



An Exelon Company

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

August 2, 2012

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17105-3265

SUBJECT: Proposed Tariff Changes to Transmission Service Charge (TSC),
Docket No. R-2010-2161575

Dear Secretary Chiavetta:

This letter transmits for filing with the Commission an original and eight (8) copies of Supplement No. 50 to PECO's Electric Tariff No. 4. PECO is proposing to change the Transmission Service Charge (TSC) on October 1, 2012. The Company would normally change the TSC rates on January 1, 2013 as per the present tariff under the terms of the Settlement at Docket No. R-2010-2161575. These rates are a pass through charge associated with customers taking default energy service from PECO. The rates are developed through a 1307 (e) mechanism which provides for full recovery costs as well as over/under collections and interest. Due to increases in customers purchasing energy from competitive electric suppliers and a warmer winter in 2012, a substantial under collection has developed. This has prompted the Company to file earlier than normal to prevent the under collection and interest from growing even larger. The proposed tariff changes allow for recovery of the under collection sooner and would lessen the need for a larger increase in the rate in January 2013. The tariff changes also provide alignment with the PJM calendar year (June through May). This alignment will provide greater precision in projecting Transmission costs.

The following attachments are also included in support of this filing:

- Attachment 1 - TSC proposed tariff changes Q & A under 52 Pa. Code, Section 53.52(a).
- Attachment 2 - Revised tariff page for TSC
- Attachment 3 - TSC Calculation for Residential - Rates R, RH, OP;
- Attachment 4 - TSC Calculation for Small C&I - Rate GS;
- Attachment 5 - TSC Calculation for Large C&I - Rates HT, PD, EP;
- Attachment 6 - TSC Calculation for Street Lighting - Rates SLE, SLS, POL, AL, TLCL.

Rosemary Chiavetta, Secretary
August 2, 2012
Page 2

Please date-stamp the enclosed extra copy of this letter as proof of filing and return it in the envelope provided.

Thank you for your assistance in this matter and please direct any questions regarding the above to Richard Schlesinger, Manager, Retail Rates at (215) 841-5771.

Sincerely,

Richard G. Webster, Jr. / RAG

Richard G. Webster, Jr.

Copies to: C. Walker-Davis, Director, Office of Special Assistants
P. T. Diskin, Director, Bureau of Technical Utility Services
M. C. Lesney, Director, Bureau of Audits
J. E. Simms, Director, Bureau of Investigation & Enforcement
Office of Consumer Advocate
Office of Small Business Advocate
McNees, Wallace & Nurick

ATTACHMENT 1

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Proposed Changes to Electric Tariff No. 4 Supplement No. 50

Information furnished with the filing of rate changes under 52 Pa. Code, Section 53.52(a).

(a)(1) The specific reason for each change

PECO is proposing to change the Transmission Service Charge (TSC) on October 1, 2012. The Company would normally change the TSC rates on January 1, 2013 as per the present tariff under the terms of the Settlement at Docket No. R-2010-2161575. These rates are a pass through charge associated with customers taking default energy service from PECO. The rates are developed through a 1307 (e) mechanism which provides for full recovery costs as well as over/under collections and interest. Due to increases in customers purchasing energy from competitive electric suppliers and a warmer winter in 2012, a substantial under collection has developed. This has prompted the Company to file earlier than normal to prevent the under collection and interest from growing even larger. The proposed tariff changes allow for recovery of the under collection sooner and would lessen the need for a larger rate increase in January 2013. The tariff changes also provide alignment with the PJM calendar year (June through May). This alignment will provide greater precision in projecting Transmission costs.

(a)(2) The total number of customers served by the utility.

As of July 1, 2012 PECO Energy served 1,578,968 electric customers.

(a)(3) A calculation of the number of customers, by tariff subdivision, whose bills will be affected by the change.

Residential Customers	1,417,346
Small C&I Customers	148,837
Large C&I Customers	3,112
Street Lighting Customers	<u>9,673</u>
Total	1,578,968

(a)(4) The effect of the change on the utility's customers.

The proposed rate increase for TSC 1 (Residential) will increase an average bill by 1.2%. The proposed rate increase for TSC 2 (Small C&I) will increase the average bill by 1.4%. The proposed rate increase for TSC 3 (Large C&I) will decrease the average bill by 0.05%. The proposed rate increase for TSC 4 will increase the average bill by 0.1%.

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(a)(5) The effect, whether direct or indirect, of the proposed change on the utility's revenue and expenses.

The proposed TSC rate changes will not affect PECO's revenues or expenses. These rates are a pass through charge associated with customers taking default energy service from PECO. The rates are developed through a 1307 (e) mechanism which provides for full recovery costs as well as over/under collections and interest.

(a)(6) The effect of the change on the service rendered by the utility.

Service rendered by the Company will not be affected by these proposed TSC rate changes.

(a)(7) A list of factors considered by the utility in its determination to make a change. The list shall include a comprehensive statement as to why these factors were chosen and the relative importance of each. This subsection does not apply to a portion of a tariff change seeking a general rate increase as defined in 66 Pa. CS 1308.

The TSC rates are a pass through charge associated with customers taking default energy service from PECO. The rates are developed through a 1307 (e) mechanism which provides for full recovery costs as well as over/under collections and interest. Due to increases in customers purchasing energy from competitive electric suppliers and a warmer winter in 2012, a substantial under collection has developed. This has prompted the Company to file earlier than normal to prevent the under collection and interest from growing even larger. The proposed tariff changes allow for recovery of the under collection sooner and would lessen the need for a larger rate increase in January 2013.

(a)(8) Studies undertaken by the utility in order to draft its proposed change. This paragraph does not apply to a portion of the tariff change seeking a general rate increase as defined in 66 Pa. C.S. 1308.

None.

(a)(9) Customer polls taken and other documents, which indicate customer acceptance and desire for the proposed change. If the poll or other documents reveal discernable public opposition, an explanation of why the change is in the public interest shall be provided.

None.

(a)(10) Plans the utility has for introducing or implementing the changes with respect to ratepayers.

PECO will notify customers of the TSC rates changes through press releases and bill inserts.

(a)(11) F.C.C., FERC, or Commission orders or ruling applicable to the filing.

PECO's TSC filing as approved under the terms of the Settlement at Docket No. R-2010-2161575.

ATTACHMENT 2

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PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street
Philadelphia, Pennsylvania 19101

For List of Communities Served, See Page 4.

Issued August 2, 2012

Effective October 1, 2012

**ISSUED BY: C. L. Adams – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19101**

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LIST OF CHANGES MADE BY THIS SUPPLEMENT

TRANSMISSION SERVICE CHARGE- 4th Revised Page No. 40A

The proposed tariff changes allow for recovery of the under collection sooner and would lessen the need for a larger increase in the rate in January 2013. The tariff changes also provide alignment with the PJM calendar year (June through May).

PECO Energy Company

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TRANSMISSION SERVICE CHARGE

Purpose: The purpose of this surcharge is to provide for full and current cost recovery of all transmission service related costs incurred under the PJM open access transmission tariff on behalf of the Company's default service load.

