



An Exelon Company

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PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

August 14, 2012

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17105-3265

**SUBJECT:** Generation Supply Adjustment (GSA) Quarterly and Monthly Adjustments for PECO Energy Company's (PECO) Electric Tariff No. 4, Supplement No. 51 Effective October 1, 2012, Docket No. P-2008-2062739

Dear Secretary Chiavetta:

This letter transmits for filing with the Commission an original and eight (8) copies of Supplement No. 51 to PECO's Electric Tariff No. 4. This Supplement contains PECO's quarterly adjustments to the Generation Supply Adjustment ("GSA") for Procurement Class 1- Residential, Procurement Class 2 – Small Commercial & Industrial and Procurement Class 3 – Medium Commercial & Industrial, effective October 1, 2012 through December 31, 2012. Also included is the monthly adjustment to Procurement Class 4 - Hourly Pricing, effective October 1, 2012 through October 31, 2012. This filing is made in accordance with the tariff approved in PECO's Default Service Provider Order at Docket No. P-2008-2062739.

The GSA (adjusted by the phase out factor) for a Residential Rate R customer equals 9.47 cents/kWh. When compared to the third quarter rate, a typical Rate R customer using 500 kWh per month will see an increase of \$9.30 or 11.57% per month. The increase in monthly bill also reflects the proposed change in the Transmission Service Charge that was filed on August 2, 2012.

Please note that GSA Procurement Class 1 — Residential has line items in its E factor calculation on Attachment 1, page 1 of 12 for approximately \$9.1 million for the period January through March 2012 and approximately (\$1.2) million for the period April through June 2012. These items reflect the removal of the effect of the inverted block and declining block rate designs on the over/under collection amounts for the period January 2012 through June 2012.

The following attachments are also included in support of this filing:

- Attachment 1 – GSA and Phase Out Factor Calculation for Procurement Class 1 – Residential;
- Attachment 2 – GSA and Phase Out Factor Calculation for Procurement Class 2 – Small Commercial & Industrial up to 100KW;
- Attachment 3 – GSA and Phased Out Factor Calculation for Procurement Class 3 – Medium Commercial & Industrial (100KW < Demand <= 500KW);
- Attachment 4 – GSA Calculation for Procurement Class 4 Hourly Pricing – Large Commercial & Industrial over 500KW;
- Attachment 5 – Revised GSA and Customer Assistance Program (CAP) Discount Tariff Pages

Rosemary Chiavetta, Secretary  
August 14, 2012  
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Please date-stamp the enclosed extra copy of this letter as proof of filing and return it in the envelope provided.

Thank you for your assistance in this matter and please direct any questions regarding the above to Richard Schlesinger, Manager, Retail Rates at (215) 841-5771.

Sincerely,



Richard G. Webster, Jr.  
Vice President  
Regulatory Policy & Strategy

cc: C. Walker-Davis, Director, Office of Special Assistants  
P. T. Diskin, Director, Bureau of Technical Utility Services  
M. C. Lesney, Director, Bureau of Audits  
J. E. Simms, Director, Bureau of Investigation & Enforcement  
Office of Consumer Advocate  
Office of Small Business Advocate  
McNees, Wallace & Nurick

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**ATTACHMENT 1**

**PECO ENERGY COMPANY**

**GSA AND PHASE OUT FACTOR  
CALCULATION FOR PROCUREMENT CLASS 1  
RESIDENTIAL**

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**PECO Generation Supply Adjustment Rate-Procurement Class 1 (GSA 1)**  
 Application Period: October 1, 2012 through December 31, 2012  
 cents/kWh

	Amount	GSA Rate w/o GRT	Residential (Rates R, RH and OP)	
			w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio
<b>C Factor</b>				
-Cost (a)	\$ 166,793,670 page 2	7.71	7.71	8.19
<b>Total Cost</b>	\$ 166,793,670	7.71	7.71	8.19
<b>A Administrative Cost Factor</b>				
-Administrative Cost (a)	\$ 1,525,514 page 2	0.07	0.07	0.07
<b>Total Administrative Cost</b>	\$ 1,525,514	0.07	0.07	0.07
<b>E Factor Including Interest</b>				
-Over/(Under) Collection Apr 2011 to Jun 2012 (a)	3 month sales recovery \$ (9,458,588) page 7	-0.44	-0.44	-0.47
-Net Interest Apr 2011 to Jun 2012 (a)	3 month sales recovery \$ (194,408) page 9	-0.01	-0.01	-0.01
-Elimination of the Effect of Phase Out Revenues Apr to Jun 2012 (a), (c)	3 month sales recovery \$ (1,208,853) page 11	-0.06	-0.06	-0.06
-Over/(Under) Collection Jan to Mar 2011 (a), (d)	3 month sales recovery \$ (71,649,680) page 7	(3.31)	(3.31)	(3.52)
-Net Interest Jan to Mar 2011 (a), (d)	3 month sales recovery \$ (4,166,252) page 9	(0.19)	(0.19)	(0.20)
-Elimination of the Effect of Phase Out Revenues Jan to Mar 2012 (a), (c)	3 month sales recovery \$ 9,139,856 page 10	0.42	0.42	0.45
-Recovery through June 2012 for Over/(Under) Collection Jan-Mar 2011 (a), (d)	3 month sales recovery \$ 67,777,443 pages 6, 7	3.13	3.13	3.33
-Recovery through Jun 2012 for Net Interest Jan-Mar 2011 (a), (d)	3 month sales recovery \$ 3,920,033 pages 8, 9	0.18	0.18	0.19
-Prior Period Over/Under Collection Revenue, Jul to Sep 2012 (a)	3 month sales recovery \$ (13,628,101) page 6	(0.63)	(0.63)	(0.67)
-Prior Period Interest Revenue, Jul to Sep 2012 (a)	3 month sales recovery \$ (302,846) page 8	(0.01)	(0.01)	(0.01)
<b>Total E Factor Including Interest</b>	\$ (19,771,376)	(0.92)	(0.92)	(0.97)
<b>WC Working Capital Adjustment</b>				
Working Capital Adjustment (b)		0.04	0.04	0.04
<b>Total Working Capital Adjustment</b>		0.04	0.04	0.04
<b>Total GSA Rate (C + A - E + WC)</b>		8.74	8.74	9.27

S Sales for Application Period in kWh

2,162,817,585 page 4

Gross Receipts Tax (GRT)

5.90%

(a) Adjusted for overall line loss factor ratio  
 (b) Based on Settlement at Docket No. R-2010-2161575  
 (c) The over/under collection will be tracked separately as the rate design is expected to offset the seasonal collections through year 2012. Any remaining over/under balance as of December 31, 2012 will be rolled into the year 2013 E factor.  
 (d) Reflects the remaining balance of the twelve months recovery associated with the January through March 2011 over/(under) collection and net interest to be recovered during the three month period October 2012 through December 2012.

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**PECO GSA 1 Generation (C Factor) and Administrative Costs  
For the Period October 1, 2012 through December 31, 2012**

Month	Default Supplier Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS (1)	PECO Provided Block, Spot Cost for Energy, Capacity and Ancillary Services (2)	Total Generation Costs (3)=(1)+(2)	Administrative Cost (4)
Oct-12	\$35,788,232	\$12,843,079	\$48,631,311	\$482,416
Nov-12	\$39,857,533	\$13,259,514	\$53,117,047	\$498,025
Dec-12	\$49,623,129	\$15,422,183	\$65,045,312	\$545,073
Total	\$125,268,893	\$41,524,777	\$166,793,670	\$1,525,514

See page 3 of 12 for generation cost details.

**PECO GSA 1 Generation (C Factor) Details**  
For the Period October 1, 2012 through December 31, 2012

Month	Wtd. Average Price	Sales (mWh)	Full Requirements Contract Costs	Misc. Cost/ (Credits) <sup>1</sup>	Default Supplier Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS	Baseload Block Energy	On-Peak Block Energy	Spot Energy	Capacity Costs	Ancillary Services Costs	Misc. Cost/ (Credits) <sup>1</sup>	PECO Provided Block, Spot Cost for Energy, Capacity and Ancillary Services	Total Generation Costs
	(1)	(2)	(3) = (1)*(2)	(4)	(5) = (3)+(4)	(6)	(7)	(8)	(10)	(11)	(12)	(13) = (6) thru (12)	(14)=(5)+(13)
Oct-12	\$ 71.24	503,109	\$ 35,841,056	(\$52,825)	\$35,788,232	\$10,274,566	\$0	(\$1,086,917)	\$3,287,321	\$385,717	(\$17,608)	\$12,843,079	\$48,631,311
Nov-12	\$ 71.24	560,208	\$ 39,908,729	(\$51,196)	\$39,857,533	\$9,943,128	\$0	(\$260,616)	\$3,164,574	\$429,493	(\$17,065)	\$13,259,514	\$53,117,047
Dec-12	\$ 71.24	697,477	\$ 49,687,651	(\$64,522)	\$49,623,129	\$10,274,566	\$888,960	\$496,000	\$3,249,433	\$534,732	(\$21,507)	\$15,422,183	\$65,045,312
<b>Total</b>		1,760,794	\$125,437,436	(\$168,543)	\$125,268,893	\$30,492,259	\$888,960	(\$851,533)	\$9,701,329	\$1,349,942	(\$56,181)	\$41,524,777	\$166,793,670

<sup>1</sup> Misc. costs/credits equal the applicable NYPA credits, RMR load costs and net meter costs.

**PECO GSA 1 Default kWh Sales**  
**For the Period October 1, 2012 through December 31, 2012**

<b>Month</b>	<b>Total kWh</b>	<b>Rate R kWh</b>	<b>Rate RH kWh</b>	<b>Rate OP kWh</b>
Oct-12	617,978,725	472,385,383	128,058,971	17,534,371
Nov-12	688,114,353	492,771,008	175,085,996	20,257,349
Dec-12	856,724,508	576,365,322	256,271,234	24,087,951
Total	2,162,817,585	1,541,521,713	559,416,201	61,879,672

**PECO GSA 1 Actual Monthly Over/(Under) Collections  
For the Period January 1, 2011 through June 30, 2012  
and July 2012, August 2012 and September 2012**

Month	Default Supplier Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS	PECO Provided Block, Spot Cost for Energy, Capacity and Ancillary Services	Administrative Cost	Total Cost Including Administrative Cost
	(1)	(2)	(3)	(4)=(1)+(2)+(3)
Jan-11	\$84,113,324	\$27,912,234	\$185,685	\$112,211,243
Feb-11	\$63,276,551	\$18,644,438	\$332,043	\$82,253,032
Mar-11	\$56,231,045	\$17,702,050	\$339,162	\$74,272,257
Apr-11	\$45,402,532	\$15,194,551	\$336,037	\$60,933,120
May-11	\$48,700,970	\$16,898,328	\$346,253	\$65,945,551
Jun-11	\$63,367,018	\$21,339,197	\$366,894	\$85,073,109
Jul-11	\$86,793,778	\$29,110,957	\$389,245	\$116,293,980
Aug-11	\$63,817,902	\$20,085,556	\$447,160	\$84,350,618
Sep-11	\$50,468,157	\$15,467,988	\$399,947	\$66,336,092
Oct-11	\$42,053,195	\$14,345,265	\$402,498	\$56,800,958
Nov-11	\$44,143,493	\$14,093,654	\$403,268	\$58,640,415
Dec-11	\$53,862,156	\$16,924,291	\$407,236	\$71,193,683
Jan-12	\$59,130,309	\$17,046,864	\$294,001	\$76,471,174
Feb-12	\$51,417,275	\$14,586,337	\$311,501	\$66,315,112
Mar-12	\$41,738,998	\$13,260,431	\$297,093	\$55,296,523
Apr-12	\$36,730,817	\$12,326,027	\$276,368	\$49,333,213
May-12	\$40,815,827	\$13,353,106	\$303,270	\$54,472,203
Jun-12	\$48,226,196	\$17,215,110	\$306,726	\$65,748,033
Jul-12				
Aug-12				
Sep-12				

PECO GSA 1 Actual Monthly Over/(Under) Collections  
 For the Period January 1, 2011 through June 30, 2012  
 and July 2012, August 2012 and September 2012

Current Revenue for Over/(Under) Excluding GRT

Prior Period Revenue for Over/(Under) Excluding GRT

Month	Default Supplier and PECO Provided Current Revenue for Energy, Capacity, Ancillary Services, AEPS Excl GRT			Current Revenue for Administrative Cost Excl GRT			Total Current Period Revenue Excl GRT			E Factor Excl Interest and GRT for 3 month recovery	E Factor Excl Interest and GRT for 12 month recovery	E Factor Excl Interest Total Prior Period Revenue Excl GRT	Total Current and Prior Period Revenue Excl GRT	Monthly Over/(Under) Collection	Cumulative Over/(Under) Collection
	(5)	(6)	(7)=(5)+(6)	(8)	(9)	(10)=(8)+(9)	(11)=(7)+(10)	(12)=(11)-(4)	(13)=Cumulative from (12)						
Jan-11	\$35,768,819	\$87,561	\$35,856,380	\$0	\$0	\$0	\$35,856,380	(\$76,354,863)	(\$76,354,863)						
Feb-11	\$89,738,241	\$219,678	\$89,957,919	\$0	\$0	\$0	\$89,957,919	\$7,704,887	(\$68,649,976)						
Mar-11	\$71,098,506	\$174,047	\$71,272,553	\$0	\$0	\$0	\$71,272,553	(\$2,999,704)	(\$71,649,680)						
Apr-11	\$62,244,912	\$227,172	\$62,472,084	\$0	\$0	\$0	\$62,472,084	\$1,538,964	(\$70,110,716)						
May-11	\$54,608,012	\$199,300	\$54,807,312	\$0	\$0	\$0	\$54,807,312	(\$11,138,239)	(\$81,248,955)						
Jun-11	\$83,591,736	\$305,079	\$83,896,815	\$0	\$0	\$0	\$83,896,815	(\$1,176,294)	(\$82,425,249)						
Jul-11	\$103,388,827	\$514,373	\$103,903,200	\$0	\$6,043,874	\$6,043,874	\$109,947,074	(\$6,346,906)	(\$88,772,155)						
Aug-11	\$111,419,055	\$554,324	\$111,973,379	\$0	\$6,513,303	\$6,513,303	\$118,486,682	\$34,136,064	(\$54,636,090)						
Sep-11	\$81,164,280	\$403,803	\$81,568,083	\$0	\$4,744,678	\$4,744,678	\$86,312,761	\$19,976,669	(\$34,659,422)						
Oct-11	\$57,859,649	\$354,968	\$58,214,617	\$3,549,671	\$3,407,685	\$6,957,356	\$65,171,973	\$8,371,015	(\$26,288,407)						
Nov-11	\$53,826,775	\$330,226	\$54,157,001	\$3,302,256	\$3,170,166	\$6,472,422	\$60,629,423	\$1,989,008	(\$24,299,399)						
Dec-11	\$64,713,215	\$397,013	\$65,110,228	\$3,970,135	\$3,811,330	\$7,781,465	\$72,891,693	\$1,698,010	(\$22,601,389)						
Jan-12	\$77,628,802	\$390,586	\$78,019,388	(\$97,646)	\$4,589,376	\$4,491,730	\$82,511,118	\$6,039,944	(\$16,561,445)						
Feb-12	\$65,249,666	\$328,300	\$65,577,966	(\$82,075)	\$3,857,528	\$3,775,453	\$69,353,419	\$3,038,307	(\$13,523,138)						
Mar-12	\$55,743,629	\$280,471	\$56,024,100	(\$70,118)	\$3,295,536	\$3,225,418	\$59,249,518	\$3,952,995	(\$9,570,143)						
Apr-12	\$47,323,372	\$354,925	\$47,678,297	(\$5,797,113)	\$8,636,516	\$2,839,403	\$50,517,700	\$1,184,487	(\$8,385,656)						
May-12	\$45,996,090	\$344,971	\$46,341,061	(\$5,634,521)	\$8,394,287	\$2,759,766	\$49,100,827	(\$5,371,376)	(\$13,757,031)						
Jun-12	\$61,989,938	\$464,924	\$62,454,862	(\$7,593,767)	\$11,313,164	\$3,719,397	\$66,174,259	\$426,226	(\$13,330,805)						
Jul-12				(\$5,036,501)	\$0	(\$5,036,501)									
Aug-12				(\$4,602,479)	\$0	(\$4,602,479)									
Sep-12				(\$3,989,121)	\$0	(\$3,989,121)									

**PECO GSA 1 Actual Monthly Over/(Under) Collections  
For the Period January 1, 2011 through June 30, 2012  
and July 2012, August 2012 and September 2012**

