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FEDERAL EXPRESS

August 17, 2012

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

RECEIVED

AUG 17 2012

**PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU**

**Re: PPL Electric Utilities Corporation
Generation Supply Charge-1 Reconciliation Report
for the Period May 1, 2012 through July 31, 2012
Docket No. M-2012-2305798**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are eight (8) copies of PPL Electric's Generation Supply Charge-1 ("GSC-1") Reconciliation Report for the Period May 1, 2012 through July 31, 2012. This reconciliation report, which is being filed made pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201, reflects actual data through July 31, 2012.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on August 17, 2012, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call me or Joseph M. Kleha, PPL Electric's Manager-Regulatory Compliance and Rates at (610) 774-4486.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Carl Lesney
Mr. Richard E. Wallace
J. Edward Simms, Esquire

Irwin A. Popowsky, Esquire
Steven C. Gray, Esquire

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AUG 17 2012

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

PPL ELECTRIC UTILITIES CORPORATION

**GENERATION SUPPLY CHARGE-1
RECONCILIATION REPORT**

For the Period May 1, 2012 through July 31, 2012

Docket No. M-2012-2305798

August 17, 2012

PPL ELECTRIC UTILITIES CORPORATION
 GENERATION SUPPLY CHARGE-1 ("GSC-1") RECONCILIATION
 Report For The Period May 1, 2012 to July 31, 2012

Line No.	(A) Total	(B) Residential	(C) RS Off-Peak	(D) RS On-Peak	(E) RTS Off-Peak	(F) RTS On-Peak	(G) Small Commercial & Industrial - Fixed	(H) Small C&I TOU Off-Peak	(I) Small C&I TOU On- Peak	
1	Actual Energy Revenues Billed (including GRT and MFC) (Schedule 2, Line 1, Column D)	\$ 140,151,105	\$ 113,229,122	\$ (77,867)	\$ 71,560	\$ 24,603	\$ (14,990)	\$ 26,820,004	\$ 69,059	\$ 29,813
2	Energy Revenues Available (excluding GRT and MFC) (Schedule 2, Line 5, Column D)	129,944,151	104,649,851	(83,560)	85,768	21,960	(14,338)	25,211,679	64,948	27,843
3	Energy Procurement (Schedule 2, Line 6A, Column D)	140,295,864	108,500,194	440,063	104,250	51,480	14,509	31,161,723	11,394	12,251
	PJM Expenses (Schedule 2, Line 6B, Column D)	4,363,238	4,346,165	283	7	41	6	16,714	13	9
	Net Metering Expenses (Schedule 2, Line 6C, Column D)	2,728,374	107,693	-	-	-	-	2,620,691	-	-
	Administrative Expenses (Schedule 2, Line 6D and Line 6E, Column D)	548,595	459,442	2,146	199	374	50	86,262	81	41
	Total Expenses to Recover	147,938,071	113,413,484	442,492	104,456	51,895	14,565	33,885,390	11,488	12,301
4	Net Over/(Under) Collection (Schedule 2, Line 8, Column D)	(17,991,920)	(8,763,633)	(526,052)	(38,688)	(29,935)	(28,903)	(8,873,711)	53,460	15,542
	Interest on Over/(Under) Collection (Schedule 2, Line 9, Column D)	(418,565)	(208,183)	(12,127)	(929)	(714)	(647)	(199,859)	1,440	454
5	Net Over/(Under) Collection Amount, including Interest (Schedule 2, Line 10, Column D)	\$ (18,410,485)	\$ (8,969,816)	\$ (538,179)	\$ (39,617)	\$ (30,649)	\$ (29,550)	\$ (8,873,570)	\$ 54,900	\$ 15,996

