231	\$127,531	\$130,390	\$111,288	\$123,816	\$130,695	\$110,555	\$143,107	\$1,664,325
12 GL, Ind (Variable)	\$10,189	\$12,245	\$10,641	\$35,814	\$50,346	\$46,088	\$43,606	\$42,004	\$42,331	\$44,770	\$43,221	\$46,633	\$427,890
13 GLH, Com (Fixed)	\$10,211	\$12,204	\$10,294	\$11,361	\$14,617	\$12,776	\$13,375	\$11,364	\$12,115	\$12,876	\$12,348	\$14,655	\$148,195
14 GLH, Ind (Fixed)	\$5,400	\$4,742	\$5,539	\$7,637	\$9,213	\$9,541	\$8,838	\$8,825	\$8,947	\$9,395	\$9,395	\$9,577	\$97,088
15 GLH, Com (Variable)	\$32,957	\$41,855	\$33,577	\$26,785	\$23,498	\$25,930	\$26,660	\$21,694	\$24,652	\$25,501	\$24,258	\$29,718	\$337,084
16 GLH, Ind (Variable)	\$555	\$614	\$661	\$2,229	\$2,360	\$2,672	\$2,380	\$2,359	\$2,410	\$2,421	\$2,414	\$2,616	\$23,691
17 L, Com (Fixed)	\$1,422	\$1,740	\$1,605	\$1,669	\$1,920	\$1,824	\$1,940	\$1,765	\$2,070	\$2,089	\$1,736	\$2,223	\$22,003
18 L, Ind (Fixed)	\$6,810	\$4,229	\$4,860	\$8,451	\$9,590	\$9,165	\$9,551	\$8,431	\$10,137	\$8,581	\$8,487	\$16,175	\$104,469
19 L, Com (Variable)	\$60,351	\$72,680	\$68,037	\$45,735	\$43,646	\$45,655	\$44,500	\$48,358	\$47,048	\$50,571	\$42,715	\$53,092	\$622,387
20 L, Ind (Variable)	\$9,552	\$3,672	\$5,297	\$18,461	\$24,126	\$21,811	\$22,442	\$20,087	\$21,396	\$22,591	\$20,389	\$44,746	\$234,571
21 HVPS, Ind (Fixed)	\$1,866	\$2,343	\$2,256	\$4,083	\$4,286	\$4,204	\$3,856	\$4,796	\$3,436	\$4,208	\$4,098	\$4,103	\$43,537
22 HVPS, Ind (Variable)	\$8,034	\$8,980	\$8,952	\$34,968	\$36,436	\$35,489	\$44,717	\$22,743	\$34,915	\$35,648	\$34,822	\$34,735	\$340,440
23 AL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25 SM	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26 SH	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27 PAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28 UMS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
29 Total	\$1,071,868	\$1,345,447	\$1,155,546	\$1,015,466	\$951,407	\$1,005,449	\$1,113,124	\$1,001,441	\$1,014,446	\$998,478	\$915,271	\$1,123,440	\$12,711,383

<b>B. Actual Surcharge Revenue by Customer Class by Month, Incl. GRT</b>													
30 Residential (RS, RH, RA)	\$429,001	\$595,339	\$471,161	\$348,570	\$300,024	\$325,029	\$420,187	\$377,427	\$356,961	\$309,292	\$285,492	\$362,797	\$4,581,282
31 Small & Medium Commercial (GS, GM, GMH)	\$126,114	\$154,436	\$139,421	\$88,865	\$51,059	\$67,032	\$75,152	\$70,675	\$68,528	\$70,346	\$63,867	\$76,566	\$1,052,061
32 Small and Medium Industrial (GM, GMH)	\$72,266	\$74,915	\$78,675	\$44,292	\$28,465	\$37,219	\$40,619	\$40,363	\$38,907	\$38,483	\$35,961	\$39,482	\$569,647
33 Large Commercial (GL, GLH, L) [Fixed]	\$66,320	\$80,864	\$71,210	\$80,040	\$91,817	\$87,563	\$90,272	\$77,458	\$86,514	\$90,626	\$79,044	\$100,031	\$1,001,760
34 Large Commercial (GL, GLH, L) [Variable]	\$260,277	\$310,217	\$277,127	\$211,065	\$177,375	\$199,116	\$201,551	\$181,340	\$195,516	\$206,767	\$177,529	\$225,917	\$2,623,797
35 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$89,560	\$104,164	\$92,402	\$151,163	\$189,398	\$183,428	\$172,197	\$166,983	\$166,967	\$177,534	\$172,532	\$189,917	\$1,856,244
36 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$28,330	\$25,511	\$25,551	\$91,471	\$113,269	\$106,061	\$113,145	\$87,194	\$101,053	\$105,431	\$100,846	\$128,730	\$1,026,592
37 Lighting (AL, SE, SM, SH, PAL)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
38 Unmetered (UMS)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
39 Total	\$1,071,868	\$1,345,447	\$1,155,546	\$1,015,466	\$951,407	\$1,005,449	\$1,113,124	\$1,001,441	\$1,014,446	\$998,478	\$915,271	\$1,123,440	\$12,711,383