Month	Monthly Over/(Under) Collection for 12 month recovery (14)=(7)+(9)-(4), column (9) from July 2011	Cumulative Over/(Under) Collection for 12 month recovery (15)=Cumulative from (14)	Monthly Over/(Under) Collection for 3 month recovery (16)=(7)+(8)-(4)	Cumulative Over/(Under) Collection for 3 month recovery (17)=Cumulative from (16)
Jan-11	(\$76,354,863)	(\$76,354,863)	\$0	\$0
Feb-11	\$7,704,887	(\$68,649,976)	\$0	\$0
Mar-11	(\$2,999,704)	(\$71,649,680)	\$0	\$0
Apr-11	\$0	(\$71,649,680)	\$1,538,964	\$1,538,964
May-11	\$0	(\$71,649,680)	(\$11,138,239)	(\$9,599,275)
Jun-11	\$0	(\$71,649,680)	(\$1,176,294)	(\$10,775,569)
Jul-11	\$6,043,874	(\$65,605,806)	(\$12,390,780)	(\$23,166,349)
Aug-11	\$6,513,303	(\$59,092,503)	\$27,622,761	\$4,456,413
Sep-11	\$4,744,678	(\$54,347,825)	\$15,231,991	\$19,688,403
Oct-11	\$3,407,685	(\$50,940,140)	\$4,963,330	\$24,651,733
Nov-11	\$3,170,166	(\$47,769,974)	(\$1,181,158)	\$23,470,575
Dec-11	\$3,811,330	(\$43,958,644)	(\$2,113,320)	\$21,357,255
Jan-12	\$4,589,376	(\$39,369,268)	\$1,450,568	\$22,807,823
Feb-12	\$3,857,528	(\$35,511,740)	(\$819,221)	\$21,988,602
Mar-12	\$3,295,536	(\$32,216,204)	\$657,459	\$22,646,061
Apr-12	\$8,636,516	(\$23,579,688)	(\$7,452,029)	\$15,194,032
May-12	\$8,394,287	(\$15,185,401)	(\$13,765,663)	\$1,428,370
Jun-12	\$11,313,164	(\$3,872,237)	(\$10,886,938)	(\$9,458,568)
Jul-12				
Aug-12				
Sep-12				

**GSA 1 Actual Interest Calculation**  
**For the Period January 1, 2011 through June 30, 2012**  
**and July 2012, August 2012 and September 2012**

Month	Current Period Portion of Revenue	Total Cost	Current Over/(Under) Collection for Interest	Interest Rate	Interest Time Factor	Interest Time Factor Denominator	Total Interest to be Returned to / (Recovered from) Customers	Interest Revenue Excl GRT in E Factor Recovered from / (Returned to) Customers for 3 month recovery	Interest Revenue Excl GRT in E Factor Recovered from / (Returned to) Customers for 12 month recovery	Cumulative Interest to be Returned to / (Recovered from) Customers
	(1) = (7) from Attachment 1, page 6 of 12	(2) = (4) from Attachment 1, page 5 of 12	(3) = (1) - (2)	(4)	(5)	(6)	(7) = (3) x (4) x (5) / (6)	(8)	(9)	Cumulative (10) = (7) + (8) + (9)
Jan-11	\$35,856,380	\$112,211,243	(\$76,354,863)	6.00%	12	12	(\$4,581,292)	\$0	\$0	(\$4,581,292)
Feb-11	\$89,957,919	\$82,253,032	\$7,704,887	8.00%	11	12	\$565,025	\$0	\$0	(\$4,016,267)
Mar-11	\$71,272,553	\$74,272,257	(\$2,999,704)	6.00%	10	12	(\$149,985)	\$0	\$0	(\$4,166,252)
Apr-11	\$62,472,084	\$60,933,120	\$1,538,964	8.00%	7.5	12	\$76,948	\$0	\$0	(\$4,089,304)
May-11	\$54,807,312	\$65,945,551	(\$11,138,239)	6.00%	6.5	12	(\$361,993)	\$0	\$0	(\$4,451,297)
Jun-11	\$83,896,815	\$85,073,109	(\$1,176,294)	6.00%	5.5	12	(\$32,348)	\$0	\$0	(\$4,483,645)
Jul-11	\$103,903,200	\$116,293,980	(\$12,390,780)	6.00%	7.5	12	(\$464,654)	\$0	\$514,373	(\$4,433,926)
Aug-11	\$111,973,379	\$84,350,618	\$27,622,761	8.00%	6.5	12	\$1,196,986	\$0	\$554,324	(\$2,682,616)
Sep-11	\$81,568,083	\$66,336,092	\$15,231,991	8.00%	5.5	12	\$558,506	\$0	\$403,803	(\$1,720,307)
Oct-11	\$58,214,617	\$56,800,958	\$1,413,659	8.00%	7.5	12	\$70,683	\$70,994	\$283,973	(\$1,294,657)
Nov-11	\$54,157,001	\$58,640,415	(\$4,483,414)	6.00%	6.5	12	(\$145,711)	\$66,045	\$264,181	(\$1,110,142)
Dec-11	\$65,110,228	\$71,193,683	(\$6,083,455)	6.00%	5.5	12	(\$167,295)	\$79,403	\$317,611	(\$880,423)
Jan-12	\$78,019,388	\$76,471,174	\$1,548,214	8.00%	7.5	12	\$77,411	(\$390,586)	\$390,586	(\$803,012)
Feb-12	\$65,577,966	\$66,315,112	(\$737,146)	6.00%	6.5	12	(\$23,957)	(\$328,300)	\$328,300	(\$826,969)
Mar-12	\$56,024,100	\$55,296,523	\$727,577	8.00%	5.5	12	\$26,678	(\$280,471)	\$280,471	(\$800,291)
Apr-12	\$47,678,297	\$49,333,213	(\$1,654,916)	6.00%	7.5	12	(\$62,059)	\$59,154	\$177,462	(\$625,734)
May-12	\$46,341,061	\$54,472,203	(\$8,131,142)	6.00%	6.5	12	(\$264,262)	\$57,495	\$172,486	(\$660,015)
Jun-12	\$62,454,862	\$65,748,033	(\$3,293,171)	6.00%	5.5	12	(\$90,562)	\$77,487	\$232,463	(\$440,627)
Jul-12								(\$111,922)	\$0	
Aug-12								(\$102,277)	\$0	
Sep-12								(\$88,647)	\$0	

**GSA 1 Actual Interest Calculation**  
**For the Period January 1, 2011 through June 30, 2012**  
**and July 2012, August 2012 and September 2012**

Month	Monthly Portion of Interest, Net of Interest Revenue for 12 month recovery	Cumulative Portion of Interest Net of Interest Revenue for 12 month recovery	Monthly Portion of Interest, Net of Interest Revenue for 3 month recovery	Cumulative Portion of Interest, Net of Interest Revenue for 3 month recovery
	(11) = (7) + (9) Jan 2011 to Mar 2011 , column (9) starting July 2011	(12) = Cumulative from (11)	(13) = (7) + (8) starting April 2011	(14) = Cumulative from (13)
Jan-11	(\$4,581,292)	(\$4,581,292)	\$0	\$0
Feb-11	\$565,025	(\$4,016,267)	\$0	\$0
Mar-11	(\$149,985)	(\$4,166,252)	\$0	\$0
Apr-11	\$0	(\$4,166,252)	\$76,948	\$76,948
May-11	\$0	(\$4,166,252)	(\$361,993)	(\$285,045)
Jun-11	\$0	(\$4,166,252)	(\$32,348)	(\$317,393)
Jul-11	\$514,373	(\$3,651,879)	(\$464,654)	(\$782,047)
Aug-11	\$554,324	(\$3,097,555)	\$1,196,986	\$414,939
Sep-11	\$403,803	(\$2,693,752)	\$558,506	\$973,445
Oct-11	\$283,973	(\$2,409,779)	\$141,677	\$1,115,122
Nov-11	\$264,181	(\$2,145,598)	(\$79,666)	\$1,035,456
Dec-11	\$317,611	(\$1,827,987)	(\$87,892)	\$947,564
Jan-12	\$390,586	(\$1,437,401)	(\$313,175)	\$634,389
Feb-12	\$328,300	(\$1,109,101)	(\$352,257)	\$282,132
Mar-12	\$280,471	(\$828,630)	(\$253,793)	\$28,339
Apr-12	\$177,462	(\$651,168)	(\$2,905)	\$25,434
May-12	\$172,486	(\$478,682)	(\$206,767)	(\$181,333)
Jun-12	\$232,463	(\$246,219)	(\$13,075)	(\$194,408)
Jul-12				
Aug-12				
Sep-12				

**PECO GSA 1 <sup>(a)</sup>**  
**Effect of Phase-Out Revenues**  
**Rate R, RH, and OP**

for the period January 1, 2012 through March 31, 2012

		Rate R	Jan-12	Feb-12	Mar-12
<b>Rate R Pricing</b>	Pricing 1Q	Total kWh	703,145,371	580,767,715	509,480,762
		USAGE BLK 0 TO 500	390,927,598	363,964,764	341,031,663
		USAGE BLK OVER 500	312,217,773	216,802,952	168,449,099
		<b>Total GSA Pricing</b>	\$ 63,423,712	\$ 52,385,248	\$ 45,955,165
		<b>Effect of Phase Out Revenues</b>	\$ 1,125,033	\$ 929,228	\$ 815,169
		Rate RH	Jan-12	Feb-12	Mar-12
<b>Rate RH Pricing</b>	Pricing 1Q	Total kWh	290,463,749	253,301,014	195,200,260
		USAGE BLK 0 TO 500	-	-	-
		USAGE BLK 0 TO 600	67,012,765	64,843,858	62,379,429
		USAGE BLK OVER 500	-	-	-
		USAGE BLK OVER 600	223,450,984	188,457,156	132,820,831
	<b>Total GSA Pricing</b>	\$ 26,199,830	\$ 22,847,751	\$ 17,607,063	
	<b>Effect of Phase Out Revenues</b>	\$ (4,346,178)	\$ (3,644,725)	\$ (2,527,032)	
		Rate OP	Jan-12	Feb-12	Mar-12
<b>Rate OP Pricing</b>	Pricing 1Q	Total kWh	24,187,234	21,216,866	19,340,589
		<b>Total GSA Pricing</b>	\$ 2,181,689	\$ 1,913,761	\$ 1,744,521
		<b>Total Phase-Out Prices</b>	\$ 1,393,185	\$ 1,222,091	\$ 1,114,018
		<b>Effect of Phase Out Revenues</b>	\$ (788,504)	\$ (691,670)	\$ (630,503)
		<b>Total Rev GSA</b>	\$ 91,805,231	\$ 77,146,761	\$ 65,306,749
	<b>Total Rev Phase-Out</b>	\$ 87,795,582	\$ 73,739,594	\$ 62,964,383	
	<b>Effect of Phase Out Revenues</b>	\$ (4,009,649)	\$ (3,407,166)	\$ (2,342,366)	
	<b>Total Rev GSA less GRT &amp; Working Capital</b>	\$ 85,981,604	\$ 72,252,988	\$ 61,164,042	
	<b>Total Rev Phase-Out less GRT &amp; Working Capital</b>	\$ 82,226,405	\$ 69,062,037	\$ 58,970,335	
	<b>Effect of Phase Out Revenues less GRT &amp; Working Capital</b>	\$ (3,755,199)	\$ (3,190,950)	\$ (2,193,707)	

Quarter Cumulative Total

\$ (9,139,856)

<sup>(a)</sup> Kwh hour blocking is based on historical usage.

**PECO GSA 1 <sup>(a)</sup>**  
**Effect of Phase-Out Revenues**  
**Rate R, RH, and OP**

**for the period April 1, 2012 through June 30, 2012**

		Rate R			
			Apr-12	May-12	Jun-12
<b>Rate R Pricing</b>	Pricing 2Q	Total kWh	449,365,766	448,083,691	611,491,397
		USAGE BLK 0 TO 500	331,071,669	325,192,978	344,719,718
		USAGE BLK OVER 500	118,294,097	122,890,713	266,771,679
		<b>Total GSA Pricing</b>	<b>\$ 41,116,968</b>	<b>\$ 40,999,658</b>	<b>\$ 55,951,463</b>
		<b>Total Phase-Out Prices</b>	<b>\$ 41,880,889</b>	<b>\$ 41,761,400</b>	<b>\$ 58,671,660</b>
		<b>Effect of Phase Out Revenues</b>	<b>\$ 763,922</b>	<b>\$ 761,742</b>	<b>\$ 2,720,197</b>
		Rate RH			
			Apr-12	May-12	Jun-12
<b>Rate RH Pricing</b>	Pricing 2Q	Total kWh	136,472,749	118,716,287	122,352,185
		USAGE BLK 0 TO 500	-	-	55,631,286
		USAGE BLK 0 TO 600	68,817,047	68,018,593	-
		USAGE BLK OVER 500	-	-	66,720,899
		USAGE BLK OVER 600	67,655,703	50,697,694	-
		<b>Total GSA Pricing</b>	<b>\$ 12,487,257</b>	<b>\$ 10,862,540</b>	<b>\$ 11,195,225</b>
		<b>Total Phase-Out Prices</b>	<b>\$ 11,279,123</b>	<b>\$ 9,998,354</b>	<b>\$ 11,928,119</b>
		<b>Effect of Phase Out Revenues</b>	<b>\$ (1,208,134)</b>	<b>\$ (864,186)</b>	<b>\$ 732,894</b>
		Rate OP			
			Apr-12	May-12	Jun-12
<b>Rate OP Pricing</b>	Pricing 2Q	Total kWh	17,047,603	15,984,915	15,811,678
		<b>Total GSA Pricing</b>	<b>\$ 1,559,856</b>	<b>\$ 1,462,620</b>	<b>\$ 1,446,769</b>
		<b>Total Phase-Out Prices</b>	<b>\$ 995,580</b>	<b>\$ 933,519</b>	<b>\$ 923,402</b>
		<b>Effect of Phase Out Revenues</b>	<b>\$ (564,276)</b>	<b>\$ (529,101)</b>	<b>\$ (523,367)</b>
		<b>Total Rev GSA</b>	<b>\$ 55,164,080</b>	<b>\$ 53,324,818</b>	<b>\$ 68,593,456</b>
		<b>Total Rev Phase-Out</b>	<b>\$ 54,155,592</b>	<b>\$ 52,693,273</b>	<b>\$ 71,523,181</b>
		<b>Effect of Phase Out Revenues</b>	<b>\$ (1,008,488)</b>	<b>\$ (631,545)</b>	<b>\$ 2,929,725</b>
		<b>Total Rev GSA less GRT &amp; Working Capital</b>	<b>\$ 51,668,245</b>	<b>\$ 49,945,539</b>	<b>\$ 64,246,580</b>
		<b>Total Rev Phase-Out less GRT &amp; Working Capital</b>	<b>\$ 50,723,937</b>	<b>\$ 49,354,280</b>	<b>\$ 66,991,001</b>
		<b>Effect of Phase Out Revenues less GRT &amp; Working Capital</b>	<b>\$ (944,308)</b>	<b>\$ (591,260)</b>	<b>\$ 2,744,421</b>

Quarter Cumulative Total

\$ 1,208,853

<sup>(a)</sup> Kwh hour blocking is based on historical usage.

**PECO GSA 1 Phase Out Factors  
Rates R, RH, OP**

**for the Period of October 1, 2012 through December 31, 2012**

**2012 Projected Default Sales**

Rate R	6,755,290,025 kWh
Rate RH	2,070,153,774 kWh
Rate OP	235,168,744 kWh
<b>Total</b>	<b>9,060,612,543</b>

	2010 Billing Determinants	Proration	Prorated Billing Determinants	2010 Pricing	2010 Revenue
<b>Rate R</b>					
Up to 500 kwh	6,060,068,579 kWh	60%	4,035,305,535	\$ 0.0952	\$ 384,161,087
kwh over 500-Winter	1,999,211,752 kWh	20%	1,331,244,051	\$ 0.0952	\$ 126,734,434
kwh over 500-Summer	2,085,557,642 kWh	21%	1,388,740,438	\$ 0.1078	\$ 149,706,219
<b>Total Rate R</b>	<b>10,144,837,972 kWh</b>	<b>100%</b>	<b>6,755,290,025</b>		<b>\$ 660,601,740</b>
<b>Rate RH</b>					
Summer - Up to 500 kwh	294,489,878 kWh	12%	242,147,750	\$ 0.0969	\$ 23,464,117
Summer - Over 500 kwh	386,297,480 kWh	15%	317,637,625	\$ 0.1097	\$ 34,844,847
Winter - Up to 600 kwh	666,591,937 kWh	26%	548,113,024	\$ 0.0969	\$ 53,112,152
Winter - Over 600 kwh	1,170,254,396 kWh	46%	962,255,376	\$ 0.0508	\$ 48,882,573
<b>Total Rate RH</b>	<b>2,517,633,691</b>	<b>100%</b>	<b>2,070,153,774</b>		<b>\$ 160,303,689</b>
<b>Rate OP - All kWhs</b>	<b>282,393,429 kWh</b>		<b>235,168,744</b>	<b>\$ 0.0254</b>	<b>\$ 5,973,286</b>
<b>Total</b>	<b>12,944,865,092 kWh</b>		<b>9,060,612,543</b>		<b>\$ 826,878,715</b>

Projected Default Sales	9,060,612,543 kWh
GSA 1 Rate	\$ 0.0927
Total Default Gen Revenues	\$ 839,918,783
Revenue Check	\$ -

