

**Philadelphia Gas Works**

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August 30, 2012

**VIA EXPRESS MAIL**

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
2<sup>nd</sup> Floor, 1 North  
400 North Street  
Harrisburg, PA 17120

**RECEIVED**

AUG 30 2012

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

Re: Pa. PUC v. Philadelphia Gas Works; R-2011-2224739,  
September 1, 2012 Fourth Quarterly GCR Filing

Dear Secretary Chiavetta:

Enclosed for filing are an original and three (3) copies of PGW's Quarterly Gas Cost Rate ("GCR") filing. If you have any questions, please contact me.

Respectfully Submitted,

A handwritten signature in black ink, appearing to read "Gregory J. Stunder", is written over the typed name. The signature is fluid and cursive, with a large loop at the end.

Gregory J. Stunder

Enclosures

cc: All Parties of Record  
Robert F. Wilson, Bureau of Fixed Utility Services (w/enc.)

**CERTIFICATE OF SERVICE**

I hereby certify that I have this day served a true copy of the foregoing document upon the participants listed below in accordance with the requirements of § 1.54 (relating to service by a participant).

**VIA REGULAR MAIL**

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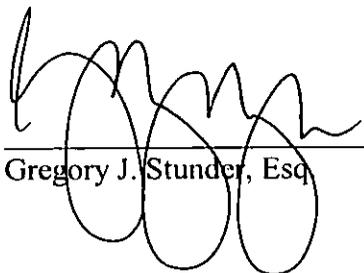
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**PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU**



Gregory J. Stunder, Esq.

Date: August 30, 2012

**PHILADELPHIA GAS WORKS**  
**GAS SERVICE TARIFF**



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AUG 30 2012

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

Issued by: Craig White  
President and CEO

PHILADELPHIA GAS WORKS  
800 West Montgomery Avenue  
Philadelphia, PA 19122

List of Changes Made by this Tariff Supplement

GAS COST RATE (GCR) – SECTION 1307f, II DEFINITIONS (PAGE No. 67)

In the definition of "GAC," the "GAC" value effective September 1, 2012 increases from \$(0.00938) per Ccf to \$0.01265 per Ccf; In the definition of "IRC," the "IRC" value effective September 1, 2012 decreases from \$0.01883 to \$0.00760 per Ccf; In the definition of "SSC," the "SSC" value effective September 1, 2012 increases from \$0.49950 per Ccf to \$0.51742 per Ccf. Provides the words for the acronym "GAC" (pursuant to 2012-2013 1307(f) settlement agreement).

GAS COST RATE (GCR) – SECTION 1307f, III COMPUTATION OF GCR (Page No. 68)

The Gas Cost Rate (GCR) effective September 1, 2012 increases from \$0.47129 per Ccf to \$0.52247 per Ccf. Adds "Migration Rider Volumes" to GAC formula (pursuant to 2012-2013 1307(f) settlement agreement).

RESTRUCTURING AND CONSUMER EDUCATION SURCHARGE (PAGE No. 79)

The Restructuring and Consumer Education Surcharge effective September 1, 2012 decreases from \$0.00027 per Ccf to \$0.00000 per Ccf.

EFFICIENCY COST RECOVERY SURCHARGE (PAGE No. 80)

The Efficiency Cost Recovery Surcharges effective September 1, 2012 are: a) \$0.00411 per Ccf for Residential and Public Housing Customers on Rate GS; b) \$0.00457 per Ccf for Commercial Customers on Rate GS; c) \$0.04264 per Ccf for Industrial Customers on Rate GS; d) \$0.00000 per Ccf for Municipal Customers on Rate MS; and e) \$0.00457 per Ccf for The Philadelphia Housing Authority on Rate PHA.

UNIVERSAL SERVICE CHARGE (PAGE No. 81)

The Universal Services Charge effective September 1, 2012 decreases from \$0.21071 per per Ccf to \$0.20307 per Ccf.

GENERAL SERVICE – RATE GS (Page No. 83)

The GCR for Residential, Commercial, and Industrial Services increases from \$0.47129 per Ccf to \$0.52247 per Ccf, effective September 1, 2012.

MUNICIPAL SERVICE – RATE MS (Page No. 87)

The GCR for Municipal Service increases from \$0.47129 per Ccf to \$0.52247 per Ccf, effective September 1, 2012.

PHILADELPHIA HOUSING AUTHORITY SERVICE – RATE PHA (Page No. 90)

The GCR for Philadelphia Housing Authority Service increases from \$0.47129 per Ccf to \$0.52247 per Ccf, effective September 1, 2012.

DEVELOPMENTAL NATURAL GAS VEHICLE SVC - RATE NGVS FIRM SERVICE (Page Nos. 135-136)

The GCR for NGVS Firm increases from \$0.47129 per Ccf to \$0.52247 per Ccf, effective September 1, 2012.

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**PHILADELPHIA GAS WORKS**

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**GAS COST RATE (GCR) -- SECTION 1307(f)**

**I. PROVISION FOR ADJUSTMENT**

The Gas Cost Rate shall be applied to each Mcf (1,000 cubic feet) for Firm Retail Sales Service Gas supplied under Rates Schedules GS, MS, PHA, and NGVS-Firm, except for Gas usage under the Special Provisions – Air Conditioning of those rates calculated in a manner set forth below, pursuant to 66 Pa.C.S. §1307(f). Such rates for Firm Sales Service Gas may be increased or decreased from time to time under the procedures set forth in Section II.B. below to reflect changes in the level of Gas costs incurred or projected to be incurred by PGW related to Sales Service.

**II. DEFINITIONS**

C - The current cost of Natural Gas and other raw materials determined as follows: (a) for all types of Gas, project the cost for each purchase (adjusted for net current Gas stored) for the computation year plus (b) the of (1) the projected book value of non-current Gas at the beginning of the computation year minus (2) the projected book value of non-current Gas at the end of the computation year. In addition to any cost authorized by the Commission, the cost of Natural Gas may include any item included in the definition of Natural Gas costs set forth in 66 Pa.C.S. § 1307(h) ("Definition"). The Factor "C" includes two components -- Commodity Costs and Demand Costs which are defined as follows: Commodity Costs - the actual cost of natural gas and purchased electric for firm customers that does not include the fixed costs associated with the transportation and storage of natural gas; and Demand Costs - the fixed costs associated with the transportation and storage of natural gas for firm customers.

Effective 9/1/08, 75% of off system sales margin and capacity release credits will be allocated to the Factor "C" and 25% to the Company. Effective 9/1/09, 75% of storage asset management fees will be allocated to the Factor "C" and 25% to the Company.

Computation Year - The 12-month forecast period as identified in the Company's annual 1307 (f) filing and each quarterly GCR filing.

E - Experienced net over billing (or under billing) of the cost of Natural Gas and other raw materials applicable to the GCR reported in the most recent Section 1307(f) proceeding. Such over billings (or under billings) will be made with interest at the rate and method set forth by the Pennsylvania Public Utility Commission. Additionally, supplier refunds received prior to the end of the August billing period will be included in the Factor "E." The Factor "E" includes two components -- Commodity Costs and Demand Costs which are defined above in the Factor "C" definition.

Firm Sales Service - The service provided to Customers who receive firm supply service from PGW. The term does not include the service provided to Customers who receive interruptible supply service from PGW.

