



UGI Utilities, Inc.  
2525 North 12th Street  
Suite 360  
Post Office Box 12677  
Reading, PA 19612-2677  
(610) 796-3400 Telephone

August 16, 2012

**FEDERAL EXPRESS**

Ms. Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North St.  
Harrisburg, PA 17120

**RECEIVED**  
AUG 16 2012  
PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

**Re: UGI Central Penn Gas, Inc. - Base Rate Reduction  
Supplement No. 8**

Dear Secretary Chiavetta:

In accordance with the Commission's Order at Docket No. R-2010-2214415, entered July 23, 2012, UGI Central Penn Gas, Inc. ("CPG") hereby files an original and three (3) copies of Supplement No. 8, including supporting Schedule A. Supplement No. 8 incorporates the base rate reductions eliminating the Energy Efficiency and Conservation Charge component included in the distribution charges. Supplement No. 8 is proposed to be effective for bills rendered on and after August 31, 2012. In accordance with the Commission's Order, CPG has coordinated an approved customer bill message related to this rate change with the Bureau of Consumer Services.

Copies of this document are being provided to those individuals indicated on the attached Certificate of Service.

Sincerely,

A handwritten signature in black ink, appearing to read 'Paul J. Szekman', written over a horizontal line.

Paul J. Szekman  
Vice President - Rates

Enclosures: 3 copies of this Letter  
3 copies of Supporting Documentation  
3 copies of Supplement No. 8

**UGI CENTRAL PENN GAS, INC.**

**GAS TARIFF**

**INCLUDING THE GAS SERVICE TARIFF**

**AND**

**THE CHOICE SUPPLIER TARIFF**

Rates and Rules Governing the Furnishing of

Natural Gas Service

In

The Territory Described Herein

**RECEIVED**

AUG 16 2012

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

Issued: August 16, 2012

Effective for bills rendered on and  
after August 31, 2012, in  
accordance with the Commission's  
Order entered July 23, 2012, at  
Docket No. R-2012-2214415.

Issued By:

Paul J. Szykman  
Vice President - Rates  
2525 N. 12<sup>th</sup> Street, Suite 360  
Post Office Box 12677  
Reading, PA 19612-2677

<http://www.ugi.com/CPG/>

**NOTICE**

This tariff makes decreases in existing rates (See Page 2).

LIST OF CHANGES MADE BY THIS SUPPLEMENT  
(Page Numbers Refer to Official Tariff)

Rate R - General Service - Residential, Page 57.

- The Distribution Charge has been decreased as a result of the removal of the Energy Efficiency and Conservation component.

Rate RT - General Service - Residential Transportation, Page 59.

- The Distribution Charge has been decreased as a result of the removal of the Energy Efficiency and Conservation component.

Rate N - General Service - Non-Residential, Page 62.

- The Distribution Charge has been decreased as a result of the removal of the Energy Efficiency and Conservation component.

Rate NT - General Service - Non-Residential Transportation, Page 64.

- The Distribution Charge has been decreased as a result of the removal of the Energy Efficiency and Conservation component.

Rate CIAC - General Service - Commercial and Industrial Air Conditioning, Page 68.

- The Distribution Charge has been decreased as a result of the removal of the Energy Efficiency and Conservation component.

Rate CT - General Service - Commercial and Industrial Air Conditioning - Transportation, Page 70.

- The Distribution Charge has been decreased as a result of the removal of the Energy Efficiency and Conservation component.

Rate DS - General Service - Delivery Service, Page 72.

- The Distribution Charge has been decreased as a result of the removal of the Energy Efficiency and Conservation component.

Rate LFD - General Service - Large Firm Delivery Service, Page 78.

- The Distribution Charge has been decreased as a result of the removal of the Energy Efficiency and Conservation component.

RATE R

GENERAL SERVICE - RESIDENTIAL

AVAILABILITY

This rate applies to all Residential Customers in the entire gas service territory of the Company and available at one location, for the total requirements of any residential Customer. Residential Customers are customers receiving the Company's gas service to a single-family dwelling or building, or through one meter to four or fewer units in a multi-family dwelling or premises used as a single family.

STANDBY AVAILABILITY

Where service is provided under this Rate to any residential customer utilizing natural gas as a backup, auxiliary or temporary fuel, a Standby Surcharge shall apply. For purposes of applying the Standby Surcharge, backup, auxiliary or temporary functionality shall be determined at the Company's sole discretion where natural gas is being utilized as a backup heating fuel to any other fuel service.