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES

		<u>Residential - Fixed</u>			
		(A)	(B)	(C)	(D)
Line No.	Month >>	May 2012	June 2012	July 2012	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 29,557,322	\$ 34,950,064	\$ 48,721,736	\$ 113,229,122
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	27,813,440	32,888,010	45,847,154	\$ 106,548,604
4	Merchant Function Charge (MFC) (2)	500,642	583,561	814,550	1,898,753
5	Energy Revenues Available (excluding GRT and MFC)	27,312,798	32,304,449	45,032,604	\$ 104,649,851
6	A Energy Procurement	29,943,996	32,742,561	45,813,637	\$ 108,500,194
	B PJM Expenses	1,454,634	1,493,329	1,398,202	\$ 4,346,165
	C Net Metering Expenses	73,966	19,551	14,166	\$ 107,683
	D Administrative Expenses PY	79,666	80,253	80,253	\$ 240,172
	E Administrative Expenses CY	(120,519)	294,862	44,927	\$ 219,270
7	Total Expenses to Recover	<u>31,431,743</u>	<u>34,630,556</u>	<u>47,351,185</u>	<u>\$ 113,413,484</u>
8	Net Over/(Under) Collection	(4,118,945)	(2,326,107)	(2,318,581)	\$ (8,763,633)
9	Interest on Over/(Under) Collection	(113,271)	(52,337)	(40,575)	\$ (206,183)
10	Net Over/(Under) Collection, Including Interest	<u>\$ (4,232,216)</u>	<u>\$ (2,378,444)</u>	<u>\$ (2,359,156)</u>	<u>\$ (8,969,816)</u>

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor
 Residential 2012 (1-.018)
 Small Commercial & Industrial (1-.0010)

**PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES**

Residential RS TOU - Off Peak

Line No.	Month >>	(A)	(B)	(C)	(D)
		May 2012	June 2012	July 2012	Total
1	Actual Energy Revenues Billed (including GRT)	\$ (62,730)	\$ (7,287)	\$ (7,850)	\$ (77,867)
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	(59,029)	(6,857)	(7,387)	(73,273)
4	Merchant Function Charge (MFC) (2)	3,194	3,359	3,734	10,287
5	Energy Revenues Available (excluding GRT and MFC)	(62,223)	(10,216)	(11,121)	(83,560)
6	A Energy Procurement	165,676	116,088	158,299	440,063
	B PJM Expenses	391	7	(115)	283
	C Net Metering Expenses	-	-	-	-
	D Administrative Expenses PY	398	377	377	1,152
	E Administrative Expenses CY	(602)	1,365	211	994
7	Total Expenses to Recover	165,863	117,857	158,772	442,492
8	Net Over/(Under) Collection	(228,086)	(128,073)	(169,893)	(526,052)
9	Interest on Over/(Under) Collection	(6,272)	(2,882)	(2,973)	(12,127)
10	Net Over/(Under) Collection, Including Interest	\$ (234,358)	\$ (130,955)	\$ (172,866)	\$ (538,179)

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor
Residential
Small Commercial & Industrial

2012
(1-.018)
(1-.0010)

**PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES**

		<u>Residential RS TOU - On Peak</u>			
Line No.	Month >>	(A)	(B)	(C)	(D)
		May 2012	June 2012	July 2012	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 966	\$ 21,137	\$ 49,457	\$ 71,560
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	909	19,890	46,539	67,338
4	Merchant Function Charge (MFC) (2)	274	423	873	1,570
5	Energy Revenues Available (excluding GRT and MFC)	635	19,467	45,666	65,768
6	A Energy Procurement	20,261	30,426	53,563	104,250
	B PJM Expenses	29	1	(23)	7
	C Net Metering Expenses	-	-	-	-
	D Administrative Expenses PY	24	34	34	92
	E Administrative Expenses CY	(37)	125	19	107
7	Total Expenses to Recover	20,277	30,566	53,593	104,456
8	Net Over/(Under) Collection	(19,642)	(11,119)	(7,927)	(38,688)
9	Interest on Over/(Under) Collection	(540)	(250)	(139)	(929)
10	Net Over/(Under) Collection, including Interest	\$ (20,182)	\$ (11,369)	\$ (8,066)	\$ (39,617)

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor
Residential
Small Commercial & Industrial

2012
(1-.018)
(1-.0010)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
Residential RTS TOU - Off Peak