GAC (**Gas Adjustment Charge**) - The "E" factor component of the GCR, representing the net overcollection or undercollection of Natural Gas and other raw materials costs. The currently effective GAC is \$(0.03360) per Ccf for Commodity Costs and \$0.04625 per Ccf for Demand Costs, for service on or after September 1, 2012. The total Gac is \$0.01265 per Ccf.

(C)

(I)

GCR - Gas Cost Rate determined to the nearest one-hundredth cent (\$0.0001) to be applied to each Mcf of Gas supplied under Rates GS, MS, PHA, and NGVS-Firm, except for Gas usage under the Special Provisions – Air Conditioning of those rates and is equal to the SSC plus the GAC minus the IRC.

**(C) – Change; (I) – Increase**

PHILADELPHIA GAS WORKS

IRC - *Interruptible Revenue Credit* - The credit defined in Subsection VI below. The currently effective IRC is \$0.00760 per Ccf for service on or after September 1, 2012.

(D)

Natural Gas or Gas - The volumes of gas purchased or manufactured by the Company that is delivered to the Company's Customers, plus such portion of the Company-used and unaccounted-for gas as the Commission permits, including, but not limited to, natural gas, liquefied natural gas, synthetic gas, liquefied propane and naphtha.

S - Projected applicable Mcf of Gas to be billed to Customers during the computation year.

SSC-Sales Service Charge - The purchased Gas costs determined to the nearest  $\frac{1}{100}$  of a cent (\$0.0001). The currently effective SSC is \$0.39463 per Ccf for Commodity Costs and \$0.12279 per Ccf for Demand Costs, for service on or after September 1, 2012. The total SSC is \$0.51742 per Ccf.

(I)

(I) – Increase; (D) – Decrease

PHILADELPHIA GAS WORKS

III. COMPUTATION OF GAS COST RATE

A. The GCR shall be computed to the nearest one-thousandth cent (\$0.00001) in accordance with the formula set forth below as the terms are defined in Section II:

$$\begin{aligned} \text{SSC} &= \text{C/S} \\ \text{GAC} &= \text{E}/(\text{S} + \text{Migration Rider Volumes}) \\ \text{GCR} &= \text{SSC} + \text{GAC} - \text{IRC} \end{aligned} \quad (\text{C})$$

B. Each Gas Cost Rate so computed shall be applied to Customers' bills for twelve monthly billing periods commencing with September.

The currently effective Gas Cost Rate is \$0.52247 per Ccf, for service on or after September 1, 2012. (I)

IV. REPORTING REQUIREMENTS

A. The Company's rates are subject to quarterly adjustments for recovery of the Gas Cost Rate under procedures set forth in Section 1307 (f) of the Public Utility Code.

B. The filing of the Company's annual Section 1307(f) filing, annual Gas Cost Rate, effective during the billing period of September through August, shall be submitted to the Commission by March 1 of each year, with a February 1 pre-filing date.

C. The application of the Gas Cost Rate shall be subject to review and audit by the Commission at such intervals as the Commission shall determine.

D. If it shall be determined, from audit by the Commission, or by final order entered after notice and hearing, that the application of this clause has resulted in the overcollection or undercollection of revenues, then the Company shall apply such over/undercollection as a credit or debit against future Gas Cost Rates.

V. PROVISION FOR INCLUSION OF SPECIFIC NON-GAS EXPENSES

The computation of the Gas Cost Rate may include such Non-Gas expenses as may be authorized by this tariff and annually authorized by the Commission.

VI. INTERRUPTIBLE REVENUE CREDIT (IRC)

A. The GCR rate shall be credited with an Interruptible Revenue Credit (IRC) equal to the margin realized from interruptible sales under PGW's Interruptible Sales Tariff Rates: BPS, LBS; and CG (Total Margin Revenue).

B. The IRC shall be set each year in the Company's 1307(f) proceeding to reflect the Total Margin Revenue. The rate per Mcf shall be calculated by dividing the Total Margin Revenue by total applicable firm sales. For the period September 1, 2003 through August 31, 2004 the IRC shall be initially set to reflect the Total Margin Revenue authorized by the Commission in its final order at M-00021612 (entered March 31, 2003).

(C) – Change; (I) – Increase

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## RESTRUCTURING AND CONSUMER EDUCATION SURCHARGE

Non-Gas restructuring and consumer education costs will be recovered by a Restructuring and Consumer Education Surcharge applicable to all volumes of Gas delivered.

1. Computation of the Restructuring and Consumer Education Surcharge factors will be in accordance with the automatic adjustment procedures utilized under Section 1307 of the Public Utility Code and will be filed and approved in conjunction with the Company's annual Section 1307(f)-GCR filing.
2. Restructuring and Consumer Education costs recovered through the Surcharge mechanism are the Commission approved costs which the Company has or will incur to meet the requirements of the Natural Choice and Competition Act and applicable Commission regulations, orders and other regulatory requirements, other than those costs pertaining to universal service and energy conservation programs.
3. Once the surcharge is in place, PGW shall file reconciliation statements quarterly and shall submit a claim for over/under recovery on an annual basis, at the same time it submits its projected Restructuring costs and Restructuring Surcharge claim for the next year; provided however, that if a project for which costs were included in the Restructuring Surcharge is cancelled or delayed beyond the year in which the cost was originally scheduled to be incurred, the Company will withdraw the projected costs of that project from the Restructuring Surcharge in its next quarterly update. No interest will be included in such surcharge computations. The basic component of the surcharge will be determined by dividing the restructuring and consumer education costs approved for annual recovery by the estimated applicable throughput in Mcf.
4. The Restructuring and Consumer Education Surcharge shall remain in effect until restructuring and consumer education costs have been collected or as otherwise directed by the Commission.
5. The Restructuring and Consumer Education Surcharge is effective on and after September 1, 2008.

Current Restructuring and Consumer Education Surcharge = \$0.00000/Ccf

(D)

(D) – Decrease

### EFFICIENCY COST RECOVERY SURCHARGE

The cost of the energy efficiency programs (i.e. the demand side management programs) for the firm customer rate classes listed below will be recovered by an Efficiency Cost Recovery Surcharge applicable to all volumes of Gas delivered.

- 1) The Surcharge will recover the program costs and the administrative costs of the energy efficiency program.
- 2) Computation of the Efficiency Cost Recovery Surcharge factors will be in accordance with the automatic adjustment procedures utilized under Section 1307(f) of the Public Utility Code and will be filed and approved in conjunction with the Company's annual Section 1307(f)-GCR filing.
- 3) Once the surcharge is in place, it will be automatically adjusted effective March 1, June 1, September 1, and December 1 of each year in accordance with Section 1307(f) quarterly adjustment procedures. No interest will be included in such surcharge computations. The basic component of the surcharge will be determined by dividing the total energy efficiency program costs approved for annual recovery plus (or minus) any over (or under) recovery from the prior period by the estimated applicable throughput in Mcfs. The costs related to customers other than low income residential customers are tracked and will be recovered separately from each of the following firm customer rate classes if the customer class is served by the energy efficiency program:
  - a) Residential and Public Housing Customers on Rate GS;
  - b) Commercial Customers on Rate GS;
  - c) Industrial Customers on Rate GS;
  - d) Municipal Customers on Rate MS; and
  - e) The Philadelphia Housing Authority on Rate PHA.