	2010 Revenues	Revenue Proportion	2010 Pricing	Prorated Pricing	Difference (\$)	Difference %	Phase Out Factor	Revenue Check	
<b>Rate R</b>									
Electric Generation									
Up to 500 kwh	4,035,305,535 kWh	\$ 384,161,087	46.5%	\$ 0.0952	\$ 0.0947	\$ (0.0005)	-0.5%	1.0216	\$ 382,146,109
kwh over 500-Winter	1,331,244,051 kWh	\$ 126,734,434	15.3%	\$ 0.0952	\$ 0.0947	\$ (0.0005)	-0.5%	1.0216	\$ 126,069,694
kwh over 500-Summer	1,388,740,438 kWh	\$ 149,706,219	18.1%	\$ 0.1078	\$ 0.1011	\$ (0.0067)	-6.2%	1.0906	\$ 140,401,680
<b>Rate RH</b>									
Electric Generation									
Summer - Up to 500 kwh	242,147,750 kWh	\$ 23,464,117	2.8%	\$ 0.0969	\$ 0.0956	\$ (0.0013)	-1.4%	1.0309	\$ 23,140,624
Summer - Over 500 kwh	317,637,625 kWh	\$ 34,844,847	4.2%	\$ 0.1097	\$ 0.1021	\$ (0.0076)	-7.0%	1.1010	\$ 32,419,683
Winter - Up to 600 kwh	548,113,024 kWh	\$ 53,112,152	6.4%	\$ 0.0969	\$ 0.0956	\$ (0.0013)	-1.4%	1.0309	\$ 52,379,910
Winter - Over 600 kwh	962,255,376 kWh	\$ 48,882,573	5.9%	\$ 0.0508	\$ 0.0722	\$ 0.0214	42.0%	0.7783	\$ 69,427,268
<b>Rate OP</b>									
Electric Generation - All kWhs									
	235,168,744 kWh	\$ 5,973,286	0.7%	\$ 0.0254	\$ 0.0593	\$ 0.0339	133.3%	0.6392	\$ 13,933,814
<b>Total</b>	<b>9,060,612,543 kWh</b>	<b>\$ 826,878,715</b>	<b>100.0%</b>						<b>\$ 839,918,783</b>

## **ATTACHMENT 2**

**PECO ENERGY COMPANY**

**GSA AND PHASE OUT FACTOR  
CALCULATION FOR PROCUREMENT CLASS 2  
SMALL COMMERCIAL & INDUSTRIAL UP TO 100 KW**

**PECO Generation Supply Adjustment Rate-Procurement Class 2 (GSA 2)**  
 Application Period: October 1, 2012 through December 31, 2012  
 cents/kWh

	Amount	GSA Rate w/o GRT	Rate GS		Rate PD		Rate HT		Lighting 1 (SLS, SLE, POL, AL)		Lighting 2 (TLCL)	
			w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio
<b>C Factor</b>												
-Cost (a)	\$ 31,016,489 page 2	7.51	7.52	7.99	7.39	7.85	7.08	7.52	7.52	7.99	7.52	7.99
-Capacity Credit (a), (b)	page 4		(1.85)	(1.75)								
<b>Total Cost</b>	\$ 31,016,489	7.51	7.52	7.99	7.39	7.85	7.08	7.52	5.87	6.24	7.52	7.99
<b>A Administrative Cost Factor</b>												
-Administrative Cost (a)	\$ 294,447 page 2	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07
<b>Total Administrative Cost</b>	\$ 294,447	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07
<b>E Factor Including Interest</b>												
-Over/(Under) Collection Apr 2011 to Jun 2012 (a)	3 month sales recovery \$ 1,368,142 page 8	0.33	0.33	0.35	0.32	0.34	0.31	0.33	0.33	0.35	0.33	0.35
-Net Interest Apr 2011 to Jun 2012 (a)	3 month sales recovery \$ 77,320 page 10	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02
-Over/(Under) Collection Jan to Mar 2011 (a), (d)	3 month sales recovery \$ (16,611,383) page 8	(4.02)	(4.02)	(4.27)	(3.95)	(4.20)	(3.79)	(4.03)	(4.02)	(4.27)	(4.02)	(4.27)
-Net Interest Jan to Mar 2011 (a), (d)	3 month sales recovery \$ (980,034) page 10	(0.24)	(0.24)	(0.26)	(0.24)	(0.26)	(0.23)	(0.24)	(0.24)	(0.26)	(0.24)	(0.26)
-Recovery through Jun 2012 for Over/(Under) Collection Jan-Mar 2011 (a), (d)	3 month sales recovery \$ 16,300,508 pages 7, 8	3.95	3.95	4.20	3.89	4.13	3.73	3.96	3.95	4.20	3.95	4.20
-Recovery through Jun 2012 for Net Interest Jan-Mar 2011 (a), (d)	3 month sales recovery \$ 919,822 pages 9, 10	0.22	0.22	0.23	0.22	0.23	0.21	0.22	0.22	0.23	0.22	0.23
-Prior Period Over/Under Collection Revenue, Jul to Sep 2012 (a)	3 month sales recovery \$ (2,365,979) page 7	(0.57)	(0.57)	(0.61)	(0.56)	(0.60)	(0.54)	(0.57)	(0.57)	(0.61)	(0.57)	(0.61)
-Prior Period Interest Revenue, Jul to Sep 2012 (a)	3 month sales recovery \$ (107,637) page 9	(0.03)	(0.03)	(0.03)	(0.03)	(0.03)	(0.03)	(0.03)	(0.03)	(0.03)	(0.03)	(0.03)
<b>Total E Factor Including Interest</b>	\$ (1,399,241)	(0.34)	(0.34)	(0.37)	(0.33)	(0.37)	(0.32)	(0.34)	(0.34)	(0.37)	(0.34)	(0.37)
<b>WC Working Capital Adjustment</b>												
Working Capital Adjustment (c)		0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04
<b>Total Working Capital Adjustment</b>		0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04
<b>Total GSA Rate (C + A - E + WC)</b>		7.96	7.97	8.47	7.83	8.33	7.51	7.97	6.32	6.72	7.97	8.47
<b>S Sales for Application Period in kWh</b>	412,879,744 page 5											
<b>Gross Receipts Tax (GRT)</b>	5.90%											

(a) Adjusted for overall line loss factor ratio  
 (b) Refer to Attachment 2, Page 4 of 11  
 (c) Based on Settlement at Docket No. R-2010-2161575  
 (d) Reflects the remaining balance of the twelve months recovery associated with the January through March 2011 over/(under) collection and net interest to be recovered during the three month period October 2012 through December 2012.

**PECO GSA 2 Generation (C Factor Cost) and Administrative Costs  
For the Period October 1, 2012 through December 31, 2012**

<b>Month</b>	<b>Default Supplier Fixed, Full Requirements Cost for Energy, Capacity and Ancillary Services (1)</b>	<b>Default Supplier Spot, Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS (2)</b>	<b>Total Generation Costs (3)=(1)+(2)</b>	<b>Administrative Cost (4)</b>
Oct-12	\$9,457,811	\$831,200	\$10,289,011	\$107,084
Nov-12	\$9,416,933	\$814,557	\$10,231,491	\$98,838
Dec-12	\$9,593,825	\$902,161	\$10,495,987	\$88,525
<b>Total</b>	<b>\$28,468,570</b>	<b>\$2,547,919</b>	<b>\$31,016,489</b>	<b>\$294,447</b>

See page 3 of 11 for generation cost details.

**PECO GSA 2 Generation (C Factor) Details**  
For the Period October 1, 2012 through December 31, 2012

Month	Fixed Price Wtd. Average Price	Fixed Price Sales (mWh)	Default Supplier Fixed Price, Full Requirements Cost for Energy, Capacity and Ancillary Services, etc	Misc. Cost/ (Credits) <sup>1</sup>	Total Fixed Priced Component	Default Supplier Spot Priced, Full Requirements Cost for Energy	Default Supplier Spot Priced, Full Requirements Cost for Capacity	Default Supplier Spot Priced, Full Requirements Cost for Ancillary Service and AEPS, etc	Misc. Cost/ (Credits) <sup>1</sup>	Total Spot Priced Component	Total Generation Costs
	(1)	(2)	(3) = (1)*(2)	(4)	(5) = (3)+(4)	(6)	(7)	(8)	(9)	(10)=(6) thru (9)	(11)=(5)+(10)
Oct-12	\$ 70.61	133,884	\$9,454,217	\$3,594	\$ 9,457,811	\$ 534,072	\$270,696	\$ 26,033	\$399	\$ 831,200	\$ 10,289,011
Nov-12	\$ 70.61	133,305	\$9,413,340	\$3,594	\$ 9,416,933	\$ 529,539	\$258,698	\$ 25,921	\$399	\$ 814,557	\$ 10,231,491
Dec-12	\$ 70.61	135,810	\$9,590,232	\$3,594	\$ 9,593,825	\$ 612,142	\$263,213	\$ 26,408	\$399	\$ 902,161	\$ 10,495,987
<b>Total</b>		403,000	\$28,457,788	\$10,781	\$28,468,570	\$1,675,753	\$792,607	\$78,361	\$1,198	\$2,547,919	\$31,016,489

<sup>1</sup> Misc. costs/credits equal the applicable NYPA credits, RMR load costs and net meter costs.

**PECO Generation Supply Adjustment Rate-Procurement Class 2 (GSA 2)  
 Lighting 1 (Rates SLE, SLS, POL and AL)  
 Capacity Credit  
 cents/kWh**

**1. PJM Capacity Price PECO Zone, \$ per MW-day**

\$ 148.00

**2. Times (1+ PJM Reserve Margin Ratio)**

1.1542

\$ 170.82 per MW-day

**3. Divide by 24 hours**

24

\$ 7.12 per mWh

**4. Times 100/1000**

Convert to cents per kWh

0.71 cents per kWh

**5. For GSA 2 Load Factor**

2012 loss adjusted kWh sales, default/supplier

5,191,950,979 kWh

Peak Load Contribution (PLC) Zonal Level

1,377,598 kW

Coincident Peak Load kW

3,768.84 hours

Divide by

8,784 hours per year for leap year

Load Factor

42.91%

**6. Divide by Load Factor**

Times 1/load factor

1.65 cents per kWh

**7. from 6.**

**Capacity Credit**

1.65 cents per kWh

**PECO GSA 2 Default kWh Sales**  
**For the Period October 1, 2012 through December 31, 2012**

Month	Total kWh	Rate GS kWh	Rate PD kWh	Rate HT kWh	Lighting 1 Rates SLS, SLE, POL and AL kWh	Lighting 2 Rate TLCL kWh
Oct-12	137,175,915	130,185,097	869,146	2,033,863	3,781,224	306,586
Nov-12	136,562,989	129,912,124	800,165	1,699,931	3,839,461	311,308
Dec-12	139,140,839	131,592,991	892,833	1,910,536	4,388,644	355,836
Total	412,879,744	391,690,211	2,562,145	5,644,330	12,009,328	973,729

**PECO GSA 2 Actual Monthly Over/(Under) Collections  
For the Period January 1, 2011 through June 30, 2012  
and July 2012, August 2012 and September 2012**

Month	Default Supplier Spot, Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS	Default Supplier Fixed, Full Requirements Cost for Energy, Capacity and Ancillary Services	Administrative Cost	Total Cost Including Administrative Cost	Allocation Factor	Total Allocated Cost Including Administrative Cost
	(1)	(2)	(3)	(4)=(1)+(2)+(3)	(5)	(6)=(4) x (5)
Jan-11	\$3,534,378	\$25,456,897	\$56,293	\$29,047,568	0.99739401	\$28,971,871
Feb-11	\$1,993,063	\$17,906,142	\$76,145	\$19,975,350	0.99893528	\$19,954,082
Mar-11	\$1,887,261	\$16,540,672	\$85,703	\$18,513,635	0.99884190	\$18,492,195
Apr-11	\$1,680,649	\$14,934,208	\$92,280	\$16,707,138	0.99899440	\$16,690,337
May-11	\$1,825,442	\$16,406,410	\$86,111	\$18,317,962	0.99874529	\$18,294,978
Jun-11	\$1,982,636	\$17,217,963	\$89,328	\$19,289,928	0.99904564	\$19,271,518
Jul-11	\$2,647,940	\$18,637,765	\$82,090	\$21,367,794	0.99896577	\$21,345,695
Aug-11	\$1,609,358	\$16,301,102	\$85,431	\$17,995,890	0.99897627	\$17,977,468
Sep-11	\$1,220,236	\$13,658,674	\$82,070	\$14,960,980	0.99887626	\$14,944,168
Oct-11	\$1,044,123	\$11,636,654	\$98,134	\$12,778,911	0.99888343	\$12,764,642
Nov-11	\$1,013,438	\$11,595,221	\$94,941	\$12,703,600	0.99829195	\$12,681,902
Dec-11	\$1,162,785	\$13,859,869	\$90,065	\$15,112,719	0.99844046	\$15,089,150
Jan-12	\$1,109,106	\$13,687,622	\$56,552	\$14,853,280	0.99816888	\$14,826,082
Feb-12	\$853,850	\$11,331,408	\$62,131	\$12,247,389	0.99827674	\$12,226,284
Mar-12	\$815,611	\$11,347,006	\$65,442	\$12,228,060	0.99856909	\$12,210,562
Apr-12	\$728,773	\$10,441,539	\$65,623	\$11,235,934	0.99846034	\$11,218,635
May-12	\$885,932	\$11,914,541	\$74,745	\$12,875,218	0.99861070	\$12,857,330
Jun-12	\$1,044,111	\$11,022,287	\$64,731	\$12,131,130	0.99881567	\$12,116,762
Jul-12						
Aug-12						
Sep-12						

PECO GSA 2 Actual Monthly Over/(Under) Collections  
 For the Period January 1, 2011 through June 30, 2012  
 and July 2012, August 2012 and September 2012

Current Revenue for Over/(Under) Excluding GRT

Prior Period Revenue for Over/(Under) Excluding GRT

Month	Default Supplier Current Revenue for Energy, Capacity, Ancillary Services, AEPS Excl GRT	Current Revenue for Administrative Cost Excl GRT	Total Current Period Revenue Excl GRT	E Factor Excl Interest and GRT for 3 month recovery	E Factor Excl Interest and GRT for 12 month recovery	E Factor Excl Interest Total Prior Period Revenue Excl GRT	Total Current and Prior Period Revenue Excl GRT	Monthly Over/(Under) Collection	Cumulative Over/(Under) Collection
	(7)	(8)	(9)=(7)+(8)	(10)	(11)	(12)=(10)+(11)	(13)=(9)+(12)	(14)=(13)-(6)	(15)=Cumulative from (14)
Jan-11	\$11,123,457	\$27,528	\$11,150,985	\$0	\$0	\$0	\$11,150,985	(\$17,820,886)	(\$17,820,886)
Feb-11	\$21,133,384	\$52,578	\$21,185,962	\$0	\$0	\$0	\$21,185,962	\$1,231,880	(\$16,589,006)
Mar-11	\$18,423,876	\$45,942	\$18,469,818	\$0	\$0	\$0	\$18,469,818	(\$22,377)	(\$16,611,383)
Apr-11	\$17,118,642	\$63,941	\$17,182,583	\$0	\$0	\$0	\$17,182,583	\$492,246	(\$16,119,137)
May-11	\$13,690,897	\$50,858	\$13,741,755	\$0	\$0	\$0	\$13,741,755	(\$4,553,223)	(\$20,672,360)
Jun-11	\$20,284,089	\$75,719	\$20,359,808	\$0	\$0	\$0	\$20,359,808	\$1,088,290	(\$19,584,070)
Jul-11	\$20,538,835	\$101,759	\$20,640,594	\$0	\$1,905,771	\$1,905,771	\$22,546,365	\$1,200,670	(\$18,383,400)
Aug-11	\$20,424,606	\$101,199	\$20,525,805	\$0	\$1,895,014	\$1,895,014	\$22,420,819	\$4,443,351	(\$19,940,049)
Sep-11	\$16,833,238	\$83,101	\$16,916,339	\$0	\$1,561,340	\$1,561,340	\$18,477,679	\$3,533,511	(\$10,406,538)
Oct-11	\$13,880,124	\$86,781	\$13,966,905	\$988,637	\$1,283,501	\$2,272,138	\$16,239,043	\$3,474,401	(\$6,932,137)
Nov-11	\$12,728,374	\$79,603	\$12,807,977	\$906,888	\$1,177,369	\$2,084,257	\$14,892,234	\$2,210,332	(\$4,721,805)
Dec-11	\$13,796,102	\$86,242	\$13,882,344	\$982,557	\$1,275,606	\$2,258,163	\$16,140,507	\$1,051,357	(\$3,670,448)
Jan-12	\$15,304,351	\$76,237	\$15,380,588	(\$1,331,250)	\$1,445,608	\$114,358	\$15,494,946	\$668,864	(\$3,001,584)
Feb-12	\$13,401,768	\$66,509	\$13,468,277	(\$1,165,666)	\$1,265,427	\$99,761	\$13,568,038	\$1,341,754	(\$1,659,830)
Mar-12	\$12,648,681	\$62,920	\$12,711,601	(\$1,100,648)	\$1,195,028	\$94,380	\$12,805,981	\$595,419	(\$1,064,411)
Apr-12	\$11,060,361	\$85,868	\$11,146,229	(\$57,149)	\$1,044,112	\$986,963	\$12,133,192	\$914,557	(\$149,854)
May-12	\$11,070,742	\$86,053	\$11,156,795	(\$56,914)	\$1,044,589	\$987,675	\$12,144,470	(\$712,860)	(\$862,714)
Jun-12	\$12,796,396	\$99,276	\$12,895,672	(\$66,072)	\$1,207,143	\$1,141,071	\$14,036,743	\$1,919,981	\$1,057,267
Jul-12				(\$822,526)	\$0	(\$822,526)			
Aug-12				(\$786,092)	\$0	(\$786,092)			
Sep-12				(\$757,361)	\$0	(\$757,361)			