Applicability: The surcharge shall be assessed to all default service customers. The cost shall be allocated to each rate class based upon the coincident peak used by PJM to establish the network service obligation.

Billing Provisions: The surcharge shall be calculated on an annual basis using the formula below:

$TSC(n) = (C+E+I)/S(n)$ where:

TSC(n) = transmission service cost for customer class n including over or under recovery and associated interest.

C – the transmission service charges incurred by PECO under the PJM open access transmission tariff. These costs shall include the following:

Charges assessed by PJM for network service within the PECO zone. Included in such charges are costs assigned to the load serving entities in the PECO zone under the Regional Transmission Expansion Plan as well as the base network service charge for the zone as well as any load serving entity charges assessed to PECO under the PJM OATT that are listed in PECO's Supply Master Agreement Exhibit D as the responsibility of the Buyer. Included in the cost to be recovered is a working capital (WC) component as defined below.

WC – cost for working capital associated with the purchase of transmission service from PJM at a rate of \$356 per mW. WC is a component of the 'C' factor

E – The estimated over or under recovery from the applicable reconciliation period. (C)

I – Interest on any over or under recovery balance. Interest shall be computed monthly at a 6% annual simple interest rate from the month that the overcollection or undercollection occurs to the mid-point of the recovery period.

n – rate class where: 1 = residential, 1a = RH, 1b = OP, 2 = small C&I, 3 = large C&I, 4 = street lighting
 Residential – Rates R, RH, OP (reconciled as a group)
 Small C&I – Rate GS,
 Large C&I – Rates HT, PD, EP (reconciled as a group)
 Street Lighting – SLE, SLS, POL, AL, TLCL (reconciled as a group)

S – Estimated default service sales for residential class and the street lighting class in the applicable application period. For the commercial and industrial class it shall be the estimated billed demand for the applicable application period. The application period will be the period when rates will be in effect. (C)

Filings and Reconciliations: The surcharge shall be filed August 1, 2012 effective October 1, 2012. If it is apparent that such methodology would result in a significant over or under recovery before May 31, 2013 for an individual customer class, the Company may propose a rate adjustment prior to May 31, 2013. (C)

For subsequent surcharges the Company shall submit filings 15 days prior to the start of the application period beginning June 1, 2013. There will be an eight month reconciliation made for the June 1, 2013 filing. Thereafter, the Company will file a surcharge adjustment 15 days prior to June 1 and December 1 of each year. If it is apparent that such methodology would result in a significant over or under recovery before the next 6 month filing for an individual customer class, the Company may propose a rate adjustment 15 days prior to the next effective GSA rate adjustment date (Effective date of March 1, September 1). The annual reconciliation statement will be made by December 31 each year.

Current Transmission Service Rate:

Residential	
R= \$0.0096 per kilowatthour	(I)
RH= \$0.0096 per kilowatthour	(I)
OP= \$0.0096 per kilowatthour	(I)
Small C&I = \$3.21 per billed kW	(I)
Large C&I = \$2.06 per billed kW	(D)
Street Lighting = \$0.0015 per kilowatt hour	(I)

(C) Indicates Change
 (I) Indicates Increase
 (D) Indicates Decrease

ATTACHMENT 3

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PECO - Electric

2012 Transmission Service Charge (TSC) Annual Reconciliation

TSC 1: Rates R, RH, OP

		Amount	\$/kWh	
(1)	C = Projected Recoverable Transmission Costs	\$ 43,006,661	\$0.0075	p. 2 of 8
(2)	E = Experienced & Estimated Net Over/(Under)			
	a. Over/(Under)	\$ (8,447,893)	-\$0.0015	pp. 3, 5, 7 of 8
	b. Interest	\$ (531,479)	-\$0.0001	pp. 4, 6, 8 of 8
		\$ (8,979,372)	-\$0.0016	
(3)	Net Recoverable (C - E)	\$ 51,986,032	\$0.0090	
(4)	S = Projected Sales (kWh) for Computation Period	5,751,032,641		
(5)	T = Pennsylvania gross receipts tax rate	5.90%		
(6)	TSC = [(C+E+I)/S]/(1-T)	\$0.0096		

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PECO - 2012 TSC C-Factor Calculation

TSC 1: Rates R, RH, OP

C-Factor Month	Projected Transmission Costs (1)	Projected Default Sales (kWh) (2)
Oct-12 (est)	\$ 5,441,567	617,978,725
Nov-12 (est)	\$ 5,288,884	688,114,353
Dec-12 (est)	\$ 5,441,567	856,724,508
Jan-13 (est)	\$ 5,366,929	926,184,803
Feb-13 (est)	\$ 5,366,929	790,018,877
Mar-13 (est)	\$ 5,366,929	714,672,308
Apr-13 (est)	\$ 5,366,929	581,800,616
May-13 (est)	\$ 5,366,929	575,538,452
Total	\$ 43,006,661	5,751,032,641

