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**FEDERAL EXPRESS**

July 30, 2012

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, Pennsylvania 17120

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JUL 30 2012

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation  
2011/2012 Smart Meter Rider Reconciliation Report  
For the 12 Months Ended June 30, 2012  
Docket No. M-2009-2123945**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are eight (8) copies of PPL Electric's 2011/2012 Smart Meter Rider ("SMR") Reconciliation Report for the 12 Months Ended June 30, 2012. This reconciliation report is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on July 30, 2012, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call me or Joseph M. Kleha, PPL Electric's Manager-Regulatory Compliance and Rates at (610) 774-4486.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Carl Lesney  
Mr. Richard E. Wallace  
Steven C. Gray, Esquire

J. Edward Simms, Esquire  
Irwin A. Popowsky, Esquire

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PA PUBLIC UTILITY COMMISSION  
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**PPL ELECTRIC UTILITIES CORPORATION**

**2011/2012 SMART METER RIDER  
RECONCILIATION REPORT  
For the 12 Months Ended June 30, 2012**

**Docket No. M-2009-2123945**

July 30, 2012

PPL ELECTRIC UTILITIES CORPORATION  
 SMART METER RIDER COLLECTION RECONCILIATION  
 Report For The Period July 1, 2011 to December 31, 2012

Line No.	ACTUAL REVENUES	(Schedule B, page 1 of 3, Column S) Residential	(Schedule B, Page 2 of 3, Column S) Small C&I	(Schedule B, page 3 of 3, Column S) Large C&I	Total
1	Smart Meter Revenue Collected	\$ 2,743,804	\$ 343,773	\$ 2,432	\$ 3,089,809
2	Less: GRT (1)	\$ 161,874	\$ 20,282	\$ 143	\$ 182,299
3	Revenue Applicable to Smart Meter Plan	\$ 2,581,730	\$ 323,491	\$ 2,289	\$ 2,907,510
4	Revenues Used for Prior Year	\$ 11,208	\$ 2,729	\$ 56	\$ 13,991
5	Revenues Available for Current Year	\$ 2,570,524	\$ 320,762	\$ 2,233	\$ 2,893,519
<b>ACTUAL EXPENSES</b>					
6	Smart Meter Plan Expenses (2)	\$ 1,504,897	\$ 225,687	\$ 1,538	\$ 1,732,122
7	Expense Applicable to Smart Meter	\$ 1,504,897	\$ 225,687	\$ 1,538	\$ 1,732,122
8	Over/(Under) Collection Current Year (Excluding GRT)	\$ 1,065,627	\$ 95,075	\$ 695	\$ 1,161,397
9	Interest on Over/(Under) Collection Current Year (Per Schedule D, Line 19)	\$ 78,715	\$ 6,540	\$ 51	\$ 85,306
10	Over/(Under) Collection Prior Year, Including Interest (Excluding GRT) (Per Schedule E, Line 13)	\$ (11,930)	\$ (3,208)	\$ (52)	\$ (15,190)
11	Net Over/(Under) Collection, Including Interest (Excluding GRT)	\$ 1,132,412	\$ 98,407	\$ 694	\$ 1,231,513
12	Net Over/(Under) Collection, Including Interest (Including GRT)	\$ 1,203,413	\$ 104,577	\$ 738	\$ 1,308,728

(1) Gross Receipts Tax Factor (1-.059)

(2) This category, which is designated as Smart Meter Plan Expenses, reflects the revenue requirement associated with the Smart Meter Plan's capital and operating costs.