Line No.	Month >>	(A)		(B)		(C)		(D)	
		May 2012	June 2012	July 2012	Total				
1		Actual Energy Revenues Billed (including GRT)	\$ 7,941	\$ 8,423	\$ 8,239	\$ 24,603			
2		Gross Receipts Tax Factor (1)	0.941	0.941	0.941				
3		Actual Energy Revenues Billed (excluding GRT)	7,473	7,926	7,753	23,152			
4		Merchant Function Charge (MFC) (2)	421	390	381	1,192			
6		Energy Revenues Available (excluding GRT and MFC)	7,052	7,536	7,372	21,960			
6	A	Energy Procurement	23,374	12,638	15,468	51,480			
	B	PJM Expenses	52	1	(12)	41			
	C	Net Metering Expenses	-	-	-	-			
	D	Administrative Expenses PY	79	67	67	213			
	E	Administrative Expenses CY	(120)	244	37	161			
7		Total Expenses to Recover	23,385	12,950	15,560	51,895			
8		Net Over/(Under) Collection	(16,333)	(5,414)	(8,188)	(29,935)			
9		Interest on Over/(Under) Collection	(449)	(122)	(143)	(714)			
10		Net Over/(Under) Collection, including Interest	\$ (16,782)	\$ (5,536)	\$ (8,331)	\$ (30,649)			

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

2012
 (1-.018)
 (1-.0010)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
Residential RTS TOU - On Peak

Line No.	Month >>		(A)	(B)	(C)	(D)
			May 2012	June 2012	July 2012	Total
1		Actual Energy Revenues Billed (including GRT)	\$ (4,045)	\$ (4,919)	\$ (6,026)	\$ (14,990)
2		Gross Receipts Tax Factor (1)	0.941	0.941	0.941	
3		Actual Energy Revenues Billed (excluding GRT)	(3,806)	(4,629)	(5,670)	(14,105)
4		Merchant Function Charge (MFC) (2)	75	71	87	233
5		Energy Revenues Available (excluding GRT and MFC)	(3,881)	(4,700)	(5,757)	(14,338)
6	A	Energy Procurement	6,337	3,099	5,073	14,509
	B	PJM Expenses	8	-	(2)	6
	C	Net Metering Expenses	-	-	-	-
	D	Administrative Expenses PY	10	9	9	28
	E	Administrative Expenses CY	(16)	33	5	22
7		Total Expenses to Recover	6,339	3,141	5,085	14,565
8		Net Over/(Under) Collection	(10,220)	(7,841)	(10,842)	(28,903)
9		Interest on Over/(Under) Collection	(281)	(176)	(190)	(647)
10		Net Over/(Under) Collection, Including Interest	\$ (10,501)	\$ (8,017)	\$ (11,032)	\$ (29,550)

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

2012
 (1-.018)
 (1-.0010)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
Small Commercial and Industrial - Fixed

Line No.	Month >>		(A)	(B)	(C)	(D)
			May 2012	June 2012	July 2012	Total
1		Actual Energy Revenues Billed (including GRT)	\$ 6,830,012	\$ 8,487,291	\$ 11,502,701	\$ 26,820,004
2		Gross Receipts Tax Factor (1)	0.941	0.941	0.941	
3		Actual Energy Revenues Billed (excluding GRT)	6,427,041	7,986,541	10,824,042	25,237,624
4		Merchant Function Charge (MFC) (2)	6,427	8,323	11,195	25,945
5		Energy Revenues Available (excluding GRT and MFC)	6,420,614	7,978,218	10,812,847	25,211,679
6	A	Energy Procurement	9,699,390	9,585,298	11,877,035	31,161,723
	B	PJM Expenses	23,804	484	(7,574)	16,714
	C	Net Metering Expenses	171,102	1,003,910	1,445,679	2,620,691
	D	Administrative Expenses PY	15,103	15,080	15,080	45,263
	E	Administrative Expenses CY	(22,847)	55,404	8,442	40,999
7		Total Expenses to Recover	<u>9,896,552</u>	<u>10,660,176</u>	<u>13,338,862</u>	<u>33,885,390</u>
8		Net Over/(Under) Collection	(3,465,938)	(2,681,956)	(2,525,815)	(8,673,711)
9		Interest on Over/(Under) Collection	(95,313)	(60,344)	(44,202)	(199,859)
10		Net Over/(Under) Collection, Including Interest	<u>\$ (3,561,251)</u>	<u>\$ (2,742,302)</u>	<u>\$ (2,570,017)</u>	<u>\$ (8,873,570)</u>