MONTHLY RATE TABLE

Customer Charge: \$14.85 per customer

Plus

Distribution Charge: \$5.6253/Dth (or \$0.57884/Ccf) (D)

Plus

Annual C-Factor

As stated in Section 11 Rider B Section 1307 (F) Purchased Gas Costs

Plus

Annual E-Factor

As stated in Section 11 Rider B Section 1307 (F) Purchased Gas Costs

Plus, if Standby:

Customer Charge Surcharge: \$5.43 per Customer

Plus

Distribution Charge Surcharge: \$2.53/Dth (or \$0.2603/Ccf)

Note: Bills rendered for the October 2011 billing cycle and thereafter shall reflect billing units in Ccf.

MINIMUM CHARGE

Customer Charge as set forth above.

RATE RT

GENERAL SERVICE - RESIDENTIAL TRANSPORTATION

AVAILABILITY

This Rate applies to all Residential Customers in the entire gas service territory who are served by a qualified Choice Supplier receiving service under Rate AG and available at one location, for the total requirements of any residential Customer. Residential Customers are customers receiving the Company's gas service to a single-family dwelling or building, or through one meter to four or fewer units in a multi-family dwelling or premises used as a single family.

STANDBY AVAILABILITY

Where service is provided under this Rate to any residential customer utilizing natural gas as a backup, auxiliary or temporary fuel, a Standby Surcharge shall apply. For purposes of applying the Standby Surcharge, backup, auxiliary or temporary functionality shall be determined at the Company's sole discretion where natural gas is being utilized as a backup heating fuel to any other fuel service.

MONTHLY RATE TABLE

Customer Charge: \$14.85 per customer

Plus

Distribution Charge: \$5.6253/Dth (or \$0.57884/Ccf) (D)

Plus

Annual C-Factor

As stated in Section 11 Rider B Section 1307 (F) Purchased Gas Costs

Plus

Annual E-Factor

As stated in Section 11 Rider B Section 1307 (F) Purchased Gas Costs

Plus, if Standby:

Customer Charge Surcharge: \$5.43 per Customer

Plus

Distribution Charge Surcharge: \$2.53/Dth (or \$0.2603/Ccf)

Note: Bills rendered for the October 2011 billing cycle and thereafter shall reflect billing units in Ccf.

MINIMUM CHARGE

Customer Charge as set forth above.

(D) Indicates Decrease

Issued: August 16, 2012

Effective for Bills Rendered on and after  
August 31, 2012

RATE N

GENERAL SERVICE - NON-RESIDENTIAL

AVAILABILITY

This Rate applies in the entire territory served by the Company and is available to all Non-Residential Customers using gas for any purpose including gas purchased by another public utility for resale. Service will be supplied only where the Company's facilities and the available quantity of gas are suitable to the service desired. Rate N service may not be applied to supplement or back up interruptible service under Rate IS, DS, LFD or XD, except to the extent of needs for plant protection use. The following shall be permitted only as determined by the Company, and subject to reasonable limitations:

- (a) Rate N service to a new customer having an annual usage of 3,000 MCF or greater.
- (b) Transfers of a customer or customer load having an annual usage of 3,000 Mcf or greater from any other rate schedule to Rate N.

STANDBY AVAILABILITY

Where service is provided under this Rate to any Non-Residential customer utilizing natural gas as a backup, auxiliary or temporary fuel, a Standby Surcharge shall apply. For purposes of applying the Standby Surcharge, backup, auxiliary or temporary functionality shall be determined at the Company's sole discretion where natural gas is being utilized as a backup heating fuel to any other fuel service.

MONTHLY RATE TABLE

Customer Charge: \$31.00 per customer

Plus

Distribution Charge: \$3.1546/Dth (or \$3.2461/Mcf) (D)

Plus

Annual C-Factor

As stated in Section 11 Rider B Section 1307 (F) Purchased Gas Costs

Plus

Annual E-Factor

As stated in Section 11 Rider B Section 1307 (F) Purchased Gas Costs

Plus, if Standby:

Customer Charge Surcharge: \$8.62 per Customer

Plus

Distribution Charge Surcharge: \$2.44/Dth (or \$2.52/Mcf)

Note: Bills rendered for the October 2011 billing cycle and thereafter shall reflect billing units in Mcf.

