



**Duquesne Light**

*Our Energy...Your Power*

Legal Department  
411 Seventh Avenue, 16-1  
Pittsburgh, PA 15219

Tel 412-393-6505  
Fax 412-393-1418  
kkubiak@duqlight.com

**Krycia M. Kubiak**  
Assistant General Counsel

August 17, 2012

**VIA OVERNIGHT MAIL**

Ms. Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building, 2<sup>nd</sup> Floor  
400 North Street  
Harrisburg, PA 17120

**RECEIVED**

AUG 17 2012

**PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU**

Re: *Duquesne Light Company*  
Supplement No. 9 to Electric Tariff - PA PUC No. 3S

Dear Secretary Chiavetta:

Enclosed for filing on behalf of Duquesne Light Company ("Duquesne Light" or the "Company") are eight copies of Supplement No. 9 to Electric Tariff – PA PUC No. 3S ("Supplement No. 9"). In Supplement No. 9, Duquesne Light proposes to revise two separate Electric Generation Supplier ("EGS") charges. Duquesne Light proposes these changes to further enhance competition in the Company's service territory. In addition, please find a redlined version of the prior tariff for your reference.

Duquesne Light proposes to revise Rule 9.6 of the EGS Coordination Tariff to allow EGSs to utilize up to five scheduling coordinators at no cost to the EGS. Currently, the Company charges EGSs to use more than one scheduling coordinator. Under the revised rule, Duquesne Light will only charge EGSs if they utilize more than five scheduling coordinators. In addition, if an EGS chooses to use more than five scheduling coordinators, Duquesne Light will charge EGSs the Technical Support and Assistance Charge as set forth in the Company's EGS Coordination Tariff rather than a flat fee.

The second proposal is to revise Page 42A of the EGS Coordination Tariff to provide customer load information up to five times per calendar year per customer account at no cost to the customer or its authorized representative(s). Currently, the Company charges \$60 per request after the initial request for each customer account. Under the revised rule, Duquesne Light will allow five free requests per customer account per year and proposes to retain the \$60 charge per request for all subsequent requests.

The proposed effective date for the changes is October 16, 2012. Enclosed please also find a statement of reasons and statements in accordance with 52 Pa. Code §53.52.

If you have any questions regarding the information contained in this filing, please contact me or William Pfrommer, Manager, Rates & Tariff Services, at 412-393-3623 or [wfrommer@duqlight.com](mailto:wfrommer@duqlight.com).

Sincerely,



Krysia M. Kubiak  
Assistant General Counsel

Enclosures

cc: Mr. R. F. Wilson, Bureau of Fixed Utility Services	w/enc.
Mr. J. E. Simms, Office of Trial Staff	"
Mr. I. A. Popowsky, Consumer Advocate	"
Mr. W. R. Lloyd, Jr., Small Business Advocate	"

**RECEIVED**  
AUG 17 2012  
PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

SUPPLEMENT NO. 9  
TO ELECTRIC – PA. P.U.C. NO. 3S

# DUQUESNE LIGHT COMPANY

## ELECTRIC GENERATION SUPPLIER COORDINATION TARIFF

Issued By

**RECEIVED**

**DUQUESNE LIGHT COMPANY**

411 Seventh Avenue  
Pittsburgh, PA 15219

AUG 17 2012

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

**Richard Riazzi**  
**President and Chief Executive Officer**

Issued: August 17, 2012

Effective: October 16, 2012

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# NOTICE

**THIS SUPPLEMENT MODIFIES LANGUAGE IN AN EXISTING RULE  
AND IN AN EXISTING CHARGE**

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES

**Rule No. 9.6 – Multiple Scheduling Coordinators**

**Second Revised Page No. 27  
Cancelling First Revised Page No. 27**

Language in Rule No. 9.6 – Multiple Scheduling Coordinators has been modified to allow EGSs to utilize up to five (5) scheduling coordinators at no cost to the EGS.

Language in Rule No. 9.6 – Multiple Scheduling Coordinators has been modified to explain how the charge will be calculated for those EGSs who want to utilize more than five (5) scheduling coordinators.

**Load Data Supply Charge**

**Second Revised Page No. 42A  
Cancelling First Revised Page No. 42A**

Language in the Load Data Supply Charge has been modified to provide customer load information up to five (5) times per calendar year per customer account at no cost.