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor
Residential
Small Commercial & Industrial

2012
(1-.018)
(1-.0010)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
Small Commercial and Industrial TOU - Off Peak

Line No.	Month >>		(A)	(B)	(C)	(D)
			May 2012	June 2012	July 2012	Total
1		Actual Energy Revenues Billed (including GRT)	\$ 9,573	\$ 24,505	\$ 34,881	\$ 69,059
2		Gross Receipts Tax Factor (1)	0.941	0.941	0.941	
3		Actual Energy Revenues Billed (excluding GRT)	9,008	23,059	32,917	64,984
4		Merchant Function Charge (MFC) (2)	9	8	19	36
5		Energy Revenues Available (excluding GRT and MFC)	8,999	23,051	32,898	64,948
6	A	Energy Procurement	4,426	3,072	3,896	11,394
	B	PJM Expenses	17	-	(4)	13
	C	Net Metering Expenses	-	-	-	-
	D	Administrative Expenses PY	13	14	14	41
	E	Administrative Expenses CY	(20)	52	8	40
7		Total Expenses to Recover	4,436	3,138	3,914	11,488
8		Net Over/(Under) Collection	4,563	19,913	28,984	53,460
9		Interest on Over/(Under) Collection	167	597	576	1,440
10		Net Over/(Under) Collection, Including Interest	\$ 4,730	\$ 20,510	\$ 29,660	\$ 54,900

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor
Residential
Small Commercial & Industrial

2012
(1-.018)
(1-.0010)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
Small Commercial and Industrial TOU - On Peak

Line No.	Month >>		(A)	(B)	(C)	(D)
			May 2012	June 2012	July 2012	Total
1		Actual Energy Revenues Billed (including GRT)	\$ 8,832	\$ 10,160	\$ 10,820	\$ 29,813
2		Gross Receipts Tax Factor (1)	0.941	0.941	0.941	
3		Actual Energy Revenues Billed (excluding GRT)	8,123	9,561	10,182	27,866
4		Merchant Function Charge (MFC) (2)	8	7	8	23
5		Energy Revenues Available (excluding GRT and MFC)	8,115	9,554	10,174	27,843
6	A	Energy Procurement	4,478	3,021	4,752	12,251
	B	PJM Expenses	12	-	(3)	9
	C	Net Metering Expenses	-	-	-	-
	D	Administrative Expenses PY	7	7	7	21
	E	Administrative Expenses	(11)	27	4	20
7		Total Expenses to Recover	4,486	3,055	4,760	12,301
8		Net Over/(Under) Collection	3,629	6,499	5,414	15,542
9		Interest on Over/(Under) Collection	133	195	126	454
10		Net Over/(Under) Collection, Including Interest	\$ 3,762	\$ 6,694	\$ 5,540	\$ 15,996

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor
Residential
Small Commercial & Industrial

2012
(1-.018)
(1-.0010)

**PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON GENERATION SUPPLY CHARGE-1 ("GSC-1")
OVER/(UNDER) COLLECTIONS**

