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File #: 140066

August 13, 2012

BY HAND

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor North
P.O. Box 3265
Harrisburg, PA 17105-3265

RECEIVED
2012 AUG 13 PM 3:42
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SECRETARY'S BUREAU

**RE: Letter of Notification of PPL Electric Utilities Corporation, Filed Pursuant to 52 Pa. Code Chapter 57 Subchapter G, for Approval of the Reconstruction of a Portion of the South Akron - Dillerville #1 and #2 138 kV Transmission Line in East Hempfield and Manheim Townships, Lancaster County, Pennsylvania
Docket No. A-2012-**

Dear Secretary Chiavetta:

Enclosed, for filing, are an original and six (6) copies of the Letter of Notification of PPL Electric Utilities Corporation, together with seven (7) copies of the accompanying attachments which are contained in a separately-bound volume in the above-referenced proceeding. Also enclosed is a CD containing copies of the Letter of Notification and attachments.

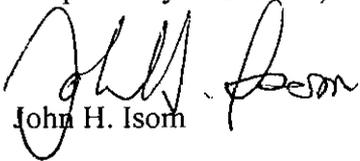
As indicated on the certificate of service, copies of the Letter of Notification and accompanying exhibits and appendices are being served by certified mail, return receipt requested upon the property owners and the involved governmental agencies and municipalities.

Construction is scheduled to commence as soon as practical following approval by the Pennsylvania Public Utility Commission to meet a required in-service date of November 2013.

If you have any questions concerning this matter, please contact me at the address or telephone numbers provided above.

Rosemary Chiavetta, Secretary
August 13, 2012
Page 2

Respectfully Submitted,



John H. Isom

JHI/jl

Enclosures

cc: Certificate of Service
Robert F. Young
Paul T. Diskin
Nicholas Okoro
Kimberly Hafner

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SECRETARY'S BUREAU

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

Letter of Notification of PPL Electric :
Utilities Corporation, Filed Pursuant to :
52 Pa. Code Chapter 57 Subchapter G, : Docket No. A-2012-_____
for Approval of the Reconstruction of a :
Portion of the South Akron - Dillerville :
#1 and #2 138 kV Transmission Line in :
East Hempfield and Manheim :
Townships, Lancaster County, :
Pennsylvania. :

LETTER OF NOTIFICATION

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TO THE PENNSYLVANIA PUBLIC UTILITY COMMISSION:

PPL Electric Utilities Corporation (“PPL Electric”), hereby files, pursuant to 52 Pa. Code § 57.72(d), this Letter of Notification to request that the Pennsylvania Public Utility Commission (“Commission”) approve the reconstruction of approximately one mile of the existing double-circuit South Akron-Dillerville #1 and #2 Transmission Line in East Hempfield and Manheim Townships, Lancaster County, Pennsylvania (“South Akron-Dillerville Rebuild”). PPL Electric has provided information regarding this Project to these political subdivisions, and none of them objected to the Project.

The proposed South Akron-Dillerville Rebuild is the fifth and final phase of the overall Project to convert the transmission system serving the core of the Lancaster Region, including the City of Lancaster, from 69 kV to 138 kV. The overall Project, when completed, will resolve violations of mandatory reliability standards. Subject to the Commission’s approval, construction of this Project is scheduled to begin in February

2013, to support an in-service date of November 2013. In support thereof, PPL Electric states as follows:

I. INTRODUCTION

1. This Letter of Notification is filed by PPL Electric, a public utility that provides electric distribution, transmission, and provider of last resort services in Pennsylvania subject to the regulatory jurisdiction of the Commission.

2. PPL Electric's address is as follows:

PPL Electric Utilities Corporation
Two North Ninth Street
Allentown, Pennsylvania 18101

3. PPL Electric's attorneys are:

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PPL Electric's attorneys are authorized to receive all notices and communications regarding this Letter of Notification.

4. PPL Electric furnishes electric service to approximately 1.4 million customers throughout its certificated service territory, which includes all or portions of

twenty-nine counties and encompasses approximately 10,000 square miles in eastern and central Pennsylvania. PPL Electric is a “public utility” and an “electric distribution company” as those terms are defined in Sections 102 and 2803 of the Pennsylvania Public Utility Code, 66 Pa.C.S. §§ 102, 2803, respectively.