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PPL ELECTRIC UTILITIES CORPORATION  
 SMART METER RIDER COLLECTION RECONCILIATION  
 Residential  
 Report For The Period July 1, 2011 to December 31, 2012

Line No.	(A) July	(B) August	(C) September	(D) October	(E) November	(F) December	(G) January	(H) February	(I) March	(J) April	(K) May	(L) June	(M) July	(N) August	(O) September	(P) October	(Q) November	(R) December	(S) Total	
<b>ACTUAL REVENUES</b>																				
1	\$ 115,741	\$ 126,050	\$ 102,725	\$ 92,681	\$ 97,035	\$ 119,857	\$ 294,182	\$ 466,162	\$ 412,931	\$ 314,075	\$ 289,031	\$ 313,134							\$ 2,743,604	
2	\$ 6,829	\$ 7,437	\$ 6,061	\$ 5,468	\$ 5,725	\$ 7,072	\$ 17,357	\$ 27,504	\$ 24,363	\$ 18,530	\$ 17,053	\$ 18,475	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 161,874
3	\$ 108,912	\$ 118,613	\$ 96,664	\$ 87,213	\$ 91,310	\$ 112,785	\$ 276,825	\$ 438,658	\$ 388,568	\$ 295,545	\$ 271,978	\$ 294,659	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,581,730
4	0	0	0	0	0	0	2,421	2,288	2,018	1,535	1,413	1,531								\$ 11,206
5	\$ 108,912	\$ 118,613	\$ 96,664	\$ 87,213	\$ 91,310	\$ 112,785	\$ 274,404	\$ 436,370	\$ 386,550	\$ 294,010	\$ 270,565	\$ 293,128	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,570,524
<b>ACTUAL EXPENSES</b>																				
6	\$ 116,176	\$ 125,477	\$ 104,173	\$ 279,214	\$ 125,885	\$ 273,806	\$ 150,877	\$ (4,654)	\$ 73,729	\$ 75,908	\$ 90,986	\$ 93,320								\$ 1,504,897
7	\$ 116,176	\$ 125,477	\$ 104,173	\$ 279,214	\$ 125,885	\$ 273,806	\$ 150,877	\$ (4,654)	\$ 73,729	\$ 75,908	\$ 90,986	\$ 93,320	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,504,897
8	\$ (7,264)	\$ (6,864)	\$ (7,509)	\$ (192,001)	\$ (34,575)	\$ (161,021)	\$ 123,527	\$ 441,024	\$ 312,821	\$ 218,102	\$ 179,579	\$ 199,808	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,065,627

(1) Gross Receipts Tax Factor (1-.059)

(2) This category, which is designated as Smart Meter Plan Expenses, reflects the revenue requirement associated with the Smart Meter Plan's capital and operating costs.

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PPL ELECTRIC UTILITIES CORPORATION  
 SMART METER RIDER COLLECTION RECONCILIATION  
 Small Commercial and Industrial  
 Report For The Period July 1, 2011 to December 31, 2012

Line No.	(A) July	(B) August	(C) September	(D) October	(E) November	(F) December	(G) January	(H) February	(I) March	(J) April	(K) May	(L) June	(M) July	(N) August	(O) September	(P) October	(Q) November	(R) December	(S) Total
<b>ACTUAL REVENUES</b>																			
1	\$ 18,697	\$ 19,260	\$ 17,829	\$ 17,217	\$ 15,752	\$ 16,653	\$ 31,844	\$ 41,036	\$ 43,161	\$ 39,815	\$ 39,305	\$ 43,404							\$ 343,773
2	\$ 1,103	\$ 1,136	\$ 1,052	\$ 1,016	\$ 929	\$ 983	\$ 1,879	\$ 2,421	\$ 2,546	\$ 2,337	\$ 2,319	\$ 2,581							\$ 20,282
3	\$ 17,594	\$ 18,124	\$ 16,777	\$ 16,201	\$ 14,823	\$ 15,670	\$ 29,965	\$ 38,615	\$ 40,615	\$ 37,278	\$ 36,986	\$ 40,843							\$ 323,491
4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 514	\$ 443	\$ 483	\$ 424	\$ 422	\$ 483							\$ 2,729
5	\$ 17,594	\$ 18,124	\$ 16,777	\$ 16,201	\$ 14,823	\$ 15,670	\$ 28,451	\$ 38,172	\$ 40,152	\$ 36,854	\$ 36,564	\$ 40,360							\$ 320,762
<b>ACTUAL EXPENSES</b>																			
6	\$ 19,235	\$ 21,147	\$ 18,348	\$ 29,214	\$ 23,045	\$ 43,488	\$ 22,867	\$ 255	\$ 11,444	\$ 9,820	\$ 13,121	\$ 13,703							\$ 225,687
7	\$ 19,235	\$ 21,147	\$ 18,348	\$ 29,214	\$ 23,045	\$ 43,488	\$ 22,867	\$ 255	\$ 11,444	\$ 9,820	\$ 13,121	\$ 13,703							\$ 225,687
8	\$ (1,641)	\$ (3,023)	\$ (1,571)	\$ (13,013)	\$ (8,222)	\$ (27,818)	\$ 6,584	\$ 37,917	\$ 28,708	\$ 27,034	\$ 23,443	\$ 26,677							\$ 95,075