(A)	(B)	(C)	(D)		(E)		(F)		(G)		(H)		(I)		(J)		(K)		(L)		(M)		(N)		(O)		(P)		(Q)		(R)		(S)		(T)		(U)	
			Total	Residential	Residential RS TOU - Off Peak	Residential RS TOU - On Peak	Residential RTS TOU - Off Peak	Residential RTS TOU - On Peak	Small Comm. & Industrial Fixed	Small Comm. & Industrial TOU Off Peak	Small Comm. & Industrial TOU On Peak	Over/(Under) Collection Total (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	
1	May 2012	8.00%	8.00%	5.5	\$ (7,850,973)	\$ (215,826)	\$ (4,118,845)	\$ (113,271)	\$ (228,088)	\$ (6,272)	\$ (19,642)	\$ (540)	\$ (16,333)	\$ (449)	\$ (10,220)	\$ (281)	\$ (3,465,938)	\$ (85,313)	\$ 4,563	\$ 167	\$ 3,629	\$ 133																
2	June 2012	8.00%	8.00%	4.5	\$ (5,134,100)	\$ (115,319)	\$ (2,328,107)	\$ (52,337)	\$ (128,073)	\$ (2,882)	\$ (11,119)	\$ (250)	\$ (5,414)	\$ (122)	\$ (7,841)	\$ (178)	\$ (2,681,898)	\$ (80,344)	\$ 18,912	\$ 597	\$ 8,489	\$ 195																
3	July 2012	8.00%	8.00%	3.5	\$ (5,006,848)	\$ (87,420)	\$ (2,318,561)	\$ (40,575)	\$ (189,893)	\$ (2,973)	\$ (7,927)	\$ (139)	\$ (8,168)	\$ (143)	\$ (10,842)	\$ (190)	\$ (2,525,815)	\$ (44,202)	\$ 28,984	\$ 678	\$ 5,414	\$ 129																
4	Total Interest on Over/(Under) Calculation				\$ (17,991,920)	\$ (418,565)	\$ (8,763,633)	\$ (206,183)	\$ (528,052)	\$ (12,127)	\$ (38,688)	\$ (929)	\$ (28,935)	\$ (714)	\$ (28,903)	\$ (647)	\$ (8,673,711)	\$ (199,859)	\$ 53,460	\$ 1,440	\$ 15,542	\$ 454																

(1) From Schedule 2, Line 8, for the respective rate group.

(2) The interest calculation uses the over/(under) collections shown in columns F, H, J, L, N, P, R or T times the interest rate in column (A) or (B) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (C).

PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE
Report For The Period May 1, 2012 to July 31, 2012

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
		Total		Residential		RS TOU Off Peak		RS TOU On Peak		RTS TOU Off Peak		RTS TOU On Peak		Small Comm. & Industrial		Small Comm & Industrial TOU Off Peak		Small Comm & Industrial TOU On Peak	
		{Refund/Recovery (1)}	Over/(Under) Balance (2)	{Refund/Recovery (1)}	Over/(Under) Balance (2)	{Refund/Recovery (1)}	Over/(Under) Balance (2)	{Refund/Recovery (1)}	Over/(Under) Balance (2)										
1	Balance - April 30, 2012 (3)	\$ -	\$ (158,536)	\$ -	\$ 1,549,377	\$ -	\$ (741,423)	\$ -	\$ (19,823)	\$ -	\$ (59,312)	\$ -	\$ (39,375)	\$ -	\$ (925,276)	\$ -	\$ 69,211	\$ -	\$ 8,085
2	May 2012	\$ 274,886	\$ 119,150	\$ -	\$ 1,549,377	\$ 236,493	\$ (504,930)	\$ 14,310	\$ (5,513)	\$ 15,895	\$ (43,417)	\$ 7,988	\$ (31,387)	\$ -	\$ (925,276)	\$ -	\$ 69,211	\$ -	\$ 8,085
3	June 2012	\$ 70,828	\$ 186,978	\$ (467,957)	\$ 1,081,420	\$ 193,459	\$ (311,471)	\$ 3,814	\$ (1,899)	\$ 13,713	\$ (29,704)	\$ 8,556	\$ (22,831)	\$ 338,797	\$ (568,479)	\$ (15,106)	\$ 54,105	\$ (2,248)	\$ 5,837
4	July 2012	\$ 978	\$ 187,956	\$ (594,351)	\$ 487,069	\$ 214,832	\$ (86,639)	\$ 1,961	\$ 62	\$ 13,388	\$ (16,316)	\$ 10,479	\$ (12,352)	\$ 371,456	\$ (217,023)	\$ (14,392)	\$ 39,713	\$ (2,395)	\$ 3,442
5		\$ 346,492	\$ 187,956	\$ (1,062,308)	\$ 487,069	\$ 644,784	\$ (96,639)	\$ 19,865	\$ 62	\$ 42,996	\$ (16,316)	\$ 27,023	\$ (12,352)	\$ 708,253	\$ (217,023)	\$ (29,488)	\$ 39,713	\$ (4,643)	\$ 3,442

(1) From Schedule 5, Column (E), for the respective month and rate group.

(2) Calculated using Line 1, Columns (B), (D), (F), (H), (J), (L), (N), (P) or (R) less the {Refund/Recovery for the respective month in Columns (A), (C), (E), (G), (I), (K), (M), (O) or (Q) respectively.