5. PPL Electric owns approximately 5,000 miles of transmission lines operating at 69 kV (kilovolts) or higher, approximately 375 substations with a capacity of 10 MVA (megavolt amperes) or more, and approximately 43,000 miles of distribution lines operating at less than 69 kV.

6. This Letter of Notification includes the following accompanying attachments:

- Attachment 1 Necessity Statement.
- Attachment 2 Engineering Description.
- Attachment 3 Environmental Assessment.
- Attachment 4 PPL Electric Design Criteria and Safety Practices.
- Attachment 5 Magnetic Field Management Program.
- Attachment 6 List of Owners of Property within the Right-of-Way
- Attachment 7 List of Involved Governmental Agencies, Municipalities, and Other Public Entities.

7. This Letter of Notification and accompanying Attachments, which are incorporated herein by reference, contain all the information required by 52 Pa. Code § 57.72(d)(4).

II. THE PROJECT

A. OVERVIEW

8. In this Letter of Notification, PPL Electric seeks Commission approval to rebuild approximately one-mile of the existing South Akron-Dillerville #1 and #2 138 kV

Line from a double circuit line into two separate double circuit (four circuits in total) lines. The top circuit of each line will be designed for and operated at 138 kV, and the bottom circuit of each line will be designed for and operated at 69 kV.

9. This filing is the fifth and final filing in a series of related filings seeking Commission approval for various phases of the conversion of the transmission system that serves central Lancaster County from 69 kV to 138 kV operation.¹ This final phase of the conversion project is required to allow a 69 kV transmission customer, Alcoa, Inc. (“Alcoa”), to continue to be served at 69 kV. This phase of the Project is located in East Hempfield and Manheim Townships, Lancaster County. This phase of the Project will eliminate the need to install additional facilities, including a transformer, that would be required if service to Alcoa were to be converted to 138 kV.

10. The overall 69 kV to 138 kV conversion Project is required to improve the reliability and operating flexibility of PPL Electric’s transmission system in central Lancaster County, including the City of Lancaster. The conversion from 69 kV to 138 kV will help meet the increasing demand for electricity in the Lancaster area. Converting the existing 69 kV facilities to 138 kV operation along this corridor is part of PPL Electric’s long term plan for providing reliable service to the heavily loaded core service area of the Lancaster Region.

11. Increasing the operating voltage from 69 kV to 138 kV will double the capacity of the existing transmission lines and enable PPL Electric to continue to provide

¹ The first phase of the 69 kV to 138 kV conversion was approved by the Commission on June 25, 2009, at Docket No. A-2009-2100767. The second phase of the conversion was approved by the Commission on April 15, 2010, at Docket No. A-2010-2156418. The third phase of the 69 kV to 138 kV conversion was approved by the Commission on October 28, 2011, at Docket No. A-2011-2248985. The fourth phase of the 69 kV to 138 kV conversion was approved by the Commission on December 15, 2011, at Docket No. A-2011-2266900.

reliable service to its customers without having to establish additional major transmission corridors. This phase will complete the conversion Project to improve reliability and operating flexibility.

12. The estimated cost of this phase of the Project is approximately \$3.7 million.

13. Subject to the Commission's approval, construction of this phase of the Project is scheduled to begin in February 2013, to support an in-service date of November 2013.

14. As explained below, PPL Electric does not require any additional right-of-way for the South Akron – Dillerville Rebuild.

15. An aerial plot plan is provided in the map pocket at the end of Attachment 2 to this Letter of Notification. The plot plan depicts the location of the existing transmission facilities for this phase of the Project.

B. NEED FOR THE PROJECT

16. The multiphase Lancaster 138 kV conversion Project began in 2009 to address reliability concerns in the core of the Lancaster Region which are summarized below. Under PPL Electric's Reliability Principles & Practices ("RP&P") guidelines, the maximum amount of load that can be interrupted due to a double-circuit line outage is 45 MW after all allowable switching moves have been made. Without the conversion to 138 kV operation, the loss of the Dillerville #1 and #2 69 kV Taps would interrupt approximately 60 MW of load during periods of high demand. Due to limited transmission and distribution switching capability, the load would remain interrupted until repairs could be made. Such a service interruption would affect approximately

1,400 customers supplied from the PPL Electric distribution system, as well as two large transmission customers.