<b>C. Actual Surcharge Revenue by Customer Class by Month, Excl. GRT</b>													
40 Residential (RS, RH, RA)	\$403,690	\$560,214	\$443,362	\$328,004	\$282,322	\$305,853	\$395,396	\$355,159	\$335,900	\$291,044	\$268,648	\$341,392	\$4,310,986
41 Small & Medium Commercial (GS, GM, GMH)	\$118,673	\$145,324	\$131,195	\$83,622	\$48,046	\$63,078	\$70,718	\$66,505	\$64,485	\$66,196	\$60,099	\$72,049	\$989,990
42 Small and Medium Industrial (GM, GMH)	\$68,002	\$70,495	\$74,033	\$41,679	\$26,785	\$35,023	\$38,223	\$37,982	\$36,612	\$36,212	\$33,839	\$37,152	\$536,038
43 Large Commercial (GL, GLH, L) [Fixed]	\$62,407	\$76,093	\$67,009	\$75,317	\$86,400	\$82,397	\$84,946	\$72,888	\$81,410	\$85,279	\$74,380	\$94,129	\$942,656
44 Large Commercial (GL, GLH, L) [Variable]	\$244,921	\$291,914	\$260,776	\$198,612	\$166,910	\$187,369	\$189,660	\$170,641	\$183,981	\$194,568	\$167,054	\$212,588	\$2,468,993
45 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$84,276	\$98,018	\$86,950	\$142,244	\$178,224	\$172,605	\$162,038	\$157,131	\$157,116	\$162,353	\$178,712	\$1,746,726	
46 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$26,659	\$24,006	\$24,043	\$86,074	\$106,587	\$99,804	\$106,470	\$82,050	\$95,090	\$99,210	\$94,896	\$121,135	\$966,023
47 Lighting (AL, SE, SM, SH, PAL)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
48 Unmetered (UMS)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
49 Total	\$1,008,628	\$1,266,066	\$1,087,369	\$955,553	\$895,274	\$946,128	\$1,047,449	\$942,356	\$954,594	\$939,568	\$861,270	\$1,057,157	\$11,961,412

Attachment A

Duquesne Light Company  
Rider 15 - Energy Efficiency and Conservation and Demand Response Surcharge  
Proposed Surcharge Effective September 1, 2012