(3) The over/(under) collection, including applicable interest, at April 30, 2012, as set forth on Schedule A, Line B for the respective rate group, of the Final Proposed June 2012 through August 2012 Generation Supply Charge filing dated May 18, 2012, at Docket No. M-2012-2305798

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES
For the Period May 1, 2012 to July 31, 2012

		(A)	(B)	(C)	(D)	(E)	(F)
Residential - Fixed							
<u>Month</u>	<u>KWH</u>	<u>Gross Generation Supply Charge Revenues</u>	<u>Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)</u>	<u>Generation Supply Charge Revenues (Merchant Function Charge) (2)</u>	<u>Recouped Through E Factor (.000905703) \$/KWH (5)</u>	<u>Net GSC - 1 Revenue (4)</u>	
May	2012 476,319,014	\$ 29,557,322	\$ 27,813,440	500,642	\$ - (3)	\$ 27,312,798	
June	2012 516,678,375	34,452,766	32,420,053	583,561	(467,957)	32,304,449	
July	2012 656,231,604	48,090,120	45,252,803	814,550	(594,351)	45,032,604	
	<u>1,649,228,993</u>	<u>\$ 112,100,208</u>	<u>\$ 105,486,296</u>	<u>\$ 1,898,753</u>	<u>\$ (1,062,308)</u>	<u>\$ 104,649,851</u>	

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) January 31, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2012 - May 2012 application period, filed February 17, 2012, Docket No. M-2011-2274191.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - August 2012 application period, filed May 18, 2012, Docket No. M-2012-2305798.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES
For the Period May 1, 2012 to July 31, 2012

RS Off-Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .096714534 \$/KWH (5)	Net GSC - 1 Revenue (4)	
May	2012	1,895,211	\$ 188,591	\$ 177,464	3,194	\$ 236,493 (3)	\$ (62,223)
June	2012	2,000,308	198,302	186,602	3,359	193,459	(10,216)
July	2012	2,221,295	220,452	207,445	3,734	214,832	(11,121)
		<u>6,116,814</u>	<u>\$ 607,345</u>	<u>\$ 571,511</u>	<u>\$ 10,287</u>	<u>\$ 644,784</u>	<u>\$ (83,560)</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) January 31, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2012 - May 2012 application period, filed February 17, 2012, Docket No. M-2011-2274191.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - August 2012 application period, filed May 18, 2012, Docket No. M-2012-2305798.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES
For the Period May 1, 2012 to July 31, 2012

RS On-Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .016855825 \$/KWH (5)	Net GSC - 1 Revenue (4)	
May	2012	138,809	\$ 16,173	\$ 15,219	274	\$ 14,310 (3)	\$ 635
June	2012	214,382	24,978	23,504	423	3,614	19,467
July	2012	442,372	51,541	48,500	873	1,961	45,666
		<u>795,563</u>	<u>\$ 92,682</u>	<u>\$ 87,223</u>	<u>\$ 1,570</u>	<u>\$ 19,885</u>	<u>\$ 65,768</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) January 31, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2012 - May 2012 application period, filed February 17, 2012, Docket No. M-2011-2274191.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - August 2012 application period, filed May 18, 2012, Docket No. M-2012-2305798.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES
For the Period May 1, 2012 to July 31, 2012

RTS - Off Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .059162334 \$/KWH (5)	Net GSC - 1 Revenue (4)	
May	2012	250,132	\$ 24,833	\$ 23,368	421	\$ 15,895 (3)	\$ 7,052
June	2012	231,790	22,996	21,639	390	13,713	7,536
July	2012	226,296	22,467	21,141	381	13,388	7,372
		<u>708,218</u>	<u>\$ 70,296</u>	<u>\$ 66,148</u>	<u>\$ 1,192</u>	<u>\$ 42,996</u>	<u>\$ 21,960</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) January 31, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2012 - May 2012 application period, filed February 17, 2012, Docket No. M-2011-2274191.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - August 2012 application period, filed May 18, 2012, Docket No. M-2012-2305798.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES
For the Period May 1, 2012 to July 31, 2012