(1) Gross Receipts Tax Factor (1-.059)

(2) This category, which is designated as Smart Meter Plan Expenses, reflects the revenue requirement associated with the Smart Meter Plan's capital and operating costs.

PPL ELECTRIC UTILITIES CORPORATION  
 SMART METER RIDER COLLECTION RECONCILIATION  
 Large Commercial and Industrial  
 Report For The Period July 1, 2011 to December 31, 2012

Line No.	(A) July	(B) August	(C) September	(D) October	(E) November	(F) December	(G) January	(H) February	(I) March	(J) April	(K) May	(L) June	(M) July	(N) August	(O) September	(P) October	(Q) November	(R) December	(S) Total
<b>ACTUAL REVENUES</b>																			
1	\$ 138	\$ 141	\$ 137	\$ 142	\$ 140	\$ 142	\$ 197	\$ 276	\$ 282	\$ 280	\$ 281	\$ 276							\$ 2,432
2	\$ 8	\$ 8	\$ 8	\$ 8	\$ 8	\$ 8	\$ 12	\$ 16	\$ 17	\$ 17	\$ 17	\$ 16	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 143
3	\$ 130	\$ 133	\$ 129	\$ 134	\$ 132	\$ 134	\$ 185	\$ 260	\$ 265	\$ 263	\$ 264	\$ 260	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,289
4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9	\$ 9	\$ 10	\$ 9	\$ 9	\$ 10							\$ 56
5	\$ 130	\$ 133	\$ 129	\$ 134	\$ 132	\$ 134	\$ 176	\$ 251	\$ 255	\$ 254	\$ 255	\$ 250	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,233
<b>ACTUAL EXPENSES</b>																			
6	\$ 136	\$ 175	\$ 133	\$ 170	\$ 165	\$ 200	\$ 102	\$ 76	\$ 103	\$ 67	\$ 108	\$ 103							\$ 1,538
7	\$ 136	\$ 175	\$ 133	\$ 170	\$ 165	\$ 200	\$ 102	\$ 76	\$ 103	\$ 67	\$ 108	\$ 103	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,538
8	\$ (6)	\$ (42)	\$ (4)	\$ (36)	\$ (33)	\$ (66)	\$ 74	\$ 175	\$ 152	\$ 187	\$ 147	\$ 147	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 695

(1) Gross Receipts Tax Factor (1-.059)

(2) This category, which is designated as Smart Meter Plan Expenses, reflects the revenue requirement associated with the Smart Meter Plan's capital and operating costs.