Calculation of E-Factor Revenue

	Jun-11	Jul-11	Aug-11	Sep-11 (1)	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Total
<b>A. E-Factor Billing Units</b>													
1 Residential (RS, RH, RA)	389,992,695	541,194,932	428,334,340	316,901,695	272,822,580	295,360,963	381,932,696	343,026,140	324,546,337	281,127,160	259,522,453	329,750,556	
2 Small & Medium Commercial (GS, GM, GMH)	251,413,271	306,943,557	278,075,787	246,948,764	220,085,734	222,190,162	249,360,434	234,795,160	227,544,127	233,240,094	211,583,560	253,648,862	
3 Small and Medium Industrial (GM, GMH)	18,539,255	19,199,461	20,179,020	17,833,084	17,145,681	17,720,125	19,367,533	19,250,458	18,472,150	18,324,749	17,124,182	18,807,526	
4 Large Commercial (GL, GLH, L) [Fixed]	702	702	703	703	703	703	703	704	704	707	707	705	
5 Large Commercial (GL, GLH, L) [Variable]	650,007	650,007	648,960	650,260	648,883	650,235	650,235	649,729	649,827	649,139	651,044	650,434	
6 Large Industrial (GL, GLH, L, HVPS) [Fixed]	215	213	213	213	212	210	210	211	212	212	212	212	
7 Large Industrial (GL, GLH, L, HVPS) [Variable]	294,408	292,401	292,401	287,787	291,999	291,887	291,887	292,689	292,696	292,696	292,696	292,744	
<b>B. E-Factor Rate, Excl. GRT</b>													
7 Residential (RS, RH, RA) [cents/kWh]	(0.07)	(0.07)	(0.07)	(0.07)	(0.07)	(0.07)	(0.07)	(0.07)	(0.07)	(0.07)	(0.07)	(0.07)	(0.07)
8 Small & Medium Commercial (GS, GM, GMH) [cents/kWh]	(0.03)	(0.03)	(0.03)	(0.03)	(0.04)	(0.04)	(0.04)	(0.04)	(0.04)	(0.04)	(0.04)	(0.04)	(0.04)
9 Small and Medium Industrial (GM, GMH) [cents/kWh]	(0.02)	(0.02)	(0.02)	(0.09)	(0.16)	(0.16)	(0.16)	(0.16)	(0.16)	(0.16)	(0.16)	(0.16)	(0.16)
10 Large Commercial (GL, GLH, L) [Fixed] (\$/Mo.)	(\$111.07)	(\$111.07)	(\$111.07)	(\$103.55)	(\$96.03)	(\$96.03)	(\$96.03)	(\$96.03)	(\$96.03)	(\$96.03)	(\$96.03)	(\$96.03)	(\$96.03)
11 Large Commercial (GL, GLH, L) [Variable] (\$/kW)	(\$0.42)	(\$0.42)	(\$0.42)	(\$0.47)	(\$0.53)	(\$0.53)	(\$0.53)	(\$0.53)	(\$0.53)	(\$0.53)	(\$0.53)	(\$0.53)	(\$0.53)
12 Large Industrial (GL, GLH, L, HVPS) [Fixed] (\$/Mo.)	(\$250.32)	(\$250.32)	(\$250.32)	(\$82.22)	\$85.88	\$85.88	\$85.88	\$85.88	\$85.88	\$85.88	\$85.88	\$85.88	\$85.88
13 Large Industrial (GL, GLH, L, HVPS) [Variable] (\$/kW)	(\$0.27)	(\$0.27)	(\$0.27)	(\$0.18)	(\$0.09)	(\$0.09)	(\$0.09)	(\$0.09)	(\$0.09)	(\$0.09)	(\$0.09)	(\$0.09)	(\$0.09)
<b>C. E-Factor Revenue, Excl. GRT</b>													
14 Residential (RS, RH, RA)	(\$254,267)	(\$352,847)	(\$279,265)	(\$214,514)	(\$191,478)	(\$207,297)	(\$268,056)	(\$240,750)	(\$227,780)	(\$197,307)	(\$182,144)	(\$231,433)	(\$2,847,138)
15 Small & Medium Commercial (GS, GM, GMH)	(\$64,137)	(\$78,304)	(\$70,939)	(\$82,206)	(\$90,381)	(\$91,245)	(\$102,403)	(\$96,422)	(\$93,444)	(\$95,783)	(\$86,890)	(\$104,164)	(\$1,056,318)
16 Small and Medium Industrial (GM, GMH)	(\$4,176)	(\$4,324)	(\$4,545)	(\$16,672)	(\$28,197)	(\$29,141)	(\$31,850)	(\$31,658)	(\$30,378)	(\$30,136)	(\$28,161)	(\$30,929)	(\$270,167)
17 Large Commercial (GL, GLH, L) [Fixed]	(\$77,968)	(\$77,968)	(\$78,079)	(\$72,794)	(\$67,508)	(\$67,508)	(\$67,508)	(\$67,604)	(\$67,604)	(\$67,892)	(\$67,892)	(\$67,700)	(\$846,024)
18 Large Commercial (GL, GLH, L) [Variable]	(\$269,856)	(\$269,856)	(\$269,422)	(\$307,249)	(\$343,806)	(\$344,523)	(\$344,523)	(\$344,255)	(\$344,307)	(\$343,942)	(\$344,951)	(\$344,628)	(\$3,871,318)
19 Large Industrial (GL, GLH, L, HVPS) [Fixed]	(\$53,819)	(\$53,319)	(\$53,319)	(\$17,513)	\$18,206	\$18,035	\$18,035	\$18,121	\$18,206	\$18,206	\$18,206	\$18,206	(\$32,747)
20 Large Industrial (GL, GLH, L, HVPS) [Variable]	(\$80,546)	(\$79,997)	(\$79,997)	(\$52,920)	(\$27,503)	(\$27,492)	(\$27,492)	(\$27,568)	(\$27,568)	(\$27,568)	(\$27,568)	(\$27,573)	(\$513,793)
21 Total E-Factor Revenue	(\$804,770)	(\$916,616)	(\$835,566)	(\$763,867)	(\$730,666)	(\$749,171)	(\$823,798)	(\$790,136)	(\$772,874)	(\$744,421)	(\$719,400)	(\$788,221)	(\$9,439,505)
<b>D. E-Factor Revenue, Incl. GRT</b>													
22 Residential (RS, RH, RA)	(\$270,209)	(\$374,970)	(\$296,774)	(\$227,964)	(\$203,484)	(\$220,294)	(\$284,863)	(\$255,845)	(\$242,062)	(\$209,678)	(\$193,564)	(\$245,944)	(\$3,025,651)
23 Small & Medium Commercial (GS, GM, GMH)	(\$68,159)	(\$83,213)	(\$75,387)	(\$87,360)	(\$96,048)	(\$96,966)	(\$108,824)	(\$102,467)	(\$99,303)	(\$101,789)	(\$92,337)	(\$110,695)	(\$1,122,548)
24 Small and Medium Industrial (GM, GMH)	(\$4,438)	(\$4,596)	(\$4,830)	(\$17,717)	(\$29,964)	(\$30,968)	(\$33,847)	(\$33,643)	(\$32,283)	(\$32,025)	(\$29,927)	(\$32,869)	(\$287,106)
25 Large Commercial (GL, GLH, L) [Fixed]	(\$82,857)	(\$82,857)	(\$82,975)	(\$77,358)	(\$71,740)	(\$71,740)	(\$71,740)	(\$71,843)	(\$71,843)	(\$72,149)	(\$72,149)	(\$71,945)	(\$901,195)
26 Large Commercial (GL, GLH, L) [Variable]	(\$286,776)	(\$286,776)	(\$286,315)	(\$326,513)	(\$365,363)	(\$366,124)	(\$366,124)	(\$365,839)	(\$365,894)	(\$365,507)	(\$366,580)	(\$366,236)	(\$4,114,047)
27 Large Industrial (GL, GLH, L, HVPS) [Fixed]	(\$57,194)	(\$56,662)	(\$56,662)	(\$18,611)	\$19,348	\$19,165	\$19,165	\$19,257	\$19,348	\$19,348	\$19,348	\$19,348	(\$34,800)
28 Large Industrial (GL, GLH, L, HVPS) [Variable]	(\$85,596)	(\$85,013)	(\$85,013)	(\$56,238)	(\$29,227)	(\$29,216)	(\$29,216)	(\$29,296)	(\$29,297)	(\$29,297)	(\$29,297)	(\$29,302)	(\$546,007)
29 Total E-Factor Revenue	(\$855,228)	(\$974,087)	(\$887,955)	(\$811,761)	(\$776,479)	(\$796,144)	(\$875,449)	(\$839,676)	(\$821,333)	(\$791,096)	(\$764,505)	(\$837,642)	(\$10,031,355)