Estimated Recovery C-Factor \$0.0075 per kWh

**PECO - 2012
TSC Reconciliation Statement
E-Factor Calculation**

TSC 1: Rate R

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kWh) (2)	C-Factor Rate (3)	C-Factor Revenue (b) (4)	NSPL AVE MW (5)	Working Capital (a) \$27.92 per MW/mo (6) = (5) * \$27.92	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)	E-Factor Rate (9)	E-Factor Revenue (b) (10)	Total Collected Revenue (11) = (10) + (7)	Over/(Under) Recovery (12) = (11) - (1)	Cumulative Over/(Under) Recovery (13)
Balance													\$ (3,152,446)
Nov-11	\$ 4,534,889	513,509,734	\$ 0.0069	\$ 3,519,149	2,392	\$ 66,657	\$ 3,452,492	\$ (1,082,397)	\$ -	\$ -	\$ 3,452,492	\$ (1,082,397)	\$ (4,234,842)
Dec-11	\$ 4,661,369	608,825,746	\$ 0.0069	\$ 4,172,166	2,369	\$ 66,027	\$ 4,106,139	\$ (555,230)	\$ -	\$ -	\$ 4,106,139	\$ (555,230)	\$ (4,790,072)
Jan-12	\$ 4,771,364	703,146,185	\$ 0.0064	\$ 4,475,513	2,415	\$ 67,419	\$ 4,408,094	\$ (363,270)	\$ 0.0005	\$ 383,657	\$ 4,791,751	\$ 20,387	\$ (4,769,685)
Feb-12	\$ 4,465,711	580,767,649	\$ 0.0064	\$ 3,695,501	2,399	\$ 66,986	\$ 3,628,515	\$ (837,195)	\$ 0.0005	\$ 316,792	\$ 3,945,307	\$ (520,403)	\$ (5,290,088)
Mar-12	\$ 4,700,744	509,483,832	\$ 0.0064	\$ 3,241,597	2,380	\$ 66,452	\$ 3,175,145	\$ (1,525,599)	\$ 0.0005	\$ 277,882	\$ 3,453,027	\$ (1,247,717)	\$ (6,537,806)
Apr-12	\$ 4,518,730	449,363,514	\$ 0.0064	\$ 2,857,944	2,356	\$ 65,793	\$ 2,792,151	\$ (1,726,579)	\$ 0.0005	\$ 244,994	\$ 3,037,144	\$ (1,481,585)	\$ (8,019,391)
May-12	\$ 4,618,303	448,091,199	\$ 0.0064	\$ 2,850,255	2,341	\$ 65,348	\$ 2,784,906	\$ (1,833,397)	\$ 0.0005	\$ 244,334	\$ 3,029,241	\$ (1,589,062)	\$ (9,608,454)
Jun-12	\$ 4,562,372	611,492,651	\$ 0.0064	\$ 3,889,993	2,322	\$ 64,821	\$ 3,825,172	\$ (737,200)	\$ 0.0005	\$ 333,465	\$ 4,158,637	\$ (403,736)	\$ (10,012,190)
Jul-12 (est)	\$ 4,516,501	863,503,385	\$ 0.0064	\$ 5,505,172	2,372	\$ 66,226	\$ 5,438,946	\$ 922,445	\$ 0.0005	\$ 471,924	\$ 5,910,869	\$ 1,394,369	\$ (8,617,821)
Aug-12 (est)	\$ 4,516,501	786,181,737	\$ 0.0064	\$ 5,012,216	2,372	\$ 66,226	\$ 4,945,990	\$ 429,489	\$ 0.0005	\$ 429,666	\$ 5,375,656	\$ 859,155	\$ (7,758,666)
Sep-12 (est)	\$ 4,389,774	556,521,343	\$ 0.0064	\$ 3,548,041	2,372	\$ 66,226	\$ 3,481,815	\$ (907,959)	\$ 0.0005	\$ 304,151	\$ 3,785,966	\$ (603,808)	\$ (8,362,473)
	\$ 50,256,256	6,630,886,975		\$ 42,767,546		\$ 728,182	\$ 42,039,365	\$ (8,216,892)		\$ 3,006,864	\$ 45,046,229	\$ (5,210,028)	
													Total Recovery E-Factor \$ (8,362,473)

(a) Working Capital / mo = \$356/MW * (1-GRT) * 1/12

(b) C Factor and E Factor Revenues are allocated on a percentage basis.

PECO - 2012
TSC Reconciliation Statement
Interest Calculation

TSC 1: Rate R

E-Factor Period	Actual Sales (kWh) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate (6)	Interest Factor Revenues (a) (7)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cummulative Interest Owed/ (Interest Recouped) (9)
Balance								\$	(353,556)
Nov-11	513,509,734	\$ (1,082,397)	6%	15/12	\$ (81,180)	\$ -	\$ -	\$ (81,180)	\$ (434,736)
Dec-11	608,825,746	\$ (555,230)	6%	14/12	\$ (38,866)	\$ -	\$ -	\$ (38,866)	\$ (473,602)
Jan-12	703,146,185	\$ (363,270)	6%	13/12	\$ (23,613)	\$ 0.0000	\$ 33,747	\$ 10,134	\$ (463,468)
Feb-12	580,767,649	\$ (837,195)	6%	12/12	\$ (50,232)	\$ 0.0000	\$ 27,865	\$ (22,366)	\$ (485,834)
Mar-12	509,483,832	\$ (1,525,599)	6%	11/12	\$ (83,908)	\$ 0.0000	\$ 24,443	\$ (59,465)	\$ (545,300)
Apr-12	449,363,514	\$ (1,726,579)	6%	10/12	\$ (86,329)	\$ 0.0000	\$ 21,550	\$ (64,779)	\$ (610,079)
May-12	448,091,199	\$ (1,833,397)	6%	9/12	\$ (82,503)	\$ 0.0000	\$ 21,492	\$ (61,011)	\$ (671,090)
Jun-12	611,492,651	\$ (737,200)	6%	8/12	\$ (29,488)	\$ 0.0000	\$ 29,332	\$ (156)	\$ (671,246)
Jul-12 (est)	863,503,385	\$ 922,445	6%	7/12	\$ 32,286	\$ 0.0000	\$ 41,511	\$ 73,796	\$ (597,450)
Aug-12 (est)	786,181,737	\$ 429,489	6%	6/12	\$ 12,885	\$ 0.0000	\$ 37,794	\$ 50,678	\$ (546,771)
Sep-12 (est)	556,521,343	\$ (907,959)	6%	5/12	\$ (22,699)	\$ 0.0000	\$ 26,753	\$ 4,054	\$ (542,717)
	6,630,886,975	(8,216,892)			\$ (453,647)		\$ 264,486	\$ (189,161)	
								Net Interest	\$ (542,717)

(a) Interest Revenues are allocated on a percentage basis.

PECO - 2012
TSC Reconciliation Statement
E-Factor Calculation

TSC 1a: Rate RH

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kWh) (2)	C-Factor Rate (3)	C-Factor Revenue (b) (4)	NSPL AVE MW (5)	Working Capital (a) \$27.92 per MW/mo (6) = (5) * \$27.92	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)	E-Factor Rate (9)	E-Factor Revenue (b) (10)	Total Collected Revenue (11) = (10) + (7)	Over/(Under) Recovery (12) = (11) - (1)	Cumulative Over/(Under) Recovery (13)
Balance													\$ (1,117,690)
Nov-11	\$ 736,198	149,519,631	\$ 0.0037	\$ 547,291	388	\$ 10,821	\$ 536,470	\$ (199,728)	\$ -	\$ -	\$ 536,470	\$ (199,728)	\$ (1,317,419)
Dec-11	\$ 758,463	206,627,251	\$ 0.0037	\$ 756,169	385	\$ 10,743	\$ 745,425	\$ (13,038)	\$ -	\$ -	\$ 745,425	\$ (13,038)	\$ (1,330,456)
Jan-12	\$ 764,096	290,464,107	\$ 0.0064	\$ 1,844,623	387	\$ 10,797	\$ 1,833,826	\$ 1,069,730	\$ 0.0005	\$ 158,128	\$ 1,991,954	\$ 1,227,858	\$ (102,598)
Feb-12	\$ 719,237	253,300,985	\$ 0.0064	\$ 1,610,910	386	\$ 10,789	\$ 1,600,122	\$ 880,885	\$ 0.0005	\$ 138,093	\$ 1,738,215	\$ 1,018,978	\$ 916,380
Mar-12	\$ 757,530	195,201,611	\$ 0.0064	\$ 1,240,685	384	\$ 10,709	\$ 1,229,976	\$ 472,446	\$ 0.0005	\$ 106,356	\$ 1,336,332	\$ 578,802	\$ 1,495,182
Apr-12	\$ 730,273	136,471,758	\$ 0.0064	\$ 866,675	381	\$ 10,633	\$ 856,043	\$ 125,770	\$ 0.0005	\$ 74,295	\$ 930,337	\$ 200,064	\$ 1,695,246
May-12	\$ 744,863	118,719,592	\$ 0.0064	\$ 754,351	377	\$ 10,540	\$ 743,812	\$ (1,051)	\$ 0.0005	\$ 64,666	\$ 808,478	\$ 63,614	\$ 1,758,861
Jun-12	\$ 731,085	122,352,737	\$ 0.0064	\$ 777,583	372	\$ 10,387	\$ 767,196	\$ 36,111	\$ 0.0005	\$ 66,657	\$ 833,853	\$ 102,768	\$ 1,861,629
Jul-12 (est)	\$ 707,404	152,701,025	\$ 0.0064	\$ 973,529	317	\$ 8,861	\$ 964,668	\$ 257,264	\$ 0.0005	\$ 83,454	\$ 1,048,122	\$ 340,718	\$ 2,202,347
Aug-12 (est)	\$ 707,404	142,704,899	\$ 0.0064	\$ 909,800	297	\$ 8,281	\$ 901,519	\$ 194,115	\$ 0.0005	\$ 77,991	\$ 979,510	\$ 272,106	\$ 2,474,453
Sep-12 (est)	\$ 687,555	112,564,032	\$ 0.0064	\$ 717,640	234	\$ 6,532	\$ 711,108	\$ 23,553	\$ 0.0005	\$ 61,519	\$ 772,626	\$ 85,072	\$ 2,559,525
	\$ 8,044,107	1,880,627,629		\$ 10,999,255		\$ 109,092	\$ 10,890,163	\$ 2,846,056		\$ 831,159	\$ 11,721,323	\$ 3,677,215	