17. If there were an outage of the double-circuit Dillerville #1 and #2 69 kV Taps, no other 69 kV ties would be available to serve the large transmission customers. Transmission service to these customers would remain interrupted until line repairs could be made.

18. In addition, if the West Hempfield – Dillerville #1 and #2 138 kV Ties were to experience an outage, no other 138 kV Ties would be available to supply the Dillerville 138-12 kV Substation. PPL Electric's ability to transfer the load served by the Dillerville 138-12 kV Substation to other nearby distribution substations is limited during peak loading conditions because they are already heavily loaded. Under such circumstances, service to approximately 1,400 customers would remain interrupted until repairs could be completed.

19. The overall conversion Project is being undertaken in phases so that PPL Electric can continue to provide reliable and uninterrupted service to customers during construction.

20. PPL Electric has submitted four previous Letters of Notification to obtain Commission approval of the first four phases of the Project to convert the 69 kV facilities along the South Akron – Dillerville transmission corridor to 138 kV.

21. In the first phase of the integrated 138 kV conversion Project, the Dillerville Distribution Substation was converted from a 69-12 kV facility to a 138-12 kV facility. In addition, new 138 kV ties were created between the Dillerville Taps and the West Hempfield – Prince #1 and #2 138 kV Line. The load normally served by the

Dillerville 138-12 kV Substation was temporarily transferred to the West Hempfield – Dillerville #1 and #2 138 kV Ties which are supplied from West Hempfield 230-138 kV Substation via the West Hempfield – Prince #1 and #2 138 kV Line. The first phase of the 138 kV conversion was the subject of the *Letter of Notification of PPL Electric Utilities Corporation Filed Pursuant to 52 Pa. Code Chapter 57.72 with Respect to the West Hempfield-Dillerville #1 and #2 138 kV Ties and the Dillerville #1 and #2 138/69 kV Taps in the City of Lancaster, Lancaster County, PA*, which was approved by the Commission at Docket No. A-2009-2100767 on June 25, 2009. These system modifications have been completed, and the facilities are in service.

22. In the second phase of the 138 kV conversion Project, the existing Roseville 138/69 kV Tap and the Neffsville #1 and #2 69 kV Taps were upgraded for 138 kV operation when the third phase of the 138 kV conversion plan has been completed. The second phase of the 138 kV conversion was approved by the Commission in the *Letter of Notification of PPL Electric Utilities Corporation, Filed Pursuant to 52 Pa. Code Chapter 57.72, with Respect to the Roseville 138/69 kV Tap in Manheim Township, Lancaster County, PA*, at Docket No. A-2010-2156418, on April 15, 2010. These system modifications have been completed; and the facilities are in service.

23. In the third phase of the integrated 138 kV conversion, the existing South Akron – South Manheim #1 and #2 69 kV Line and the Dillerville #1 and #2 69 kV Taps are being upgraded for 138 kV operation. In addition, PPL Electric will construct a new 1,360 foot double circuit line to connect the South Akron – South Manheim Transmission Line to the 138 kV yard at the South Akron 230-138-69 kV Substation. The 69 kV and 138 kV systems will be resectionalized and the South Akron – South Manheim #1 and #2

69 kV Line and the Dillerville #1 and #2 69 kV Taps will be redesignated as the South Akron – Dillerville #1 and #2 138 kV Line. The third phase of the 138 kV conversion was approved by the Commission in the *Letter of Notification of PPL Electric Utilities Corporation, filed pursuant to 52 Pa. Code Chapter 57.72 with respect to the South Akron - Dillerville #1 and #2 138 kV Line in the City of Lancaster, Lancaster County, PA*, at Docket No. A-2011-2248985, on October 28, 2011. PPL Electric began construction of these system modifications in early 2012.