(1) New rates effective September 1, 2011. E-Factor rate is a prorated rate based on 50% at August 2011 rate and 50% at September 2011 rate which represents the full effect of the rate change.

Duquesne Light Company  
Rider 15 - Energy Efficiency and Conservation and Demand Response Surcharge  
Proposed Surcharge Effective September 1, 2012

Summary of Expense (1)

	<u>Jun-11</u>	<u>Jul-11</u>	<u>Aug-11</u>	<u>Sep-11</u>	<u>Oct-11</u>	<u>Nov-11</u>	<u>Dec-11</u>	<u>Jan-12</u>	<u>Feb-12</u>	<u>Mar-12</u>	<u>Apr-12</u>	<u>May-12</u>	<u>Total</u>
1 Residential (RS, RH, RA)	\$377,830	\$525,817	\$462,147	\$332,099	\$906,335	\$763,908	\$1,644,750	\$911,907	\$439,088	\$770,675	\$899,641	\$926,387	\$8,960,583
2 Small & Medium Commercial (GS, GM, GMH)	\$221,936	\$317,395	\$92,092	\$90,512	\$182,386	\$221,868	\$232,043	\$146,958	\$215,351	\$137,776	\$274,625	\$120,294	\$2,253,237
3 Small and Medium Industrial (GM, GMH)	\$34,118	\$29,973	\$19,586	\$26,180	\$118,327	\$30,056	\$20,397	\$23,799	\$5,246	\$21,203	\$54,112	\$48,141	\$431,138
4 Large Commercial (GL, GLH, L) [Fixed]	\$445,486	\$226,269	\$277,556	\$105,040	\$87,510	\$309,657	\$824,860	\$252,654	\$72,092	\$627,115	\$320,802	\$527,361	\$4,076,401
5 Large Commercial (GL, GLH, L) [Variable]	\$809,587	\$603,865	\$88,174	\$269,599	\$110,659	\$46,319	\$193,748	\$247,961	\$282,519	\$282,386	\$100,795	\$738,028	\$3,773,739
6 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$313,051	\$604,537	\$328,269	\$37,613	\$238,809	\$235,030	\$267,876	\$19,287	\$398,478	\$173,088	\$117,484	\$121,758	\$2,855,279
7 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$273,076	\$218,716	\$151,706	\$122,848	\$142,124	\$62,447	\$19,985	\$82,378	\$19,230	\$17,223	\$79,241	\$272,961	\$1,461,934
8 Lighting (AL, SE, SM, SH, PAL)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Unmetered (UMS)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10 Total	\$2,475,083	\$2,526,571	\$1,419,529	\$983,990	\$1,786,150	\$1,669,285	\$3,203,658	\$1,684,943	\$1,432,005	\$2,029,467	\$1,846,700	\$2,754,930	\$23,812,311