Smart Meter Program  
Monthly Revenue Requirement

	7/31/2011	8/31/2011	9/30/2011	10/31/2011	11/30/2011	12/31/2011	1/31/2012	2/29/2012	3/31/2012	4/30/2012	5/31/2012	6/30/2012
<b>Residential</b>												
Rate Base												
Net Plant	\$ 1,187,094	\$ 1,230,333	\$ 1,293,537	\$ 1,556,312	\$ 1,613,257	\$ 1,709,045	\$ 1,731,761	\$ 1,849,810	\$ 1,953,054	\$ 2,041,037	\$ 2,172,931	\$ 2,369,737
ADIT	(242,738)	(258,859)	(276,375)	(407,000)	(432,750)	(473,279)	(472,479)	(473,557)	(476,219)	(480,486)	(487,598)	(499,453)
Rate Base	944,356	971,474	1,017,162	1,149,313	1,180,506	1,235,766	1,259,282	1,376,253	1,476,835	1,560,541	1,685,333	1,870,284
Return On Investment <sup>1</sup>	0.6892%	6,508	6,695	7,010	7,921	8,136	8,517	8,679	9,485	10,178	11,615	12,890
Income Taxes <sup>2</sup>	46.2231%	2,975	3,095	3,240	3,661	3,761	3,937	4,012	4,384	4,705	5,369	5,958
O&M		69,213	86,469	62,974	122,626	72,920	205,029	128,975	(30,060)	45,050	44,177	54,493
Deferred Income Tax Expense		30,601	21,664	23,060	136,168	31,294	46,072	(799)	1,078	2,662	4,277	7,102
Depreciation Expense		6,878	7,554	7,889	8,838	9,774	10,251	10,111	10,459	11,134	11,728	12,406
Residential Revenue Requirement	\$ 116,176	\$ 125,477	\$ 104,173	\$ 279,214	\$ 125,885	\$ 273,806	\$ 150,877	\$ (4,654)	\$ 73,729	\$ 75,908	\$ 90,985	\$ 93,320

	7/31/2011	8/31/2011	9/30/2011	10/31/2011	11/30/2011	12/31/2011	1/31/2012	2/29/2012	3/31/2012	4/30/2012	5/31/2012	6/30/2012
<b>Small C&amp;I</b>												
Rate Base												
Net Plant	\$ 217,264	\$ 236,095	\$ 249,477	\$ 271,557	\$ 285,164	\$ 295,999	\$ 298,300	\$ 312,451	\$ 326,355	\$ 338,310	\$ 357,551	\$ 384,633
ADIT	(33,383)	(36,660)	(40,328)	(45,998)	(52,479)	(60,269)	(60,411)	(60,785)	(61,379)	(62,198)	(63,436)	(65,335)
Rate Base	183,882	199,436	209,149	225,559	232,685	235,730	237,889	251,666	264,976	276,112	294,115	319,298
Return On Investment <sup>1</sup>	0.6892%	1,267	1,375	1,441	1,555	1,604	1,625	1,640	1,734	1,826	1,903	2,027
Income Taxes <sup>2</sup>	46.2231%	579	635	666	719	741	751	758	802	844	880	937
O&M		10,043	12,528	9,144	17,734	10,576	29,601	18,574	(4,466)	6,281	4,236	6,840
Deferred Income Tax Expense		5,831	5,000	5,391	7,394	8,204	9,514	141	374	594	819	1,238
Depreciation Expense		1,515	1,609	1,706	1,812	1,920	1,997	1,755	1,811	1,899	1,981	2,079
Small C&I Revenue Requirement	\$ 19,235	\$ 21,147	\$ 18,348	\$ 29,214	\$ 23,045	\$ 43,488	\$ 22,867	\$ 255	\$ 11,444	\$ 9,820	\$ 13,121	\$ 13,703