24. As part of the fourth phase of the 138 kV conversion, the East Petersburg #1 and #2 69 kV Taps and the Park City #1 and #2 69 kV Taps, currently insulated and operated at 69 kV, will be reinsulated to meet 138 kV standards. No extra physical work is required since the Taps were originally constructed for 138 kV operation. In addition, the 69-12 kV transformers will be replaced by 138-12 kV transformers in the East Petersburg Distribution Substation. The fourth phase of the 138 kV conversion was approved by the Commission in the *Letter of Notification of PPL Electric Utilities Corporation, filed pursuant to 52 Pa. Code Chapter 57.72 with respect to the East Petersburg # 1 and # 2 138 kV tap and Park City # 1 and # 2 138 kV tap in the City of Lancaster, Lancaster County, PA*, at Docket No. A-2011-2266900, on December 15, 2011. Construction of these system modifications is expected to begin in the summer of 2012.

25. This fifth phase of the overall conversion Project is necessary to permit PPL Electric to continue to serve an existing large customer, Alcoa, without the need for installation of additional equipment. Alcoa is a transmission customer presently receiving service at 69 kV. Electric lines which carry different voltage levels (*i.e.*, 69 kV,

138 kV, *etc.*) cannot be directly connected to each other. Therefore, the 69 kV transmission customer, Alcoa, needs either to be converted to a 138 kV customer and connected to the 138 kV circuit or to be connected to a 69 kV source. Alcoa is not obligated to convert to 138 kV. Therefore, PPL Electric is responsible for any upgrades required to keep this customer supplied under the electric service contract.

26. In this fifth phase of the 138 kV conversion Project, PPL Electric proposes to rebuild a portion of the existing South Akron-Dillerville # 1 and # 2 138 kV Line as two separate double circuit lines (four circuits in total), from the existing Dillerville Tap points to the Alcoa customer tap at the Howmet Substation, which is owned by, and is used exclusively to serve, Alcoa.

27. The pole structures will be designed to PPL Electric's 138 kV standards for the top circuits and 69 kV standards for the bottom circuits. The top circuit of each line will be operated at 138 kV, and the bottom circuit of each line will be operated at 69 kV.

28. The two 138 kV circuits will be part of the South Akron - Dillerville #1 and #2 138 kV Line and will be supplied from the South Akron 230-138 kV Regional Substation. The two 69 kV circuits will supply the Alcoa facilities from the South Manheim 230-69 kV Regional Substation.

29. See Figure 1 on page 9 of Attachment 1 hereto for the existing transmission system configuration.

30. See Figure 2 on page 10 of Attachment 1 hereto for the proposed transmission system configuration.

31. As explained next, the South Akron – Dillerville 138 kV Rebuild is the most practical option for continuing to provide service to Alcoa.

32. Three alternatives to provide the necessary reinforcements and complete the 138 kV conversion were considered. Each alternative was evaluated based on its ability to restore load in the Region in accordance with PPL Electric's RP&P in a long range economic manner. Each alternative is identified and analyzed below.

a. Alternative 1. The preferred option, which is proposed herein, involves rebuilding a one-mile segment of the existing South Akron - Dillerville # 1 and # 2 138 kV Line from the Dillerville Tap points to Alcoa's Howmet Substation Tap.

The line segment will be rebuilt as two separate double circuit lines. This configuration will allow the customer, Alcoa, to continue to be supplied from the South Manheim Regional Substation at 69 kV, while closing the loop of the 138 kV conversion by tying the East Petersburg Distribution Substation to the customer-owned Park City Substation and completing the South Akron – Dillerville #1 and # 2 138 kV Lines.

This alternative will eliminate a single contingency violation of the RP&P and improve reliability by providing two sources of supply for the South Akron-Dillerville #1 and # 2 Line (either the South Akron or the West Hempfield Regional Substation) and continuing to serve Alcoa with the same level of reliability at the same voltage. This alternative has the additional advantage that it utilizes existing transmission line rights-of-way.

b. Alternative 2. This alternative would involve upgrading the customer's substation equipment and replacing all of the customer's 69-12 kV transformers with new 138-12 kV transformers. In addition, the existing South Akron-Dillerville #1 and #2 138 kV Line would be operated at 138 kV, and Alcoa would be supplied from this line.