Total Recovery E-Factor \$ 2,559,525

(a) Working Capital / mo = \$356/MW * (1-GRT) * 1/12

(b) C Factor, E Factor, I Factor Revenue are allocated on a percentage basis.

PECO - 2012 TSC Reconciliation Statement Interest Calculation

TSC 1a: Rate RH

E-Factor Period	Actual Sales (kWh) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate (6)	Interest Factor Revenues (a) (7)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cummulative Interest Owed/ (Interest Recouped) (9)
Balance								\$	(55,722)
Nov-11	149,519,631	\$ (199,728)	6%	15/12	\$ (14,980)	\$ -	\$ -	\$ (14,980)	\$ (70,702)
Dec-11	206,627,251	\$ (13,038)	6%	14/12	\$ (913)	\$ -	\$ -	\$ (913)	\$ (71,614)
Jan-12	290,464,107	\$ 1,069,730	6%	13/12	\$ 69,532	\$ 0.0000	\$ 13,909	\$ 83,442	\$ 11,827
Feb-12	253,300,985	\$ 880,885	6%	12/12	\$ 52,853	\$ 0.0000	\$ 12,147	\$ 65,000	\$ 76,827
Mar-12	195,201,611	\$ 472,446	6%	11/12	\$ 25,985	\$ 0.0000	\$ 9,355	\$ 35,340	\$ 112,167
Apr-12	136,471,758	\$ 125,770	6%	10/12	\$ 6,288	\$ 0.0000	\$ 6,535	\$ 12,823	\$ 124,990
May-12	118,719,592	\$ (1,051)	6%	9/12	\$ (47)	\$ 0.0000	\$ 5,688	\$ 5,641	\$ 130,631
Jun-12	122,352,737	\$ 36,111	6%	8/12	\$ 1,444	\$ 0.0000	\$ 5,863	\$ 7,308	\$ 137,939
Jul-12 (est)	152,701,025	\$ 257,264	6%	7/12	\$ 9,004	\$ 0.0000	\$ 7,341	\$ 16,345	\$ 154,284
Aug-12 (est)	142,704,899	\$ 194,115	6%	6/12	\$ 5,823	\$ 0.0000	\$ 6,860	\$ 12,684	\$ 166,967
Sep-12 (est)	112,564,032	\$ 23,553	6%	5/12	\$ 589	\$ 0.0000	\$ 5,411	\$ 6,000	\$ 172,967
	1,880,627,629	2,846,056			\$ 155,580		\$ 73,109	\$ 228,689	
								Net Interest \$	172,967

(a) Interest Revenues are allocated on a percentage basis.

TSC 1b: Rate OP

TSC Reconciliation Statement
E-Factor Calculation

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kWh) (2)	C-Factor Rate (3)	C-Factor Revenue (b) (4)	NSPL AVE MW (5)	Working Capital (a) \$27.92 per MW/mo (6) = (5) * \$27.92	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)	E-Factor Rate (9)	E-Factor Revenue (b) (10)	Total Collected Revenue (11) = (10) + (7)	Over/(Under) Recovery (12) = (11) - (1)	Cumulative Over/(Under) Recovery (13)
Balance													\$ (1,693,783)
Nov-11	\$ 204,782	16,925,169	\$0.0032	\$ 54,030	108	\$ 3,010	\$ 51,020	\$ (153,762)	\$ -	\$ -	\$ 51,020	\$ (153,762)	\$ (1,847,544)
Dec-11	\$ 209,654	20,815,397	\$0.0032	\$ 66,319	107	\$ 2,970	\$ 63,350	\$ (146,304)	\$ -	\$ -	\$ 63,350	\$ (146,304)	\$ (1,993,849)
Jan-12	\$ 214,911	24,187,260	\$0.0064	\$ 153,945	109	\$ 3,037	\$ 150,908	\$ (64,003)	\$0.0005	\$ 13,197	\$ 164,105	\$ (50,807)	\$ (2,044,656)
Feb-12	\$ 200,828	21,216,864	\$0.0064	\$ 135,168	108	\$ 3,012	\$ 132,156	\$ (68,672)	\$0.0005	\$ 11,587	\$ 143,743	\$ (57,085)	\$ (2,101,740)
Mar-12	\$ 210,960	19,340,686	\$0.0064	\$ 123,208	107	\$ 2,982	\$ 120,226	\$ (90,734)	\$0.0005	\$ 10,562	\$ 130,788	\$ (80,172)	\$ (2,181,912)
Apr-12	\$ 202,186	17,047,532	\$0.0064	\$ 108,555	105	\$ 2,944	\$ 105,611	\$ (96,575)	\$0.0005	\$ 9,306	\$ 114,917	\$ (87,269)	\$ (2,269,182)
May-12	\$ 205,381	15,985,152	\$0.0064	\$ 101,829	104	\$ 2,906	\$ 98,923	\$ (106,458)	\$0.0005	\$ 8,729	\$ 107,653	\$ (97,729)	\$ (2,366,911)
Jun-12	\$ 201,690	15,811,718	\$0.0064	\$ 100,628	103	\$ 2,866	\$ 97,763	\$ (103,928)	\$0.0005	\$ 8,626	\$ 106,389	\$ (95,301)	\$ (2,462,212)
Jul-12 (est)	\$ 217,663	27,152,861	\$0.0064	\$ 173,110	104	\$ 2,904	\$ 170,206	\$ (47,456)	\$0.0005	\$ 14,840	\$ 185,046	\$ (32,617)	\$ (2,494,829)
Aug-12 (est)	\$ 217,663	23,356,139	\$0.0064	\$ 148,905	104	\$ 2,904	\$ 146,001	\$ (71,662)	\$0.0005	\$ 12,765	\$ 158,765	\$ (58,897)	\$ (2,553,726)
Sep-12 (est)	\$ 211,555	17,804,401	\$0.0064	\$ 113,510	104	\$ 2,904	\$ 110,606	\$ (100,949)	\$0.0005	\$ 9,730	\$ 120,337	\$ (91,219)	\$ (2,644,944)
	\$ 2,297,273	219,643,179		\$ 1,279,208		\$ 32,438	\$ 1,246,770	\$ (1,050,503)		\$ 99,342	\$ 1,346,112	\$ (951,162)	

Total Recovery E-Factor \$ (2,644,944)

- (a) Working Capital / mo = \$356/MW * (1-GRT) * 1/12
- (b) C Factor and E Factor Revenues are allocated on a percentage basis.