(D) Indicates Decrease

Issued: August 16, 2012

Effective for Bills Rendered on and after  
August 31, 2012

RATE NT

GENERAL SERVICE - NON-RESIDENTIAL TRANSPORTATION

AVAILABILITY

This Rate applies in the entire territory served by the Company and is available to all Customers who are served by a Choice Supplier receiving service under Rate AG, except residential Customers, using gas for any purpose. Service will be supplied only where the Company's facilities and the available quantity of gas are suitable to the service desired. Rate NT service may not be applied to supplement or back up interruptible service under Rates IS or DS, except to the extent of needs for plant protection use. Service to the same customer under Rate NT and Rates IS or DS and transfers of a customer or customer load from Rates IS or DS to Rate NT shall be permitted only as determined by the Company, and subject to reasonable limitations.

STANDBY AVAILABILITY

Where service is provided under this Rate to any Non-Residential customer utilizing natural gas as a backup, auxiliary or temporary fuel, a Standby Surcharge shall apply. For purposes of applying the Standby Surcharge, backup, auxiliary or temporary functionality shall be determined at the Company's sole discretion where natural gas is being utilized as a backup heating fuel to any other fuel service.

MONTHLY RATE TABLE

Customer Charge: \$31.00 per customer

Plus

Distribution Charge: \$3.1546/Dth (or \$3.2461/Mcf) (D)

Plus, if Standby:

Customer Charge Surcharge: \$8.62 per Customer

Plus

Distribution Charge Surcharge: \$2.44/Dth (or \$2.52/Mcf)

Note: Bills rendered for the October 2011 billing cycle and thereafter shall reflect billing units in Mcf.

MINIMUM CHARGE

The Customer Charge as set forth above.

MINIMUM BILL PROVISION

If natural gas service is discontinued at the request of the Customer, the Company shall not be under any obligation to resume service to the same Customer at the same premise within twelve months unless it shall receive an amount equal to the minimum charge for each month up to a maximum of twelve months of the intervening period.

RATE CIAC

GENERAL SERVICE - COMMERCIAL AND INDUSTRIAL AIR CONDITIONING

AVAILABILITY

This Rate applies in the entire territory of the Company where natural gas is supplied. It is available to any commercial or industrial Customer using gas for air conditioning purposes when Customer has a written agreement contracting for use of gas under the terms of this Tariff.

Service will be supplied only where the Company's facilities and available quantities of gas are suitable to the service desired. The number of Customers to receive service under this Rate may be limited by the Company.

The use of gas under this Rate will only be available beginning with the April billing period and ending with the October billing period.

TERMS AND BILLING

Service shall be for a period of not less than one (1) year with monthly payments for service taken. Gas sold under this Rate Schedule shall be determined and billed by the Company upon the basis of:

- (a) Gas used in excess of the estimated use for purposes other than air conditioning, or
- (b) Gas used for air conditioning separately metered where it is practical and economical.

Where gas is also used for space heating service under Rate N and CIAC usage during the billing month is equal to or greater than 3% of the average Rate N gas usage during January through March, then all air conditioning usage will be billed under Rate CIAC; if less than 3% of the average is consumed, then air conditioning usage will be billed under Rate CIAC, and the difference will be billed under Rate N.

All other gas used, including gas used for air conditioning purposes during months other than the billing periods of April through October, shall be paid for under other rates applicable to Customer.

MONTHLY RATE TABLE

Customer Charge: \$31.00 per customer

Plus

Distribution Charge: \$3.1546/Dth (or \$3.2461/Mcf) (D)

Note: Bills rendered for the October 2011 billing cycle and thereafter shall reflect billing units in Mcf.

Plus

Annual C-Factor

As stated in Section 11 Rider B Section 1307 (F) Purchased Gas Costs.

(D) Indicates Decrease

RATE CT

GENERAL SERVICE--COMMERCIAL  
AND INDUSTRIAL AIR CONDITIONING - TRANSPORTATION

AVAILABILITY

This Rate applies in the entire territory served by the Company and is available to any commercial or industrial Customer, served by a Choice Supplier receiving service under Rate AG, using gas for air conditioning purposes when Customer has a written agreement contracting for use of gas under the terms of this Tariff. Service will be supplied only where the Company's facilities and available quantities of gas are suitable to the service desired. The number of Customers to receive service under this Rate may be limited by the Company.

The use of gas under this Rate will only be available beginning with the April billing period and ending with the October billing period.

TERMS AND BILLING

Service shall be for a period of not less than one (1) year with monthly payments for service taken. Gas sold under this Rate Schedule shall be determined and billed by the Company upon the basis of:

- (a) Gas used in excess of the estimated use for purposes other than air conditioning, or
- (b) Gas used for air conditioning separately metered where it is practical and economical.