(1) July and November 2011 each include \$250,000 in Statewide Evaluator costs. March 2012 includes \$350,000 in Statewide Evaluator costs. These costs are allocated to each customer class based on kWh sales. For the Large C&I classes, Statewide Evaluator costs are considered program administrative costs and are recovered through the fixed charge component of the surcharge.

Attachment A

Duquesne Light Company  
Rider 15 - Energy Efficiency and Conservation and Demand Response Surcharge  
Proposed Surcharge Effective September 1, 2012

E-Factor Reconciliation

	A	B	C	D	E	F
		Att. A, Page 5	= A - B			=D * E
	Current Period E-Factor Revenue			Forecast E-Factor Revenue		
	Prior Period (Over)/ Under Collection Balance at May 31, 2011 (1)	June 2011-May 2012 Current Period E-Factor Revenue	Prior Period (Over)/ Under Collection Balance at May 31, 2012	Forecast Billing Units June 2012-Aug 2012	E-Factor Rate Excl. GRT	Forecast E-Factor Revenue Jun 2012-Aug 2012
1 Residential (RS, RH, RA)	(\$3,744,479)	(\$2,847,138)	(\$897,341)	1,278,549,970	(\$0.0007)	(\$897,340)
2 Small & Medium Commercial (GS, GM, GMH)	(\$1,407,456)	(\$1,056,318)	(\$351,138)	811,515,299	(\$0.0004)	(\$333,259)
3 Small and Medium Industrial (GM, GMH)	(\$417,392)	(\$270,167)	(\$147,225)	62,143,205	(\$0.0016)	(\$102,196)
4 Large Commercial (GL, GLH, L) [Fixed]	(\$1,062,293)	(\$848,024)	(\$214,269)	2,119	(\$96.03)	(\$203,499)
5 Large Commercial (GL, GLH, L) [Variable]	(\$5,204,550)	(\$3,871,318)	(\$1,333,232)	1,951,301	(\$0.53)	(\$1,033,884)
6 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$59,552	(\$32,747)	\$92,300	639	\$85.88	\$54,877
7 Large Industrial (GL, GLH, L, HVPS) [Variable]	(\$577,940)	(\$513,793)	(\$64,148)	878,232	(\$0.09)	(\$82,718)
8 Lighting (AL, SE, SM, SH, PAL)	\$0	\$0	\$0	0	\$0	\$0
9 Unmetered (UMS)	\$0	\$0	\$0	0	\$0	\$0
10 Total	(\$12,354,559)	(\$9,439,505)	(\$2,915,054)			(\$2,598,020)

(1) Per the July 1, 2011 Filing.

Attachment A

Duquesne Light Company  
Rider 15 - Energy Efficiency and Conservation and Demand Response Surcharge  
Proposed Surcharge Effective September 1, 2012