	7/31/2011	8/31/2011	9/30/2011	10/31/2011	11/30/2011	12/31/2011	1/31/2012	2/29/2012	3/31/2012	4/30/2012	5/31/2012	6/30/2012
<b>Large C&amp;I</b>												
Rate Base												
Net Plant	\$ 1,329	\$ 1,507	\$ 1,628	\$ 1,823	\$ 1,924	\$ 1,992	\$ 1,991	\$ 1,982	\$ 1,972	\$ 1,962	\$ 2,063	\$ 2,052
ADIT	(187)	(203)	(224)	(257)	(299)	(355)	(356)	(357)	(358)	(359)	(362)	(365)
Rate Base	1,142	1,304	1,404	1,566	1,625	1,637	1,635	1,625	1,614	1,603	1,701	1,687
Return On Investment <sup>1</sup>	0.6892%	8	9	10	11	11	11	11	11	11	12	12
Income Taxes <sup>2</sup>	46.2231%	4	4	4	5	5	5	5	5	5	5	5
O&M		94	124	74	98	81	102	73	47	74	38	75
Deferred Income Tax Expense		21	28	33	45	54	68	1	1	1	3	3
Depreciation Expense		10	10	11	12	13	13	12	12	12	12	12
Large C&I Revenue Requirement	\$ 136	\$ 175	\$ 133	\$ 170	\$ 165	\$ 200	\$ 102	\$ 76	\$ 103	\$ 67	\$ 108	\$ 103

	7/31/2011	8/31/2011	9/30/2011	10/31/2011	11/30/2011	12/31/2011	1/31/2012	2/29/2012	3/31/2012	4/30/2012	5/31/2012	6/30/2012
<b>Total</b>												
Rate Base												
Net Plant	\$ 1,405,687	\$ 1,467,935	\$ 1,544,642	\$ 1,829,693	\$ 1,900,345	\$ 2,007,036	\$ 2,032,052	\$ 2,164,243	\$ 2,281,381	\$ 2,381,308	\$ 2,532,545	\$ 2,756,423
ADIT	(276,308)	(295,721)	(316,927)	(453,255)	(485,528)	(533,903)	(533,246)	(534,699)	(537,956)	(543,053)	(551,396)	(565,153)
Rate Base	1,129,379	1,172,214	1,227,715	1,376,438	1,414,816	1,473,133	1,498,805	1,629,544	1,743,425	1,838,255	1,981,149	2,191,270
Return On Investment	7,784	8,079	8,461	9,486	9,751	10,153	10,330	11,231	12,016	12,669	13,654	15,102
Income Taxes	3,558	3,734	3,911	4,385	4,507	4,693	4,775	5,191	5,554	5,856	6,311	6,981
O&M	79,350	99,121	72,192	140,458	83,578	234,733	147,622	(34,479)	51,405	48,451	61,408	55,663
Deferred Income Tax Expense	36,454	26,692	28,484	143,607	39,552	55,654	(657)	1,453	3,257	5,097	8,343	13,757
Depreciation Expense	8,403	9,173	9,606	10,662	11,707	12,261	11,778	12,281	13,044	13,722	14,498	15,623
Total Revenue Requirement	\$ 135,548	\$ 146,799	\$ 122,655	\$ 308,598	\$ 149,095	\$ 317,494	\$ 173,847	\$ (4,322)	\$ 85,276	\$ 85,795	\$ 104,215	\$ 107,126

1. The Annual Return on Investment is 8.27%.  
2. The Income Tax rate through July 2011 was 45.7086%.

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PPL ELECTRIC UTILITIES CORPORATION  
INTEREST EXPENSE ON SMART METER RIDER  
OVER/(UNDER) COLLECTIONS BY MONTH