**RULES AND REGULATIONS - (Continued)**

**9: UTILIZATION OF SCHEDULING COORDINATORS**

**9.1 PARTICIPATION THROUGH A SCHEDULING COORDINATOR** If an EGS chooses not to interact directly with PJM for scheduling purposes or cannot schedule directly with PJM because its schedules do not meet the "whole megawatt" requirements set by PJM for scheduling, an EGS may become a Coordinated Supplier by entering into a business arrangement with another EGS or entity that will act as a Scheduling Coordinator. A Coordinated Supplier may enter into this business arrangement with a Scheduling Coordinator(s) for an individual service such as supply scheduling, or for a variety of services encompassing installed capacity, import capability, supply scheduling, and reconciliation rights and responsibilities. To the extent it is responsible for the following activities, the Scheduling Coordinator's transmission service obligation, installed capacity obligation, import capability, supply scheduling and reconciliation rights and responsibilities shall include its own Customers and the Customers of its Coordinated Suppliers. All actions of the Scheduling Coordinator that relate to one of its Coordinated Suppliers are binding on, and attributable to, said Coordinated Supplier.

**9.2 DESIGNATION OF A SCHEDULING COORDINATOR** To designate a Scheduling Coordinator, an EGS must provide the EDC with a completed Scheduling Coordinator Designation Form, included as a Rider hereto, fully executed by both the EGS and the Scheduling Coordinator. The Scheduling Coordinator Designation Form is not intended to supplement or replace any agency contract between an EGS and a Scheduling Coordinator.

**9.3 PRIMARY OBLIGATIONS OF A COORDINATED SUPPLIER** Notwithstanding their designations of Scheduling Coordinators, each Coordinated Supplier remains primarily responsible for fully satisfying the requirements of this Tariff. All actions of the Scheduling Coordinator that relate to one of its Coordinated Suppliers are binding on, and attributable to, said Coordinated Supplier.

**9.4 LOAD SCHEDULING THROUGH A SCHEDULING COORDINATOR** Coordinated Suppliers cannot submit individual load schedules to the PJM OI, nor can Coordinated Suppliers propose scheduling changes on an individual basis. Rather, the Scheduling Coordinator is responsible for submitting all schedules and changes thereto on behalf of itself as well as its Coordinated Suppliers.

**9.5 CHANGE IN OR TERMINATION OF SCHEDULING COORDINATOR** To change a Scheduling Coordinator, or cease using a Scheduling Coordinator, an EGS shall notify the Company in writing and said notice shall specify the effective month of the change or termination. The effective date of the change or termination shall be the first day of the month indicated in the notification letter unless notification is received by the Company less than ten business days before the first day of that month, in which case the effective day of the change shall be the first day of the subsequent month. In the event an EGS ceases using a Scheduling Coordinator, an EGS shall immediately resume the direct performance of all EGS obligations under this Tariff.

**9.6 MULTIPLE SCHEDULING COORDINATORS** The Company will accommodate up to five (5) Scheduling Coordinators per EGS at no cost to the EGS. A Scheduling Coordinator Designation Form contained in the Tariff must be completed for each Scheduling Coordinator. The Company will be permitted to recover costs associated with setting up and administering Multiple Scheduling Coordinators for an EGS if more than five (5) are desired by the EGS. The cost to set-up more than five (5) Scheduling Coordinators will be in accordance with the charges defined in the Technical Support and Assistance Charge section of this Tariff.

(C)

(C) – Indicates Change

LOAD DATA SUPPLY CHARGE

AVAILABILITY/APPLICABILITY

The Company will fulfill a customer's or its authorized representative's request for customer load information available on its information system. The Company will provide customer load information, with customer consent, only to EGSs or other customer-authorized representatives, for up to five (5) requests for the same account in a calendar year at no charge after which subsequent requests will be charged according to the Table of Charges. The Company will provide customer load information on a 15 or 60-minute interval basis as specified by the customer, EGS or other customer-authorized representative.

(C)

TABLE OF CHARGES

An EGS or other customer-authorized representative must pay the charges stated below:

(C)

If the Company has already provided load data to a customer or its authorized representative five (5) times for the same account in a calendar year, the customer will be charged for subsequent requests in that year at \$60 per request.