**PECO GSA 2 Actual Monthly Over/(Under) Collections  
For the Period January 1, 2011 through June 30, 2012  
and July 2012, August 2012 and September 2012**

Month	Monthly Over/(Under) Collection for 12 month recovery	Cumulative Over/(Under) Collection for 12 month recovery	Monthly Over/(Under) Collection for 3 month recovery	Cumulative Over/(Under) Collection for 3 month recovery
	(16)=(9)+(11)-(6), column (11) from July 2011	(17)=Cumulative from (16)	(18)=(9)+(10)-(6)	(19)=Cumulative from (18)
Jan-11	(\$17,820,886)	(\$17,820,886)	\$0	\$0
Feb-11	\$1,231,880	(\$16,589,006)	\$0	\$0
Mar-11	(\$22,377)	(\$16,611,383)	\$0	\$0
Apr-11	\$0	(\$16,611,383)	\$492,246	\$492,246
May-11	\$0	(\$16,611,383)	(\$4,553,223)	(\$4,060,977)
Jun-11	\$0	(\$16,611,383)	\$1,088,290	(\$2,972,687)
Jul-11	\$1,905,771	(\$14,705,612)	(\$705,101)	(\$3,677,788)
Aug-11	\$1,895,014	(\$12,810,598)	\$2,548,337	(\$1,129,451)
Sep-11	\$1,561,340	(\$11,249,258)	\$1,972,171	\$842,720
Oct-11	\$1,283,501	(\$9,965,757)	\$2,190,900	\$3,033,620
Nov-11	\$1,177,369	(\$8,788,388)	\$1,032,963	\$4,066,583
Dec-11	\$1,275,606	(\$7,512,782)	(\$224,249)	\$3,842,334
Jan-12	\$1,445,608	(\$6,067,174)	(\$776,744)	\$3,065,590
Feb-12	\$1,265,427	(\$4,801,747)	\$76,327	\$3,141,917
Mar-12	\$1,195,028	(\$3,606,719)	(\$599,609)	\$2,542,308
Apr-12	\$1,044,112	(\$2,562,607)	(\$129,555)	\$2,412,753
May-12	\$1,044,589	(\$1,518,018)	(\$1,757,449)	\$655,304
Jun-12	\$1,207,143	(\$310,875)	\$712,838	\$1,368,142
Jul-12				
Aug-12				
Sep-12				

**PECO GSA 2 Actual Interest Calculation**  
**For the Period January 1, 2011 through June 30, 2012**  
**and July 2012, August 2012 and September 2012**

Month	Current Period Portion of Revenue	Total Cost	Current Over/(Under) Collection for Interest	Interest Rate	Interest Time Factor	Interest Time Factor Denominator	Total Interest to be Returned to / (Recovered from) Customers	Interest Revenue Excl GRT in E Factor Recovered from Customers for 3 month recovery	Interest Revenue Excl GRT in E Factor Recovered from / (Returned to) Customers for 12 month recovery	Cumulative Interest to be Returned to / (Recovered from) Customers
	(1) = (9) from Attachment 2, page 7 of 11	(2) = (6) from Attachment 2, page 6 of 11	(3) = (1) - (2)	(4)	(5)	(6)	(7) = (3) x (4) x (5) / (6)	(8)	(9)	Cumulative (10) = (7) + (8) + (9)
Jan-11	\$11,150,985	\$28,971,871	(\$17,820,886)	6.00%	12	12	(\$1,069,253)	\$0	\$0	(\$1,069,253)
Feb-11	\$21,185,962	\$19,954,082	\$1,231,880	8.00%	11	12	\$90,338	\$0	\$0	(\$978,915)
Mar-11	\$18,469,818	\$18,492,195	(\$22,377)	6.00%	10	12	(\$1,119)	\$0	\$0	(\$980,034)
Apr-11	\$17,182,583	\$16,690,337	\$492,246	8.00%	7.5	12	\$24,612	\$0	\$0	(\$955,422)
May-11	\$13,741,755	\$18,294,978	(\$4,553,223)	6.00%	6.5	12	(\$147,980)	\$0	\$0	(\$1,103,402)
Jun-11	\$20,359,808	\$19,271,518	\$1,088,290	8.00%	5.5	12	\$39,904	\$0	\$0	(\$1,063,498)
Jul-11	\$20,640,594	\$21,345,695	(\$705,101)	6.00%	7.5	12	(\$26,441)	\$0	\$101,759	(\$988,180)
Aug-11	\$20,525,805	\$17,977,468	\$2,548,337	8.00%	6.5	12	\$110,428	\$0	\$101,199	(\$776,553)
Sep-11	\$16,916,339	\$14,944,168	\$1,972,171	8.00%	5.5	12	\$72,313	\$0	\$83,101	(\$621,139)
Oct-11	\$13,966,905	\$12,764,642	\$1,202,263	8.00%	7.5	12	\$60,113	\$34,712	\$69,426	(\$456,888)
Nov-11	\$12,807,977	\$12,681,902	\$126,075	8.00%	6.5	12	\$5,463	\$31,841	\$63,682	(\$355,902)
Dec-11	\$13,882,344	\$15,089,150	(\$1,206,806)	6.00%	5.5	12	(\$33,187)	\$34,497	\$68,993	(\$285,599)
Jan-12	\$15,380,588	\$14,826,082	\$554,506	8.00%	7.5	12	\$27,725	(\$57,178)	\$76,237	(\$238,815)
Feb-12	\$13,468,277	\$12,226,284	\$1,241,993	8.00%	6.5	12	\$53,820	(\$49,882)	\$66,509	(\$168,368)
Mar-12	\$12,711,601	\$12,210,562	\$501,039	8.00%	5.5	12	\$18,371	(\$47,191)	\$62,920	(\$134,268)
Apr-12	\$11,146,229	\$11,218,635	(\$72,406)	6.00%	7.5	12	(\$2,715)	(\$14,311)	\$71,556	(\$79,738)
May-12	\$11,156,795	\$12,857,330	(\$1,700,535)	6.00%	6.5	12	(\$55,267)	(\$14,341)	\$71,710	(\$77,636)
Jun-12	\$12,895,672	\$12,116,762	\$778,910	8.00%	5.5	12	\$28,560	(\$16,546)	\$82,730	\$17,108
Jul-12								(\$37,406)	\$0	
Aug-12								(\$35,770)	\$0	
Sep-12								(\$34,461)	\$0	

**PECO GSA 2 Actual Interest Calculation  
For the Period January 1, 2011 through June 30, 2012  
and July 2012, August 2012 and September 2012**

Month	Monthly Portion of Interest, Net of Interest Revenue for 12 month recovery	Cumulative Portion of Interest Net of Interest Revenue for 12 month recovery	Monthly Portion of Interest, Net of Interest Revenue for 3 month recovery	Cumulative Portion of Interest, Net of Interest Revenue for 3 month recovery
	(11) = (7) + (9) Jan 2011 to Mar 2011, column (9) starting July 2011	(12) = Cumulative from (11)	(13) = (7) + (8) starting April 2011	(14) = Cumulative from (13)
Jan-11	(\$1,069,253)	(\$1,069,253)	\$0	\$0
Feb-11	\$90,338	(\$978,915)	\$0	\$0
Mar-11	(\$1,119)	(\$980,034)	\$0	\$0
Apr-11	\$0	(\$980,034)	\$24,612	\$24,612
May-11	\$0	(\$980,034)	(\$147,980)	(\$123,368)
Jun-11	\$0	(\$980,034)	\$39,904	(\$83,464)
Jul-11	\$101,759	(\$878,275)	(\$26,441)	(\$109,905)
Aug-11	\$101,199	(\$777,076)	\$110,428	\$523
Sep-11	\$83,101	(\$693,975)	\$72,313	\$72,836
Oct-11	\$69,426	(\$624,549)	\$94,825	\$167,661
Nov-11	\$63,682	(\$560,867)	\$37,304	\$204,965
Dec-11	\$68,993	(\$491,874)	\$1,310	\$206,275
Jan-12	\$76,237	(\$415,637)	(\$29,453)	\$176,822
Feb-12	\$66,509	(\$349,128)	\$3,938	\$180,760
Mar-12	\$62,920	(\$286,208)	(\$28,820)	\$151,940
Apr-12	\$71,556	(\$214,652)	(\$17,026)	\$134,914
May-12	\$71,710	(\$142,942)	(\$69,608)	\$65,306
Jun-12	\$82,730	(\$60,212)	\$12,014	\$77,320
Jul-12				
Aug-12				
Sep-12				

**PECO GSA 2 Phase Out Factors  
Rates GS, PD, and HT**

**2012 Projected Default Sales**

Rate GS	1,629,349,732 kWh
Rate PD	9,669,319 kWh
Rate HT	25,115,037 kWh
<b>Total</b>	<b>1,664,134,088 kWh</b>

for the Period of October 1, 2012 through December 31, 2012

	2010 Billing Determinants	Proration	Prorated Billing Determinants	2010 Pricing	Revenue
<b>Rate GS</b>					
First 80 Hours Use	1,282,283,986 kWh	28%	463,221,400	\$ 0.1997	\$ 92,505,314
Next 80 Hrs Use-Summer	398,070,529 kWh	9%	143,801,833	\$ 0.1033	\$ 14,854,729
Additional Use-Except	2,420,152,600 kWh	54%	874,273,162	\$ 0.0717	\$ 62,685,386
Over 400 Hrs & 2000 kWh	244,876,722 kWh	5%	88,461,011	\$ 0.0414	\$ 3,662,286
Space Heating	164,962,768 kWh	4%	59,592,325	\$ 0.0602	\$ 3,587,458
<b>Total</b>	<b>4,510,346,605 kWh</b>	<b>100%</b>	<b>1,629,349,732</b>		<b>\$ 177,295,173</b>
<b>Rate PD</b>					
Capacity Charge	58,523 kW		22,941	\$ 8.01	\$ 183,757
First 150 hrs use	8,723,534 kWh	35%	3,419,607	\$ 0.0887	\$ 303,319
Next 150 hrs use	8,137,668 kWh	33%	3,189,949	\$ 0.0598	\$ 190,759
Additional use	7,805,557 kWh	32%	3,059,762	\$ 0.0313	\$ 95,771
<b>Total</b>	<b>24,666,759 kWh</b>	<b>100%</b>	<b>9,669,319</b>		<b>\$ 773,605</b>
<b>Rate HT</b>					
Capacity Charge	39,997 kW		59,619	\$ 11.85	\$ 706,485
First 150 hrs use	5,873,049 kWh	35%	8,754,289	\$ 0.0799	\$ 699,468
Next 150 hrs use	5,667,436 kWh	34%	8,447,805	\$ 0.0540	\$ 456,181
Additional use	5,308,610 kWh	32%	7,912,943	\$ 0.0283	\$ 223,936
<b>Total</b>	<b>16,849,095 kWh</b>	<b>100%</b>	<b>25,115,037</b>		<b>\$ 2,086,071</b>

Projected Default Rate GS Sales	1,629,349,732 kWh
GSA GS-2 Rate	\$ 0.0847
<b>Total Default Gen Revenues</b>	<b>\$ 138,005,922</b>
Revenue Check	\$

	Revenues	Revenue Proportion	2010 Pricing	Prorated Pricing	Check Pricing	Revenue Check	Allocation Proration	Reallocated Revenue	Final Pricing	Difference (\$)	Difference %	Phase Out Factor
<b>Rate GS-2</b>												
Electric Generation Charge												
First 80 Hours Use	463,221,400 kWh	\$ 92,505,314	52.2%	\$ 0.1997	\$ 0.1201	\$ 55,620,327		\$ 55,620,327	\$ 0.1201	\$ (0.0796)	-39.9%	1.4176
Next 80 Hrs Use-Summer	143,801,833 kWh	\$ 14,854,729	8.4%	\$ 0.1033	\$ 0.0826	\$ 11,871,441		\$ 11,871,441	\$ 0.0826	\$ (0.0207)	-20.1%	0.9747
Additional Use-Except	874,273,162 kWh	\$ 62,685,386	35.4%	\$ 0.0717	\$ 0.0703	\$ 61,422,507		\$ 61,422,507	\$ 0.0703	\$ (0.0014)	-2.0%	0.8295
Over 400 Hrs & 2000 kWh	88,461,011 kWh	\$ 3,662,286	2.1%	\$ 0.0414	\$ 0.0585	\$ 5,171,679		\$ 5,171,679	\$ 0.0585	\$ 0.0171	41.2%	0.6902
Space Heating	59,592,325 kWh	\$ 3,587,458	2.0%	\$ 0.0602	\$ 0.0658	\$ 3,919,967		\$ 3,919,967	\$ 0.0658	\$ 0.0056	9.3%	0.7766
<b>Total</b>	<b>1,629,349,732 kWh</b>	<b>\$ 177,295,173</b>	<b>100.0%</b>			<b>\$ 138,005,922</b>		<b>\$ 138,005,922</b>				
Revenue Check						\$		\$				

Projected Default Rate PD Sales	9,669,319 kWh
GSA PD-2 Rate	\$ 0.0833
<b>Total Default Gen Revenues</b>	<b>\$ 805,454</b>
Revenue Check	\$

	Revenues	Revenue Proportion	2010 Pricing	Prorated Pricing	Check Pricing	Revenue Check	Allocation Proration	Reallocated Revenue	Final Pricing	Difference (\$)	Difference %	Phase Out Factor
<b>Rate PD-2</b>												
Electric Generation Charge												
Capacity Charge	22,941 kW	\$ 183,757	23.8%	\$ 8.01	\$ 8.3398	\$ 4.01	\$ 91,878	\$ 91,878	\$ 4.01	\$ (4.0050)	-50.0%	0.5000
First 150 hrs use	3,419,607 kWh	\$ 303,319	39.2%	\$ 0.0887	\$ 0.0878	\$ 0.0878	\$ 300,330	\$ 301,931	\$ 0.0883	\$ (0.0004)	-0.5%	1.0600
Next 150 hrs use	3,189,949 kWh	\$ 190,759	24.7%	\$ 0.0598	\$ 0.0728	\$ 0.0728	\$ 232,168	\$ 233,405	\$ 0.0732	\$ 0.0134	22.4%	0.8784
Additional use	3,059,762 kWh	\$ 95,771	12.4%	\$ 0.0313	\$ 0.0579	\$ 0.0579	\$ 177,296	\$ 178,241	\$ 0.0583	\$ 0.0270	86.1%	0.6993
<b>Total</b>	<b>9,669,319 kWh</b>	<b>\$ 773,605</b>	<b>100.0%</b>			<b>\$ 801,672</b>	<b>100%</b>	<b>\$ 805,454</b>				
Revenue Check						\$ 3,783		\$				

Projected Default Rate HT Sales	25,115,037 kWh
GSA Rate HT-2	\$ 0.0797
<b>Total Default Gen Revenues</b>	<b>\$ 2,001,668</b>
Revenue Check	\$

	Revenues	Revenue Proportion	2010 Pricing	Prorated Pricing	Check Pricing	Revenue Check	Allocation Proration	Reallocated Revenue	Final Pricing	Difference (\$)	Difference %	Phase Out Factor
<b>GSA Rate HT-2</b>												
Electric Generation Charge												
Capacity Charge	59,619 kW	\$ 706,485	33.9%	\$ 11.85	\$ 11.3706	\$ 5.93	\$ 353,243	\$ 353,243	\$ 5.93	\$ (5.9250)	-50.0%	0.5000
First 150 hrs use	8,754,289 kWh	\$ 699,468	33.5%	\$ 0.0799	\$ 0.0782	\$ 0.0782	\$ 684,442	\$ 678,559	\$ 0.0775	\$ (0.0024)	-3.0%	0.9725
Next 150 hrs use	8,447,805 kWh	\$ 456,181	21.9%	\$ 0.0540	\$ 0.0658	\$ 0.0658	\$ 555,507	\$ 550,732	\$ 0.0652	\$ 0.0112	20.7%	0.8180
Additional use	7,912,943 kWh	\$ 223,936	10.7%	\$ 0.0283	\$ 0.0534	\$ 0.0534	\$ 422,769	\$ 419,135	\$ 0.0530	\$ 0.0247	87.2%	0.6646
<b>Total</b>	<b>25,115,037 kWh</b>	<b>\$ 2,086,071</b>	<b>100.0%</b>			<b>\$ 2,015,961</b>	<b>100%</b>	<b>\$ 2,001,668</b>				
Revenue Check						\$ (14,292)		\$				

# ATTACHMENT 3

## PECO ENERGY COMPANY

### GSA AND PHASE OUT FACTOR CALCULATION FOR PROCUREMENT CLASS 3 MEDIUM COMMERCIAL & INDUSTRIAL (100KW < Demand <= 500KW)

**RECEIVED**  
AUG 14 2012  
PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

**PECO Generation Supply Adjustment Rate-Procurement Class 3 (GSA 3)**  
 Application Period: October 1, 2012 through December 31, 2012  
 cents/kWh