PECO - 2012 TSC Reconciliation Statement Interest Calculation

TSC 1b: Rate OP

E-Factor Period	Actual Sales (kWh) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate (6)	Interest Factor Revenues (a) (7)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cummulative Interest Owed/ (Interest Recouped) (9)
Balance									\$ (115,312)
Nov-11	16,925,169	\$ (153,762)	6%	15/12	\$ (11,532)	\$ -	\$ -	\$ (11,532)	\$ (126,844)
Dec-11	20,815,397	\$ (146,304)	6%	14/12	\$ (10,241)	\$ -	\$ -	\$ (10,241)	\$ (137,086)
Jan-12	24,187,260	\$ (64,003)	6%	13/12	\$ (4,160)	\$ 0.0000	\$ 1,161	\$ (2,999)	\$ (140,085)
Feb-12	21,216,864	\$ (68,672)	6%	12/12	\$ (4,120)	\$ 0.0000	\$ 1,019	\$ (3,101)	\$ (143,186)
Mar-12	19,340,686	\$ (90,734)	6%	11/12	\$ (4,990)	\$ 0.0000	\$ 929	\$ (4,061)	\$ (147,248)
Apr-12	17,047,532	\$ (96,575)	6%	10/12	\$ (4,829)	\$ 0.0000	\$ 819	\$ (4,010)	\$ (151,258)
May-12	15,985,152	\$ (106,458)	6%	9/12	\$ (4,791)	\$ 0.0000	\$ 768	\$ (4,023)	\$ (155,281)
Jun-12	15,811,718	\$ (103,928)	6%	8/12	\$ (4,157)	\$ 0.0000	\$ 759	\$ (3,398)	\$ (158,679)
Jul-12 (est)	27,152,861	\$ (47,456)	6%	7/12	\$ (1,661)	\$ 0.0000	\$ 1,305	\$ (356)	\$ (159,035)
Aug-12 (est)	23,356,139	\$ (71,662)	6%	6/12	\$ (2,150)	\$ 0.0000	\$ 1,123	\$ (1,027)	\$ (160,062)
Sep-12 (est)	17,804,401	\$ (100,949)	6%	5/12	\$ (2,524)	\$ 0.0000	\$ 856	\$ (1,668)	\$ (161,729)
	219,643,179	(1,050,503)			\$ (55,155)		\$ 8,738	\$ (46,417)	
								Net Interest \$	(161,729)

(a) Interest Revenues are allocated on a percentage basis.

ATTACHMENT 4

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

PECO - Electric
2012 Transmission Service Charge (TSC) Annual Reconciliation

TSC 2: Rate GS

		Amount	\$/kW	
(1)	C = Projected Recoverable Transmission Costs	\$ 13,420,207	\$2.44	p. 2 of 4
(2)	E = Experienced & Estimated Net Over/(Under)			
	a. Over/(Under)	\$ (3,003,636)	-\$0.5450	p. 3 of 4
	b. Interest	<u>\$ (218,209)</u>	-\$0.0396	p. 4 of 4
		\$ (3,221,845)	-\$0.5846	
(3)	Net Recoverable (C - E)	\$ 16,642,052	\$3.0198	
(4)	S = Projected Sales (kW) for Computation Period	5,510,996		
(5)	T = Pennsylvania gross receipts tax rate	5.90%		
(6)	TSC = [(C+E+I)/S]/(1-T)	\$3.21		

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**PECO - 2012 TSC
C-Factor Calculation**

TSC 2: Rate GS

C-Factor Month	Projected Transmission Costs (1)	Projected Default Sales (kW) (2)
Oct-12 (est) \$	1,692,031	705,195
Nov-12 (est) \$	1,692,031	689,660
Dec-12 (est) \$	1,692,031	698,692
Jan-13 (est) \$	1,668,823	816,475
Feb-13 (est) \$	1,668,823	695,561
Mar-13 (est) \$	1,668,823	682,171
Apr-13 (est) \$	1,668,823	609,388
May-13 (est) \$	1,668,823	613,854
Total \$	13,420,207	5,510,996