Where gas is also used for space heating service under Rate N or NT and CT usage during the billing month is equal to or greater than 3% of the average Rate N or NT gas usage during January through March, then all air conditioning usage will be billed under Rate CT. If less than 3% of the average is consumed, then air conditioning usage will be billed under Rate CT, and the difference will be billed under Rate N or NT.

All other gas used, including gas used for air conditioning purposes during months other than the billing periods of April through October, shall be paid for under other rates applicable to Customer.

MONTHLY RATE TABLE

Customer Charge: \$31.00 per Customer

Plus

Distribution Charge: \$3.1546/Dth (or \$3.2461/Mcf) (D)

Note: Bills rendered for the October 2011 billing cycle and thereafter shall reflect billing units in Mcf.

(D) Indicates Decrease

Issued: August 16, 2012

Effective for Bills Rendered on and after  
August 31, 2012

RATE DS - DELIVERY SERVICE

AVAILABILITY

This service applies in the entire territory served by the Company. Firm Delivery Service shall be provided for all volumes supplied by the Customer for which the Company has available on system delivery capacity, subject to Section 15 - Gas Emergency Planning provisions of the Company's tariff, applicable rules and regulations of the PUC and any other governmental mandates.

The Customer must execute a Service Agreement for not less than (1) one year. The contract shall continue in force for consecutive (1) year periods unless cancelled by the Customer upon ninety (90) days written notice to Company prior to the expiration of a contract term.

Should the warranty of Customer's capacity in whole or part be void or become void during the term of the Delivery Service contract, then unless otherwise agreed by Company, the Company shall have no service obligation thereafter and the Company may transfer the Customer to an otherwise applicable firm rate schedule.

Gas service in excess of volumes delivered by the Customer shall only be provided in accordance with applicable Delivery Service balancing provisions or in accordance with optionally elected and approved balancing or standby services.

Service under Rate DS is subject to the terms set forth under "General Terms for Rates DS, LFD, XD, and IS".

MONTHLY RATE TABLE

The charge for each monthly billing period shall be the sum of the Customer Charge, the Capacity Charge if applicable, and the Distribution Charge as described below. The following are maximum rates.

Customer Charge: 200.00

Plus

Maximum Distribution Charge: \$2.5046/Dth (or \$2.5772/Mcf) (D)

Note: Bills rendered for the October 2011 billing cycle and thereafter shall reflect billing units in Mcf.

SURCHARGES

Rider A - State Tax Adjustment Surcharge  
Rider C - Migration Rider

PAYMENT

In accordance with Section 8 of this Tariff.

LATE PAYMENT CHARGE

Late Payment Charges shall be billed in accordance with Section 8, Billing and Payment, paragraph 8.6.

RATE LFD - CONTINUED

LARGE FIRM DELIVERY SERVICE

Firm service shall be provided for all volumes provided by the Customer for which the Company has available delivery capacity, subject to the curtailment provisions of the Company's Tariff, applicable rules and regulations of the PUC and any other governmental mandates.

Gas service in excess of volumes delivered by the Customer shall only be provided in accordance with applicable balancing provisions or in accordance with optionally elected and approved balancing services.

Service in excess of the DFR is interruptible.

Service under Rate LFD is subject to the terms set forth under "General Terms for Rates DS, LFD, XD, and IS."

MONTHLY FIRM REQUIREMENT

The Monthly Firm Requirement is the product of the DFR and the number of days in the Billing Month.

MONTHLY RATE TABLE

The charge for each monthly billing period shall be the sum of the Customer Charge, the Demand Charge, the Distribution Charge and any Excess Take Charge as described below. The following are maximum rates.

Customer Charge: \$500.00

Plus

Maximum Demand Charge: \$5.34/Dth (or \$5.50/Mcf) of Customer's elected DFR

Plus

Maximum Distribution Charge: \$1.2208/Dth (or \$1.2562/Mcf) (D)

Note: Bills rendered for the October 2011 billing cycle and thereafter shall reflect billing units in Mcf.

GENERAL TERMS

Company Use and Unaccounted For gas shall be retained in accordance with Section 16, GENERAL TERMS FOR RATES DS, LFD, XD, AND IS, paragraph 16.1(i).