	Amount	GSA Rate w/o GRT	Rate GS		Rate PD		Rate HT	
			w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio
<b>C Factor</b>								
-Cost (a)	\$ 10,663,683 page 2	6.91	7.06	7.50	6.93	7.36	6.65	7.07
<b>Total Cost</b>	\$ 10,663,683	6.91	7.06	7.50	6.93	7.36	6.65	7.07
<b>A Administrative Cost Factor</b>								
-Administrative Cost (a)	\$ 110,458 page 2	0.07	0.07	0.07	0.07	0.07	0.07	0.07
<b>Total Administrative Cost</b>	\$ 110,458	0.07	0.07	0.07	0.07	0.07	0.07	0.07
<b>E Factor Including Interest</b>								
-Over/(Under) Collection Apr 2011 to Jun 2012 (a)	3 month sales recovery \$ 2,295,370 page 7	1.49	1.52	1.62	1.50	1.59	1.43	1.52
-Net Interest Apr 2011 to Jun 2012 (a)	3 month sales recovery \$ 121,833 page 9	0.08	0.08	0.09	0.08	0.08	0.08	0.09
-Over/(Under) Collection Jan to Mar 2011 (a), (c)	3 month sales recovery \$ (14,026,319) page 7	(9.06)	(9.27)	(9.85)	(9.11)	(9.68)	(8.74)	(9.29)
-Net Interest Jan to Mar 2011 (a), (c)	3 month sales recovery \$ (830,081) page 9	(0.54)	(0.55)	(0.58)	(0.54)	(0.57)	(0.52)	(0.55)
-Recovery through Jun 2012 for Over/(Under) Collection Jan-Mar 2011 (a), (c)	3 month sales recovery \$ 12,273,945 pages 6, 7	7.95	8.12	8.63	7.98	8.48	7.65	8.13
-Recovery through Jun 2012 for Net Interest Jan-Mar 2011 (a), (c)	3 month sales recovery \$ 728,822 pages 8, 9	0.47	0.48	0.51	0.47	0.50	0.45	0.48
-Prior Period Over/Under Collection Revenue, Jul to Sep 2012 (a)	3 month sales recovery \$ (1,754,739) page 6	(1.14)	(1.16)	(1.23)	(1.14)	(1.21)	(1.10)	(1.17)
-Prior Period Interest Revenue, Jul to Sep 2012 (a)	3 month sales recovery \$ (89,475) page 8	(0.06)	(0.06)	(0.06)	(0.06)	(0.06)	(0.06)	(0.06)
<b>Total E Factor Including Interest</b>	\$ (1,280,644)	(0.83)	(0.84)	(0.87)	(0.82)	(0.86)	(0.81)	(0.85)
<b>WC Working Capital Adjustment</b>								
Working Capital Adjustment (b)		0.04	0.04	0.04	0.04	0.04	0.04	0.04
<b>Total Working Capital Adjustment</b>		0.04	0.04	0.04	0.04	0.04	0.04	0.04
<b>Total GSA Rate (C + A - E + WC)</b>		<b>7.85</b>	<b>8.01</b>	<b>8.48</b>	<b>7.86</b>	<b>8.33</b>	<b>7.57</b>	<b>8.03</b>
<b>S Sales for Application Period in kWh</b>	154,418,342 page 4							
<b>Gross Receipts Tax (GRT)</b>	5.90%							
(a) Adjusted for overall line loss factor ratio (b) Based on Settlement at Docket No. R-2010-2161575 (c) Reflects the remaining balance of the twelve months recovery associated with the January through March 2011 over/(under) collection and net interest to be recovered during the three month period October 2012 through December 2012.								

**PECO GSA 3 Generation (C Factor) and Administrative Costs  
For the Period October 1, 2012 through December 31, 2012**

<b>Month</b>	<b>Default Supplier Fixed, Full Requirements Cost for Energy, Capacity and Ancillary Services (1)</b>	<b>Default Supplier Spot, Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS (2)</b>	<b>Total Generation Costs (3)=(1)+(2)</b>	<b>Administrative Cost (4)</b>
Oct-12	\$3,275,518	\$450,915	\$3,726,433	\$42,262
Nov-12	\$3,041,583	\$416,458	\$3,458,041	\$36,345
Dec-12	\$3,028,545	\$450,665	\$3,479,209	\$31,851
<b>Total</b>	<b>\$9,345,646</b>	<b>\$1,318,037</b>	<b>\$10,663,683</b>	<b>\$110,458</b>

See page 3 of 10 for generation cost details.

**PECO GSA 3 Generation (C Factor) Details**  
For the Period October 1, 2012 through December 31, 2012

Month	Fixed Price Wtd. Average Price	Fixed Price Sales (mWh)	Default Supplier Fixed Price, Full Requirements Cost for Energy, Capacity and Ancillary Services, etc	Misc. Cost/ (Credits) <sup>1</sup>	Total Fixed Priced Component	Default Supplier Spot Priced, Full Requirements Cost for Energy	Default Supplier Spot Priced, Full Requirements Cost for Capacity	Default Supplier Spot Priced, Full Requirements Cost for Ancillary Service and AEPS, etc	Misc. Cost/ (Credits) <sup>1</sup>	Total Spot Priced Component	Total Generation Costs
	(1)	(2)	(3) = (1)*(2)	(4)	(5) = (3)+(4)	(6)	(7)	(8)	(9)	(10)=(6) thru (9)	(11)=(5)+(10)
Oct-12	\$66.93	48,939	\$3,275,518	\$0	\$ 3,275,518	\$ 311,526	\$118,403	\$ 20,986	\$0	\$ 450,915	\$ 3,726,433
Nov-12	\$66.93	45,444	\$3,041,583	\$0	\$ 3,041,583	\$ 288,509	\$108,461	\$ 19,488	\$0	\$ 416,458	\$ 3,458,041
Dec-12	\$66.93	45,249	\$3,028,545	\$0	\$ 3,028,545	\$ 325,511	\$105,750	\$ 19,404	\$0	\$ 450,665	\$ 3,479,209
Total		139,633	\$9,345,646	\$0	\$9,345,646	\$925,546	\$332,613	\$59,878	\$0	\$1,318,037	\$10,663,683

<sup>1</sup> Misc. costs/credits equal the applicable NYPA credits, RMR load costs and net meter costs.

**PECO GSA 3 Default kWh Sales**  
**For the Period October 1, 2012 through December 31, 2012**

<b>Month</b>	<b>Total kWh</b>	<b>Rate GS kWh</b>	<b>Rate PD kWh</b>	<b>Rate HT kWh</b>
Oct-12	54,138,887	31,714,152	4,759,522	17,665,213
Nov-12	50,216,591	30,502,155	4,220,583	15,493,853
Dec-12	50,062,864	29,194,269	4,442,929	16,425,666
<b>Total</b>	<b>154,418,342</b>	<b>91,410,576</b>	<b>13,423,034</b>	<b>49,584,732</b>

**PECO GSA 3 Actual Monthly Over/(Under) Collections  
For the Period January 1, 2011 through June 30, 2012  
and July 2012, August 2012 and September 2012**

Month	Default Supplier Spot, Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS	Default Supplier Fixed, Full Requirements Cost for Energy, Capacity and Ancillary Services	Administrative Cost	Total Cost Including Administrative Cost	Allocation Factor	Total Allocated Cost Including Administrative Cost
	(1)	(2)	(3)	(4)=(1)+(2)+(3)	(5)	(6)=(4) x (5)
Jan-11	\$4,374,095	\$21,401,316	\$55,017	\$25,830,428	0.99951345	\$25,817,860
Feb-11	\$1,894,769	\$11,600,855	\$51,729	\$13,547,353	0.99901025	\$13,533,945
Mar-11	\$1,274,266	\$8,191,400	\$48,268	\$9,513,934	1.00000000	\$9,513,934
Apr-11	\$1,213,501	\$7,262,965	\$51,271	\$8,527,737	1.00000000	\$8,527,737
May-11	\$1,291,461	\$7,783,356	\$54,908	\$9,129,725	1.00000000	\$9,129,725
Jun-11	\$1,443,806	\$8,150,012	\$45,548	\$9,639,367	1.00000000	\$9,639,367
Jul-11	\$1,924,889	\$8,595,080	\$42,468	\$10,562,437	1.00000000	\$10,562,437
Aug-11	\$1,140,041	\$7,740,900	\$40,953	\$8,921,894	1.00000000	\$8,921,894
Sep-11	\$785,888	\$6,296,833	\$38,763	\$7,121,484	1.00000000	\$7,121,484
Oct-11	\$651,842	\$5,071,575	\$52,432	\$5,775,849	1.00000000	\$5,775,849
Nov-11	\$605,625	\$4,647,632	\$45,905	\$5,299,162	1.00000000	\$5,299,162
Dec-11	\$715,428	\$5,923,196	\$41,227	\$6,679,851	1.00000000	\$6,679,851
Jan-12	\$748,565	\$6,368,897	\$29,960	\$7,147,423	1.00000000	\$7,147,423
Feb-12	\$528,465	\$4,789,213	\$28,802	\$5,346,480	1.00000000	\$5,346,480
Mar-12	\$457,422	\$4,589,335	\$27,045	\$5,073,802	1.00000000	\$5,073,802
Apr-12	\$392,261	\$4,008,682	\$29,264	\$4,430,208	1.00000000	\$4,430,208
May-12	\$514,476	\$4,745,192	\$29,864	\$5,289,532	1.00000000	\$5,289,532
Jun-12	\$643,510	\$4,300,767	\$29,959	\$4,974,235	0.99972003	\$4,972,843
Jul-12						
Aug-12						
Sep-12						

PECO GSA 3 Actual Monthly Over/(Under) Collections  
 For the Period January 1, 2011 through June 30, 2012  
 and July 2012, August 2012 and September 2012

Current Revenue for Over/(Under) Excluding GRT

Prior Period Revenue for Over/(Under) Excluding GRT

Month	Default Supplier Current Revenue for Energy, Capacity, Ancillary Services, AEPS Excl GRT	Current Revenue for Administrative Cost Excl GRT	Total Current Period Revenue Excl GRT	E Factor Excl Interest and GRT for 3 month recovery	E Factor Excl Interest and GRT for 12 month recovery	E Factor Excl Interest Total Prior Period Revenue Excl GRT	Total Current and Prior Period Revenue Excl GRT	Monthly Over/(Under) Collection	Cumulative Over/(Under) Collection
	(7)	(8)	(9)=(7)+(8)	(10)	(11)	(12)=(10)+(11)	(13)=(9)+(12)	(14)=(13)-(6)	(15)=Cumulative from (14)
Jan-11	\$10,459,748	\$26,518	\$10,486,266	\$0	\$0	\$0	\$10,486,266	(\$15,331,594)	(\$15,331,594)
Feb-11	\$13,918,298	\$35,136	\$13,953,434	\$0	\$0	\$0	\$13,953,434	\$419,489	(\$14,912,105)
Mar-11	\$10,373,557	\$26,163	\$10,399,720	\$0	\$0	\$0	\$10,399,720	\$885,786	(\$14,026,319)
Apr-11	\$9,351,493	\$35,764	\$9,387,257	\$0	\$0	\$0	\$9,387,257	\$859,520	(\$13,166,799)
May-11	\$8,598,315	\$32,840	\$8,631,155	\$0	\$0	\$0	\$8,631,155	(\$498,570)	(\$13,665,369)
Jun-11	\$10,320,336	\$39,385	\$10,359,721	\$0	\$0	\$0	\$10,359,721	\$720,354	(\$12,945,015)
Jul-11	\$10,766,273	\$54,568	\$10,820,841	\$0	\$1,238,062	\$1,238,062	\$12,058,903	\$1,496,466	(\$11,448,549)
Aug-11	\$9,516,381	\$47,999	\$9,564,380	\$0	\$1,094,093	\$1,094,093	\$10,658,473	\$1,736,579	(\$9,711,970)
Sep-11	\$7,871,675	\$39,871	\$7,911,546	\$0	\$905,203	\$905,203	\$8,816,749	\$1,695,265	(\$8,016,705)
Oct-11	\$7,460,515	\$47,891	\$7,508,406	(\$320,638)	\$1,000,932	\$680,294	\$8,188,700	\$2,412,851	(\$5,603,854)
Nov-11	\$5,789,230	\$37,133	\$5,826,363	(\$248,788)	\$776,685	\$527,897	\$6,354,260	\$1,055,098	(\$4,548,756)
Dec-11	\$6,233,582	\$39,983	\$6,273,565	(\$267,911)	\$836,316	\$568,405	\$6,841,970	\$162,119	(\$4,386,637)
Jan-12	\$7,839,714	\$39,805	\$7,879,519	(\$619,118)	\$1,170,369	\$551,251	\$8,430,770	\$1,283,347	(\$3,103,290)
Feb-12	\$5,963,172	\$30,289	\$5,993,461	(\$470,909)	\$890,221	\$419,312	\$6,412,773	\$1,066,293	(\$2,036,997)
Mar-12	\$5,215,867	\$26,506	\$5,242,373	(\$411,872)	\$778,649	\$366,777	\$5,609,150	\$535,348	(\$1,501,649)
Apr-12	\$4,654,644	\$37,782	\$4,692,426	(\$485,249)	\$1,146,188	\$660,939	\$5,353,365	\$923,157	(\$578,492)
May-12	\$4,244,605	\$34,456	\$4,279,061	(\$442,487)	\$1,045,219	\$602,732	\$4,881,793	(\$407,739)	(\$986,231)
Jun-12	\$5,653,333	\$45,973	\$5,699,306	(\$589,244)	\$1,392,008	\$802,764	\$6,502,070	\$1,529,227	\$542,996
Jul-12				(\$642,343)	\$0	(\$642,343)	\$5,067,366		
Aug-12				(\$574,260)	\$0	(\$574,260)	\$4,532,786		
Sep-12				(\$538,136)	\$0	(\$538,136)	\$4,247,617		

**PECO GSA 3 Actual Monthly Over/(Under) Collections  
For the Period January 1, 2011 through June 30, 2012  
and July 2012, August 2012 and September 2012**

Month	Monthly Over/(Under) Collection for 12 month recovery  (16)=(9)+(11)-(6), column (11) from July 2011	Cumulative Over/(Under) Collection for 12 month recovery  (17)=Cumulative from (16)	Monthly Over/(Under) Collection for 3 month recovery  (18)=(9)+(10)-(6)	Cumulative Over/(Under) Collection for 3 month recovery  (19)=Cumulative from (18)
Jan-11	(\$15,331,594)	(\$15,331,594)	\$0	\$0
Feb-11	\$419,489	(\$14,912,105)	\$0	\$0
Mar-11	\$885,786	(\$14,026,319)	\$0	\$0
Apr-11	\$0	(\$14,026,319)	\$859,520	\$859,520
May-11	\$0	(\$14,026,319)	(\$498,570)	\$360,950
Jun-11	\$0	(\$14,026,319)	\$720,354	\$1,081,304
Jul-11	\$1,238,062	(\$12,788,257)	\$258,404	\$1,339,708
Aug-11	\$1,094,093	(\$11,694,164)	\$642,486	\$1,982,194
Sep-11	\$905,203	(\$10,788,961)	\$790,062	\$2,772,256
Oct-11	\$1,000,932	(\$9,788,029)	\$1,411,919	\$4,184,175
Nov-11	\$776,685	(\$9,011,344)	\$278,413	\$4,462,588
Dec-11	\$836,316	(\$8,175,028)	(\$674,197)	\$3,788,391
Jan-12	\$1,170,369	(\$7,004,659)	\$112,978	\$3,901,369
Feb-12	\$890,221	(\$6,114,438)	\$176,072	\$4,077,441
Mar-12	\$778,649	(\$5,335,789)	(\$243,301)	\$3,834,140
Apr-12	\$1,146,188	(\$4,189,601)	(\$223,031)	\$3,611,109
May-12	\$1,045,219	(\$3,144,382)	(\$1,452,958)	\$2,158,151
Jun-12	\$1,392,008	(\$1,752,374)	\$137,219	\$2,295,370
Jul-12				
Aug-12				
Sep-12				

**PECO GSA 3 Actual Interest Calculation**  
**For the Period January 1, 2011 through June 30, 2012**  
**and July 2012, August 2012 and September 2012**