Estimated Recovery C-Factor \$2.44 per kW

**PECO - 2012
TSC Reconciliation Statement
E-Factor Calculation**

TSC 2: Rate GS

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kW) (2)	C-Factor Rate (3)	C-Factor Revenue (b) (4)	NSPL AVE MW (5)	Working Capital (a) \$27.92 per MW/mo (6) = (5) * \$27.92	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)	E-Factor Rate (9)	E-Factor Revenue (b) (10)	Total Collected Revenue (11) = (10) + (7)	Over/(Under) Recovery (12) = (11) - (1)	Cumulative Over/(Under) Recovery (13)
Balance													\$ (4,765,428)
Nov-11	\$ 1,845,782	845,979	\$ 1.71	\$ 1,446,684	973	\$ 27,131	\$ 1,419,554	\$ (426,228)	\$ -	\$ -	\$ 1,419,554	\$ (426,228)	\$ (5,191,656)
Dec-11	\$ 1,878,947	857,750	\$ 1.71	\$ 1,466,815	955	\$ 26,615	\$ 1,440,200	\$ (438,747)	\$ -	\$ -	\$ 1,440,200	\$ (438,747)	\$ (5,630,403)
Jan-12	\$ 1,816,363	908,228	\$ 1.99	\$ 1,805,754	919	\$ 25,665	\$ 1,780,089	\$ (36,274)	\$ 0.3995	\$ 363,021	\$ 2,143,110	\$ 326,747	\$ (5,303,657)
Feb-12	\$ 1,674,774	848,424	\$ 1.99	\$ 1,686,851	900	\$ 25,122	\$ 1,661,729	\$ (13,045)	\$ 0.3995	\$ 339,117	\$ 2,000,846	\$ 326,072	\$ (4,977,584)
Mar-12	\$ 1,734,725	805,730	\$ 1.99	\$ 1,601,966	878	\$ 24,523	\$ 1,577,443	\$ (157,282)	\$ 0.3995	\$ 322,052	\$ 1,899,495	\$ 164,771	\$ (4,812,814)
Apr-12	\$ 1,632,231	763,518	\$ 1.99	\$ 1,518,039	851	\$ 23,766	\$ 1,494,273	\$ (137,957)	\$ 0.3995	\$ 305,180	\$ 1,799,453	\$ 167,222	\$ (4,645,591)
May-12	\$ 1,637,025	737,082	\$ 1.99	\$ 1,465,479	830	\$ 23,164	\$ 1,442,315	\$ (194,710)	\$ 0.3995	\$ 294,613	\$ 1,736,929	\$ 99,904	\$ (4,545,688)
Jun-12	\$ 1,590,232	791,498	\$ 1.99	\$ 1,573,669	809	\$ 22,594	\$ 1,551,076	\$ (39,157)	\$ 0.3995	\$ 316,363	\$ 1,867,439	\$ 277,207	\$ (4,268,481)
Jul-12 (est)	\$ 1,692,031	966,768	\$ 1.99	\$ 1,922,380	1,049	\$ 29,276	\$ 1,893,105	\$ 201,074	\$ 0.3995	\$ 386,200	\$ 2,279,305	\$ 587,274	\$ (3,681,207)
Aug-12 (est)	\$ 1,692,031	915,063	\$ 1.99	\$ 1,819,568	992	\$ 27,710	\$ 1,791,858	\$ 99,827	\$ 0.3995	\$ 365,546	\$ 2,157,404	\$ 465,373	\$ (3,215,834)
Sep-12 (est)	\$ 1,644,555	787,542	\$ 1.99	\$ 1,565,997	854	\$ 23,848	\$ 1,542,149	\$ (102,406)	\$ 0.3995	\$ 314,604	\$ 1,856,753	\$ 212,198	\$ (3,003,636)
	\$ 18,838,697	9,227,582		\$ 17,873,204		\$ 279,412	\$ 17,593,792	\$ (1,244,905)		\$ 3,006,697	\$ 20,600,489	\$ 1,761,792	

Total Recovery E-Factor \$ (3,003,636)

(a) Working Capital / mo = \$356/MW * (1-GRT) * 1/12

(b) C Factor and E Factor Revenues are allocated on a percentage basis.

PECO - 2012 TSC Reconciliation Statement Interest Calculation

TSC 2: Rate GS

E-Factor Period	Actual Sales (kW) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate (6)	Interest Factor Revenues (a) (7)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cummulative Interest Owed/ (Interest Recouped) (9)
Balance									\$ (363,044)
Nov-11	845,979	\$ (426,228)	6%	15/12	\$ (31,967)	\$ -	\$ -	\$ (31,967)	\$ (395,011)
Dec-11	857,750	\$ (438,747)	6%	14/12	\$ (30,712)	\$ -	\$ -	\$ (30,712)	\$ (425,723)
Jan-12	908,228	\$ (36,274)	6%	13/12	\$ (2,358)	\$ 0.0304	\$ 27,656	\$ 25,298	\$ (400,425)
Feb-12	848,424	\$ (13,045)	6%	12/12	\$ (783)	\$ 0.0304	\$ 25,835	\$ 25,052	\$ (375,373)
Mar-12	805,730	\$ (157,282)	6%	11/12	\$ (8,650)	\$ 0.0304	\$ 24,535	\$ 15,884	\$ (359,489)
Apr-12	763,518	\$ (137,957)	6%	10/12	\$ (6,898)	\$ 0.0304	\$ 23,249	\$ 16,352	\$ (343,137)
May-12	737,082	\$ (194,710)	6%	9/12	\$ (8,762)	\$ 0.0304	\$ 22,444	\$ 13,683	\$ (329,454)
Jun-12	791,498	\$ (39,157)	6%	8/12	\$ (1,566)	\$ 0.0304	\$ 24,101	\$ 22,535	\$ (306,919)
Jul-12 (est)	966,768	\$ 201,074	6%	7/12	\$ 7,038	\$ 0.0304	\$ 29,422	\$ 36,459	\$ (270,460)
Aug-12 (est)	915,063	\$ 99,827	6%	6/12	\$ 2,995	\$ 0.0304	\$ 27,848	\$ 30,843	\$ (239,617)
Sep-12 (est)	787,542	\$ (102,406)	6%	5/12	\$ (2,560)	\$ 0.0304	\$ 23,967	\$ 21,407	\$ (218,209)
	9,227,582	(1,244,905)			\$ (84,224)		\$ 229,059	\$ 144,834	
								Net Interest \$	<u>(218,209)</u>

(a) Interest Revenues are allocated on a percentage basis.

ATTACHMENT 5

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

PECO - Electric
2012 Transmission Service Charge (TSC) Annual Reconciliation

TSC 3: Rates HT, PD, EP

	Amount	\$/kW	
(1) C = Projected Recoverable Transmission Costs	\$ 2,103,197	\$2.25	p. 2 of 4
(2) E = Experienced & Estimated Net Over/(Under)			
a. Over/(Under)	\$ 283,126	\$0.30	p. 3 of 4
b. Interest	\$ 7,169	\$0.01	p. 4 of 4
	<u>290,295</u>	\$0.31	
(3) Net Recoverable (C - E)	\$ 1,812,902	\$1.94	
(4) S = Projected Sales (kW) for Computation Period	936,668		
(5) T = Pennsylvania gross receipts tax rate	5.90%		
(6) TSC = [(C+E+I)/S]/(1-T)	\$2.06		

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**PECO - 2012 TSC
C-Factor Calculation**

TSC 3: Rates HT, PD, EP

C-Factor Month	Projected Transmission Costs (1)	Projected Default Sales (kW) (2)
Oct-12 (est) \$	266,114	137,745
Nov-12 (est) \$	258,648	122,906
Dec-12 (est) \$	266,114	130,554
Jan-13 (est) \$	262,464	130,809
Feb-13 (est) \$	262,464	99,003
Mar-13 (est) \$	262,464	113,638
Apr-13 (est) \$	262,464	101,982
May-13 (est) \$	262,464	100,031
Total \$	2,103,197	936,668