The surcharge shall be a cents per Ccf charge calculated to the nearest one-thousandth of a cent (0.00001) which shall be added to the distribution rates for billing purposes for all customers in each of the above rate classes. The rate shall be calculated separately for each rate class as follows:

- |   |      |
|---|------|
| a) \$0.00411 per Ccf for Residential and Public Housing Customers on Rate GS; | (I)  |
| b) \$0.00457 per Ccf for Commercial Customers on Rate GS;                     | (I)  |
| c) \$0.04264 per Ccf for Industrial Customers on Rate GS;                     | (I)  |
| d) \$0.00000 per Ccf for Municipal Customers on Rate MS; and                  | (NC) |
| e) \$0.00457 per Ccf for The Philadelphia Housing Authority on Rate PHA.      | (I)  |

The Enhanced Low Income Retrofit Program costs shall be recovered through the Universal Services Surcharge beginning on September 1, 2010.

(I) – Increase; (NC) – No Change

## UNIVERSAL SERVICE AND ENERGY CONSERVATION SURCHARGE

Universal service and energy conservation program and related costs will be recovered by a Universal Service and Energy Conservation Surcharge applicable to all volumes of Gas delivered.

1. The Surcharge will recover: 1) the discounts provided to Customers pursuant to the Customer Responsibility Program (CRP); 2) the discounts provided to Customers pursuant to the Senior Citizen Discount; 3) the costs of the Conservation Works Program (CWP) and the Enhanced Low Income Retrofit Program (ELIRP); and, 4) for Customers entering the CRP program on or after September 1, 2003, past due arrearages forgiven pursuant to paragraph A (6) of the CRP/CAP Program Design Stipulation approved by the Commission by its order at M-00021612 (entered March 31, 2003).
2. Computation of the Universal Service and Energy Conservation Surcharge factors will be in accordance with the automatic adjustment procedures utilized under Section 1307(f) of the Public Utility Code and will be filed and approved in conjunction with the Company's annual Section 1307(f)-GCR filing.
3. Once the surcharge is in place it will be automatically adjusted effective March 1, June 1, September 1, and December 1 of each year in accordance with Section 1307(f) quarterly adjustment procedures. No interest will be included in such surcharge computations. The basic component of the surcharge will be determined by dividing the total universal service and energy conservation program costs approved for annual recovery by the estimated applicable throughput in Mcfs.
4. The Universal Service and Energy Conservation Surcharge shall take effect upon the effective date of this Tariff.

Current Universal Service and Energy Conservation Surcharge = \$ 0.20307/Ccf.

**(D)**

**(D) - Decrease**

### OTHER POST EMPLOYMENT BENEFIT (“OPEB”) SURCHARGE

The amounts necessary to fund PGW's Other Post Employment Benefit obligations will be recovered by an Other Post Employment Benefit Surcharge applicable to all volumes of Gas delivered.

1. Computation of the Other Post Employment Benefit Rider Surcharge factors will be in accordance with the automatic adjustment procedures utilized under Section 1307(f) of the Public Utility Code and will be filed and approved in conjunction with the Company's annual Section 1307(f)-GCR filing.
2. Once the surcharge is in place it will be automatically adjusted effective September 1 of each year to account for over (under) recoveries in accordance with Section 1307(f) adjustment procedures. No interest will be included in such surcharge computations. The basic component of the surcharge will be determined plus (or minus) any over (or under) recovery from the prior period by dividing the total OPEB funding amounts approved for annual recovery by the estimated applicable throughput in Mcfs.
3. The Other Post Employment Benefit Rider Surcharge shall take effect upon the effective date of this Tariff.

Current Other Post Employment Benefit Rider Surcharge = \$0.03822/Ccf

(I)

(I) - Increase

**GENERAL SERVICE - RATE GS**

Rate: Applicable to all Retail Sales Service or Transportation Service rendered pursuant to this Rate Schedule on or after September 1, 2012

AVAILABILITY

Available for any purpose where the Company's distribution mains adjacent to the proposed Gas Service location are, or can economically be made, suitable to supply the quantities of Gas or Transportation Services required.

RATES

CUSTOMER CHARGE (per Meter (except parallel meters)):

\$ 12.00 per month for Residential and Public Housing Authority Customers.  
\$ 18.00 per month for Commercial Customers  
\$ 50.00 per month for Industrial Customers

Plus,

GCR (not applicable to GS Customers who transport gas through a qualified NGS):

\$ 0.52247 per Ccf for Residential and Public Housing (I)  
\$ 0.52247 per Ccf for Commercial Customers (I)  
\$ 0.52247 per Ccf for Industrial Customers (I)

Plus,

DISTRIBUTION CHARGE (consisting of items (A) and (B), below):

(A) Delivery Charge:

\$0.63863 per Ccf for Residential  
\$0.49820 per Ccf for Public Housing  
\$0.46530 per Ccf for Commercial and Municipal Customers  
\$0.45859 per Ccf for Industrial Customers

(B) Surcharges:

Universal Service and Energy Conservation Surcharge; Restructuring and Consumer Education Surcharge; Efficiency Cost Recovery Surcharge; and Other Post Employment Benefit Surcharge.

(I) – Increase

**MUNICIPAL SERVICE - RATE MS**

Rate: Applicable to all Retail Sales Service or Transportation Service rendered pursuant to this Rate Schedule on or after September 1, 2012.

AVAILABILITY

Available to properties owned or occupied by the City of Philadelphia or the Board of Education, or any of their respective agencies or instrumentalities, for any type of Gas Service, unless purchased for resale to others, and where the Company's distribution mains adjacent to the proposed Gas Service locations are, or can economically be made, suitable to supply the quantities of Gas required; provided, however, that the rate shall not be available to Commercial Tenants of any such property.

RATES

CUSTOMER

CHARGE (per Meter (except parallel meters):

\$ 18.00 per month

Plus,

GCR (not applicable to MS Customers who transport Gas through a qualified NGS):

\$0.52247 per Ccf

(I)

Plus,

DISTRIBUTION CHARGE (consisting of items (A) and (B), below):

(A) Delivery Charge:

\$0.34040 per Ccf

(B) Surcharges:

Universal Service and Energy Conservation Surcharge; and The Restructuring and Consumer Education Surcharge; the Efficiency Cost Recovery Surcharge; and Other Post Employment Benefit Surcharge.

Also,

The following Riders may apply:

(I) – Increase

**PHILADELPHIA HOUSING AUTHORITY SERVICE - RATE PHA**

Rate: Applicable to all Retail Sales Service or Transportation Services rendered pursuant to this Rate  
Schedule on or after September 1, 2012

AVAILABILITY

Available for all Gas usage in multiple dwelling Residential buildings containing 10 or more dwelling units, owned and operated by the Philadelphia Housing Authority, where cooking shall be performed exclusively with Gas and where Gas Service shall be supplied through one or more single point metering arrangements at locations where the Company's distribution mains adjacent to the proposed Gas Service locations are, or can economically be made, suitable to supply the quantities of Gas required.

This rate is also available for all Gas usage in single and multiple dwelling Residential buildings, containing less than 10 dwelling units, provided, and only so long as, Gas is used exclusively for cooking, water heating and space heating for all such Residential buildings owned and operated by the Philadelphia Housing Authority, except (a) buildings operated by the Philadelphia Housing Authority, prior to the original effective date of this rate (January 1, 1969), and (b) buildings for which, in the judgment of the Company, such Gas Service cannot be provided economically.

RATES

CUSTOMER

CHARGE (per Meter (except parallel meters);

\$18.00 per month

Plus,

GCR (not applicable to PHA customers who transport gas through a qualified NGS):

\$ 0.52247 per Ccf

(I)

Plus

DISTRIBUTION CHARGE:

DISTRIBUTION CHARGE (consisting of item (A) and (B), below):

(A) Delivery Charge:

\$0.41480 per Ccf

(B) Surcharges:

Universal Service and Energy Conversation Surcharge; The Restructuring and Consumer Education Surcharge; the Efficiency Cost Recovery Surcharge; and Other Post Employment Benefit Surcharge.