Calculation of E-Factor Rate

A	B	C	D = B - C	E = D * 0.941	F	G = F - E	H	I	J	K = G + H + I - J	L	M = K / L	
	Current Period June 2011-May 2012						Prior Period	Audit	E-Factor	Total			
Customer Class	Reconciliation Period Surcharge Revenue Att. A, Page 4	Reconciliation Period Surcharge E-Factor Revenue Att. A, Pages 2 & 3	Net Reconciliation Period Surcharge Revenue	Net Reconciliation Period Revenue Less GRT	Actual Reconciliation Period Expense Att. A, Page 6	Current Period (Over)/ Under Collection at May 31, 2012	Prior Period (Over)/ Under Collection Balance at May 31, 2012 Att. A, Page 7	(Over)/Under Audit Adjustment Through May 2011	Forecast E-Factor Revenue Jun 2012 - Aug 2012 Att. A, Page 7	Net (Over)/ Under Collection e Factor	Forecast Billing Units Sep 2012- Aug 2013	Proposed E-Factor Rate Excl. GRT	
1 Residential (RS, RH, RA)	\$4,581,282	(\$3,025,651)	\$7,606,933	\$7,158,124	\$8,960,583	\$1,802,459	(\$897,341)	(\$47,585)	(\$897,340)	\$1,754,873	4,341,101,974	0.04	cents/kWh
2 Small & Medium Commercial (GS, GM, GMH)	\$1,052,061	(\$1,122,548)	\$2,174,609	\$2,046,307	\$2,253,237	\$206,929	(\$351,138)	(\$13,832)	(\$333,259)	\$175,219	2,889,326,912	0.01	cents/kWh
3 Small & Medium Industrial (GM, GMH)	\$569,647	(\$287,106)	\$856,753	\$806,205	\$431,138	(\$375,067)	(\$147,225)	(\$5,695)	(\$102,196)	(\$425,790)	246,314,402	(0.17)	cents/kWh
4 Large Commercial (GL, GLH, L) [Fixed]	\$1,001,760	(\$901,195)	\$1,902,955	\$1,790,680	\$4,076,401	\$2,285,721	(\$214,269)	(\$52,455)	(\$203,499)	\$2,222,486	8,497	\$261.57	\$/Mo.
5 Large Commercial (GL, GLH, L) [Variable]	\$2,623,797	(\$4,114,047)	\$6,737,844	\$6,340,312	\$3,773,739	(\$2,566,573)	(\$1,333,232)	\$0	(\$1,033,884)	(\$2,865,920)	7,806,204	(\$0.37)	\$/kWh [PLC]
6 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$1,856,244	(\$34,800)	\$1,891,045	\$1,779,473	\$2,855,279	\$1,075,806	592,300	(\$20,423)	\$54,877	\$1,092,805	2,556	\$427.55	\$/Mo.
7 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$1,026,592	(\$546,007)	\$1,572,599	\$1,479,816	\$1,461,934	(\$17,882)	(\$64,148)	\$0	(\$82,718)	\$688	3,512,928	\$0.00	\$/kWh [PLC]
8 Lighting (AL, SE, SM, SH, PAL)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0	0.00	
9 Unmetered (UMS)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0	0.00	
10 Total	\$12,711,383	(\$10,031,355)	\$22,742,739	\$21,400,917	\$23,812,311	\$2,411,394	(\$2,915,054)	(\$140,000)	(\$2,598,020)	\$1,954,360			

Attachment B

Duquesne Light Company  
 Rider 15 - Energy Efficiency and Conservation and Demand Response Surcharge  
 Proposed Surcharge Effective September 1, 2012

Calculation of C-Factor Rate

	A	B	C	D = B / C
<u>Customer Class</u>	<u>2012-2013 Budget (1)</u>	<u>Forecast Billing Units Sept 12-Aug 13</u>	<u>Proposed C-Factor Rate Excl. GRT</u>	
1 Residential (RS, RH, RA)	\$7,772,935	4,341,101,974	0.18	cents/kWh
2 Small & Medium Commercial (GS, GM, GMH)	\$2,259,411	2,889,326,912	0.08	cents/kWh
3 Small & Medium Industrial (GM, GMH)	\$930,253	246,314,402	0.38	cents/kWh
4 Large Commercial (GL, GLH, L) [Fixed]	\$1,884,074	8,497	\$221.74	\$/Mo.
5 Large Commercial (GL, GLH, L) [Variable]	\$6,685,901	7,805,204	\$0.86	\$/kW [PLC]
6 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$1,814,397	2,556	\$709.86	\$/Mo.
7 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$1,521,622	3,512,928	\$0.43	\$/kW [PLC]
8 Lighting (AL, SE, SM, SH, PAL)	\$0	0	\$0.00	
9 Unmetered (UMS)	\$0	0	\$0.00	
10 Total	\$22,868,593			

(1) EEC&DR Plan approved on October 27, 2009, Docket No. M-2009-2093217, Exhibit WVP-5.

**Attachment B**

**Duquesne Light Company  
Rider 15 - Energy Efficiency and Conservation and Demand Response Surcharge  
Proposed Surcharge Effective September 1, 2012**