Estimated Recovery C-Factor \$2.25 per kW

**PECO - 2012
TSC Reconciliation Statement
E-Factor Calculation**

TSC 3: Rates PD, HT, EP

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kW) (2)	C-Factor Rate (3)	C-Factor Revenue (b) (4)	NSPL AVE MW (5)	Working Capital (a) \$27.92 per MW/mo (6) = (5) * \$27.92	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)	E-Factor Rate (9)	E-Factor Revenue (b) (10)	Total Collected Revenue (11) = (10) + (7)	Over/(Under) Recovery (12) = (11) - (1)	Cumulative Over/(Under) Recovery (13)
Balance													\$ 92,736
Nov-11	\$ 302,390	152,726	\$ 1.89	\$ 288,438	159	\$ 4,445	\$ 283,993	\$ (18,397)	\$ -	\$ -	\$ 283,993	\$ (18,397)	\$ 74,339
Dec-11	\$ 306,137	151,408	\$ 1.89	\$ 285,948	156	\$ 4,336	\$ 281,612	\$ (24,525)	\$ -	\$ -	\$ 281,612	\$ (24,525)	\$ 49,814
Jan-12	\$ 281,501	175,906	\$ 1.99	\$ 350,181	142	\$ 3,978	\$ 346,204	\$ 64,703	\$ (0.0457)	\$ (8,047)	\$ 338,157	\$ 56,655	\$ 106,469
Feb-12	\$ 258,977	129,886	\$ 1.99	\$ 258,569	139	\$ 3,885	\$ 254,685	\$ (4,293)	\$ (0.0457)	\$ (5,942)	\$ 248,743	\$ (10,235)	\$ 96,235
Mar-12	\$ 255,662	143,455	\$ 1.99	\$ 285,581	129	\$ 3,614	\$ 281,966	\$ 26,304	\$ (0.0457)	\$ (6,563)	\$ 275,404	\$ 19,741	\$ 115,976
Apr-12	\$ 242,335	134,672	\$ 1.99	\$ 268,097	126	\$ 3,528	\$ 264,569	\$ 22,234	\$ (0.0457)	\$ (6,161)	\$ 258,408	\$ 16,073	\$ 132,049
May-12	\$ 252,628	118,515	\$ 1.99	\$ 235,933	128	\$ 3,575	\$ 232,358	\$ (20,270)	\$ (0.0457)	\$ (5,422)	\$ 226,936	\$ (25,692)	\$ 106,357
Jun-12	\$ 272,397	147,071	\$ 1.99	\$ 292,779	139	\$ 3,870	\$ 288,909	\$ 16,511	\$ (0.0457)	\$ (6,728)	\$ 282,181	\$ 9,783	\$ 116,140
Jul-12 (est)	\$ 266,114	178,983	\$ 1.99	\$ 356,305	169	\$ 4,718	\$ 351,587	\$ 85,473	\$ (0.0457)	\$ (8,185)	\$ 343,402	\$ 77,288	\$ 193,428
Aug-12 (est)	\$ 266,114	172,772	\$ 1.99	\$ 343,941	163	\$ 4,551	\$ 339,390	\$ 73,275	\$ (0.0457)	\$ (7,901)	\$ 331,489	\$ 65,375	\$ 258,803
Sep-12 (est)	\$ 258,648	147,482	\$ 1.99	\$ 293,595	139	\$ 3,881	\$ 289,715	\$ 31,067	\$ (0.0457)	\$ (6,744)	\$ 282,970	\$ 24,323	\$ 283,126
	\$2,962,905	1,652,877		\$ 3,259,367		\$ 44,381	\$ 3,214,986	\$ 252,082		\$ (61,692)	\$ 3,153,294	\$ 190,390	
Total Recovery E-Factor												\$ 283,126	

(a) Working Capital / mo = \$356/MW * (1-GRT) * 1/12

(b) C Factor and E Factor Revenues are allocated on a percentage basis.

PECO - 2012
TSC Reconciliation Statement
Interest Calculation

TSC 3: Rates HT, PD, EP

E-Factor Period	Actual Sales (kW) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate (6)	Interest Factor Revenues (a) (7)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cummulative Interest Owed/ (Interest Recouped) (9)
Balance									\$ (5,842)
Nov-11	152,726	\$ (18,397)	6%	15/12	\$ (1,380)	\$ -	\$ -	\$ (1,380)	\$ (7,222)
Dec-11	151,408	\$ (24,525)	6%	14/12	\$ (1,717)	\$ -	\$ -	\$ (1,717)	\$ (8,938)
Jan-12	175,906	\$ 64,703	6%	13/12	\$ 4,206	\$ 0.0029	\$ 507	\$ 4,713	\$ (4,226)
Feb-12	129,886	\$ (4,293)	6%	12/12	\$ (258)	\$ 0.0029	\$ 374	\$ 117	\$ (4,109)
Mar-12	143,455	\$ 26,304	6%	11/12	\$ 1,447	\$ 0.0029	\$ 413	\$ 1,860	\$ (2,249)
Apr-12	134,672	\$ 22,234	6%	10/12	\$ 1,112	\$ 0.0029	\$ 388	\$ 1,500	\$ (749)
May-12	118,515	\$ (20,270)	6%	9/12	\$ (912)	\$ 0.0029	\$ 342	\$ (571)	\$ (1,320)
Jun-12	147,071	\$ 16,511	6%	8/12	\$ 660	\$ 0.0029	\$ 424	\$ 1,084	\$ (235)
Jul-12 (est)	178,983	\$ 85,473	6%	7/12	\$ 2,992	\$ 0.0029	\$ 516	\$ 3,507	\$ 3,272
Aug-12 (est)	172,772	\$ 73,275	6%	6/12	\$ 2,198	\$ 0.0029	\$ 498	\$ 2,696	\$ 5,968
Sep-12 (est)	147,482	\$ 31,067	6%	5/12	\$ 777	\$ 0.0029	\$ 425	\$ 1,202	\$ 7,169
	1,652,877	252,082			\$ 9,125		\$ 3,886	\$ 13,011	
								Net Interest \$	<u>7,169</u>

(a) Interest Revenues are allocated on a percentage basis.

ATTACHMENT 6

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

PECO - Electric
2012 Transmission Service Charge (TSC) Annual Reconciliation

TSC 4: Rates SLE, SLS, POL, AL, TLCL

	Amount	\$/kWh	
(1) C = Projected Recoverable Transmission Costs	\$ 20,220	\$0.0006	p. 2 of 4
(2) E = Experienced & Estimated Net Over/(Under)			
a. Over/(Under)	\$ (25,605)	-\$0.0008	p. 3 of 4
b. Interest	<u>\$ (1,781)</u>	-\$0.0001	p. 4 of 4
	\$ (27,386)	-\$0.0008	
(3) Net Recoverable (C - E)	\$ 47,606	\$0.0014	
(4) S = Projected Sales (kWh) for Computation Period	33,546,850		
(5) T = Pennsylvania gross receipts tax rate	5.90%		
(6) TSC = [(C+E+I)/S]/(1-T)	\$0.0015		

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**PECO - 2012 TSC
C-Factor Calculation**

TSC 4: Rates SLE, SLS, POL, AL, TLCL

C-Factor Month	Projected Transmission Costs (1)	Projected Default Sales (kWh) (2)
Oct-12 (est) \$	2,558	4,087,809
Nov-12 (est) \$	2,487	4,150,769
Dec-12 (est) \$	2,558	4,744,479
Jan-13 (est) \$	2,523	4,261,472
Feb-13 (est) \$	2,523	4,467,439
Mar-13 (est) \$	2,523	4,180,497
Apr-13 (est) \$	2,523	4,387,922
May-13 (est) \$	2,523	3,266,463
Total \$	20,220	33,546,850