Month	Current Period Portion of Revenue	Total Cost	Current Over/(Under) Collection for Interest	Interest Rate	Interest Time Factor	Interest Time Factor Denominator	Total Interest to be Returned to / (Recovered from) Customers	Interest Revenue Excl GRT in E Factor Recovered from / (Returned to) Customers for 3 month recovery	Interest Revenue Excl GRT in E Factor Recovered from / (Returned to) Customers for 12 month recovery	Cumulative Interest to be Returned to / (Recovered from) Customers
	(1) = (9) from Attachment 3, page 6 of 10	(2) = (6) from Attachment 3, page 5 of 10	(3) = (1) - (2)	(4)	(5)	(6)	(7) = (3) x (4) x (5) / (6)	(8)	(9)	Cumulative (10) = (7) + (8) + (9)
Jan-11	\$10,486,266	\$25,817,860	(\$15,331,594)	6.00%	12	12	(\$919,896)	\$0	\$0	(\$919,896)
Feb-11	\$13,953,434	\$13,533,945	\$419,489	8.00%	11	12	\$30,763	\$0	\$0	(\$889,133)
Mar-11	\$10,399,720	\$9,513,934	\$885,786	8.00%	10	12	\$59,052	\$0	\$0	(\$830,081)
Apr-11	\$9,387,257	\$8,527,737	\$859,520	8.00%	7.5	12	\$42,976	\$0	\$0	(\$787,105)
May-11	\$8,631,155	\$9,129,725	(\$498,570)	6.00%	6.5	12	(\$16,204)	\$0	\$0	(\$803,309)
Jun-11	\$10,359,721	\$9,639,367	\$720,354	8.00%	5.5	12	\$26,413	\$0	\$0	(\$776,896)
Jul-11	\$10,820,841	\$10,562,437	\$258,404	8.00%	7.5	12	\$12,920	\$0	\$68,210	(\$695,766)
Aug-11	\$9,564,380	\$8,921,894	\$642,486	8.00%	6.5	12	\$27,841	\$0	\$59,998	(\$607,927)
Sep-11	\$7,911,546	\$7,121,484	\$790,062	8.00%	5.5	12	\$28,969	\$0	\$49,839	(\$529,119)
Oct-11	\$7,508,406	\$5,775,849	\$1,732,557	8.00%	7.5	12	\$86,628	(\$19,157)	\$57,470	(\$404,178)
Nov-11	\$5,826,363	\$5,299,162	\$527,201	8.00%	6.5	12	\$22,845	(\$14,854)	\$44,560	(\$351,627)
Dec-11	\$6,273,565	\$6,679,851	(\$406,286)	6.00%	5.5	12	(\$11,173)	(\$15,993)	\$47,979	(\$330,814)
Jan-12	\$7,879,519	\$7,147,423	\$732,096	8.00%	7.5	12	\$36,605	(\$19,903)	\$69,660	(\$244,452)
Feb-12	\$5,993,461	\$5,346,480	\$646,981	8.00%	6.5	12	\$28,036	(\$15,144)	\$53,005	(\$178,555)
Mar-12	\$5,242,373	\$5,073,802	\$168,571	8.00%	5.5	12	\$6,181	(\$13,253)	\$46,385	(\$139,242)
Apr-12	\$4,692,426	\$4,430,208	\$262,218	8.00%	7.5	12	\$13,111	(\$25,189)	\$74,141	(\$77,179)
May-12	\$4,279,061	\$5,289,532	(\$1,010,471)	6.00%	6.5	12	(\$32,840)	(\$22,971)	\$67,593	(\$65,397)
Jun-12	\$5,699,306	\$4,972,843	\$726,463	8.00%	5.5	12	\$26,637	(\$30,648)	\$89,982	\$20,574
Jul-12								(\$32,655)	\$0	
Aug-12								(\$29,335)	\$0	
Sep-12								(\$27,485)	\$0	

**PECO GSA 3 Actual Interest Calculation  
For the Period January 1, 2011 through June 30, 2012  
and July 2012, August 2012 and September 2012**

Month	Monthly Portion of Interest, Net of Interest Revenue for 12 month recovery	Cumulative Portion of Interest Net of Interest Revenue for 12 month recovery	Monthly Portion of Interest, Net of Interest Revenue for 3 month recovery	Cumulative Portion of Interest, Net of Interest Revenue for 3 month recovery
	(11) = (7) + (9) Jan 2011 to Mar 2011, column (9) starting July 2011	(12) Cumulative from (11)	(13) = (7) + (8) starting April 2011	(14) = Cumulative from (13)
Jan-11	(\$919,896)	(\$919,896)	\$0	\$0
Feb-11	\$30,763	(\$889,133)	\$0	\$0
Mar-11	\$59,052	(\$830,081)	\$0	\$0
Apr-11	\$0	(\$830,081)	\$42,976	\$42,976
May-11	\$0	(\$830,081)	(\$16,204)	\$26,772
Jun-11	\$0	(\$830,081)	\$26,413	\$53,185
Jul-11	\$68,210	(\$761,871)	\$12,920	\$66,105
Aug-11	\$59,998	(\$701,873)	\$27,841	\$93,946
Sep-11	\$49,839	(\$652,034)	\$28,969	\$122,915
Oct-11	\$57,470	(\$594,564)	\$67,471	\$190,386
Nov-11	\$44,560	(\$550,004)	\$7,991	\$198,377
Dec-11	\$47,979	(\$502,025)	(\$27,166)	\$171,211
Jan-12	\$69,660	(\$432,365)	\$16,702	\$187,913
Feb-12	\$53,005	(\$379,360)	\$12,892	\$200,805
Mar-12	\$46,385	(\$332,975)	(\$7,072)	\$193,733
Apr-12	\$74,141	(\$258,834)	(\$12,078)	\$181,655
May-12	\$67,593	(\$191,241)	(\$55,811)	\$125,844
Jun-12	\$89,982	(\$101,259)	(\$4,011)	\$121,833
Jul-12				
Aug-12				
Sep-12				

2012 Projected Default Sales

Rate GS	336,840,526 kWh
Rate PD	45,149,752 kWh
Rate HT	170,195,294 kWh
<b>Total</b>	<b>552,185,572 kWh</b>

**PECO GSA 3 Phase Out Factors**  
**Rates GS, PD and HT**  
for the Period from October 1, 2012 through December 31, 2012

Rate	2010		Prorated Billing Determinants	2010 Rates	
	Billing Determinants	Proration		Pricing	Revenue
<b>Rate GS</b>					
First 80 Hours Use	670,199,988 kWh	21%	71,525,642 \$	0.1997 \$	14,283,671
Next 80 Hrs Use-Summer	228,193,663 kWh	7%	24,353,474 \$	0.1033 \$	2,515,714
Additional Use-Except	1,779,532,732 kWh	56%	189,916,776 \$	0.0717 \$	13,617,033
Over 400 Hrs & 2000 kWh	239,042,699 kWh	8%	25,511,314 \$	0.0414 \$	1,056,168
Space Heating	239,248,887 kWh	8%	25,533,319 \$	0.0602 \$	1,537,106
<b>Total</b>	<b>3,156,217,969 kWh</b>	<b>100%</b>	<b>336,840,526</b>		<b>\$ 33,009,692</b>
<b>Rate PD</b>					
Capacity Charge	1,015,796 kW		111,170 \$	8.01 \$	890,471
First 150 hrs use	151,743,575 kWh	37%	16,606,999 \$	0.0887 \$	1,473,041
Next 150 hrs use	142,490,633 kWh	35%	15,594,346 \$	0.0598 \$	932,542
Additional use	118,313,829 kWh	29%	12,948,407 \$	0.0313 \$	405,285
<b>Total</b>	<b>412,548,037 kWh</b>	<b>100%</b>	<b>45,149,752</b>		<b>\$ 3,701,339</b>
<b>Rate HT</b>					
Capacity Charge	3,010,734 kW		383,173 \$	11.85 \$	4,540,604
First 150 hrs use	435,028,227 kWh	33%	55,365,643 \$	0.0799 \$	4,423,715
Next 150 hrs use	436,982,204 kWh	33%	55,614,324 \$	0.0540 \$	3,003,174
Additional use	485,276,601 kWh	35%	59,215,326 \$	0.0283 \$	1,675,794
<b>Total</b>	<b>1,337,287,032 kWh</b>	<b>100%</b>	<b>170,195,294</b>		<b>\$ 13,643,286</b>

Projected Default Rate GS Sales	336,840,526 kWh
GSA GS-3 Rate	\$ 0.0848
<b>Total Default Gen Revenues</b>	<b>\$ 28,564,077</b>
Revenue Check	\$ -

Rate	Revenues	Revenue Proportion	2010 Pricing	Prorated Pricing	Check Pricing	Revenue Check	Allocation Proration	Reallocated Revenue	Final Pricing	Difference (\$)	Difference %	Phase Out Factor
<b>Rate GS-3</b>												
Electric Generation Charge												
First 80 Hours Use	71,525,642 kWh	43.3%	\$ 0.1997	\$ 0.1288	\$ 0.1288	\$ 9,212,688		\$ 9,212,688	\$ 0.1288	\$ (0.0709)	-35.5%	1.5189
Next 80 Hrs Use-Summer	24,353,474 kWh	7.6%	\$ 0.1033	\$ 0.0871	\$ 0.0871	\$ 2,121,041		\$ 2,121,041	\$ 0.0871	\$ (0.0162)	-15.7%	1.0271
Additional Use-Except	189,916,776 kWh	41.3%	\$ 0.0717	\$ 0.0734	\$ 0.0734	\$ 13,944,044		\$ 13,944,044	\$ 0.0734	\$ 0.0017	2.4%	0.8658
Over 400 Hrs & 2000 kWh	25,511,314 kWh	3.2%	\$ 0.0414	\$ 0.0603	\$ 0.0603	\$ 1,538,644		\$ 1,538,644	\$ 0.0603	\$ 0.0189	45.7%	0.7112
Space Heating	25,533,319 kWh	4.7%	\$ 0.0602	\$ 0.0684	\$ 0.0684	\$ 1,747,660		\$ 1,747,660	\$ 0.0684	\$ 0.0082	13.7%	0.8071
<b>Total</b>	<b>336,840,526 kWh</b>	<b>100.0%</b>				<b>\$ 28,564,077</b>		<b>\$ 28,564,077</b>				
Revenue Check						\$ -		\$ -				

Projected Default Rate PD Sales	45,149,752 kWh
GSA PD-3 Rate	\$ 0.0833
<b>Total Default Gen Revenues</b>	<b>\$ 3,760,974</b>
Revenue Check	\$ -

Rate	Revenues	Revenue Proportion	2010 Pricing	Prorated Pricing	Check Pricing	Revenue Check	Allocation Proration	Reallocated Revenue	Final Pricing	Difference (\$)	Difference %	Phase Out Factor
<b>Rate PD-3</b>												
Electric Generation Charge												
Capacity Charge	111,170 kW	24.1%	\$ 8.01	\$ 8.14	\$ 4.01	\$ 445,236		\$ 445,236	\$ 4.01	\$ (4.0050)	-50.0%	0.5000
First 150 hrs use	16,606,999 kWh	39.8%	\$ 0.0887	\$ 0.0867	\$ 0.0867	\$ 1,440,069	44%	\$ 1,443,191	\$ 0.0869	\$ (0.0018)	-2.0%	1.0432
Next 150 hrs use	15,594,346 kWh	25.2%	\$ 0.0598	\$ 0.0720	\$ 0.0720	\$ 1,123,288	34%	\$ 1,125,723	\$ 0.0722	\$ 0.0124	20.7%	0.8656
Additional use	12,948,407 kWh	10.9%	\$ 0.0313	\$ 0.0576	\$ 0.0576	\$ 745,209	23%	\$ 746,824	\$ 0.0577	\$ 0.0264	84.3%	0.6924
<b>Total</b>	<b>45,149,752 kWh</b>	<b>100.0%</b>				<b>\$ 3,753,801</b>	<b>100%</b>	<b>\$ 3,760,974</b>				
Revenue Check						\$ 7,174		\$ -				

Projected Default Rate HT Sales	170,195,294 kWh
GSA Rate HT-3	\$ 0.0803
<b>Total Default Gen Revenues</b>	<b>\$ 13,666,682</b>
Revenue Check	\$ -

Rate	Revenues	Revenue Proportion	2010 Pricing	Prorated Pricing	Check Pricing	Revenue Check	Allocation Proration	Reallocated Revenue	Final Pricing	Difference (\$)	Difference %	Phase Out Factor
<b>Rate HT-3</b>												
Electric Generation Charge												
Capacity Charge	383,173 kW	33.3%	\$ 11.85	\$ 11.8703	\$ 5.93	\$ 2,270,302		\$ 2,270,302	\$ 5.93	\$ (5.9250)	-50.0%	0.5000
First 150 hrs use	55,365,643 kWh	32.4%	\$ 0.0799	\$ 0.0802	\$ 0.0802	\$ 4,438,581	39%	\$ 4,440,098	\$ 0.0802	\$ 0.0003	0.4%	0.9987
Next 150 hrs use	55,614,324 kWh	22.0%	\$ 0.0540	\$ 0.0672	\$ 0.0672	\$ 3,737,077	33%	\$ 3,738,354	\$ 0.0672	\$ 0.0132	24.5%	0.8371
Additional use	59,215,326 kWh	12.3%	\$ 0.0283	\$ 0.0543	\$ 0.0543	\$ 3,216,829	28%	\$ 3,217,928	\$ 0.0543	\$ 0.0260	92.0%	0.6767
<b>Total</b>	<b>170,195,294 kWh</b>	<b>100.0%</b>				<b>\$ 13,662,789</b>	<b>100%</b>	<b>\$ 13,666,682</b>				
Revenue Check						\$ 3,893		\$ -				

# **ATTACHMENT 4**

**PECO ENERGY COMPANY**

**GSA CALCULATION FOR  
PROCUREMENT CLASS 4 – HOURLY PRICING  
LARGE COMMERCIAL & INDUSTRIAL OVER 500KW**

**PECO Generation Supply Adjustment Rate-Procurement Class 4 Hourly (GSA 4 Hourly)**  
 Application Period: October 1, 2012 through October 31, 2012  
 cents/kWh

	Amount	GSA Rate w/o GRT	Rate GS		Rate PD		Rate HT		Rate EP		
			w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	
<b>AS Ancillary Services and Alternative Energy Portfolio Standards Factor</b>											
-Ancillary Service and AEPS (a)	\$ 115,163 page 2	0.39	0.41	0.44	0.41	0.44	0.39	0.41	0.39	0.41	
<b>Total Ancillary Service Cost and Alternative Energy Portfolio Standards Factor</b>	<b>\$ 115,163</b>	<b>0.39</b>	<b>0.41</b>	<b>0.44</b>	<b>0.41</b>	<b>0.44</b>	<b>0.39</b>	<b>0.41</b>	<b>0.39</b>	<b>0.41</b>	
<b>AC Administrative Cost Factor</b>											
-Administrative Cost	\$ 13,615 page 2	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	
<b>Total Administrative Service Cost</b>	<b>\$ 13,615</b>	<b>0.05</b>	<b>0.05</b>	<b>0.05</b>	<b>0.05</b>	<b>0.05</b>	<b>0.05</b>	<b>0.05</b>	<b>0.05</b>	<b>0.05</b>	
<b>E Factor Including Interest</b>											
-Over/(Under) Collection Jan 2011 to Jun 2012	1 month sales recovery \$ 507,171 page 6	1.70	1.70	1.81	1.70	1.81	1.70	1.81	1.70	1.81	
-Net Interest Jan 2011 to Jun 2012	1 month sales recovery \$ 45,147 page 7	0.15	0.15	0.16	0.15	0.16	0.15	0.16	0.15	0.16	
-Prior Period Over/Under Collection Revenue, Jul 2012 to Sep 2012	1 month sales recovery \$ (1,244,875) page 5	(4.17)	(4.17)	(4.43)	(4.17)	(4.43)	(4.17)	(4.43)	(4.17)	(4.43)	
-Prior Period Interest Revenue, Jul 2012 to Sep 2012	1 month sales recovery \$ (65,383) page 7	(0.22)	(0.22)	(0.23)	(0.22)	(0.23)	(0.22)	(0.23)	(0.22)	(0.23)	
<b>Total E Factor Including Interest</b>	<b>\$ (757,940)</b>	<b>(2.54)</b>	<b>(2.54)</b>	<b>(2.69)</b>	<b>(2.54)</b>	<b>(2.69)</b>	<b>(2.54)</b>	<b>(2.69)</b>	<b>(2.54)</b>	<b>(2.69)</b>	
<b>WC Working Capital Adjustment</b>											
-Working Capital Adjustment (b)		0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	
<b>Total Working Capital Adjustment</b>		<b>0.04</b>	<b>0.04</b>	<b>0.04</b>	<b>0.04</b>	<b>0.04</b>	<b>0.04</b>	<b>0.04</b>	<b>0.04</b>	<b>0.04</b>	
<b>Total GSA Rate (AS + AC + E + WC)</b>		<b>3.02</b>	<b>3.04</b>	<b>3.22</b>	<b>3.04</b>	<b>3.22</b>	<b>3.02</b>	<b>3.19</b>	<b>3.02</b>	<b>3.19</b>	
<b>S Sales for Application Period in kWh</b>											
	29,882,206 page 3										
<b>Gross Receipts Tax (GRT)</b>											
	5.90%										
(a) Adjusted for overall line loss factor ratio											
(b) Based on Settlement at Docket No. R-2010-2161575											

**PECO GSA 4 (Hourly) Ancillary Services and AEPS (AS Factor)  
and Administrative Costs**

**For the Period October 1, 2012 through October 31, 2012**

<b>Month</b>	<b>Default Supplier Hourly Pricing and PECO Provided Spot Ancillary Services, AEPS Compliance (1)</b>	<b>Administrative Cost (2)</b>
Oct-12	\$115,163	\$13,615

**PECO GSA 4 (Hourly) Default kWh Sales**  
**For the Period October 1, 2012 through October 31, 2012**

<b>Month</b>	<b>Total kWh</b>	<b>Rate GS kWh</b>	<b>Rate PD kWh</b>	<b>Rate HT kWh</b>	<b>Rate EP kWh</b>
Oct-12	29,882,206	1,371,068	305,566	28,205,571	0