(I) – Increase

**DEVELOPMENTAL NATURAL GAS VEHICLE SERVICE - RATE NGVS  
FIRM SERVICE**

Rate: Applicable to all Retail Sales Service rendered pursuant to this Rate Schedule on or after  
September 1, 2012

**AVAILABILITY**

This service is available to provide uncompressed Natural Gas to any Customer for the exclusive purpose of compressing such Gas for use as fuel for motor vehicles. The compression of the Natural Gas to the pressure required for use as a motor vehicle fuel will be conducted by the Customer, at the Customer's designated premises. Service shall only be available where the Company's distribution system is, or can economically be made available to supply the service. Each Customer will be required to execute a service agreement which will specify terms and conditions of service.

**CHARACTER OF SERVICE**

*Service under this rate schedule is firm and shall only be interrupted in the case of operating emergencies experienced by the Company.*

**MONTHLY RATE**

**CUSTOMER CHARGE:**

\$35.00 per month

Plus,

GCR (not applicable to PHA customers who transport gas through a qualified NGS):

\$ 0.52247 per Ccf (I)

Plus

**DISTRIBUTION CHARGE:**

DISTRIBUTION CHARGE (consisting of item (A) and (B), below):

(A) Delivery Charge:

\$0.13212 per Ccf

(B) Surcharges:

Universal Service and Energy Conversation Surcharge; and The Restructuring and Consumer Education Surcharge.

**(I) – Increase**

# PHILADELPHIA GAS WORKS

## GAS SUPPLIER TARIFF



Issued by: Craig White  
President and CEO  
PHILADELPHIA GAS WORKS  
800 West Montgomery Avenue  
Philadelphia, PA 19122

List of Changes Made by this Tariff

9.14. LOAD BALANCING SURCHARGE, 9.14.A. (Page No. 39)

The load balancing charge increases from \$ 41.2956 per design day Mcf to \$41.3996 per design day Mcf.

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9.14. LOAD BALANCING CHARGE.

9.14.A. Suppliers for all gas delivered under Firm Transportation Rates, of this Suppliers Tariff shall be charged at \$ 41.3996 per design day Mcf that is fulfilled by PGW storage and peaking assets, for recovery of those costs for Balancing Service, calculated in the manner set forth in the Commission's Order at M-00021612 (entered March 31, 2003) and as set forth below. Such rate for Balancing Service shall be increased or decreased, from time to time, in accordance with applicable law and procedures. (I)

9.14.B.Computation of Balancing Service Costs per Dth.

9.14.B.1. Formula. Balancing Service Costs, per design day Mcf, that is fulfilled by PGW storage and peaking assets, shall be computed to the nearest one-hundredth cent (\$0.0001) in accordance with the formula set forth below:

$$BSC = ((C - E) / (S))$$

Projected Balancing Service Costs, so computed, shall be charged to Suppliers of Firm Transportation Rates per Customer per design day Mcf that is fulfilled by PGW storage and peaking assets, for an enrollment month. The amount of those costs, per Mcf, will vary, if appropriate, based upon annual filings by the Company pursuant to Section 1307(f) of the Public Utility Code and such supplemental filings as may be required or be appropriate under Section 1307(f) or the PUC's regulations adopted pursuant thereto.

9.14.B.2. Definitions. In computing the Balancing Service Costs, per Dth, pursuant to the formula above, the following definitions shall apply:

"BSC" - Balancing Service Costs determined to the nearest one-hundredth cent (\$0.0001) to be charged to each design day Mcf that is fulfilled by PGW storage and peaking assets, under Rate Schedule Firm.

"C" - Cost in dollars: for all types of storage and related services, the fixed and variable costs for the projected period when rates will be in effect.

"E" - the net overcollection or undercollection of Balancing Service Costs.  
The net overcollection or undercollection shall be determined for the most recent period permitted under law, which shall begin with the month following the last month which was included in the previous overcollection or undercollection calculation reflected in rates. The annual filing date shall be the date specified by the PUC for the Company's Section 1307(f) Tariff filing.

Each overcollection or undercollection statement shall also provide for refund or recovery of amounts necessary to adjust for overrecovery or underrecovery of "E" factor amounts under the previous Balancing Service Costs Rate. Interest shall be computed monthly at the rate as provided for in Section 1307(f) of the Public Utility Code from the month that the overcollection or undercollection occurs to the effective month such overcollection is refunded or undercollection is recouped. Such over billings (or under billings) will be made with interest at the statutory rate.

"S" - projected Mcf of storage gas/LNG to be delivered to Customers to meet design day needs during the projected period when rates will be in effect.

**(I) - Increase**

**SEPTEMBER 1, 2012**

**4th QUARTER GCR FILING**

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**Philadelphia Gas Works**  
**Levelized Gas Cost Rate**  
**4th Quarter Filing - September 1, 2012**

Formula:  
**GCR = SSC + GAC - IRC**

where:

	<u>Demand</u>	<u>Commodity</u>	<u>Total</u>	
<b>S = Firm Sales (Mcf)</b>			<b>49,296,870</b>	Schedule 2

Net Natural Gas Expense	\$ 60,696,876	\$ 194,033,797	\$ 254,730,673	
Purchased Electric & Misc Expenses	\$ -	\$ 1,047,591	\$ 1,047,591	
<b>Total Natural Gas Expense</b>	<b>\$ 60,696,876</b>	<b>\$ 195,081,388</b>	<b>\$ 255,778,264</b>	Schedule 3
C-Factor Reconciliation	\$ -	\$ -	\$ -	
<b>C = Total Applicable GCR Expense</b>	<b>\$ 60,696,876</b>	<b>\$ 195,081,388</b>	<b>\$ 255,778,264</b>	
<b>SSC = C / S</b>	<b>\$ 1.2313</b>	<b>\$ 3.9572</b>	<b>\$ 5.1885</b>	

Adjustment For:

E-Factor Volumes (Mcf)			50,209,541	
Interest	677,743	(260,667)	417,076	
Prior Year E-Factor Reconciliation	\$ 22,143,567	\$ (16,319,056)	\$ 5,824,511	
E-Factor	\$ 22,821,310	\$ (16,579,723)	\$ 6,241,587	
<b>GAC = E / E-Factor Volumes</b>	<b>\$ 0.4545</b>	<b>\$ (0.3302)</b>	<b>\$ 0.1243</b>	

Interruptible Revenue Credit			\$ 3,803,118	Schedule 4a
<b>IRC = Interruptible Revenue Credit / S</b>			<b>\$ 0.0771</b>	

Net Applicable GCR Expenses = C + E - Interruptible Revenue Credit			\$ 258,216,733	
<b><u>GCR = SSC + GAC - IRC</u></b>			<b>\$ 5.2357</b>	

SSC in effect 09/01/12	\$ 1.2279	\$ 3.9463	\$ 5.1742	
GAC in effect 09/01/12	\$ 0.4625	\$ (0.3360)	\$ 0.1265	
IRC in effect 09/01/12			\$ (0.0760)	
<b>GCR in effect 09/01/12</b>			<b>\$ 5.2247</b>	

Recovery Test on:

Firm Sales (Mcf)			\$ 49,296,870	
= Total Projected Recovery			\$ 257,426,914	
= Load Balancing Revenue			\$ 793,502	
			\$ 258,220,416	Schedule 8

Compared To				
Net Applicable GCR Expenses			\$ 258,216,733	
= Net Over/(Under) Recovery			\$ 3,683	

Degree Days			4,332	
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## SALES & VOLUMES

### SEPTEMBER 2012 THROUGH AUGUST 2013

<u>MONTH</u>	<u>TOTAL VOLUMES</u>	<u>FIRM TRANSPORT VOLUMES</u>	<u>BILLED SALES</u>	<u>INTERRUPTIBLE SALES</u>	<u>AIR CONDITIONING SALES</u>	<u>GCR FIRM SALES</u>	<u>SENIOR CITIZEN DISCOUNT SALES</u>	<u>APPLICABLE VOLUMES</u>
	1	2	3 = (1 - 2)	4	4A	5 = (3 - 4 - 4A)	6	7 = (5 - 6 + 2)
SEPTEMBER 2012	1,094,279	115,083	979,196	2,691	1,167	975,338	6,858	1,083,564
OCTOBER	1,812,345	171,798	1,640,546	3,326	3	1,637,218	12,987	1,796,029
NOVEMBER	3,934,327	286,114	3,648,214	4,830	-	3,643,383	33,503	3,895,994
DECEMBER	6,888,976	446,272	6,442,704	6,820	-	6,435,884	61,199	6,820,957
JANUARY 2013	10,928,936	595,178	10,333,758	6,457	-	10,327,301	101,498	10,820,981
FEBRUARY	9,404,204	504,923	8,899,281	5,480	-	8,893,801	86,621	9,312,102
MARCH	7,311,544	415,650	6,895,894	4,689	-	6,891,205	65,367	7,241,488
APRIL	5,084,385	284,604	4,799,781	3,285	-	4,796,496	44,844	5,036,256
MAY	2,508,442	174,338	2,334,104	2,312	939	2,330,853	19,829	2,485,362
JUNE	1,397,395	139,164	1,258,231	2,165	2,689	1,253,378	8,455	1,384,087
JULY	1,255,511	132,494	1,123,017	2,429	2,866	1,117,722	7,188	1,243,028
AUGUST	<u>1,117,622</u>	<u>118,791</u>	<u>998,831</u>	<u>2,539</u>	<u>2,000</u>	<u>994,292</u>	<u>6,354</u>	<u>1,106,728</u>
<b>TOTAL</b>	<b>52,737,964</b>	<b>3,384,407</b>	<b>49,353,557</b>	<b>47,024</b>	<b>9,663</b>	<b>49,296,870</b>	<b>454,702</b>	<b>52,226,575</b>

**Projected Applicable Fuel Expense  
September 2012 - August 2013**

	SEPTEMBER 2012	OCTOBER 2012	NOVEMBER 2012	DECEMBER 2012	JANUARY 2013	FEBRUARY 2013	MARCH 2013	APRIL 2013	MAY 2013	JUNE 2013	JULY 2013	AUGUST 2013	TOTAL
<b>NATURAL GAS BILLED</b>													
DEMAND CHARGE	\$5,318,348	\$5,332,029	\$5,043,342	\$5,183,302	\$5,181,661	\$5,190,983	\$5,150,700	\$4,869,493	\$4,855,607	\$4,866,816	\$4,852,959	\$4,851,636	\$60,696,876
COMMODITY CHARGE	\$10,894,681	\$14,055,919	\$18,312,792	\$26,005,427	\$28,414,441	\$23,499,531	\$23,989,869	\$18,244,055	\$11,871,690	\$7,637,190	\$7,298,726	\$7,324,624	\$197,448,945
<b>TOTAL NATURAL GAS BILLED</b>	<b>\$16,213,030</b>	<b>\$19,387,948</b>	<b>\$23,356,134</b>	<b>\$31,188,728</b>	<b>\$33,596,102</b>	<b>\$28,690,514</b>	<b>\$29,140,568</b>	<b>\$23,113,548</b>	<b>\$16,727,297</b>	<b>\$12,404,007</b>	<b>\$12,151,685</b>	<b>\$12,176,259</b>	<b>\$258,145,821</b>
<b>INTERRUPTIBLE CREDIT</b>	<b>\$9,118</b>	<b>\$11,157</b>	<b>\$17,567</b>	<b>\$26,899</b>	<b>\$26,265</b>	<b>\$22,448</b>	<b>\$18,656</b>	<b>\$12,860</b>	<b>\$9,066</b>	<b>\$8,597</b>	<b>\$9,800</b>	<b>\$10,313</b>	<b>\$182,746</b>
SENDOUT VOLUME IN MCF	2,803	3,464	5,032	7,104	6,726	5,709	4,885	3,422	2,408	2,255	2,531	2,645	48,984
DKT CONVERSION FACTOR	1.021	1.021	1.021	1.021	1.021	1.021	1.021	1.021	1.021	1.021	1.021	1.021	
PRICE \$/DKT	\$3.1857	\$3.1544	\$3.4194	\$3.7086	\$3.8245	\$3.8515	\$3.7406	\$3.6808	\$3.6870	\$3.7338	\$3.7930	\$3.8191	
<b>GAS USED FOR UTILITY</b>	<b>\$35,427</b>	<b>\$50,313</b>	<b>\$141,326</b>	<b>\$266,349</b>	<b>\$470,877</b>	<b>\$446,019</b>	<b>\$304,348</b>	<b>\$100,695</b>	<b>\$33,074</b>	<b>\$6,565</b>	<b>\$21,981</b>	<b>\$19,399</b>	<b>\$1,896,374</b>
<b>NATURAL GAS</b>													
TO STORAGE	(\$6,803,383)	(\$4,487,233)	\$0	\$0	\$0	\$0	\$0	(\$3,935,021)	(\$4,072,555)	(\$3,267,474)	(\$3,428,407)	(\$3,449,076)	(\$29,443,149)
FROM STORAGE PGW	\$0	\$31,812	\$1,077,100	\$7,038,027	\$9,769,377	\$8,568,040	\$2,217,613	\$630,019	\$0	\$0	\$0	\$0	\$29,231,989
<b>NET NATURAL GAS STORAGE</b>	<b>(\$6,803,383)</b>	<b>(\$4,455,422)</b>	<b>\$1,077,100</b>	<b>\$7,038,027</b>	<b>\$9,769,377</b>	<b>\$8,568,040</b>	<b>\$2,217,613</b>	<b>(\$3,405,002)</b>	<b>(\$4,072,555)</b>	<b>(\$3,267,474)</b>	<b>(\$3,428,407)</b>	<b>(\$3,449,076)</b>	<b>(\$211,160)</b>
<b>LNG</b>													
TO STORAGE	(\$276,478)	(\$1,049,699)	(\$1,340,323)	(\$724,827)	\$0	\$0	(\$749,388)	(\$1,356,630)	(\$1,014,605)	(\$587,948)	\$0	\$0	(\$7,101,797)
FROM LNG PGW	\$366,396	\$373,514	\$332,172	\$666,650	\$1,322,995	\$1,089,335	\$331,187	\$316,633	\$323,839	\$311,566	\$321,321	\$321,321	\$5,976,930
<b>NET LNG STORAGE</b>	<b>\$87,917</b>	<b>(\$676,185)</b>	<b>(\$1,008,151)</b>	<b>(\$158,177)</b>	<b>\$1,322,995</b>	<b>\$1,089,335</b>	<b>(\$418,201)</b>	<b>(\$1,039,996)</b>	<b>(\$690,666)</b>	<b>(\$276,382)</b>	<b>\$321,321</b>	<b>\$321,321</b>	<b>(\$1,124,868)</b>
<b>NET NATURAL GAS EXPENSE</b>	<b>\$9,453,020</b>	<b>\$14,194,871</b>	<b>\$23,266,190</b>	<b>\$37,775,331</b>	<b>\$44,191,332</b>	<b>\$37,879,422</b>	<b>\$30,616,976</b>	<b>\$18,554,995</b>	<b>\$11,921,935</b>	<b>\$8,844,989</b>	<b>\$9,012,819</b>	<b>\$9,018,792</b>	<b>\$254,730,673</b>
<b>APPLICABLE GCR EXPENSE</b>													
NET NATURAL GAS EXPENSE	\$9,453,020	\$14,194,871	\$23,266,190	\$37,775,331	\$44,191,332	\$37,879,422	\$30,616,976	\$18,554,995	\$11,921,935	\$8,844,989	\$9,012,819	\$9,018,792	\$254,730,673
PURCHASED ELECTRIC & MISC	\$60,331	\$61,285	\$69,239	\$81,675	\$298,879	\$87,736	\$74,331	\$66,091	\$59,775	\$57,941	\$67,731	\$62,577	\$1,047,591
<b>TOTAL APPLICABLE EXPENSES</b>	<b>\$9,513,350</b>	<b>\$14,256,156</b>	<b>\$23,335,429</b>	<b>\$37,857,006</b>	<b>\$44,490,211</b>	<b>\$37,967,158</b>	<b>\$30,691,307</b>	<b>\$18,621,086</b>	<b>\$11,981,710</b>	<b>\$8,902,931</b>	<b>\$9,080,550</b>	<b>\$9,081,370</b>	<b>\$255,778,264</b>
<b>TOTAL GCR FIRM SALES</b>	<b>975,338</b>	<b>1,637,218</b>	<b>3,643,383</b>	<b>6,435,884</b>	<b>10,327,301</b>	<b>8,893,801</b>	<b>6,891,205</b>	<b>4,796,496</b>	<b>2,330,853</b>	<b>1,253,378</b>	<b>1,117,722</b>	<b>994,292</b>	<b>49,296,870</b>