Although this alternative would eliminate the contingency violations identified above, space constraints at the customer's facilities prevented PPL Electric from implementing this alternative. The space where the current transformers are located is limited and not able to accommodate 138-12 kV transformers. In addition, no other practical area is available to accommodate the 138-12 kV transformers, thus eliminating this alternative.

c. Alternative 3. This alternative would involve building a new 138-69 kV substation on Alcoa's property. The new substation would be supplied by tapping the South Akron – Dillerville # 1 and # 2 138 kV. Alcoa's existing Howmet Substation could then be supplied at 69 kV from this new substation. With this arrangement, Alcoa's substation equipment would not need to be modified.

Although Alternative 3 also would eliminate the contingency violations identified above, its estimated cost is \$7.2 million. Therefore, this alternative is more expensive than the preferred alternative, and it provides no additional benefit to the system.

33. As explained above, the segment of transmission line to be rebuilt is approximately one mile in length. To accomplish the rebuild, nine existing double circuit

monopole structures will be replaced with eight new double-circuit 138 and 69 kV structures for each of the new double circuit lines (16 new poles in total). Two circuits will be installed on each pole. The top circuit on each pole will be designed and constructed for 138 kV operation while the bottom circuit on each pole will be designed and constructed for 69 kV operation. The existing structures range in height from 100 to 115 feet, and the new structures will be approximately 115 to 155 feet in height. The average height of the new structures will be approximately 127 feet. All of the new steel poles will be installed on foundations.

34. The two new sections of double circuit transmission line will each utilize six 556.5 thousand circular mills (kcmil)², 24/7 stranding, aluminum conductor steel reinforced power conductors. One new half-inch extra high strength steel overhead ground wire will be installed on each double circuit line to provide lightning protection for the line. A sketch of the proposed transmission structures that will be used for the new section of the line is provided in Figure 1 to Attachment 2 hereto.

35. The Engineering Description of the proposed South Akron – Dillerville 138 kV Rebuild is provided in Attachment 2 accompanying this Letter of Notification.

III. HEALTH AND SAFETY

36. The proposed South Akron – Dillerville 138 kV Rebuild will not create any unreasonable risk or danger to the public health or safety. The reconstructed lines will be designed, constructed, operated, and maintained in a manner that meets or surpasses all applicable National Electrical Safety Code (“NESC”) minimum standards and meets all applicable legal requirements. Descriptions of the NESC standards, PPL

² KCMIL wire size is the equivalent cross sectional area in thousands of circular mils. A circular mil is the area of a circle with a diameter of one thousandth (0.001) of an inch.

Electric's design criteria and PPL Electric's safety practices are provided in Attachment 4 to this Letter of Notification.

37. The minimum conductor to ground clearance will be 70 feet for the new section of 138 kV Line (top circuit). The minimum conductor to ground clearance for the new section of 69 kV line will be 30 feet (bottom circuit). Both of these clearances occur at the maximum thermal conductor temperature of 125 degrees Celsius.

38. Attachment 5 accompanying this Letter of Notification explains PPL Electric's standards for Magnetic Field Management. PPL Electric's Magnetic Field Management Program is applied to new and reconstructed transmission line projects. PPL Electric does not believe that the current scientific evidence demonstrates that magnetic fields cause any adverse health effects or pose a health or safety danger to the public. Nevertheless, PPL Electric has determined, as a matter of policy, to design its new and rebuilt transmission lines to reduce magnetic fields when that can be done at low or no cost and consistent with functional requirements.

39. PPL Electric's Magnetic Field Management Program has been developed to implement that policy decision. To reduce magnetic field exposures, the program generally prescribes the use of a line design that provides five feet higher ground clearance and reverse phasing of new double-circuit lines where it is feasible to do so at low or no cost.

40. Consistent with the program, PPL Electric will construct the new line segment for five feet higher ground clearance than NESC standards to reduce magnetic field exposures. Reverse phasing will be implemented on the South Akron-Differville 138 kV circuits since the existing circuits are already configured for reverse phasing.

The existing 69 kV circuits are not currently configured for reverse phasing. To achieve reverse phasing of the 69 kV circuits, line termination rearrangements are required at various substations. The cost associated with the line rearrangements is not consistent with PPL Electric's Magnetic Field Management Program. Therefore, the proposed Howmet 69 kV Tap circuits will not be reverse phased at this time. The proposed configuration discussed above results in lower magnetic field levels than the configuration which exists today.