(C)

CONDITIONS

No customer-specific information will be supplied to an EGS or other representative of the customer before the Company's receipt of a customer's written authorization to release such data to such EGS or other representative. EGSs who qualify as creditworthy as those terms are defined in this Tariff will be billed for each request pursuant to the procedure identified in Rule No. 12.2.1 of this Tariff. Payment by an EGS who does not qualify as creditworthy or has bad credit as those terms are defined in this Tariff must be made before release of information.

METHOD OF PAYMENT

There are two methods of payment:

A check made payable to Duquesne Light Company and sent to:

Duquesne Light Company  
Attn: Supplier Service Center  
2837 New Beaver Av (N1-CA)  
Pittsburgh, PA 15233.

or through a wire/ACH transfer to:

Bank Name: Mellon Bank, Pittsburgh  
ABA: 043000261  
Account No: 000-8061  
Acct Name: Duquesne Light Company

(C) – Indicates Change

**DUQUESNE LIGHT COMPANY  
SUPPLEMENT NO. 9 TO TARIFF ELECTRIC-PA.P.U.C. NO. 3S**

**STATEMENT OF REASONS**

Duquesne Light Company (“Duquesne Light” or the “Company”) hereby submits this Statement of Reasons in support of Tariff Supplement No. 9 to Tariff Electric-Pa. P.U.C. No. 3S (“Supplement No. 9”) of the Company’s Electric Generation Supplier Coordination Tariff. In Supplement No. 9, Duquesne Light proposes to revise certain Electric Generation Supplier (“EGS”) charges that are billed when EGSs use multiple scheduling coordinators and/or when multiple requests for interval load data are made for the same customer account in a calendar year. In the Pennsylvania Public Utility Commission’s (“Commission”) Retail Markets Order entered on March 2, 2012, the Commission noted that certain parties had commented that Duquesne Light’s charges for multiple scheduling coordinators and multiple interval load data requests presented potential barriers to competition. *Investigation of Pennsylvania’s Retail Electricity Market: Intermediate Work Plan*, Docket No. I-2011-2237952. In order to further advance competition in its service territory, Duquesne Light is proposing to revise these charges. For the reasons that follow, approval of the proposed tariff supplement is proper and in the public interest.

Also attached to this filing is the supporting data required by 52 Pa. Code §§ 53.52(a) and (b).

**A. Description of the changes**

The first change is to revise Rule 9.6 of the EGS Coordination Tariff to allow EGSs to utilize up to five scheduling coordinators at no cost to the EGS. In the event that an EGS chooses to use more than 5 scheduling coordinators, the EGS will be billed for

the Company's costs to set up and administer additional scheduling coordinators pursuant to the Technical Support and Assistance Charge provisions of the Company's Supplier Tariff. Pursuant thereto, EGSs can receive up to 10 hours of free support services per month, and are charged \$41 per hour for additional hours. This tariff change will give EGSs additional flexibility in utilizing multiple scheduling coordinators and at the same time allow Duquesne Light to recover certain administrative costs in the event that EGSs use more than 5 scheduling coordinators. Duquesne Light notes that it currently has 54 registered EGSs in its service territory, and only one EGS currently uses multiple scheduling coordinators. In addition, this EGS only uses two scheduling coordinators.

The second change is to revise Page 42A of the EGS Coordination Tariff so that customer load information can be provided up to five times per calendar year per customer account at no cost to the customer, its authorized representative(s) such as an EGS. Currently, Duquesne Light allows one free request per year for a customer's load data, after which Duquesne Light charges \$60 per request. During the last 12 months, Duquesne Light received approximately 1,200 requests (in addition to the initial free requests). Under this tariff revision, Duquesne Light will allow five free requests per customer account and will not impose the \$60 charge until the sixth request for the same customer account is made. This proposed change will give EGSs more flexibility in requesting customer data and at the same time provide Duquesne Light an opportunity to recover administrative costs associated with providing data in response to multiple requests for data for the same account.

**B. Effects of the change**

The bills of retail tariff customers will not be affected by this change. This change relates to the EGS Coordination Tariff, and therefore will only affect the EGSs

licensed to do business within the Duquesne Zone and who conduct business in a manner affected by these rule changes. Duquesne Light anticipates that more EGSs may take advantage of these rule changes by using multiple scheduling coordinators and by making multiple requests for customer load data.