**Calculation of the Projected Energy Efficiency and Conservation and Demand Response Surcharge**

A	B	C	D = B + C	E = 1 / (1 - .059)	F = D * E	
<u>Customer Class</u>	Proposed E-Factor Rate <u>Excl. GRT</u> Att. A, Page 8	Proposed C-Factor Rate <u>Excl. GRT</u> Att. B, Page 1	Proposed Monthly Charge	PA GRT Factor	Proposed Surcharge Rate <u>Inc. GRT (1)</u>	
1 Residential (RS, RH, RA)	0.04	0.18	0.22	1.0627	0.23	cents/kWh
2 Small & Medium Commercial (GS, GM, GMH)	0.01	0.08	0.09	1.0627	0.10	cents/kWh
3 Small & Medium Industrial (GM, GMH)	(0.17)	0.38	0.21	1.0627	0.22	cents/kWh
4 Large Commercial (GL, GLH, L) [Fixed]	\$261.57	\$221.74	\$483.31	1.0627	\$514.00	\$/Mo.
5 Large Commercial (GL, GLH, L) [Variable]	(\$0.37)	\$0.86	\$0.49	1.0627	\$0.52	\$/kW (2)
6 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$427.55	\$709.86	\$1,137.41	1.0627	\$1,209.00	\$/Mo.
7 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$0.00	\$0.43	\$0.43	1.0627	\$0.46	\$/kW (2)
8 Lighting (AL, SE, SM, SH, PAL)	\$0.00	\$0.00	\$0.00	1.0627	\$0.00	
9 Unmetered (UMS)	\$0.00	\$0.00	\$0.00	1.0627	\$0.00	
10 Total						

(1) Monthly surcharge added to the distribution charges of the tariff rate schedule for residential customers.

Monthly surcharge for all other rate classes will be shown as a separate line item on the bill.

(2) Applied to customer's Peak Load Contribution.

**RECEIVED**

JUL 02 2012

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

## CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of Duquesne Light Company's EEC&DR Surcharge Reconciliation Filing has been served upon the following persons, in the manner indicated, in accordance with the requirements of § 1.54 (relating to service by a participant):

### VIA FIRST-CLASS MAIL AND/OR E-MAIL

David T. Evrard, Esquire  
Tanya J. McCloskey, Esquire  
Office of Consumer Advocate  
555 Walnut Street  
Harrisburg, PA 17101-1923  
(717) 783-5048  
(717) 783-7152 (fax)  
[devrard@paoca.org](mailto:devrard@paoca.org)  
[tmccloskey@paoca.org](mailto:tmccloskey@paoca.org)

Charles Daniel Shields, Esquire  
Adeolu A. Bakare, Esquire  
Office of Trial Staff  
Pennsylvania Public Utility Commission  
P.O. Box 3265  
Harrisburg, PA 17105-3265  
(717) 787-1976  
(717) 772-2677  
[chshields@state.pa.us](mailto:chshields@state.pa.us)  
[abakare@state.pa.us](mailto:abakare@state.pa.us)

Pamela C. Polacek, Esquire  
Shelby A. Linton-Keddie, Esquire  
Patrick Gregory, Esquire  
McNees Wallace & Nurick LLC  
100 Pine Street, P.O. Box 1166  
Harrisburg, PA 17108-1166  
(717) 232-8000  
(717) 237-5300 (fax)  
[ppolacek@mwn.com](mailto:ppolacek@mwn.com)  
[skeddie@mwn.com](mailto:skeddie@mwn.com)  
[pgregory@mwn.com](mailto:pgregory@mwn.com)

Kurt Klappkowski  
Assistant Counsel  
Department of Environmental Protection  
Rachel Carson State Office Building  
400 Market Street  
Harrisburg, PA 17101  
(717) 787-7060  
(717) 783-7911 (fax)  
[kklappkowsk@state.pa.us](mailto:kklappkowsk@state.pa.us)

Charles E. Thomas, Jr., Esquire  
Thomas T. Niesen, Esquire  
Thomas, Long, Niesen & Kennard  
212 Locust Street  
P.O. Box 9500  
Harrisburg, PA 17108-9500  
(717) 255-7615  
(717) 236-8278 (fax)  
[cthomasjr@thomaslonglaw.com](mailto:cthomasjr@thomaslonglaw.com)  
[tniesen@thomaslonglaw.com](mailto:tniesen@thomaslonglaw.com)

Harry S. Geller, Esquire  
John C. Gerhard, Esquire  
Pennsylvania Utility Law Project  
118 Locust Street  
Harrisburg, PA 17101-1414  
(717) 232-2719  
(717) 233-4088 (fax)  
[hgellerpulp@palegalaid.net](mailto:hgellerpulp@palegalaid.net)  
[jgerhardpulp@palegalaid.net](mailto:jgerhardpulp@palegalaid.net)

Divesh Gupta, Esquire  
Senior Counsel  
Constellation Energy  
100 Constellation Way, Suite 500C  
Baltimore, Maryland 21202  
(410) 470-3158  
(443) 213-3556 (fax)  
[Divesh.Gupta@constellation.com](mailto:Divesh.Gupta@constellation.com)

Carolyn Pengidore, President/CEO  
ClearChoice Energy  
1500 Oxford Drive, Suite 210  
Bethel Park, PA 15102  
(724) 825-5391  
[Carolyn@ClearChoice-Energy.com](mailto:Carolyn@ClearChoice-Energy.com)