Line No.	Month	(A) Interest Rate	(B) Weighting Factor	(C)		(D)		(C)		(D)		
				Total		Residential		Small Commercial and Industrial		Large Commercial and Industrial		
				Over/(Under) Collection Total (1)	Interest on Over/(Under) Collection	Over/(Under) Collection Total (1)	Interest on Over/(Under) Collection	Over/(Under) Collection Total (1)	Interest on Over/(Under) Collection	Over/(Under) Collection Total (1)	Interest on Over/(Under) Collection	
1	July 2011	6.00%	24/12	\$ (8,911)	\$ (803)	\$ (7,264)	\$ (654)	\$ (1,641)	\$ (148)	\$ (6)	(1)	
2	August 2011	6.00%	23/12	\$ (9,929)	\$ (894)	\$ (6,864)	\$ (618)	\$ (3,023)	\$ (272)	\$ (42)	(4)	
3	September 2011	6.00%	22/12	\$ (9,084)	\$ (817)	\$ (7,509)	\$ (676)	\$ (1,571)	\$ (141)	\$ (4)	-	
4	October 2011	6.00%	21/12	\$ (205,050)	\$ (18,454)	\$ (192,001)	\$ (17,280)	\$ (13,013)	\$ (1,171)	\$ (36)	(3)	
5	November 2011	6.00%	20/12	\$ (42,830)	\$ (3,855)	\$ (34,575)	\$ (3,112)	\$ (8,222)	\$ (740)	\$ (33)	(3)	
6	December 2011	6.00%	19/12	\$ (188,905)	\$ (17,002)	\$ (161,021)	\$ (14,492)	\$ (27,818)	\$ (2,504)	\$ (66)	(6)	
7	January 2012	6.00%	18/12	\$ 130,185	\$ 11,717	\$ 123,527	\$ 11,117	\$ 6,584	\$ 593	\$ 74	7	
8	February 2012	6.00%	17/12	\$ 479,116	\$ 40,725	\$ 441,024	\$ 37,487	\$ 37,917	\$ 3,223	\$ 175	15	
9	March 2012	6.00%	16/12	\$ 341,681	\$ 27,335	\$ 312,821	\$ 25,026	\$ 28,708	\$ 2,297	\$ 152	12	
10	April 2012	6.00%	15/12	\$ 245,323	\$ 18,400	\$ 218,102	\$ 16,358	\$ 27,034	\$ 2,028	\$ 187	14	
11	May 2012	6.00%	14/12	\$ 203,169	\$ 14,222	\$ 179,579	\$ 12,571	\$ 23,443	\$ 1,641	\$ 147	10	
12	June 2012	6.00%	13/12	\$ 226,632	\$ 14,732	\$ 199,808	\$ 12,988	\$ 26,677	\$ 1,734	\$ 147	10	
13	July 2012	6.00%	24/12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	
14	August 2012	6.00%	23/12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	
15	September 2012	6.00%	22/12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	
16	October 2012	6.00%	21/12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	
17	November 2012	6.00%	20/12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	
18	December 2012	6.00%	19/12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	
19	Total			\$ 1,161,397	\$ 85,306	\$ 1,065,627	\$ 78,715	\$ 95,075	\$ 6,540	\$ 695	51	

(1) From Schedule B, Line 8 for the respective month.

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

JUL 30 2012

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PPL ELECTRIC UTILITIES CORPORATION  
 SMART METER RIDER COLLECTION RECONCILIATION  
 E-FACTOR COLLECTION BALANCE  
 Report For The Period July 1, 2011 to December 31, 2012