**INTERRUPTIBLE REVENUE CREDIT**  
**FISCAL YEAR 2013**

**Fiscal Year 2011 Reconciliation** \$ 2,426,292 Schedule 4b

<u>MONTH</u>		<u>MARGIN</u>	
September-11	Actual	\$	102,769
October	Actual	\$	165,032
November	Actual	\$	322,791
December	Actual	\$	409,028
January-12	Actual	\$	419,128
February	Actual	\$	363,823
March	Actual	\$	292,825
April	Actual	\$	135,021
May	Actual	\$	110,649
June	Actual	\$	42,312
July	Actual	\$	33,335
<u>August</u>	Estimated	\$	<u>37,655</u>
<b>Fiscal Year 2012 Margin</b>		\$	<b>2,434,368</b>

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<b>FY 2012 Act/Est Margin and FY 2011 Reconciliation</b>	\$	4,860,660	
<b>Fiscal Year 2012 IRC Credit</b>	\$	<u>6,950,702</u>	Schedule 7
<b>Reconciliation as of August 2012</b>	\$	(2,090,042)	

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<b>Fiscal Year 2010 Actual Margin</b>	6,175,661	
<b>Fiscal Year 2011 Actual Margin</b>	9,069,451	Schedule 4b
<b><u>Fiscal Year 2012 Act/Est Margin</u></b>	<u>2,434,368</u>	
<b>3 Year Average - FY 2013 Margin</b>	5,893,160	
<b>Reconciliation as of August 2012</b>	<u>(2,090,042)</u>	
<b>Fiscal Year 2013 Interruptible Revenue Credit</b>	<b>3,803,118</b>	

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**Fiscal Year 2013 GCR Firm Sales** 49,296,870 Schedule 2

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**Fiscal Year 2013 IRC Credit** 0.0771

**INTERRUPTIBLE REVENUE CREDIT  
FISCAL YEAR 2011**

Fiscal Year 2010 Reconciliation \$ (683,690)

<u>MONTH</u>		<u>MARGIN</u>
September-10	Actual	\$ 131,317
October	Actual	\$ 383,954
November	Actual	\$ 842,834
December	Actual	\$ 1,292,854
January-11	Actual	\$ 1,629,764
February	Actual	\$ 2,643,165
March	Actual	\$ 1,577,078
April	Actual	\$ 507,139
May	Actual	\$ 196,641
June	Actual	\$ (358,108)
July	Actual	\$ 189,362
<u>August</u>	Actual	\$ <u>33,451</u>
Fiscal Year 2011 Margin		\$ 9,069,451

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FY 2011 Actual Margin and FY 2010 Reconciliation	\$ 8,385,761
Fiscal Year 2011 IRC Credit	\$ <u>5,959,469</u>
Reconciliation as of August 2011	\$ 2,426,292

**CALENDAR YEAR 2011  
PHILADELPHIA GAS WORKS  
INTEREST RATE CALCULATION**

	<u>01/01/2011</u>	<u>Split Month 03/01/2011</u>	<u>04/01/2011</u>	<u>Split Month 06/01/2011</u>	<u>07/01/2011</u>	<u>Split Month 09/01/2011</u>	<u>10/01/2011</u>	<u>Split Month 12/01/2011</u>	<u>01/01/2012</u>
SSC in Effect	\$ 6.3266	\$ 6.5022	\$ 6.6778	\$ 6.6253	\$ 6.5728	\$ 6.4252	\$ 6.2776	\$ 6.2776	\$ 6.2776
GAC in Effect	\$ 0.0773	\$ 0.0344	\$ (0.0084)	\$ (0.1804)	\$ (0.352)	\$ (0.1946)	\$ (0.0368)	\$ (0.0368)	\$ (0.0368)
IRC in Effect	\$ (0.1286)	\$ (0.1290)	\$ (0.1294)	\$ (0.1284)	\$ (0.1274)	\$ (0.1544)	\$ (0.1814)	\$ (0.1814)	\$ (0.1814)
<b>Total Effective</b>	<b>\$ 6.2753</b>	<b>\$ 6.4077</b>	<b>\$ 6.5400</b>	<b>\$ 6.3165</b>	<b>\$ 6.0930</b>	<b>\$ 6.0762</b>	<b>\$ 6.0594</b>	<b>\$ 6.0594</b>	<b>\$ 6.0594</b>