**C. Conclusion**

For these reasons, Duquesne Light Company respectfully requests that the Commission approve Supplement 9 to the Company's Tariff-Electric PA P.U.C. No. 3S, without modification, and that Supplement No. 9 be permitted to become effective on October 15, 2012.

**DUQUESNE LIGHT COMPANY**  
**Statement of Reasons**  
**Supplement No. 9 to Tariff No. 3S**

**§ 53.52**      **Applicability; public utilities other than canal, turnpike, tunnel, bridge and wharf companies.**

**(a)**            **Whenever a public utility other than a canal, turnpike, tunnel, bridge or wharf company files a tariff, revision or supplement effecting changes in the terms and conditions of service rendered or to be rendered, it shall submit to the Commission, with the tariff, revision, or supplement, statements showing all of the following:**

**(1)**            **The specific reasons for each change.**

Response:

See the Statement of Reasons that is included with this filing.

**(2)**            **The total number of customers served by the utility.**

Response:

587,610 as of December 31, 2011.

**(3)**            **A calculation of the number of customers, by tariff subdivision, whose bills will be affected by the change.**

Response:

The bills of the Company's retail tariff customers will not be affected by this change. This change may reduce costs for the 54 EGSs licensed to do business in the Duquesne Light zone.

**(4)**            **The effect of the change on the utility's customers.**

Response:

The proposed change will have no effect on the utility's retail customers. As noted above, the changes may reduce costs for EGSs operating in the Company's service territory.

**(5)**            **The effect, whether direct or indirect, of the proposed change on the utility's revenues and expenses.**

Response:

The Company's revenue will decrease \$30,000 because of the proposed change to the Multiple Scheduling Coordinator provision. In addition, the Company estimates that its revenue will decrease by approximately \$72,000 because of the proposed change to the Load Data Supply Charge. There will be no change in the Company's expenses.

**DUQUESNE LIGHT COMPANY**  
**Statement of Reasons**  
**Supplement No. 9 to Tariff No. 3S**

- (6) **The effect of the change on the service rendered by the utility.**

Response:

The proposed change will have no impact on the service rendered by the utility.

- (7) **A list of factors considered by the utility in its determination to make the change. The list shall include a comprehensive statement as to why these factors were chosen and the relative importance of each. This subsection does not apply to a portion of a tariff change seeking a general rate increase as defined in 66 Pa. C.S. § 1308 (relating to voluntary changes in rates).**

Response:

In the Commission's Investigation of Pennsylvania's Electricity Market at Docket No. I-2011-2237952, certain parties argued that Duquesne Light's EGS charges presented barriers to competition. The Commission agreed that charges may pose a concern and directed that issues regarding Duquesne Light's supplier charges may be raised in Duquesne Light's default service proceeding. (Order adopted March 1, 2012, pages 94-95). Upon evaluating the issues raised, the Company decided to submit the proposed tariff supplement such that the charges are revised prior to the start of the next default service plan effective June 1, 2013.

- (8) **Studies undertaken by the utility in order to draft its proposed change. This paragraph does not apply to a portion of a tariff change seeking a general rate increase as defined in 66 Pa. C.S. § 1308.**

Response:

No studies were conducted by the Company to draft the proposed change.

- (9) **Customer polls taken and other documents which indicate customer acceptance and desire for the proposed change. If the poll or other documents reveal discernible public opposition, an explanation of why the change is in the public interest shall be provided.**

Response:

No customer polls were taken in regard to the proposed change.

- (10) **Plans the utility has for introducing or implementing the changes with respect to its ratepayers.**

Response:

The Company has no plans to introduce these changes to retail ratepayers since the proposed change has no effect on retail ratepayers.