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		Total (Refund)/ Recovery	Over/(Under) Balance (1)	Residential (Refund)/ Recovery	Over/(Under) Balance (1)	Small Commercial and Industrial (Refund)/ Recovery	Over/(Under) Balance (1)	Large Commercial and Industrial (Refund)/ Recovery	Over/(Under) Balance (1)
1	Balance - June 30, 2011 (2)	\$ -	\$ (29,181)	\$ -	\$ (23,136)	\$ -	\$ (5,937)	\$ -	\$ (108)
2	January 2012	\$ 2,944	\$ (26,237)	\$ 2,421	\$ (20,715)	\$ 514	\$ (5,423)	\$ 9	\$ (99)
3	February 2012	\$ 2,740	\$ (23,497)	\$ 2,288	\$ (18,427)	\$ 443	\$ (4,980)	\$ 9	\$ (90)
4	March 2012	\$ 2,491	\$ (21,006)	\$ 2,018	\$ (16,409)	\$ 463	\$ (4,517)	\$ 10	\$ (80)
5	April 2012	\$ 1,968	\$ (19,038)	\$ 1,535	\$ (14,874)	\$ 424	\$ (4,093)	\$ 9	\$ (71)
6	May 2012	\$ 1,844	\$ (17,194)	\$ 1,413	\$ (13,461)	\$ 422	\$ (3,671)	\$ 9	\$ (62)
7	June 2012	\$ 2,004	\$ (15,190)	\$ 1,531	\$ (11,930)	\$ 463	\$ (3,208)	\$ 10	\$ (52)
8	July 2012	\$ -	\$ (15,190)	\$ -	\$ (11,930)	\$ -	\$ (3,208)	\$ -	\$ (52)
9	August 2012	\$ -	\$ (15,190)	\$ -	\$ (11,930)	\$ -	\$ (3,208)	\$ -	\$ (52)
10	September 2012	\$ -	\$ (15,190)	\$ -	\$ (11,930)	\$ -	\$ (3,208)	\$ -	\$ (52)
11	October 2012	\$ -	\$ (15,190)	\$ -	\$ (11,930)	\$ -	\$ (3,208)	\$ -	\$ (52)
12	November 2012	\$ -	\$ (15,190)	\$ -	\$ (11,930)	\$ -	\$ (3,208)	\$ -	\$ (52)
13	December 2012	\$ -	\$ (15,190)	\$ -	\$ (11,930)	\$ -	\$ (3,208)	\$ -	\$ (52)

(1) Calculated using Line 1, Columns (B), (D), (F) or (H) less the (Refund)/Recovery for the respective month in Columns (A), (C), (E) or (G) respectively.

(2) The over/(under) collection, including applicable interest, at June 30, 2011, as set forth on Schedule A, Line 8 for the respective rate group, of the 2011 Annual Smart Meter Plan filing dated August 1, 2011, at Docket No. M-2009 2123945.

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

JUL 30 2012

RECEIVED

From: (610) 774-6908  
 Karen Posten  
 PPL Corporation  
 2 N 9th St

Origin ID: ABEA



J12201207160325

Allentown, PA 18101

Ship Date: 30JUL12  
 ActWgt: 1.0 LB  
 CAD: 8616795/INET3300

Delivery Address Bar Code



Ref # PER 205 734268 002  
 Invoice #  
 PO #  
 Dept #

SHIP TO: (717) 772-7777

BILL SENDER

ROSEMARY CHIAVETTA, SECRETARY  
 PA Public Utility Commission  
 400 NORTH ST  
 COMMONWEALTH KEYSTONE BUILDING  
 HARRISBURG, PA 17120

1 of 2

TUE - 31 JUL A1  
 PRIORITY OVERNIGHT

TRK# 7986 7472 7296

0201

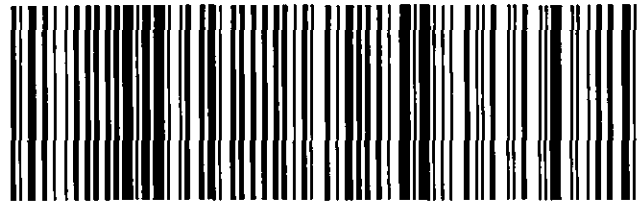
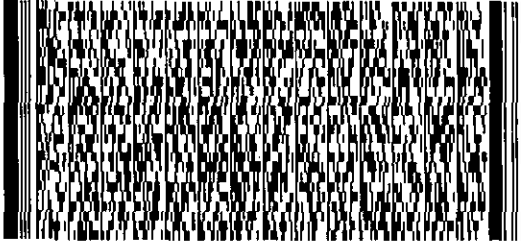
## MASTER ##

17120

PA-US

MDT

# ZN MDTA



515G1/A270/AA44

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