RTS On-Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .238859273 \$/KWH (5)	Net GSC - 1 Revenue (4)	
May	2012	38,142	\$ 4,444	\$ 4,182	75	\$ 7,988 (3)	\$ (3,881)
June	2012	35,820	4,173	3,927	71	8,556	(4,700)
July	2012	43,871	5,111	4,809	87	10,479	(5,757)
		<u>117,833</u>	<u>\$ 13,728</u>	<u>\$ 12,918</u>	<u>\$ 233</u>	<u>\$ 27,023</u>	<u>\$ (14,338)</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) January 31, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2012 - May 2012 application period, filed February 17, 2012, Docket No. M-2011-2274191.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - August 2012 application period, filed May 18, 2012, Docket No. M-2012-2305798.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES
For the Period May 1, 2012 to July 31, 2012

Small C&I - Fixed		(A)	(B)	(C)	(D)	(E)	(F)
Month	2012	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .002534145 \$/KWH (5)	Net GSC - 1 Revenue (4)
May	2012	115,427,493	\$ 8,830,012	\$ 6,427,041	6,427	\$ - (3)	\$ 6,420,614
June	2012	132,903,671	8,845,205	8,323,338	8,323	336,797	7,978,218
July	2012	146,580,330	11,897,447	11,195,498	11,195	371,456	10,812,847
		<u>394,911,494</u>	<u>\$ 27,572,664</u>	<u>\$ 25,945,877</u>	<u>\$ 25,945</u>	<u>\$ 708,253</u>	<u>\$ 25,211,679</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) January 31, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2012 - May 2012 application period, filed February 17, 2012, Docket No. M-2011-2274191.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - August 2012 application period, filed May 18, 2012, Docket No. M-2012-2305798.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES
For the Period May 1, 2012 to July 31, 2012

Small C&I TOU Off-Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor (.205901889) \$/KWH (5)	Net GSC - 1 Revenue (4)	
May	2012	82,613	\$ 9,573	\$ 9,008	9	\$ - (3)	\$ 8,999
June	2012	73,366	8,452	7,953	8	(15,106)	23,051
July	2012	69,899	19,686	18,525	19	(14,392)	32,898
		<u>225,878</u>	<u>\$ 37,711</u>	<u>\$ 35,486</u>	<u>\$ 36</u>	<u>\$ (29,498)</u>	<u>\$ 64,948</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) January 31, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2012 - May 2012 application period, filed February 17, 2012, Docket No. M-2011-2274191.

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PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES
For the Period May 1, 2012 to July 31, 2012

Small C&I TOU On-Peak	(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor (.044533939) \$/KWH (5)	Net GSC - 1 Revenue (4)
May	2012	56,094	\$ 8,632	\$ 8,123	8	\$ - (3) \$ 8,115
June	2012	50,494	7,771	7,313	7	(2,248) 9,554
July	2012	53,772	8,275	7,787	8	(2,395) 10,174
		<u>160,360</u>	<u>\$ 24,678</u>	<u>\$ 23,223</u>	<u>\$ 23</u>	<u>\$ (4,643) \$ 27,843</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) January 31, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2012 - May 2012 application period, filed February 17, 2012, Docket No. M-2011-2274191.

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(5) April 30, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - August 2012 application period, filed May 18, 2012, Docket No. M-2012-2305798.

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2 N 9th St

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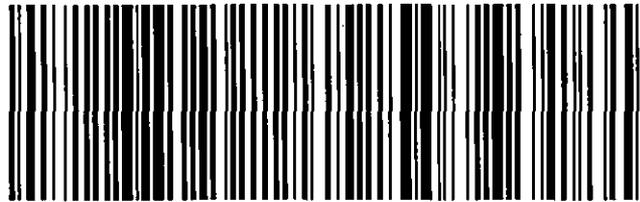
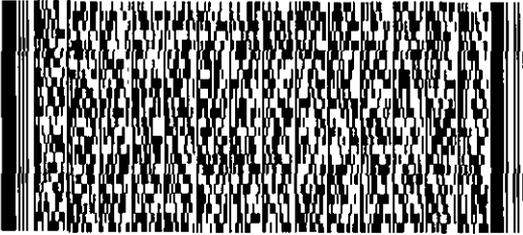
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