Estimated Recovery C-Factor \$0.0006 per kWh

PECO - 2012
TSC Reconciliation Statement
E-Factor Calculation

TSC 4: Rates SLE, SLS, POL, AL, TLCL

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kWh) (2)	C-Factor Rate (3)	C-Factor Revenue (b) (4)	NSPL AVE MW (5)	Working Capital (a) \$27.92 per MW/mo (6) = (5) * \$27.92	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)	E-Factor Rate (9)	E-Factor Revenue (b) (10)	Total Collected Revenue (11) = (10) + (7)	Over/(Under) Recovery (12) = (11) - (1)	Cumulative Over/(Under) Recovery (13)
Balance													\$ (38,555)
Nov-11	\$ 2,722	4,190,104	\$ -	\$ -	1	\$ 40	\$ (40)	\$ (2,762)	\$ -	\$ -	\$ (40)	\$ (2,762)	\$ (41,318)
Dec-11	\$ 2,820	4,044,098	\$ -	\$ -	1	\$ 40	\$ (40)	\$ (2,860)	\$ -	\$ -	\$ (40)	\$ (2,860)	\$ (44,178)
Jan-12	\$ 2,559	3,927,307	\$ 0.0006	\$ 1,800	1	\$ 36	\$ 1,763	\$ (796)	\$ 0.0006	\$ 1,986	\$ 3,750	\$ 1,190	\$ (42,988)
Feb-12	\$ 2,494	3,532,462	\$ 0.0006	\$ 2,108	1	\$ 37	\$ 2,071	\$ (423)	\$ 0.0006	\$ 2,327	\$ 4,398	\$ 1,904	\$ (41,084)
Mar-12	\$ 2,641	3,737,506	\$ 0.0006	\$ 2,234	1	\$ 37	\$ 2,196	\$ (444)	\$ 0.0006	\$ 2,465	\$ 4,662	\$ 2,021	\$ (39,063)
Apr-12	\$ 2,526	3,698,360	\$ 0.0006	\$ 2,071	1	\$ 37	\$ 2,035	\$ (492)	\$ 0.0006	\$ 2,286	\$ 4,321	\$ 1,795	\$ (37,269)
May-12	\$ 2,581	3,494,234	\$ 0.0006	\$ 1,957	1	\$ 37	\$ 1,920	\$ (661)	\$ 0.0006	\$ 2,160	\$ 4,080	\$ 1,499	\$ (35,770)
Jun-12	\$ 2,539	3,467,641	\$ 0.0006	\$ 1,942	1	\$ 36	\$ 1,906	\$ (633)	\$ 0.0006	\$ 2,143	\$ 4,049	\$ 1,510	\$ (34,260)
Jul-12 (est)	\$ 2,558	4,683,635	\$ 0.0006	\$ 2,637	1	\$ 28	\$ 2,609	\$ 50	\$ 0.0006	\$ 2,910	\$ 5,518	\$ 2,960	\$ (31,300)
Aug-12 (est)	\$ 2,558	4,683,754	\$ 0.0006	\$ 2,637	1	\$ 28	\$ 2,609	\$ 50	\$ 0.0006	\$ 2,910	\$ 5,519	\$ 2,960	\$ (28,340)
Sep-12 (est)	\$ 2,487	4,432,684	\$ 0.0006	\$ 2,495	1	\$ 28	\$ 2,467	\$ (19)	\$ 0.0006	\$ 2,754	\$ 5,221	\$ 2,735	\$ (25,605)
	\$ 28,487	43,891,785		\$ 19,881		\$ 384	\$ 19,497	\$ (8,990)		\$ 21,941	\$ 41,438	\$ 12,950	

Total Recovery E-Factor \$ (25,605)

(a) Working Capital / mo = \$356/MW * (1-GRT) * 1/12

(b) C Factor and E Factor Revenues are allocated on a percentage basis.

**PECO - 2012
TSC Reconciliation Statement
Interest Calculation**

TSC 4: Rates SLE, SLS, POL, AL, TLCL

E-Factor Period	Actual Sales (kWh) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate (6)	Interest Factor Revenues (a) (7)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cummulative Interest Owed/ (Interest Recouped) (9)
Balance									\$ (2,773)
Nov-11	4,190,104	\$ (2,762)	6%	15/12	\$ (207)	\$ -	\$ -	\$ (207)	\$ (2,980)
Dec-11	4,044,098	\$ (2,860)	6%	14/12	\$ (200)	\$ -	\$ -	\$ (200)	\$ (3,180)
Jan-12	3,927,307	\$ (796)	6%	13/12	\$ (52)	\$ 0.0000	\$ 143	\$ 91	\$ (3,089)
Feb-12	3,532,462	\$ (423)	6%	12/12	\$ (25)	\$ 0.0000	\$ 167	\$ 142	\$ (2,947)
Mar-12	3,737,506	\$ (444)	6%	11/12	\$ (24)	\$ 0.0000	\$ 177	\$ 153	\$ (2,794)
Apr-12	3,698,360	\$ (492)	6%	10/12	\$ (25)	\$ 0.0000	\$ 164	\$ 140	\$ (2,654)
May-12	3,494,234	\$ (661)	6%	9/12	\$ (30)	\$ 0.0000	\$ 155	\$ 126	\$ (2,529)
Jun-12	3,467,641	\$ (633)	6%	8/12	\$ (25)	\$ 0.0000	\$ 154	\$ 129	\$ (2,400)
Jul-12 (est)	4,683,635	\$ 50	6%	7/12	\$ 2	\$ 0.0000	\$ 209	\$ 211	\$ (2,189)
Aug-12 (est)	4,683,754	\$ 50	6%	6/12	\$ 2	\$ 0.0000	\$ 209	\$ 211	\$ (1,978)
Sep-12 (est)	4,432,684	\$ (19)	6%	5/12	\$ (0)	\$ 0.0000	\$ 198	\$ 198	\$ (1,781)
	43,891,785	(8,990)			\$ (586)		\$ 1,578	\$ 992	
Net Interest									\$ (1,781)

(a) Interest Revenues are allocated on a percentage basis.

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Mike Brennan
PECO
2301 Market St

Philadelphia, PA 19103

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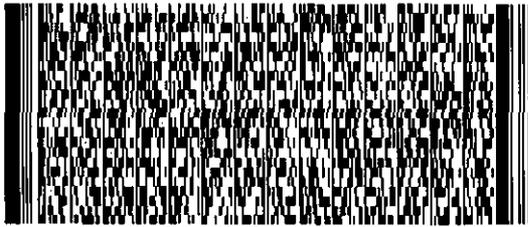
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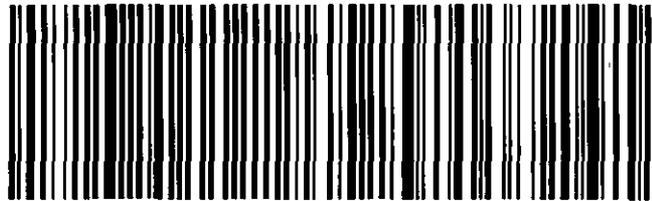
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