**DUQUESNE LIGHT COMPANY**  
**Statement of Reasons**  
**Supplement No. 9 to Tariff No. 3S**

- (11) **F.C.C., F.E.R.C., or Commission orders or rulings applicable to this filing.**

Response:

*The Commission's Investigation of Pennsylvania's Electricity Market at Docket No. I-2011-2237952, Order adopted March 1, 2012.*

- (b) **Whenever a public utility other than a canal, turnpike, tunnel, bridge or wharf company files a tariff, revision or supplement which will increase or decrease the bills to its customers, it shall submit in addition to the requirements of subsection (a), to the Commission, with the tariff, revision, or supplement, statements showing the following:**

- (1) **The specific reasons for each increase or decrease.**

Response:

The purpose of the proposed changes is to enhance the competitive market in the Company's service area by reducing potential barriers for Electric Generation Suppliers (EGSs) to conduct business. The first change is to revise Rule 9.6 to allow EGSs to utilize up to five scheduling coordinators at no cost to the EGS. The second change is to provide customer load information up to five times per calendar year per customer account at no cost to the EGS.

- (2) **The operating income statement of the utility for a 12-month period, the end of which may not be more than 120 days prior to the filing. Water and waste water utilities with annual revenues under \$100,000 and municipal corporations subject to Commission jurisdiction may provide operating income statements for a 12-month period, the end of which may not be more than 180 days prior to the filing.**

Response:

Following is the consolidated Duquesne Light Company income statement for the year ended March 31, 2012.

**DUQUESNE LIGHT COMPANY**  
**Statement of Reasons**  
**Supplement No. 9 to Tariff No. 3S**

**Duquesne Light Company and Subsidiaries**  
**Condensed Consolidated Statements of Income (Unaudited)**  
**(Millions of Dollars)**

	12 Months Ended March 31, 2012
<b>Operating Revenues:</b>	
Retail sales of electricity	\$ 876.7
Other	22.0
<b>Total Operating Revenues</b>	<b>898.7</b>
<b>Operating Expenses:</b>	
Purchased power	260.0
Change in fair value of energy contracts	4.6
Other operating and maintenance	203.0
Depreciation and amortization	105.7
Taxes other than income taxes	52.2
<b>Total Operating Expenses</b>	<b>625.5</b>
<b>Operating Income</b>	<b>273.2</b>
Investment and Other Income	6.1
Interest and Other Charges	(44.4)
Income Before Income Taxes	234.9
Income Tax Expense	88.2
<b>Net Income</b>	<b>146.7</b>
Dividends on Preferred Stock	6.2
<b>Earnings Available for Common Stock</b>	<b>\$ 140.5</b>

- (3) **A calculation of the number of customers, by tariff subdivision, whose bills will be increased.**

Response:

No retail customer bills will be increased or decreased. EGS's bills related to using multiple scheduling coordinators and making multiple requests for customer load data will decrease to the extent that an EGS uses these services.

- (4) **A calculation of the number of customers, by tariff subdivision, projected to an annual basis.**

Response:

588,047 customers are projected at year end 2012.

- (5) **A calculation of the number of customers, by tariff subdivision, whose bills will be decreased.**

Response:

No retail customer bills will be decreased. See the response to subpart 3 above as it relates to EGS bills.

**DUQUESNE LIGHT COMPANY**  
**Statement of Reasons**  
**Supplement No. 9 to Tariff No. 3S**

- (6) **A calculation of the total decreases, in dollars, by tariff subdivision, whose bills will be decreased.**

Response:

There will be no decreases in revenue by retail tariff subdivision. See the Company's response to (a)(5) above for an explanation of how these changes will impact the Company's overall revenues under its Supplier Tariff.

SUPPLEMENT NO. 89  
TO ELECTRIC – PA. P.U.C. NO. 3S

# DUQUESNE LIGHT COMPANY

## ELECTRIC GENERATION SUPPLIER COORDINATION TARIFF

Issued By

DUQUESNE LIGHT COMPANY  
411 Seventh Avenue  
Pittsburgh, PA 15219

RECEIVED

AUG 17 2012

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

Richard Riazzi  
President and Chief Executive Officer

Issued: ~~December 16, 2010~~ August 17, 2012 Effective: ~~January 1, 2011~~ October 16, 2012

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# NOTICE

THIS SUPPLEMENT MODIFIES ~~THE RATES AND LANGUAGE~~ IN AN EXISTING RULE  
AND IN AN EXISTING CHARGE

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES

**Rule No. 9.6 – Multiple Scheduling Coordinators**

**Second Revised Page No. 27  
Cancelling First Revised Page No. 27**

Language in Rule No. 9.6 – Multiple Scheduling Coordinators has been modified to allow EGSs to utilize up to five (5) scheduling coordinators at no cost to the EGS.