SURCHARGES

Rider A - State Tax Adjustment Surcharge

**UGI Central Penn Gas, Inc.**  
**Settlement Proof of Revenue Summary - Docket No. R-2010-2214415**  
**Revised per Commission Order Entered July 23, 2012**

Rate Class	Customers (1)	Sales (MCF) (2)	Present Revenue (3)	Proposed Revenue (4)	Revenue Change (5)=(4)-(3)	EEC Rate Reduction (6)	EEC Revenue Reduction (7)=(6)*(2)	Revised Revenue Change (8)=(5)+(7)
R	64,680	5,076,502	\$ 65,037,114	\$ 71,316,954	\$ 6,279,840	\$ (0.0985)	\$(500,035)	\$ 5,779,805
N (Formerly Rates G & RS)	8,582	2,079,192	\$ 20,149,311	\$ 21,892,313	\$ 1,743,002	\$ (0.0510)	\$(106,039)	\$ 1,636,963
GL	16	7,208	\$ 81,678	\$ 87,797	\$ 6,119	\$ -	\$ -	\$ 6,119
NT (Formerly Rates SGMD, GMD, GD, L)	1,081	719,684	\$ 2,300,544	\$ 2,775,002	\$ 474,457	\$ (0.0510)	\$ (36,704)	\$ 437,753
DS (Formerly Rates G, SGMD, GMD, GD, L)	214	1,120,427	\$ 4,409,226	\$ 5,006,236	\$ 597,010	\$ (0.0510)	\$ (57,142)	\$ 539,868
LFD (Formerly Rates G, SGMD, GMD, GD, L)	215	4,960,874	\$ 10,960,278	\$ 11,110,118	\$ 149,839	\$ (0.0403)	\$(199,923)	\$ (50,084)
XD (Formerly Rate L)	9	5,627,296	\$ 5,188,520	\$ 4,837,982	\$ (350,538)	\$ -	\$ -	\$ (350,538)
<b>Total</b>	<b>74,797</b>	<b>19,591,183</b>	<b>\$ 108,126,672</b>	<b>\$ 117,026,402</b>	<b>\$ 8,899,730</b>		<b>\$(899,843)</b>	<b>\$ 7,999,887</b>

## Notes:

Columns 1 - 5 are from the Settlement Proof of Revenue from the Company's last base rate case at Docket No. R-2010-2214415.

Columns 6 - 8 are in accordance with the Commission's Order entered July 23, 2012 directing the Company to eliminate the EEC component from base rates.

**UGI Central Penn Gas, Inc.**  
**Proposed Rates - Supplement No. 8 to CPG Gas Pa.- P.U.C. No. 4**  
**Revised Base Rates - Removal of EEC Component**

<b>Tariff Schedule (1)</b>	<b>Tariff Page No. (2)</b>	<b>Current Distribution (\$/Mcf) (3)</b>	<b>EEC Component (\$/Mcf) (4)</b>	<b>Proposed Distribution (\$/Mcf) 1/ (5)=(3)-(4)</b>	<b>Proposed Distribution (\$/Dth) (6)=(5)/1.029</b>
R	57	\$ 5.8869	\$ 0.0985	\$ 5.7884	\$ 5.6253
RT	59	\$ 5.8869	\$ 0.0985	\$ 5.7884	\$ 5.6253
N	62	\$ 3.2971	\$ 0.0510	\$ 3.2461	\$ 3.1546
NT	64	\$ 3.2971	\$ 0.0510	\$ 3.2461	\$ 3.1546
CIAC	68	\$ 3.2971	\$ 0.0510	\$ 3.2461	\$ 3.1546
CT	70	\$ 3.2971	\$ 0.0510	\$ 3.2461	\$ 3.1546
DS	72	\$ 2.6282	\$ 0.0510	\$ 2.5772	\$ 2.5046
LFD	78	\$ 1.2965	\$ 0.0403	\$ 1.2562	\$ 1.2208

1/ The distribution rates for schedules R & RT will be shown in ccf in the tariff.