Daniel Clearfield, Esquire  
Kevin J. Moody, Esquire  
Eckert Seamans Cherin & Mellott, LLC  
213 Market Street, 8<sup>th</sup> Floor  
P.O. Box 1248  
Harrisburg, PA 17108-1248  
(717) 237-7160  
(717) 237-6019 (fax)  
[dclearfield@eckertseamans.com](mailto:dclearfield@eckertseamans.com)  
[kmoody@eckertseamans.com](mailto:kmoody@eckertseamans.com)

Daniel L. Frutchey, Esquire  
Equitable Distribution  
225 North Shore Drive  
Pittsburgh, PA 15212-5861  
(412) 395-3202  
(412) 395-3155  
[dfrutchey@eqt.com](mailto:dfrutchey@eqt.com)

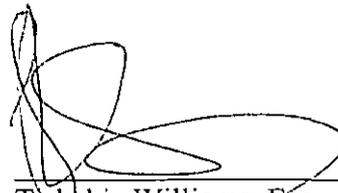
Sharon E. Webb, Esquire  
Office of Small Business Advocate  
1102 Commerce Building  
300 North Second Street  
Harrisburg, PA 17101  
(717) 783-2525  
(717) 783-2831 (fax)  
[swebb@state.pa.us](mailto:swebb@state.pa.us)

Theodore J. Gallagher  
Senior Counsel  
NiSource Corporate Services Company  
501 Technology Drive  
Canonsburg, PA 15317  
(724) 416-6355  
[tjgallagher@nisource.com](mailto:tjgallagher@nisource.com)

Kevin J. McKeon, Esquire  
Tori L. Geisler, Esquire  
Hawke McKeon & Sniscak LLP  
Harrisburg Energy Center  
P.O. Box 1778  
Harrisburg, PA 17105-1778  
(717) 236-1300  
[kjmckeon@hmslegal.com](mailto:kjmckeon@hmslegal.com)  
[tlgiesler@hmslegal.com](mailto:tlgiesler@hmslegal.com)

Scott H. DeBroff, Esquire  
Alicia R. Petersen, Esquire  
Rhoads&Sinon LLP  
One South Market Square  
P.O. Box 1146  
Harrisburg, PA 17108  
(717) 233-5731  
[sdebroyff@rhoads-sinon.com](mailto:sdebroyff@rhoads-sinon.com)  
[apetersen@rhoads-sinon.com](mailto:apetersen@rhoads-sinon.com)

Kenneth L. Mickens, Esquire  
316 Yorkshire Drive  
Harrisburg, PA 17111  
(717) 657-0938  
[Kmickens11@verizon.net](mailto:Kmickens11@verizon.net)

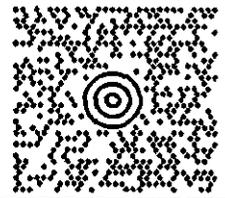
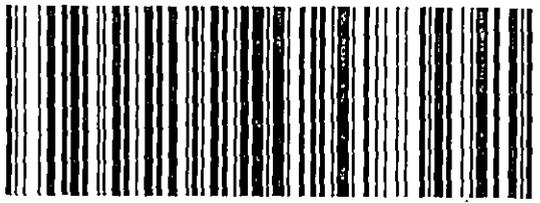


---

Tishkia Williams, Esq.  
Duquesne Light Company  
411 Seventh Avenue, 16<sup>th</sup> Floor  
Pittsburgh, PA 15219  
412-393-1541 (phone)/412-393-5757 (fax)  
[twilliams@duqlight.com](mailto:twilliams@duqlight.com)

Dated July 2, 2012

**RECEIVED**  
JUL 02 2012  
PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

TISHEKIA WILLIAMS 4123931542 DUQUESNE LIGHT 411 SEVENTH AVENUE, 8-2 PITTSBURGH PA 15219		3.0 LBS LTR	1 OF 1
<b>SHIP TO:</b> ROSEMARY CHIAVETTA, SECRETARY 717-772-7777 PENNSYLVANIA PUBLIC UTILITY COM 400 NORTH STREET COMMONWEALTH KEYSTONE BLDG. <b>HARRISBURG PA 17120-0200</b>			
	<b>PA 171 9-20</b> 		
<b>UPS NEXT DAY AIR</b>		<b>1</b>	
TRACKING #: 1Z 00X 095 01 9509 6645			
			
BILLING: P/P			
Cost Center: 006	<b>RECEIVED</b> <small>UP 14.1.10. 07.0A 04/2012</small>		

JUL 02 2012

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

JUL 02 2012

RECEIVED