Language in Rule No. 9.6 – Multiple Scheduling Coordinators has been modified to explain how the charge will be calculated for those EGSs who want to utilize more than five (5) scheduling coordinators.

**Load Data Supply Charge**

**Second Revised Page No. 42A  
Cancelling First Revised Page No. 42A**

Language in the Load Data Supply Charge has been modified to provide customer load information up to five (5) times per calendar year per customer account at no cost.

RULES AND REGULATIONS - (Continued)

**9. UTILIZATION OF SCHEDULING COORDINATORS**

**9.1 PARTICIPATION THROUGH A SCHEDULING COORDINATOR** If an EGS chooses not to interact directly with PJM for scheduling purposes or cannot schedule directly with PJM because its schedules do not meet the "whole megawatt" requirements set by PJM for scheduling, an EGS may become a Coordinated Supplier by entering into a business arrangement with another EGS or entity that will act as a Scheduling Coordinator. A Coordinated Supplier may enter into this business arrangement with a Scheduling Coordinator(s) for an individual service such as supply scheduling, or for a variety of services encompassing installed capacity, import capability, supply scheduling, and reconciliation rights and responsibilities. To the extent it is responsible for the following activities, the Scheduling Coordinator's transmission service obligation, installed capacity obligation, import capability, supply scheduling and reconciliation rights and responsibilities shall include its own Customers and the Customers of its Coordinated Suppliers. All actions of the Scheduling Coordinator that relate to one of its Coordinated Suppliers are binding on, and attributable to, said Coordinated Supplier. (C)

**9.2 DESIGNATION OF A SCHEDULING COORDINATOR** To designate a Scheduling Coordinator, an EGS must provide the EDC with a completed Scheduling Coordinator Designation Form, included as a rider hereto, fully executed by both the EGS and the Scheduling Coordinator. The Scheduling Coordinator Designation Form is not intended to supplement or replace any agency contract between an EGS and a Scheduling Coordinator. (C)

**9.3 PRIMARY OBLIGATIONS OF A COORDINATED SUPPLIER** Notwithstanding their designations of Scheduling Coordinators, each Coordinated Supplier remains primarily responsible for fully satisfying the requirements of this tariff. All actions of the Scheduling Coordinator that relate to one of its Coordinated Suppliers are binding on, and attributable to, said Coordinated Supplier.

**9.4 LOAD SCHEDULING THROUGH A SCHEDULING COORDINATOR** Coordinated Suppliers cannot submit individual load schedules to the PJM OI, nor can Coordinated Suppliers propose scheduling changes on an individual basis. Rather, the Scheduling Coordinator is responsible for submitting all schedules and changes thereto on behalf of itself as well as its Coordinated Suppliers. (C)

**9.5 CHANGE IN OR TERMINATION OF SCHEDULING COORDINATOR** To change a Scheduling Coordinator, or cease using a Scheduling Coordinator, an EGS shall notify the Company in writing and said notice shall specify the effective month of the change or termination. The effective date of the change or termination shall be the first day of the month indicated in the notification letter unless notification is received by the Company less than ten business days before the first day of that month, in which case the effective day of the change shall be the first day of the subsequent month. In the event an EGS ceases using a Scheduling Coordinator, an EGS shall immediately resume the direct performance of all EGS obligations under this tariff. (C)

**9.6 MULTIPLE SCHEDULING COORDINATORS** The Company will accommodate up to five (5) Scheduling Coordinators per EGS at no cost to the EGS. A Scheduling Coordinator Designation Form contained in the Tariff must be completed for each Scheduling Coordinator. The Company will be permitted to recover costs associated with setting up and administering Multiple Scheduling Coordinators for an EGS if more than five (5) are desired by the EGS. The cost to set-up more than five (5) Scheduling Coordinators will be in accordance with the charges defined in the Technical Support and Assistance Charge section of this Tariff. At such time as the EDEWG incorporated a data exchange methodology for the designation of a Scheduling Coordinator for each customer, the Company will, within a reasonable time, permit multiple Scheduling Coordinators for an EGS. The EGS will be required to submit a Scheduling Coordinator Designation Form for each Scheduling Coordinator. (C)

(C) – Indicates Change

LOAD DATA SUPPLY CHARGE

AVAILABILITY/APPLICABILITY

The Company will fulfill a customer's or its authorized representative's request for customer load information available on its information system ~~once per calendar year for no charge~~. The Company will provide customer load information, with customer consent, only to EGSs or other customer-authorized representatives, ~~but will do so only for a charge after the initial request~~ for up to five (5) requests for the same account in a calendar year at no charge after which subsequent requests will be charged according to the Table of Charges. The Company will provide customer load information on a 15 or 60-minute interval basis as specified by the customer, EGS or other customer-authorized representative.