BEFORE THE  
PENNSYLVANIA PUBLIC UTILITY COMMISSION

Pennsylvania Public Utility Commission :	R-2010-2214415
Office of Consumer Advocate :	C-2011-2223870
Office of Small Business Advocate :	C-2011-2225011
Bob Cummings :	C-2011-2225026
Raymond Howlin :	C-2011-2228493
:	
v. :	
:	
UGI Central Penn Gas, Inc. :	

**RECEIVED**

AUG 16 2012

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

**CERTIFICATE OF SERVICE**

I hereby certify that I have, this 16<sup>th</sup> day of August 2012, served a true and correct copy of the foregoing document in the manner, and upon the persons, indicated below in accordance with the requirements of § 1.54 (relating to service by a participant):

**VIA FEDERAL EXPRESS**

Tanya J. McCloskey  
Jennedy S. Johnson  
Office of Consumer Advocate  
555 Walnut Street  
Forum Place, 5th Floor  
Harrisburg, PA 17101-1923  
tmccloskey@paoca.org  
jjohnson@paoca.org

Richard A. Kanaskie  
Adeolu Bakare  
Bureau of Investigation and Enforcement  
Commonwealth Keystone Building  
400 North Street, 2nd Floor West  
PO Box 3265  
Harrisburg, PA 17105-3265  
rkanaskie@pa.gov

Steven C. Gray  
Office of Small Business Advocate  
Commerce Building  
300 North Second Street, Suite 1102  
Harrisburg, PA 17101  
sgray@pa.gov

Joseph L. Vullo  
Burke Vullo Reilly Roberts  
1460 Wyoming Avenue  
Forty Fort, PA 18704  
jlvullo@aol.com

Susan E. Bruce  
Vasiliki Karandrikas  
Carl J. Zwick  
McNees Wallace & Nurick LLC  
100 Pine Street  
PO Box 1166  
Harrisburg, PA 17108-1166  
sbruce@mwn.com  
vkarandrikas@mwn.com

Kevin J. Moody  
Pennsylvania Independent Oil & Gas  
Association  
212 Locust Street, Suite 600  
Harrisburg, PA 17101  
kevin@pioga.org

**VIA FIRST CLASS MAIL**

Bob Cummings  
Box 138  
Eldred, PA 16731

Raymond Howlin  
100 Mainsville Road  
Shippensburg, PA 17101-1503



Paul J. Szykkan

Dated: August 16, 2012

**RECEIVED**  
AUG 16 2012  
PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

From: (610) 796-3415  
Jennifer Sterner

Origin ID: RDGA



2525 N. 12th Street  
Suite 360  
Reading, PA 19605



J12201207160325

Ship Date: 16AUG12  
ActWgt: 1.0 LB  
CAD: 102443876/INET3300

Delivery Address Bar Code



SHIP TO: (717) 783-1740

BILL SENDER

**Ms. Rosemary Chiavetta, Secretary**  
**PA Public Utility Commission**  
**400 NORTH ST**  
**COMMONWEALTH KEYSTONE BUILDING**  
**HARRISBURG, PA 17120**

Ref # Paul Szykman  
Invoice #  
PO #  
Dept #

AUG 16 2012

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

FRI - 17 AUG A1  
STANDARD OVERNIGHT

TRK# 7987 5995 6360

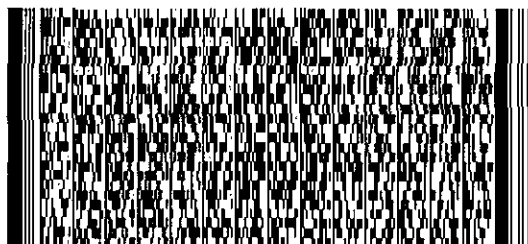
0201

17120

PA-US

MDT

**ZN MDTA**



515G20C34/AA44

**After printing this label:**

1. Use the 'Print' button on this page to print your label to your laser or inkjet printer.
2. Fold the *printed page* along the *horizontal line*.
3. Place label in shipping pouch and affix it to your shipment so that the barcode portion of the label can be read and scanned.

**Warning:** Use only the printed original label for shipping. Using a photocopy of this label for shipping purposes is fraudulent and could result in additional billing charges, along with the cancellation of your FedEx account number.

Use of this system constitutes your agreement to the service conditions in the current FedEx Service Guide, available on fedex.com. FedEx will not be responsible for any claim in excess of \$100 per package, whether the result of loss, damage, delay, non-delivery, misdelivery, or misinformation, unless you declare a higher value, pay an additional charge, document your actual loss and file a timely claim. Limitations found in the current FedEx Service Guide apply. Your right to recover from FedEx for any loss, including intrinsic value of the package, loss of sales, income interest, profit, attorney's fees, costs, and other forms of damage whether direct, incidental, consequential, or special is limited to the greater of \$100 or the authorized declared value. Recovery cannot exceed actual documented loss. Maximum for items of extraordinary value is \$500, e.g. jewelry, precious metals, negotiable instruments and other items listed in our ServiceGuide. Written claims must be filed within strict time limits, see current FedEx Service Guide.