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**FEDERAL EXPRESS**

August 21, 2012

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, Pennsylvania 17120

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AUG 21 2012

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation  
Calculation of the Generation Supply Charge-1  
for the Application Period  
September 1, 2012 through November 30, 2012  
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are eight (8) copies of PPL Electric's calculation of the Generation Supply Charge-1 ("GSC-1") for the Application Period September 1, 2012 through November 30, 2012. The calculation of the GSC-1 is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on August 21, 2012, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call me or Joseph M. Kleha, PPL Electric's Manager-Regulatory Compliance and Rates at (610) 774-4486.

Very truly yours,

Paul E. Russell

**Enclosures**

cc: Mr. Carl Lesney  
Mr. Richard E. Wallace  
J. Edward Simms, Esquire

Irwin A. Popowsky, Esquire  
Steven C. Gray, Esquire

**PPL ELECTRIC UTILITIES CORPORATION**

**Calculation of the  
GENERATION SUPPLY CHARGE-1  
For the Application Period  
September 1, 2012 through November 30, 2012**

**Docket No.**

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PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

August 21, 2012

PPL ELECTRIC UTILITIES CORPORATION  
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1 ("GSC-1")  
 Computation Period: September 1, 2012 through November 30, 2012

Line No.	(A) Total	(B) Residential - Fixed Price	(C) Residential - TOU Off-Peak	(D) Residential - TOU On-Peak	(E) Small Commercial & Industrial - Fixed Price	(F) Small Commercial & Industrial - TOU Off-Peak	(G) Small Commercial & Industrial - TOU On-Peak
1	Projected Energy Procurement Expenses - (Line 1 from Schedule B - Expenses)	\$ 122,716,288	\$ 94,720,022	\$ 856,989	\$ 94,441	\$ 26,983,127	\$ 36,627
2A	Directly Assignable PJM Expenses (Line 2A from Schedule B - Expenses)	\$ 3,487,102	\$ 3,487,102	\$ -	\$ -	\$ -	\$ -
2B	Administrative Charge - Prior Year Amortization (Line 2B from Schedule B - Expenses)	\$ 287,604	\$ 226,326	\$ 1,200	\$ 141	\$ 59,850	\$ 57
2C	Administrative Charge - Current Year (Line 2C from Schedule B - Expenses)	\$ 241,452	\$ 233,685	\$ 1,239	\$ 144	\$ 6,297	\$ 57
2D	RTS Rate Differential (Line 2D from Schedule B - Expenses)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Total Line 2	4,016,158	3,947,113	2,439	285	66,147	114
3	Total Expenses (Line 1 plus Line 2)	\$ 126,732,446	\$ 98,667,135	\$ 859,428	\$ 94,726	\$ 27,049,274	\$ 36,741
4	Net Over/(Under) Collection, Including Interest (a)	\$ (18,410,485)	\$ (8,969,816)	\$ (568,828)	\$ (69,167)	\$ (8,873,570)	\$ 54,900
5	Net Prior Period Remaining Balance (c)	\$ 187,956	\$ 487,069	\$ (112,955)	\$ (12,290)	\$ (212,023)	\$ 39,713
6	Net Over/(Under) Collection Amount	\$ (18,222,529)	\$ (8,482,747)	\$ (681,783)	\$ (81,457)	\$ (9,090,593)	\$ 94,613
7	Total Amount to be Reconciled (Line 3 less Line 6)	\$ 144,954,975	\$ 107,149,882	\$ 1,541,211	\$ 176,183	\$ 36,139,867	\$ (57,872)
8	Merchant Function Charge (b)	\$ 2,031,660	\$ 1,964,057	\$ 28,250	\$ 3,229	\$ 36,176	\$ (58)
9	Total Amount to be Recovered (Line 7 plus Line 8)	\$ 146,986,635	\$ 109,113,939	\$ 1,569,461	\$ 179,412	\$ 36,176,043	\$ (57,930)
10	Projected Total Retail KWh Sales to Customers	2,034,364,092	1,600,928,515	8,492,779	991,361	423,364,277	396,825
11	1/(1-T) = (T=5.9% Gross Receipts Tax)	x	1.062699				
12	GSC = Generation Supply Charge (\$/KWH)						
	w/o GRT	\$ 0.05816	N/A	N/A	\$ 0.08545	N/A	N/A
	w/GRT	\$ 0.07243	N/A	N/A	\$ 0.09081	N/A	N/A

(a) Schedule 1 of the Generation Supply Charge - 1 Reconciliation Report, dated August 17, 2012, at Docket No. M-2012-2305798.

(b) Merchant Function Charge Factor  
 Residential 1/(1 - .018)  
 Small Commercial & Industrial 1/(1 - .010) =

(c) Schedule 4 of the Generation Supply Charge - 1 Reconciliation Report, dated August 17, 2012, at Docket No. M-2012-2305798.

Schedule A

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PA PUBLIC UTILITY COMMISSION  
 SECRETARY'S BUREAU

PPL ELECTRIC UTILITIES CORPORATION  
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")  
 Computation Period: September 1, 2012 through November 30, 2012  
 Total Expenses

Line No.		(A) Total	(B) September 2012	(C) October 2012	(D) November 2012
1	Projected Energy Procurement Expenses	\$ 122,716,288	\$ 37,621,405	\$ 39,852,365	\$ 45,242,518
2A	Directly Assignable PJM Expenses	\$ 3,487,102	\$ 1,042,071	\$ 1,398,752	\$ 1,046,279
2B	Administrative Charge Prior Year Amortization	\$ 287,604	\$ 95,868	\$ 95,868	\$ 95,868
2C	Administrative Charge Current Year	\$ 241,452	\$ 80,484	\$ 80,484	\$ 80,484
2D	RTS Rate Differential	\$ -	\$ -	\$ -	\$ -
	Total Line 2	\$ 4,016,158	\$ 1,218,423	\$ 1,575,104	\$ 1,222,631
3	Projected Total Retail kWh Sales to Customers for the Period September 2012 - November 2012	2,034,384,092	726,680,757	641,740,569	665,962,766

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PPL ELECTRIC UTILITIES CORPORATION  
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")  
 Computation Period: September 1, 2012 through November 30, 2012  
 Residential Fixed Price

Line No.		(A) Total	(B) September 2012	(C) October 2012	(D) November 2012
1	Projected Energy Procurement Expenses	\$ 94,720,022	\$ 28,238,112	\$ 30,543,586	\$ 35,938,324
2A	Directly Assignable PJM Expenses	\$ 3,487,102	\$ 1,042,071	\$ 1,398,752	\$ 1,046,279
2B	Administrative Charge Prior Year Amortization	\$ 226,326	\$ 75,442	\$ 75,442	\$ 75,442
2C	Administrative Charge Current Year	\$ 233,685	\$ 77,895	\$ 77,895	\$ 77,895
2D	RTS Rate Differential	\$ -	\$ -	\$ -	\$ -
	Total Line 2	\$ 3,947,113	\$ 1,195,408	\$ 1,552,089	\$ 1,199,616
3	Projected Total Retail kWh Sales to Customers for the Period September 2012 - November 2012	1,600,928,515	573,180,152	497,701,692	530,046,671

PPL ELECTRIC UTILITIES CORPORATION  
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")  
 Computation Period: September 1, 2012 through November 30, 2012  
 Residential TOU Off Peak

Line No.		(A) Total	(B) September 2012	(C) October 2012	(D) November 2012
1	Projected Energy Procurement Expenses	\$ 856,989	\$ 239,693	\$ 280,408	\$ 336,888
2A	Directly Assignable PJM Expenses	\$ -	\$ -	\$ -	\$ -
2B	Administrative Charge Prior Year Amortization	\$ 1,200	\$ 400	\$ 400	\$ 400
2C	Administrative Charge Current Year	\$ 1,239	\$ 413	\$ 413	\$ 413
2D	RTS Rate Differential	\$ -	\$ -	\$ -	\$ -
	Total Line 2	\$ 2,439	\$ 813	\$ 813	\$ 813
3	Projected Total Retail kWh Sales to Customers for the Period September 2012 - November 2012	8,492,779	2,859,425	2,642,268	2,991,086

**PPL ELECTRIC UTILITIES CORPORATION**  
**COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")**  
 Computation Period: September 1, 2012 through November 30, 2012  
 Residential TOU On Peak

Line No.		(A) Total	(B) September 2012	(C) October 2012	(D) November 2012
1	Projected Energy Procurement Expenses	\$ 94,441	\$ 42,757	\$ 24,632	\$ 27,052
2A	Directly Assignable PJM Expenses	\$ -	\$ -	\$ -	\$ -
2B	Administrative Charge Prior Year Amortization	\$ 141	\$ 47	\$ 47	\$ 47
2C	Administrative Charge Current Year	\$ 144	\$ 48	\$ 48	\$ 48
2D	RTS Rate Differential	\$ -	\$ -	\$ -	\$ -
	Total Line 2	\$ 285	\$ 95	\$ 95	\$ 95
3	Projected Total Retail kWh Sales to Customers for the Period September 2012 - November 2012	991,361	478,128	296,171	217,062