41. No nearby communication towers, pipelines or other utilities will be affected by the proposed construction. Airport operations will not be affected. The closest airport is the Lancaster Airport, and the closest point of the Lancaster Airport is approximately 3.5 miles from the proposed construction. PPL Electric will file the appropriate documentation with both the Federal Aviation Administration and the PennDOT Bureau of Aviation, if necessary.

IV. RIGHT-OF-WAY STATUS

42. This phase of the Project is located entirely within existing PPL Electric right-of-way. No additional right-of-way is required. Attachment 6 contains a list of the owners of property that is crossed by the proposed construction.

V. LAND USE AND ENVIRONMENTAL EVALUATION

43. This phase of the conversion Project will have little impact on the existing land use because it involves modifications in an area which contains existing PPL Electric transmission facilities.

44. Land use in the area is mixed. Although the majority of the existing land use along this section of the line is commerce and industry, portions are currently used for agricultural purposes. Land use impacts are anticipated to be minimal due to the fact

that this phase of the Project is located in areas that already contain PPL Electric transmission facilities. Interference with existing land uses will be further minimized because, where possible, PPL Electric will use previously established access roads for construction.

45. This phase of the conversion Project was reviewed by the Pennsylvania Historical and Museum Commission (PHMC). The PHMC has determined that properties, which are listed in or eligible for the National Register of Historic Places, are near the proposed construction. Correspondence from the PHMC, dated February 8, 2012, indicates that the proposed activities associated with this phase of the Project will have no effect on these properties (File No. ER 2010-0123-071-C). In addition, this correspondence indicates that no archaeological investigations or other investigations for cultural resources are necessary. If, however, PPL Electric becomes aware of any previously unidentified resources that would be affected by the construction, the Bureau for Historic Preservation will be contacted immediately.

46. This phase of the Project will not affect any unique geological, scenic, or natural areas. The Fruitville Quarry Fossil Site and Getz Farm Fossil Locality are located approximately one mile and 1.25 miles from the proposed construction, respectively. These features will not be affected due their distance from the proposed construction and the extensive development in the area. No National Natural Landmarks, parks, recreational facilities, or natural areas are located near the construction area. Longs Park, a regional park, is located approximately 0.7 miles south of the proposed construction. No impacts are anticipated due to the distance from the proposed construction and the extensive development in the area.

47. Minor vegetation removal may be necessary for this phase of the Project. In the event that vegetation removal is required, PPL Electric will apply its “Specifications for Initial Clearing and Control of Vegetation On or Adjacent to Electric Line Right-of-Way Through Use of Herbicides, Mechanical and Hand Clearing Techniques” to mitigate any impacts.

48. PPL Electric will obtain all necessary permits from the Pennsylvania Department of Environmental Protection and the United States Army Corps of Engineers and will comply with all conditions placed on the permits. In addition, PPL Electric will acquire any required soil erosion and sedimentation control permits and will comply with all conditions placed on those permits.

49. PPL Electric has contacted different state and federal agencies to obtain information regarding threatened and endangered species in close proximity to the project area. A review of the Pennsylvania Natural Diversity Inventory (“PNDI”) records (PNDI Search ID 20120123335037) indicates no potential impacts for species of special concern and resources within or near the area.

VI. NOTICE

50. The conversion Project, including this phase, was reviewed with East Hempfield and Manheim Townships, and Lancaster County. The Townships and the County have not objected to the Project.

51. A list of involved governmental agencies, municipalities and other public entities is included as Attachment 7. Copies of this Letter of Notification are being served on the agencies listed in Attachment 7 in accordance with 52 Pa. Code § 57.72(d)(3).

52. All owners of land subject to the right-of-way are listed in Attachment 6.

Copies of this Letter of Notification will be served on the landowners.

VII. LETTER OF NOTIFICATION

53. PPL Electric is proceeding by means of a Letter of Notification, instead of a full Application, pursuant to the Commission's regulations at 52 Pa. Code § 57.72(d)(vi). The proposed South Akron – Dillerville 138 kV Rebuild qualifies for use of a Letter of Notification because the total length is less than two miles.