(C)

TABLE OF CHARGES

An EGS or other customer-authorized representative must pay the charges stated below ~~per request~~:

(C)

~~Any electronically available interval (hourly or 15 minute) load data will be charged at \$60 per request. If the Company has already provided load data to a customer or its authorized representative for no charge~~ five (5) times for the same account in a calendar year, the customer will be charged for subsequent requests in that year at \$60 per request.

(C)

CONDITIONS

No customer-specific information will be supplied to an EGS or other representative of the customer before the Company's receipt of a customer's written authorization to release such data to such EGS or other representative. EGS who qualify as creditworthy as those terms are defined in this Tariff will be billed for each request pursuant to the procedure identified in Rule No. 12.2.1 of this Tariff. Payment by an EGS who does not qualify as creditworthy or has bad credit as those terms are defined in this Tariff must be made before release of information.

METHOD OF PAYMENT

There are two methods of payment:

A check made payable to Duquesne Light Company and sent to:

Duquesne Light Company  
Attn: Supplier Service Center  
2837 New Beaver Av (N1-CA)  
Pittsburgh, PA 15233.

or through a wire/ACH transfer to:

Bank Name: Mellon Bank, Pittsburgh  
ABA: 043000261  
Account No: 000-8061  
Acct Name: Duquesne Light Company

(C) – Indicates Change

UPS CampusShip: View/Print Label

1. **Ensure there are no other shipping or tracking labels attached to your package.** Select the Print button on the print dialog box that appears. Note: If your browser does not support this function select Print from the File menu to print the label.
2. **Fold the printed sheet containing the label at the line so that the entire shipping label is visible.** Place the label on a single side of the package and cover it completely with clear plastic shipping tape. Do not cover any seams or closures on the package with the label. Place the label in a UPS Shipping Pouch. If you do not have a pouch, affix the folded label using clear plastic shipping tape over the entire label.

### 3. GETTING YOUR SHIPMENT TO UPS

UPS locations include the UPS Store<sup>®</sup>, UPS drop boxes, UPS customer centers, authorized retail outlets and UPS drivers.

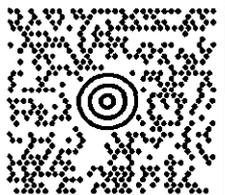
Find your closest UPS location at: [www.ups.com/dropoff](http://www.ups.com/dropoff)

Take your package to any location of The UPS Store<sup>®</sup>, UPS Drop Box, UPS Customer Center, UPS Alliances (Office Depot<sup>®</sup> or Staples<sup>®</sup>) or Authorized Shipping Outlet near you. Items sent via UPS Return Services(SM) (including via Ground) are also accepted at Drop Boxes. To find the location nearest you, please visit the Resources area of CampusShip and select UPS Locations.

#### Customers with a Daily Pickup

Your driver will pickup your shipment(s) as usual.

FOLD HERE

KRYZIA KUBIAK 4123936505 DUQUESNE LIGHT 411 SEVENTH AVENUE, MAIL DROP PITTSBURGH PA 15219		3 LBS	PAK	1 OF 1
<b>SHIP TO:</b> ROSEMARY CHIAVETTA, SECRETARY 000-000-0000 PA PUBLIC UTILITY COMMISSION 2ND FLOOR COMMONWEALTH KEYSTONE BUILDING 400 NORTH STREET HARRISBURG PA 17120				
		PA 171 9-20		
				
<b>UPS NEXT DAY AIR</b>		<b>1</b>		
TRACKING #: 1Z 0X8 71V 01 9280 0017				
				
BILLING: P/P				
Cost Center: 006				
CS 14.5.29.		WNTIE90 30.0A 07/2012		

RECEIVED

AUG 17 2012

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU