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Two North Ninth Street
Allentown, PA 18101-1179
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FEDERAL EXPRESS

August 31, 2012

Rosemary Chiavetta, Esquire
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

RECEIVED

AUG 31 2012

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Re: PPL Electric Utilities Corporation
Supplement No. 123 to Tariff - Electric Pa. P.U.C. No. 201
Docket No. R-2011-2264771

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are an original and eight (8) copies of Supplement No. 123 to PPL Electric's Tariff – Electric Pa. P.U.C. No. 201. This supplement is being in compliance with the Commission's order entered on August 30, 2012, in the above-captioned proceeding.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on August 31, 2012, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed report or need additional data, please call me or Joseph M. Kleha, PPL Electric's Manager-Regulatory Compliance and Rates at (610) 774-4486.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Carl Lesney
Mr. Richard E. Wallace
Mr. Paul T. Diskin
Ms. Marissa Boyle

Irwin A. Popowsky, Esquire
William R. Lloyd, Esquire
J. Edward Simms, Esquire



PPL Electric Utilities Corporation

GENERAL TARIFF

RECEIVED

**RULES AND RATE SCHEDULES
FOR ELECTRIC SERVICE**

AUG 31 2012

**PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU**

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: August 31, 2012

EFFECTIVE: September 1, 2012

This Tariff supplement is being filed in
compliance with the Commission's order,
entered on August 30, 2012 at Docket No.
R-2011-2264771.

GREGORY N. DUDKIN, PRESIDENT
Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES (CHANGES) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Generation Supply Charge -1 (GSC-1)
Page No. 19Z.5C

The TOU charges under the GSC-1 are set forth for the period September 1, 2012 through May 31, 2013.

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(Continued)

GENERATION SUPPLY CHARGE -1 (Continued)

(C)

TIME-OF-USE – RESIDENTIAL & SMALL COMMERCIAL/INDUSTRIAL (Continued)

ON-PEAK HOURS (Continued)

Non-Summer Period (October 1 through May 31): On-peak hours for billing purposes are shown on the following table and reflect eastern prevailing time, Mondays to Fridays. Off-peak hours are all other weekday hours, weekends, New Year's Day, Memorial Day, Thanksgiving Day, and Christmas Day.

Customers will participate in accordance with their billing cycles and not calendar months. The Summer Period will begin with bills rendered during the period mid-May to mid-June and will end with bills rendered during the period mid-September through mid-October. The Non-Summer Period will begin with bills rendered during the period mid-September through mid-October and will end with bills rendered during the period mid-May to mid-June.

TIME-OF-USE GENERATION SUPPLY CHARGES

(C)

The following Generation Supply Charges apply for service under the TOU Program during the period September 1, 2012 through May 31, 2013.

Rate Schedule RS	Non-Summer Peak Hours (5:00 PM to 7:00 PM) 10/01/12- 5/31/13	Summer Peak Hours (1:00 PM to 6:00 PM) 9/01/12- 9/30/12
On-Peak Hours	11.651 cts per kWh	11.651 cts per kWh
Off Peak Hours	9.928 cts per kWh	9.928 cts per kWh

Rate Schedule RTS (R)	Non-Summer Peak Hours (5:00 PM to 9:00 PM) 10/01/12- 5/31/13	Summer Peak Hours (1:00 PM to 6:00 PM) 9/01/12- 9/30/12
On-Peak Hours	11.651 cts per kWh	11.651 cts per kWh
Off Peak Hours	9.928 cts per kWh	9.928 cts per kWh

Rate Schedules GS-1, GS-3 (< 500 kW), GH-1 (R), GH-2 (R), and IS-1(R)	Non-Summer Peak Hours (7:00 AM to 7:00 PM) 10/01/12- 5/31/13	Summer Peak Hours (7:00 AM to 7:00 PM) 9/01/12- 9/30/12
On-Peak Hours	15.389 cts per kWh	15.389 cts per kWh
Off Peak Hours	11.588 cts per kWh	11.588 cts per kWh

TERMINATING PARTICIPATION

A customer may leave this TOU Program in any calendar month after providing notice to the Company 16 days prior to the end of the billing cycle. The customer, if still receiving BUSS, will return to the standard GSC-1. This change will commence at the beginning of the customer's next billing cycle. The TOU Program set forth herein will expire on May 31, 2013.

(Continued)

(D) Indicates Decrease (I) Indicates Increase (C) Indicates Change

From: (610) 774-6908
 Karen Posten
 PPL Corporation
 2 N 9th St

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PA Public Utility Commission
400 NORTH ST

HARRISBURG, PA 17120

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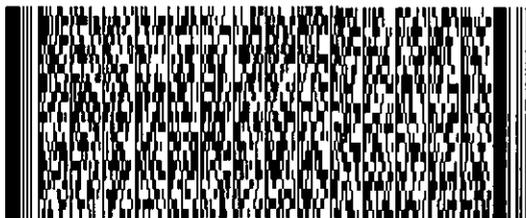
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