54. This Letter of Notification is filed on the date set forth below. As provided in 52 Pa. Code § 57.72(d)(5), the Commission will review and, by order, approve or disapprove this Letter of Notification. If the Commission approves this Letter of Notification, the proposed South Akron – Dillerville 138 kV Rebuild will be constructed as proposed herein without the formal application process set forth at 52 Pa. Code §§ 57.71, *et seq.*

VIII. CONCLUSION

WHEREFORE, PPL Electric Utilities Corporation respectfully requests that the Pennsylvania Public Utility Commission approve the proposed reconstruction of approximately one mile of the existing South Akron - Dillerville #1 and #2 138 kV Transmission Line in East Hempfield and Manheim Townships, Lancaster County, Pennsylvania, that is explained above and in the Attachments hereto.

Respectfully submitted,



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Of Counsel:
Post & Schell, P.C.

Date: August 13, 2012

Attorneys for PPL Electric Utilities Corporation

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VERIFICATION

I, Stephanie Raymond, being the General Manager of Transmission and Substations of PPL Electric Utilities Corporation, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that PPL Electric Utilities Corporation to be able to prove the same at a hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa. C.S. § 4904 relating to unsworn falsification to authorities.

Date: 7-30-12

Stephanie Raymond
Stephanie Raymond

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CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing **Letter of Notification** has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

**VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED**

Pennsylvania Historical and
Museum Commission
Bureau for Historic Preservation
Commonwealth Keystone Building
400 North Street, 2nd Floor
Harrisburg, PA 17120-0053
Attn: Mr. Douglas L. McLearen, Chief

Honorable Barry Schoch, P.E., Secretary
Pennsylvania Department of Transportation
c/o Office of Chief Counsel
Commonwealth Keystone Building
400 North Street, 9th Floor
Harrisburg, PA 17120
Attn: Andrew Gordon, Esquire

Department of Environmental Protection
PO Box 2063
Market Street State Office Building
Harrisburg, PA 17105-2063
Attn: Office of Field Operations

Lancaster County Planning Commission
150 North Queen Street, Suite 320
Lancaster, PA 17603
Attn: James Cowhey, Executive Director

Lancaster County Board of Commissioners
150 North Queen Street, Suite 715
Lancaster, PA 17603
Attn: Dennis Stuckey, Chairman

Manheim Township Planning Commission
1840 Municipal Drive
Lancaster, PA 17601
Attn: Jeffrey Sturla, Chairperson

Manheim Township
Board of Commissioners
1840 Municipal Drive
Lancaster, PA 17601
Attn: Lawrence Downing, President

East Hempfield Township
Planning Commission
1700 Nissley Road
PO Box 128
Landisville, PA 17538
Attn: F. James Fullerton, Chairperson

East Hempfield Township
Board of Supervisors
1700 Nissley Road
PO Box 128
Landisville, PA 17538
Attn: Brett Miller, Chairperson

Bureau of Investigation & Enforcement
PO Box 3265
Commonwealth Keystone Building
400 North Street, 2nd Floor West
Harrisburg, PA 17105-3265

Office of Consumer Advocate
555 Walnut Street
Forum Place, 5th Floor
Harrisburg, PA 17101-1923

Office of Small Business Advocate
Commerce Building
300 North Second Street, Suite 1102
Harrisburg, PA 17101

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Samuel Miller & Sons Inc.
1501 Cloister Drive
Lancaster, PA 17601

Specon Inc. Et al.
One Hess Plaza
Woodbridge, NJ 07095

CPI Assoc.
929 State Route 501 South
Newmanstown, PA 17073

Anna Lois Buckwalter &
Mary Jane Peffley
17032 Frederick Road
Mt. Airy, MD 21771

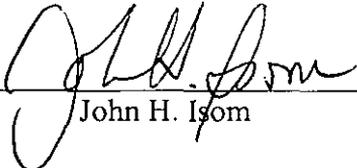
Ryder Truck Rental Inc. Et al
PO Box 025719
Miami, FL 33102

McGovernville Investments LLC
PO Box 7868
Lancaster, PA 17604

Moove In Partners 741 LP
10 Bentzel Mill Road
York, PA 17404

Alcoa Inc.
201 Isabella Street
Pittsburgh, PA 15212

Date: August 13, 2012


John H. Isom

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