PPL ELECTRIC UTILITIES CORPORATION  
**COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")**  
 Computation Period: September 1, 2012 through November 30, 2012  
 Small C&I - Fixed Price

Line No.		(A) Total	(B) September 2012	(C) October 2012	(D) November 2012
1	Projected Energy Procurement Expenses	\$ 26,983,127	\$ 9,080,146	\$ 8,983,033	\$ 8,919,948
2A	Directly Assignable PJM Expenses	\$ -	\$ -	\$ -	\$ -
2B	Administrative Charge Prior Year Amortization	\$ 59,850	\$ 19,950	\$ 19,950	\$ 19,950
2C	Administrative Charge Current Year	\$ 6,297	\$ 2,099	\$ 2,099	\$ 2,099
2D	RTS Rate Differential	\$ -	\$ -	\$ -	\$ -
	Total Line 2	\$ 66,147	\$ 22,049	\$ 22,049	\$ 22,049
3	Projected Total Retail kWh Sales to Customers for the Period September 2012 - November 2012	423,364,277	149,947,898	140,898,345	132,518,034

PPL ELECTRIC UTILITIES CORPORATION  
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")  
 Computation Period: September 1, 2012 through November 30, 2012  
 Small C&I - TOU - Off Peak

Line No.		(A) Total	(B) September 2012	(C) October 2012	(D) November 2012
1	Projected Energy Procurement Expenses	\$ 36,627	\$ 12,812	\$ 11,612	\$ 12,203
2A	Directly Assignable PJM Expenses	\$ -	\$ -	\$ -	\$ -
2B	Administrative Charge Prior Year Amortization	\$ 57	\$ 19	\$ 19	\$ 19
2C	Administrative Charge Current Year	\$ 57	\$ 19	\$ 19	\$ 19
2D	RTS Rate Differential	\$ -	\$ -	\$ -	\$ -
	Total Line 2	\$ 114	\$ 38	\$ 38	\$ 38
3	Projected Total Retail kWh Sales to Customers for the Period September 2012 - November 2012	396,825	141,180	132,610	123,035

**PPL ELECTRIC UTILITIES CORPORATION**  
**COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")**  
 Computation Period: September 1, 2012 through November 30, 2012  
 Small C&I - TOU - On Peak

<u>Line No.</u>		(A) Total	(B) September 2012	(C) October 2012	(D) November 2012
1	Projected Energy Procurement Expenses	\$ 25,082	\$ 7,885	\$ 9,094	\$ 8,103
2A	Directly Assignable PJM Expenses	\$ -	\$ -	\$ -	\$ -
2B	Administrative Charge Prior Year Amortization	\$ 30	\$ 10	\$ 10	\$ 10
2C	Administrative Charge Current Year	\$ 30	\$ 10	\$ 10	\$ 10
2D	RTS Rate Differential	\$ -	\$ -	\$ -	\$ -
	Total Line 2	\$ 60	\$ 20	\$ 20	\$ 20
3	Projected Total Retail kWh Sales to Customers for the Period September 2012 - November 2012	210,335	73,974	69,483	66,878

From: (610) 774-6908  
Karen Posten  
PPL Corporation  
2 N 9th St

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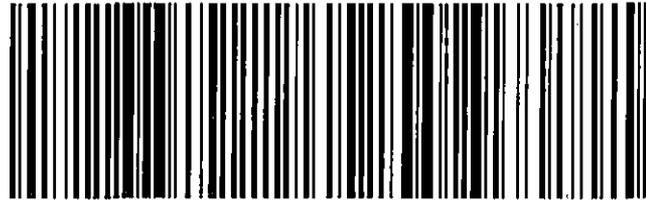
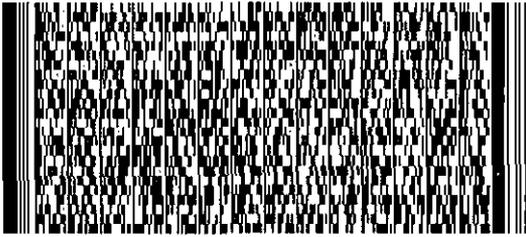
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