**PECO GSA 4 (Hourly) Actual Monthly Over/(Under) Collections  
For the Period January 1, 2011 through June 30, 2012  
and July 2012, August 2012 and September 2012**

Month	Default Supplier Hourly Pricing and PECO Provided Spot Energy and Capacity	Default Supplier Hourly Pricing and PECO Provided Spot Ancillary Services, AEPS Compliance	Administrative Cost	Total Cost Including Administrative Cost	Allocation Factor	Total Allocated Cost Including Administrative Cost
	(1)	(2)	(3)	(4) =(1)+(2)+(3)	(5)	(6)=(4) x (5)
Jan-11	\$34,474,082	\$1,523,184	\$127,566	\$36,124,832	1.00000000	\$36,124,832
Feb-11	\$6,320,627	\$361,668	\$35,618	\$6,717,913	1.00000000	\$6,717,913
Mar-11	\$4,906,364	\$262,903	\$29,114	\$5,198,381	1.00000000	\$5,198,381
Apr-11	\$3,706,889	\$192,662	\$26,307	\$3,925,857	1.00000000	\$3,925,857
May-11	\$5,040,920	\$285,803	\$43,459	\$5,370,182	1.00000000	\$5,370,182
Jun-11	\$4,448,331	\$335,879	\$25,449	\$4,809,659	1.00000000	\$4,809,659
Jul-11	\$5,622,952	\$425,014	\$21,619	\$6,069,585	1.00000000	\$6,069,585
Aug-11	\$4,337,687	\$333,931	\$26,352	\$4,697,971	1.00000000	\$4,697,971
Sep-11	\$3,485,928	\$262,382	\$25,521	\$3,773,831	1.00000000	\$3,773,831
Oct-11	\$2,198,869	\$165,506	\$26,146	\$2,390,521	1.00000000	\$2,390,521
Nov-11	\$1,869,162	\$140,689	\$23,886	\$2,033,737	1.00000000	\$2,033,737
Dec-11	\$1,894,671	\$142,610	\$19,702	\$2,056,982	1.00000000	\$2,056,982
Jan-12	\$2,449,370	\$184,361	\$13,886	\$2,647,617	1.00000000	\$2,647,617
Feb-12	\$2,157,809	\$162,415	\$16,653	\$2,336,877	1.00000000	\$2,336,877
Mar-12	\$2,074,882	\$156,174	\$18,576	\$2,249,632	1.00000000	\$2,249,632
Apr-12	\$1,557,055	\$117,198	\$17,736	\$1,691,989	1.00000000	\$1,691,989
May-12	\$1,961,892	\$147,554	\$16,223	\$2,125,669	1.00000000	\$2,125,669
Jun-12	\$2,409,854	\$182,738	\$16,845	\$2,609,437	1.00000000	\$2,609,437
Jul-12						
Aug-12						
Sep-12						

**PECO GSA 4 (Hourly) Actual Monthly Over/(Under) Collections  
For the Period January 1, 2011 through June 30, 2012  
and July 2012, August 2012 and September 2012**

**Current Revenue for Over/(Under) Excluding GRT**

**Prior Period Revenue for Over/(Under) Excluding GRT**

Month	Default Supplier and PECO Provided Current Revenue for Energy, Capacity Excl GRT	Default Supplier and PECO Provided Current Revenue for Ancillary Services and AEPS Excl GRT	Current Revenue for Administrative Cost Excl GRT	Total Current Period Revenue Excl GRT	E Factor Excl Interest and GRT for 1 month recovery	E Factor Excl Interest and GRT for 12 month recovery	E Factor Excl Interest Total Prior Period Revenue Excl GRT	Total Current and Prior Period Revenue Excl GRT
	(7)	(8)	(9)	(10)=(7)+(8)+(9)	(11)	(12)	(13)=(11)+(12)	(14)=(10)+(13)
Jan-11	\$24,455,104	\$1,651,272	\$60,874	\$26,167,250	\$0	\$0	\$0	\$26,167,250
Feb-11	\$10,251,115	\$664,584	\$24,978	\$10,940,677	\$0	\$0	\$0	\$10,940,677
Mar-11	\$5,043,998	\$409,311	\$15,386	\$5,468,695	\$0	\$0	\$0	\$5,468,695
Apr-11	\$3,906,476	\$316,729	\$17,579	\$4,240,784	\$0	\$0	\$0	\$4,240,784
May-11	\$5,258,624	\$427,526	\$28,273	\$5,714,423	\$0	\$184,181	\$184,181	\$5,898,604
Jun-11	\$4,495,574	\$325,692	\$24,712	\$4,845,978	\$0	\$226,781	\$226,781	\$5,072,759
Jul-11	\$4,757,684	\$324,980	\$18,642	\$5,101,306	(\$111,455)	\$229,466	\$118,011	\$5,219,317
Aug-11	\$5,767,104	\$368,408	\$20,827	\$6,156,339	(\$313,056)	\$547,846	\$234,790	\$6,391,129
Sep-11	\$3,359,340	\$301,880	\$22,442	\$3,683,662	(\$346,372)	\$489,697	\$143,325	\$3,826,987
Oct-11	\$2,500,373	\$227,942	\$21,014	\$2,749,329	(\$177,142)	\$404,246	\$227,104	\$2,976,433
Nov-11	\$2,202,833	\$199,591	\$18,364	\$2,420,788	\$818,993	\$330,674	\$1,149,667	\$3,570,455
Dec-11	\$2,000,231	\$200,152	\$14,730	\$2,215,113	(\$1,281,790)	\$361,423	(\$920,367)	\$1,294,746
Jan-12	\$2,298,875	\$245,020	\$9,006	\$2,552,901	\$129,832	\$446,622	\$576,454	\$3,129,355
Feb-12	\$2,437,830	\$264,882	\$14,477	\$2,717,189	(\$1,017,131)	\$1,627,410	\$610,279	\$3,327,468
Mar-12	\$2,031,710	\$223,802	\$16,991	\$2,272,503	(\$322,420)	\$1,394,127	\$1,071,707	\$3,344,210
Apr-12	\$1,622,076	\$192,371	\$14,318	\$1,828,765	(\$279,052)	\$1,108,563	\$829,511	\$2,658,276
May-12	\$1,233,793	\$174,620	\$13,061	\$1,421,474	\$639,301	\$0	\$639,301	\$2,060,775
Jun-12	\$1,868,387	\$170,346	\$12,335	\$2,051,068	(\$301,145)	\$0	(\$301,145)	\$1,749,923
Jul-12					(\$1,715,471)	\$0	(\$1,715,471)	
Aug-12					(\$236,197)	\$0	(\$236,197)	
Sep-12					\$706,793	\$0	\$706,793	

**PECO GSA 4 (Hourly) Actual Monthly Over/(Under) Collections  
For the Period January 1, 2011 through June 30, 2012  
and July 2012, August 2012 and September 2012**

Month	Monthly Over/(Under) Collection (15)=(14)-(6)	Cumulative Over/(Under) Collection (16)=Cumulative from (15)	Monthly Over/(Under) Collection for 12 month recovery (17)=(10)+(12)-(6), column (12) from May 2011	Cumulative Over/(Under) Collection for 12 month recovery (18)=Cumulative from (17)	Monthly Over/(Under) Collection for 1 month recovery (19)=(10)+(11)-(6)	Cumulative Over/(Under) Collection for 1 month recovery (20)=Cumulative from (19)
Jan-11	(\$9,957,582)	(\$9,957,582)	(\$9,957,582)	(\$9,957,582)	\$0	\$0
Feb-11	\$4,222,764	(\$5,734,818)	\$4,222,764	(\$5,734,818)	\$0	\$0
Mar-11	\$270,314	(\$5,464,504)	\$0	(\$5,734,818)	\$270,314	\$270,314
Apr-11	\$314,927	(\$5,149,577)	\$0	(\$5,734,818)	\$314,927	\$585,241
May-11	\$528,422	(\$4,621,155)	\$184,181	(\$5,550,637)	\$344,241	\$929,482
Jun-11	\$263,100	(\$4,358,055)	\$226,781	(\$5,323,856)	\$36,319	\$965,801
Jul-11	(\$850,268)	(\$5,208,323)	\$229,466	(\$5,094,390)	(\$1,079,734)	(\$113,933)
Aug-11	\$1,693,158	(\$3,515,165)	\$547,846	(\$4,546,544)	\$1,145,312	\$1,031,379
Sep-11	\$53,156	(\$3,462,009)	\$489,697	(\$4,056,847)	(\$436,541)	\$594,838
Oct-11	\$585,912	(\$2,876,097)	\$404,246	(\$3,652,601)	\$181,666	\$776,504
Nov-11	\$1,536,718	(\$1,339,379)	\$330,674	(\$3,321,927)	\$1,206,044	\$1,982,548
Dec-11	(\$762,236)	(\$2,101,615)	\$361,423	(\$2,960,504)	(\$1,123,659)	\$858,889
Jan-12	\$481,738	(\$1,619,877)	\$446,622	(\$2,513,882)	\$35,116	\$894,005
Feb-12	\$990,591	(\$629,286)	\$1,627,410	(\$886,472)	(\$636,819)	\$257,186
Mar-12	\$1,094,578	\$465,292	\$1,394,127	\$507,655	(\$299,549)	(\$42,363)
Apr-12	\$966,287	\$1,431,579	\$1,108,563	\$1,616,218	(\$142,276)	(\$184,639)
May-12	(\$64,894)	\$1,366,685	\$0	\$1,616,218	(\$64,894)	(\$249,533)
Jun-12	(\$859,514)	\$507,171	\$0	\$1,616,218	(\$859,514)	(\$1,109,047)
Jul-12						
Aug-12						
Sep-12						

**PECO GSA 4 (Hourly) Actual Interest Calculation**  
**For the Period January 1, 2011 through June 30, 2012**  
**and July 2012, August 2012 and September 2012**

Month	Current Period Portion of Revenue	Total Cost	Current Over/(Under) Collection for Interest	Interest Rate	Interest Time Factor	Interest Time Factor Denominator	Total Interest to be Returned to / (Recovered from) Customers	Interest Revenue Excl GRT in E Factor Recovered from (Returned to) Customers for 1 month recovery	Interest Revenue Excl GRT in E Factor Recovered from (Returned to) Customers for 12 month recovery	Cumulative Interest to be Returned to / (Recovered from) Customers
	(1) = (10) from Attachment 4, Page 5 of 8	(2) = (6) from Attachment 4, Page 4 of 8	(3) = (1) - (2)	(4)	(5)	(6)	(7) = (3) x (4) x (5) / (6)	(8)	(9)	Cumulative (10) = (7) + (8) + (9)
Jan-11	\$26,167,250	\$36,124,832	(\$9,957,582)	6.00%	10	12	(\$497,879)	\$0	\$0	(\$497,879)
Feb-11	\$10,940,677	\$6,717,913	\$4,222,764	8.00%	9	12	\$253,366	\$0	\$0	(\$244,513)
Mar-11	\$5,468,695	\$5,198,381	\$270,314	8.00%	4.5	12	\$8,109	\$0	\$0	(\$236,404)
Apr-11	\$4,240,784	\$3,925,857	\$314,927	8.00%	4.5	12	\$9,448	\$0	\$0	(\$226,956)
May-11	\$5,714,423	\$5,370,182	\$344,241	8.00%	4.5	12	\$10,327	\$0	\$6,140	(\$210,489)
Jun-11	\$4,845,978	\$4,809,659	\$36,319	8.00%	4.5	12	\$1,090	\$0	\$6,479	(\$202,920)
Jul-11	\$5,101,306	\$6,069,585	(\$968,279)	6.00%	4.5	12	(\$21,786)	(\$6,556)	\$6,556	(\$224,706)
Aug-11	\$6,156,339	\$4,697,971	\$1,458,368	8.00%	4.5	12	\$43,751	(\$7,114)	\$21,345	(\$166,724)
Sep-11	\$3,683,662	\$3,773,831	(\$90,169)	6.00%	4.5	12	(\$2,029)	(\$11,944)	\$17,916	(\$162,781)
Oct-11	\$2,749,329	\$2,390,521	\$358,808	8.00%	4.5	12	\$10,764	(\$4,542)	\$18,168	(\$138,391)
Nov-11	\$2,420,788	\$2,033,737	\$387,051	8.00%	4.5	12	\$11,612	\$19,226	\$15,381	(\$92,172)
Dec-11	\$2,215,113	\$2,056,982	\$158,131	8.00%	4.5	12	\$4,744	(\$33,621)	\$16,810	(\$104,239)
Jan-12	\$2,552,901	\$2,647,617	(\$94,716)	6.00%	4.5	12	(\$2,131)	\$0	\$20,773	(\$85,597)
Feb-12	\$2,717,189	\$2,336,877	\$380,312	8.00%	4.5	12	\$11,409	(\$36,513)	\$73,025	(\$37,676)
Mar-12	\$2,272,503	\$2,249,632	\$22,871	8.00%	4.5	12	\$686	(\$13,623)	\$63,576	\$12,963
Apr-12	\$1,828,765	\$1,691,989	\$136,776	8.00%	4.5	12	\$4,103	\$0	\$49,694	\$66,760
May-12	\$1,421,474	\$2,125,669	(\$704,195)	6.00%	4.5	12	(\$15,844)	\$14,051	\$0	\$64,967
Jun-12	\$2,051,068	\$2,609,437	(\$558,369)	6.00%	4.5	12	(\$12,563)	(\$7,257)	\$0	\$45,147
Jul-12								(\$74,993)	\$0	
Aug-12								(\$7,381)	\$0	
Sep-12								\$16,991	\$0	

**PECO GSA 4 (Hourly) Actual Interest Calculation  
For the Period January 1, 2011 through June 30, 2012  
and July 2012, August 2012 and September 2012**

Month	Monthly Portion of Interest, Net of Interest Revenue for 12 month recovery	Cumulative Portion of Interest, Net of Interest Revenue for 12 month recovery	Monthly Portion of Interest, Net of Interest Revenue for 1 month recovery	Cumulative Portion of Interest, Net of Interest Revenue for 1 month recovery
	(11) = (7) for Jan 2011 and Feb 2011+ (9)	(12) = Cumulative from (11)	(13) = (7) + (8)	(14) = Cumulative from (13)
Jan-11	(\$497,879)	(\$497,879)	\$0	\$0
Feb-11	\$253,366	(\$244,513)	\$0	\$0
Mar-11	\$0	(\$244,513)	\$8,109	\$8,109
Apr-11	\$0	(\$244,513)	\$9,448	\$17,557
May-11	\$6,140	(\$238,373)	\$10,327	\$27,884
Jun-11	\$6,479	(\$231,894)	\$1,090	\$28,974
Jul-11	\$6,556	(\$225,338)	(\$28,342)	\$632
Aug-11	\$21,345	(\$203,993)	\$36,637	\$37,269
Sep-11	\$17,916	(\$186,077)	(\$13,973)	\$23,296
Oct-11	\$18,168	(\$167,909)	\$6,222	\$29,518
Nov-11	\$15,381	(\$152,528)	\$30,838	\$60,356
Dec-11	\$16,810	(\$135,718)	(\$28,877)	\$31,479
Jan-12	\$20,773	(\$114,945)	(\$2,131)	\$29,348
Feb-12	\$73,025	(\$41,920)	(\$25,104)	\$4,244
Mar-12	\$63,576	\$21,656	(\$12,937)	(\$8,693)
Apr-12	\$49,694	\$71,350	\$4,103	(\$4,590)
May-12	\$0	\$71,350	(\$1,793)	(\$6,383)
Jun-12	\$0	\$71,350	(\$19,820)	(\$26,203)
Jul-12				
Aug-12				
Sep-12				

**ATTACHMENT 5**

**PECO ENERGY COMPANY**

**REVISED GSA AND CAP DISCOUNT TARIFF PAGES**

**RECEIVED**

AUG 14 2012

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

# PECO Energy Company

Electric Service Tariff

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COMPANY OFFICE LOCATION

2301 Market Street  
Philadelphia, Pennsylvania 19101

**RECEIVED**

AUG 14 2012

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

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For List of Communities Served, See Page 4.

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Issued August 14, 2012

Effective October 1, 2012

**ISSUED BY: C. L. Adams – President & CEO**  
**PECO Energy Distribution Company**  
**2301 MARKET STREET**  
**PHILADELPHIA, PA. 19101**

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# NOTICE.

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**LIST OF CHANGES MADE BY THIS SUPPLEMENT**

**Generation Supply Adjustment for Procurement Class 1, 2, 3 Loads up to 500 kW – 11th Revised Page No. 31 and 10<sup>th</sup> Revised Page No. 32**

Reflects quarterly adjustment for Procurement Classes 1, 2 and 3 pursuant to Order at Docket No. P-2008-2062739.

**Generation Supply Adjustment for Procurement Class 4 Loads greater than 500 kW – 23rd Revised Page No. 33**

Reflects monthly adjustment for Procurement Class 4 – hourly pricing pursuant to Order at Docket No. P-2008-2062739.

**Customer Assistance Program (CAP) Rider – 16th Revised Page No. 69**

Reflects changes to CAP discounts as a result of the phase-out factor calculation and changes in the quarterly adjustment for Procurement Class 1.

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**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1,2,3  
 LOADS UP TO 500KW**

**Applicability:** This adjustment shall apply to all customers taking default service from the Company with demands up to 500 kW. The rate contained herein shall be calculated to the nearest one hundredth of a cent. The GSA shall contain the cost of generation supply for each tariff rate.

**Pricing:** The rates below shall include the cost of procuring power to serve the default service customers plus associated administrative expenses incurred in acquiring power and gaining regulatory approval of any procurement strategy and plan. The pricing for default service will represent the estimate of the cost to serve the specific tariff rate for the next quarter. The rates in this tariff shall be updated quarterly unless the balance of over/(under) recovery gets too large, at which time the Company can file for a shorter reconciliation period. The generation service charge shall be calculated using the following formula:

$$GSA(n) = (C-E+A)/S * 1/(1-T) * (1-ALL)/(1-LL) * PF + WC \text{ where;}$$

**C** = The sum of the amounts paid to the full requirements suppliers providing the power for the quarter, the spot market purchases for the quarter, plus the cost of any other energy acquired through short or long term contracts during the period being reconciled. Cost shall include energy, capacity and ancillary services, distribution line losses, cost of complying with the Alternative Energy Portfolio Standards, and any other load serving entity charges other than network transmission service and costs assigned under the Regional transmission Expansion Plan. Ancillary services shall include any allocation by PJM to PECO default service associated with the failure of a PJM member to pay its bill from PJM as well as the load serving entity charges listed in the Supply Master Agreement Exhibit D as the responsibility of the supplier.

**E** = experienced over or under-collection calculated under the reconciliation provision of the tariff to be effective during the same period as the GSA.

**A** = Administrative Cost - This includes the cost of the auction or RFP monitor, consultants providing guidance on the development of the procurement plan, legal fees incurred gaining approval of the plan, and any other costs associated with designing and implementing a procurement plan. Also included in this component shall be the cost to implement real time pricing or other time sensitive pricing such as super-peak pricing that is required of the Company or is approved in its Act 129 filing.

**S** = Estimated sales for the period the rate is in effect for the classes to which the rate is applicable.

**T** = The currently effective gross receipts tax rate.

**n** = The procurement class for which the GSA is being calculated.

**ALL** = average line losses for the procurement class.

**LL** = line losses for the specific rate class provided in the Company's Electric Generation Supplier Coordination Tariff rule 6.6.

**PF** = Phase-out factor to implement the phase out of demand charges and declining blocks.

**WC** = 0.04¢/kWh to represent the cash working capital for power purchases.

In general the line loss adjustment is applicable to Procurement Class 2 and 3 only as those classes contain rate classes with three different line loss factors. Current charges:

Rate			Rate Design Phase-Out Factor		Phase-In (C)	
			2012	2013	GSA Price	Price
R	All kWh	GSA(1)	1.0216	1.000	\$ 0.0927	\$ 0.0947
	1st 500 S	GSA(1)	1.0216	1.000	\$ 0.0927	\$ 0.0947
	Over 500 S	GSA(1)	1.0906	1.000	\$ 0.0927	\$ 0.1011
RH	1st 600 W	GSA(1)	1.0309	1.000	\$ 0.0927	\$ 0.0956
	Over 600 W	GSA(1)	0.7783	1.000	\$ 0.0927	\$ 0.0722
	1st 500 S	GSA(1)	1.0309	1.000	\$ 0.0927	\$ 0.0956
	Over 500 S	GSA(1)	1.1010	1.000	\$ 0.0927	\$ 0.1021
OP		GSA(1)	0.6392	1.000	\$ 0.0927	\$ 0.0593
GS	Up to 100 kW					
	1st 80 hours use	GSA(2)	1.4176	1.000	\$ 0.0847	\$ 0.1201
	Next 80 hrs - S	GSA(2)	0.9747	1.000	\$ 0.0847	\$ 0.0826
	Up to 400 Hrs use	GSA(2)	0.8295	1.000	\$ 0.0847	\$ 0.0703
	Over 400 Hrs use & 2000 kWh	GSA(2)	0.6902	1.000	\$ 0.0847	\$ 0.0585
	Space Heating	GSA(2)	0.7766	1.000	\$ 0.0847	\$ 0.0658
GS	101-500 kW					
	1st 80 hours use	GSA(3)	1.5189	1.000	\$ 0.0848	\$ 0.1288
	Next 80 hrs - S	GSA(3)	1.0271	1.000	\$ 0.0848	\$ 0.0871
	Up to 400 Hrs use	GSA(3)	0.8658	1.000	\$ 0.0848	\$ 0.0734
	Over 400 Hrs use & 2000 kWh	GSA(3)	0.7112	1.000	\$ 0.0848	\$ 0.0603
	Space Heating	GSA(3)	0.8071	1.000	\$ 0.0848	\$ 0.0684

(C) Denotes Change

PECO Energy Company

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1,2,3  
 LOADS UP TO 500KW (CONTINUED)**

Rate			Rate Design Phase-Out Factor		Phase-In (C)	
			2012	2013	GSA Price	Price
PD	Up to 100 kW					
	Per KW	GSA(2)	0.5000	1.000		\$ 4.01
	1st 150 hours use	GSA(2)	1.0600	1.000	\$ 0.0833	\$ 0.0883
	Next 150 hours use	GSA(2)	0.8784	1.000	\$ 0.0833	\$ 0.0732
	Additional kWh	GSA(2)	0.6993	1.000	\$ 0.0833	\$ 0.0583
PD	101-500 kW					
	Per KW	GSA(3)	0.5000	1.000		\$ 4.01
	1st 150 hours use	GSA(3)	1.0432	1.000	\$ 0.0833	\$ 0.0869
	Next 150 hours use	GSA(3)	0.8666	1.000	\$ 0.0833	\$ 0.0722
	Additional kWh	GSA(3)	0.6924	1.000	\$ 0.0833	\$ 0.0577
HT	Up to 100 kW					
	Per KW	GSA(2)	0.5000	1.000		\$ 5.93
	1st 150 hours use	GSA(2)	0.9725	1.000	\$ 0.0797	\$ 0.0775
	Next 150 hours use	GSA(2)	0.8180	1.000	\$ 0.0797	\$ 0.0652
	Additional kWh	GSA(2)	0.6646	1.000	\$ 0.0797	\$ 0.0530
HT	101-500 kW					
	Per KW	GSA(3)	0.5000	1.000		\$ 5.93
	1st 150 hours use	GSA(3)	0.9987	1.000	\$ 0.0803	\$ 0.0802
	Next 150 hours use	GSA(3)	0.8371	1.000	\$ 0.0803	\$ 0.0672
	Additional kWh	GSA(3)	0.6767	1.000	\$ 0.0803	\$ 0.0543
	POL	GSA(2)				\$ 0.0672
	SLS	GSA(2)				\$ 0.0672
	TLCL	GSA(2)				\$ 0.0847
	SLE	GSA(2)				\$ 0.0672
	AL	GSA(2)				\$ 0.0672

\*Price = GSA(n)\*Phase-in Factor if applicable  
 For the kW charge for HT, PD the factor is applied to the 2010 rate  
 \*\* Prices shall exclude capacity from the Procurement Class 2 RFP results

Procedure: The GSA shall be filed 45 days before the effective date in conjunction with the Reconciliation Schedule

(C) Denotes Change

PECO Energy Company

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 4  
 LOADS GREATER THAN 500KW**

**Applicability:** This adjustment shall apply to all customers taking default service from the Company with demands greater than 500kw.  
**Hourly Pricing Service**

**Pricing:** The rates below shall include the cost of procuring power to serve the default service customers plus associated administrative expenses incurred in acquiring power and gaining regulatory approval of any procurement strategy and plan. The cost for this hourly service rate shall be as follows:

**Generation Supply Cost (GSC) = (C+R+AS+AC-E)/(1-T)+WCA** where;

C= The PJM day ahead hourly price multiplied by the customers usage in the hour summed up for all hours in the month

$$\Sigma \text{PJM}_{\text{DA}} \times \text{usage} / (1-\text{LL})$$

**PJM<sub>DA</sub>** – PJM on day ahead hourly price.

**Usage** - electricity used by an end use customer.

**R** = The PJM reliability pricing model (RPM) charge for month for the customer. The RPM charge shall be the customers peak load contribution as established for PJM purposes multiplied by the current RPM monthly charge and the PJM established reserve margin adjustment.

**PLC x (1+ RM) x P<sub>RPM</sub> x Bill Days**

**PLC** = peak load contribution

**RM** = reserve margin adjustment per PJM

**P<sub>RPM</sub>** = capacity price per MW-day

**AC** = Administrative Cost - This includes an allocation of the cost of the auction or RFP monitor, consultants providing guidance on the development of the procurement strategy, legal fees incurred gaining approval of the plan, and any other costs associated with designing and implementing a procurement plan divided by the total default service sales and then multiplied by the customers usage for the month.

**A / S x Usage**

A = administrative cost

S = Default service sales

**AS** = The cost, on a \$/MWH basis, of acquiring ancillary services from PJM and of complying with the Alternative Energy Portfolio Standard, multiplied by the customers usage for the month and divided by (1-LL). Congestion charges shall be included in this component. Ancillary services shall be those included in the Supply Master Agreement as being the responsibility of the supplier.

$$((\text{PJM}_{\text{AS}} \times \text{Usage} * 1 / (1-\text{LL}) + \text{AEPS} / \text{S}_{\text{AEPS}} \times \text{Usage})$$

**PJM<sub>AS</sub>** = \$/MWH charged by PJM for ancillary services

**AEPS** = cost of complying with the alternative energy portfolio standard

**S<sub>AEPS</sub>** = sales for which AEPS cost is incurred

If the supplier provides the ancillary services and AEPS cost then the customer shall be charged the supplier's rate for these services times usage and divided by (1-LL).

**LL** = line loss factor as provided in the Company's Electric Generation Supplier Coordination Tariff Rule 6.6 based upon the customers distribution rate class adjusted to remove losses included in the PJM LMP

**T** = The currently effective gross receipts tax rate

**E** =  $\Sigma O / (U) / S_4 \times \text{usage}$  where

**E** = over/under recovery as calculated in the reconciliation

**S<sub>4</sub>** = Procurement class four sales

**WC** = 0.04¢/kWh for working capital associated with power purchases

**WCA** = individual customer sales x WC

**Procedure:** The "E" factor shall be updated monthly in conjunction with the Reconciliation. The first reconciliation shall be for the months of January 2011 and February 2011, and shall be effective May 1, 2011 to be recovered over 12 months. Subsequent monthly reconciliations shall be recovered over a one month period after the occurrence of a quarter.

Tariff Rate	<u>GS</u>	<u>PD</u>	<u>HT</u>	<u>EP</u>
Hourly Pricing Adder* (cents/kWh)	3.22	3.22	3.19	3.19

\* Includes administrative cost (AC), ancillary service charge (AS), E factor (E) and working capital (WC).

(I)

**Fixed Price Contract**

The Fixed Price Contract option is eliminated effective January 1, 2012.

(I) Denotes Increase

**Customer Assistance Program (CAP) Rider**

**AVAILABILITY:**

To payment-troubled customers who are currently served under or otherwise qualify for Rate R, or RH (excluding multiple dwelling unit buildings consisting of two to five dwelling units). Customers must apply for the rates contained in this rider and must demonstrate annual household gross income at or below 150% of the Federal Poverty guidelines. Based on the applicable level of income and other criteria, the following CAP Rate categories (A through E1) apply:

**CAP A - PECO Cares Program:** Customers with annual household gross incomes at or below 25% of the Federal poverty income guidelines with documented extenuating circumstances will be eligible for CAP A which provides for Residential Rate R customers a nominal bundled rate of \$12/month for all usage up to 1,000 KWH; for usage above 1,000 KWH the CAP D rate structure will apply. For Residential Heating customers Rate RH, CAP A provides a nominal bundled rate of \$30/month for all usage up to 2,000 KWH in the Winter<sup>1</sup>/1,000 KWH in the Summer<sup>1</sup>; for usage above 2,000/1,000 KWH the CAP D rate structure will apply.

Extenuating circumstances shall include those individuals who demonstrate an inability to pay the billed rate of CAP B as a result of unique circumstances such as:

- Health related matters:
  - o Injury or illness
  - o High medical bills
  - o Medically related usage
  - o Death in the family
- Sudden loss of employment
- Households that include at risk individuals such as:
  - o Children below 8 years of age
  - o Disabled persons
  - o Infirm elderly
- Inability to maintain at least two CAP B payment arrangements
- High usage related to shelter conditions which are not treatable by LIURP

<sup>1</sup> Winter refers to the 9 months (October – June); Summer refers to the 3 peak usage summer months (July-September).

**Program Provisions:** The CAP A Rate is limited to 7,500 customers and these customers will be re-certified annually. CAP A customers will be targeted to receive LIURP treatments; and they will be assigned to a PECO Cares Representative to maximize the assistance available to them. In addition, these customers will not be able to obtain Competitive Energy Supply.

**CAP B:** Customers with annual household gross incomes at or below 25% of the Federal poverty income guidelines will be eligible for the CAP B Rate which provides a nominal 92% discount on the total bill for electric service subject to a maximum discount of \$105.25 in months of October – May. The maximum for June is \$106.13. Rate RH discount shall be a nominal 87% subject to a maximum discount of \$88.05 in months of October – May. The maximum for June is \$100.89. Customers must be on budget billing, will be subject to a \$12 monthly bill minimum (\$30 for Rate RH customers in October through June). Maximum discounts shall be based on a 650 kWh bill except for the months of July-September when the discount will be on 750 kWh with a maximum discount of \$ 121.89 for Rate R and \$115.88 for Rate RH. (C)

**CAP C:** Customers with annual household gross incomes at or greater than 26% up to and including 50% of the Federal poverty income guidelines will be eligible for the CAP C Rate which provides a nominal 85% discount on the total bill for electric service subject to a maximum discount of \$97.24 in months of October – May. The maximum for June is \$98.06. Rate RH discount shall be a nominal 75% subject to a maximum discount of \$75.91 in months October – May. The maximum for June is \$86.97. Customers must be on budget billing. Maximum discounts shall be based on a 650 kWh bill except for the months of July-September when the discount will be on 750 kWh with a maximum discount of \$112.62 for Rate R and \$99.89 for Rate RH. (C)

**CAP D:** Customers with annual household gross incomes at or greater than 51% up to and including 75% of the Federal poverty income guidelines will be eligible for the CAP D Rate which provides a nominal 67% on the total bill for electric service subject to a maximum discount of \$76.65 for October – May and \$77.29 for June - September. Rate RH discount shall be a nominal 50% subject to a maximum discount of \$50.61 for October- May and \$57.98 for June- September. Maximum discounts shall be based on a 650 kWh bill. (C)

**CAP D1:** Customers with annual household gross incomes at or greater than 76% up to and including 100% of the Federal poverty income guidelines will be eligible for the CAP D1 Rate which provides a nominal 61% discount on the total bill for electric service subject to a maximum discount of \$69.78 for October – May and \$70.37 for June - September. Rate RH discount shall be a nominal 34% subject to a maximum discount of \$34.41 for October- May and \$39.43 for June- September. Maximum discounts shall be based on a 650 kWh bill. (C)

**CAP E:** Customers with annual household gross incomes at or greater than 101% up to and including 125% of the Federal poverty income guidelines will be eligible for the CAP E Rate which provides a nominal 36% discount on the total bill for electric service subject to a maximum discount of \$41.18 in months of October- May for June- September \$41.53. Rate RH discount shall be 0% subject to a maximum discount of \$0 for October – May and \$0 for June-September. Maximum discounts shall be based on a 650 kWh bill. (C)

**CAP E1:** Customers with annual household gross incomes from 126% up to and including 150% of the Federal poverty income guidelines will be eligible for the CAP E1 Rate which provides a nominal 19% discount on the total bill for electric service subject to a maximum discount of \$21.74 in months of October – May and \$21.92 for June - September. Rate RH discount shall be 0% subject to a maximum discount of \$0.00. Maximum discounts shall be based on a 650 kWh bill. (C)

**DISCOUNT LEVELS:** The Company shall be required to modify the level of discounts set forth as part of its annual USFC filing. If the calculated discounts result in a discount greater than the level allowed by the Commission, the discount for each class will be scaled back on a prorata basis such that the total cost does not exceed the allowed level.

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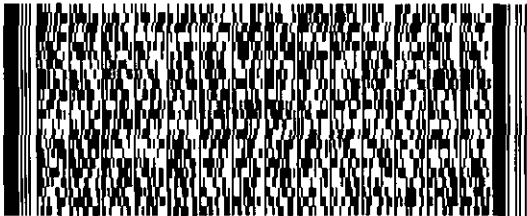
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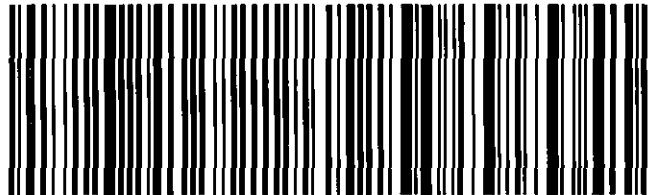
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