<u>MONTH</u>	NET COST OF FUEL (1) (\$)	GCR FIRM SALES (2)	C FACTOR RECOVERY RATE (3) (\$)	C FACTOR REVENUES BILLED (4)=(2)*(3) (\$)	ADJUSTMENT FOR ACTUAL REVENUE (5)	ADJUSTED	OVER/ (UNDER) RECOVERY (7)=(6)-(1) (\$)	INTEREST RATE (8)
						C FACTOR REVENUES BILLED (6)=(4)*(5) (\$)		
JANUARY 2011	59,489,080	10,371,854	6.3266	65,618,572	1.0045	65,915,156	6,426,076	
FEBRUARY	48,824,273	8,987,717	6.3266	56,861,690	1.0004	56,886,812	8,062,539	
MARCH	33,788,639	6,518,410	6.5022	42,384,006	1.0018	42,460,902	8,672,263	
APRIL	23,732,911	4,526,640	6.6778	30,227,997	1.0007	30,248,019	6,515,108	
MAY	12,978,485	2,161,051	6.6778	14,431,066	1.0015	14,452,971	1,474,486	
JUNE	11,412,316	1,273,560	6.6253	8,437,732	1.0054	8,483,522	(2,928,794)	
JULY	10,663,316	1,068,901	6.5728	7,025,697	1.0035	7,050,241	(3,613,075)	
AUGUST	11,775,307	967,635	6.5728	6,360,094	1.0029	6,378,763	(5,396,544)	
SEPTEMBER	11,704,166	1,139,762	6.4252	7,323,235	1.0015	7,334,571	(4,369,595)	
OCTOBER	14,851,015	1,390,318	6.2776	8,727,916	1.0018	8,743,221	(6,107,794)	
NOVEMBER	22,352,793	3,291,454	6.2776	20,662,564	1.0000	20,662,121	(1,690,672)	
DECEMBER	<u>34,583,287</u>	<u>4,590,093</u>	6.2776	<u>28,814,953</u>	1.0002	<u>28,820,204</u>	<u>(5,763,083)</u>	
<b>Total</b>	<b>296,155,588</b>	<b>46,287,395</b>		<b>296,875,521</b>		<b>297,436,504</b>	<b>1,280,916</b>	<b>8%</b>

**FISCAL YEAR 2011  
PHILADELPHIA GAS WORKS  
INTEREST CALCULATION**

	Split Month		Split Month		Split Month		Split Month		
	06/01/2011	09/01/2011	10/01/2011	12/01/2011	01/01/2012	03/01/2012	04/01/2012	06/01/2012	07/01/2012
SSC in Effect	\$ 6.5728	\$ 6.4252	\$ 6.2776	\$ 6.2776	\$ 6.2776	\$ 5.7380	\$ 5.1983	\$ 5.0967	4.9950
GAC in Effect	\$ (0.3524)	\$ (0.1946)	\$ (0.0368)	\$ (0.0368)	\$ (0.0368)	\$ (0.0378)	\$ (0.0387)	\$ (0.0683)	(0.0938)
IRC in Effect	\$ (0.1274)	\$ (0.1544)	\$ (0.1814)	\$ (0.1814)	\$ (0.1814)	\$ (0.1814)	\$ (0.1813)	\$ (0.1848)	(0.1883)
<b>Total Effective</b>	<b>\$ 6.0930</b>	<b>\$ 6.0762</b>	<b>\$ 6.0594</b>	<b>\$ 6.0594</b>	<b>\$ 6.0594</b>	<b>\$ 5.5188</b>	<b>\$ 4.9783</b>	<b>\$ 4.8456</b>	<b>4.7129</b>

Month	NET COST OF FUEL (1) (\$)	FIRM SALES (2)	C FACTOR RECOVERY RATE (3) (\$)	C FACTOR REVENUES BILLED (4)=(2)*(3) (\$)	ADJUSTMENT FOR ACTUAL REVENUE (5)	ADJUSTED	INTEREST RATE <sup>(1)</sup> (8)	TIME FACTOR (9)	INTEREST EXPENSE (10)=(7)*(8)*(9) (\$)	INTEREST ON REFUNDS <sup>(2)</sup> 11 (\$)	TOTAL	
						C FACTOR REVENUES BILLED (6)=(4)*(5) (\$)					OVER/ (UNDER) RECOVERY (7)=(6)-(1) (\$)	INTEREST (12)= (10 + 11) (\$)
SEPTEMBER 2011	11,704,166	1,139,762	6.4252	7,323,235	1.0015	7,334,571	(4,369,595)	8%	18/12	(524,351)	0	(524,351)
OCTOBER	14,851,015	1,390,318	6.2776	8,727,916	1.0018	8,743,221	(6,107,794)	8%	17/12	(692,217)	759	(691,458)
NOVEMBER	22,352,793	3,291,454	6.2776	20,662,564	1.0000	20,662,121	(1,690,672)	8%	16/12	(180,338)	0	(180,338)
DECEMBER	34,583,287	4,590,093	6.2776	28,814,953	1.0002	28,820,204	(5,763,083)	8%	15/12	(576,308)	0	(576,308)
JANUARY 2012	42,405,019	7,348,731	6.2776	46,132,690	1.0001	46,139,327	3,734,308	6%	14/12	261,402	0	261,402
FEBRUARY	34,697,771	7,061,400	6.2776	44,328,929	1.0002	44,335,839	9,638,068	6%	13/12	626,474	0	626,474
MARCH	20,717,284	5,164,269	5.7380	29,632,421	0.9984	29,583,652	8,866,368	6%	12/12	531,982	0	531,982
APRIL	18,271,453	3,102,020	5.1983	16,125,231	0.9932	16,015,443	(2,256,010)	6%	11/12	(124,081)	0	(124,081)
MAY	8,624,192	2,033,795	5.1983	10,572,277	1.0051	10,625,869	2,001,677	6%	10/12	100,084	0	100,084
JUNE	8,579,301	1,232,979	5.0967	6,284,062	1.0050	6,315,747	(2,263,554)	6%	9/12	(101,860)	0	(101,860)
JULY	7,573,605	1,022,273	4.9950	5,106,254	1.0057	5,135,496	(2,438,109)	6%	8/12	(97,524)	52	(97,473)
AUGUST	8,671,863	1,002,942	4.9950	5,009,694	1.0000	5,009,694	(3,662,169)	6%	7/12	(128,176)	0	(128,176)
<b>Total</b>	<b>233,031,749</b>			<b>228,720,225</b>		<b>228,721,184</b>	<b>(4,310,565)</b>			<b>(904,914)</b>	<b>810</b>	<b>(904,103)</b>
Interest from Schedule 5b1												487,028
<b>Total Interest</b>												<b>(417,076)</b>

(1) See Schedule 5a  
(2) See Schedule 5c

**CALENDAR YEAR 2011  
PHILADELPHIA GAS WORKS  
INTEREST ADJUSTMENT CALCULATION**

	01/01/2011	Split Month 03/01/2011	04/01/2011	Split Month 06/01/2011	07/01/2011
SSC in Effect	\$ 6.3266	\$ 6.5022	\$ 6.6778	\$ 6.6253	\$ 6.5728
GAC in Effect	\$ 0.0773	\$ 0.0344	\$ (0.0084)	\$ (0.1804)	\$ (0.3524)
IRC in Effect	\$ (0.1286)	\$ (0.1290)	\$ (0.1294)	\$ (0.1284)	\$ (0.1274)
<b>Total Effective</b>	<b>\$ 6.2753</b>	<b>\$ 6.4076</b>	<b>\$ 6.5400</b>	<b>\$ 6.3165</b>	<b>\$ 6.0930</b>

<u>MONTH</u>	NET COST OF FUEL (1) (\$)	FIRM SALES (2)	C FACTOR RECOVERY RATE (3) (\$)	C FACTOR REVENUES BILLED (4)=(2)*(3) (\$)	ADJUSTMENT FOR ACTUAL REVENUE (5)	ADJUSTED	OVER/ (UNDER) RECOVERY (7)=(6)-(1) (\$)	INTEREST RATE <sup>(1)</sup> (8)	TIME FACTOR (9)	INTEREST EXPENSE (10)=(7)*(8)*(9) (\$)
						C FACTOR REVENUES BILLED (6)=(4)*(5) (\$)				
JANUARY 2011	59,489,080	10,371,854	6.3266	65,618,572	1.0045	65,915,156	6,426,076	2%	14/12	149,942
FEBRUARY	48,824,273	8,987,717	6.3266	56,861,690	1.0004	56,886,812	8,062,539	2%	13/12	174,688
MARCH	33,788,639	6,518,410	6.5022	42,384,006	1.0018	42,460,902	8,672,263	2%	12/12	173,445
APRIL	23,732,911	4,526,640	6.6778	30,227,997	1.0007	30,248,019	6,515,108	2%	11/12	119,444
MAY	12,978,485	2,161,051	6.6778	14,431,066	1.0015	14,452,971	1,474,486	2%	10/12	24,575
JUNE	11,412,316	1,273,560	6.6253	8,437,730	1.0054	8,483,520	(2,928,796)	2%	9/12	(43,932)
JULY	10,663,316	1,068,901	6.5728	7,025,694	1.0035	7,050,238	(3,613,078)	2%	8/12	(48,174)
AUGUST	11,775,307	967,635	6.5728	6,360,091	1.0029	6,378,760	(5,396,547)	2%	7/12	(62,960)
	212,664,327	35,875,768		231,346,845		231,876,378	19,212,051			487,028

(1) Interest is calculated at 8% - see Schedule 5a. Interest was previously paid at 6%.

**FISCAL YEAR 2012**  
**PHILADELPHIA GAS WORKS**  
**INTEREST ON NATURAL GAS REFUNDS**

<u>MONTH</u>	NATURAL GAS REFUNDS (9) (\$)	INTEREST RATE (10)	TIME FACTOR (11)	INTEREST ON REFUNDS (13)=(9)*(10)*(11) (\$)
SEPTEMBER 11	0	6%	18/12	0
OCTOBER	8,924	6%	17/12	759
NOVEMBER	0	6%	16/12	0
DECEMBER	0	6%	15/12	0
JANUARY 12	0	6%	14/12	0
FEBRUARY	0	6%	13/12	0
MARCH	0	6%	12/12	0
APRIL	0	6%	11/12	0
MAY	0	6%	10/12	0
JUNE	0	6%	9/12	0
JULY	1,288	6%	8/12	52
AUGUST	<u>0</u>	6%	7/12	<u>0</u>
<b>TOTAL</b>	<u>10,212</u>			<u>810</u>

**FISCAL YEAR 2012  
PHILADELPHIA GAS WORKS  
DEMAND AND COMMODITY INTEREST CALCULATION**

MONTH	(1)	DEMAND CHARGE	COMMODITY CHARGE	INTEREST RATE	TIME FACTOR	DEMAND	COMMODITY	TOTAL	(2)	TOTAL
	OVER/(UNDER) RECOVERY	OVER/(UNDER) RECOVERY	OVER/(UNDER) RECOVERY			INTEREST EXPENSE	INTEREST EXPENSE	INTEREST EXPENSE	INTEREST ON REFUNDS	INTEREST
	(1)	(2)	(3)=(1)-(2)			(4)	(5)	(6)=(2)*(4)*(5)	(7)=(3)*(4)*(5)	(8)=(6)+(7)
	(\$)	(\$)	(\$)			(\$)	(\$)	(\$)	(\$)	(\$)
SEPTEMBER 2011	(4,369,595)	(4,345,833)	(23,762)	8%	18/12	(521,500)	(2,851)	(524,351)	0	(524,351)
OCTOBER	(6,107,794)	(3,495,063)	(2,612,730)	8%	17/12	(396,107)	(296,109)	(692,217)	759	(691,458)
NOVEMBER	(1,690,672)	(1,611,311)	(79,360)	8%	16/12	(171,873)	(8,465)	(180,338)	0	(180,338)
DECEMBER	(5,763,083)	483,032	(6,246,115)	8%	15/12	48,303	(624,612)	(576,308)	0	(576,308)
JANUARY 2012	3,734,308	4,020,181	(285,873)	6%	14/12	281,413	(20,011)	261,402	0	261,402
FEBRUARY	9,638,068	3,756,645	5,881,423	6%	13/12	244,182	382,293	626,474	0	626,474
MARCH	8,866,368	1,272,704	7,593,664	6%	12/12	76,362	455,620	531,982	0	531,982
APRIL	(2,256,010)	(1,339,585)	(916,425)	6%	11/12	(73,677)	(50,403)	(124,081)	0	(124,081)
MAY	2,001,677	(2,685,752)	4,687,429	6%	10/12	(134,288)	234,371	100,084	0	100,084
JUNE	(2,263,554)	(3,434,529)	1,170,975	6%	9/12	(154,554)	52,694	(101,860)	0	(101,860)
JULY	(2,438,109)	(3,667,449)	1,229,340	6%	8/12	(146,698)	49,174	(97,524)	52	(97,473)
AUGUST	<u>(3,662,169)</u>	<u>(3,504,165)</u>	<u>(158,004)</u>	6%	7/12	<u>(122,646)</u>	<u>(5,530)</u>	<u>(128,176)</u>	<u>0</u>	<u>(128,176)</u>
<b>TOTAL FY 2012</b>	<b>(4,310,565)</b>	<b>(14,551,126)</b>	<b>10,240,561</b>			<b>(1,071,083)</b>	<b>166,169</b>	<b>(904,914)</b>	<b>810</b>	<b>(904,103)</b>
JANUARY 2011	6,426,076	12,226,817	(5,800,742)	2%	14/12	285,292	(135,351)	149,942	0	149,942
FEBRUARY	8,062,539	9,852,231	(1,789,692)	2%	13/12	213,465	(38,777)	174,688	0	174,688
MARCH	8,672,263	5,102,429	3,569,835	2%	12/12	102,049	71,397	173,445	0	173,445
APRIL	6,515,108	676,801	5,838,307	2%	11/12	12,408	107,036	119,444	0	119,444
MAY	1,474,486	(2,623,968)	4,098,454	2%	10/12	(43,733)	68,308	24,575	0	24,575
JUNE	(2,928,794)	(3,991,598)	1,062,805	2%	9/12	(59,874)	15,942	(43,932)	0	(43,932)
JULY	(3,613,075)	(4,336,409)	723,334	2%	8/12	(57,819)	9,644	(48,174)	0	(48,174)
AUGUST	(5,396,544)	(5,009,902)	(386,642)	2%	7/12	(58,449)	(4,511)	(62,960)	0	(62,960)
<b>TOTAL 2011</b>	<b>19,212,060</b>	<b>11,896,402</b>	<b>7,315,658</b>			<b>393,340</b>	<b>93,688</b>	<b>487,028</b>		<b>487,028</b>
<b>GRAND TOTAL</b>	<b>14,901,495</b>	<b>(2,654,724)</b>	<b>17,556,219</b>			<b>(677,743)</b>	<b>259,857</b>	<b>(417,886)</b>	<b>810</b>	<b>(417,076)</b>

(1) See Schedule 5b

(2) See Schedule 5c

**FISCAL YEAR 2013  
PHILADELPHIA GAS WORKS  
MIGRATION RIDER & LOAD BALANCING REVENUE**

<u>Month</u>		Migration Rider	Migration Rider	Migration Rider	Load Balancing	Total	
		Volumes	in Effect	Revenue Billed	Revenue Billed	Load Balancing & Migration Revenue Billed	
		1	2	3 = (1 * 2)	4	5 = (3 + 4)	
		(MCF)	(\$)	(\$)	(\$)	(\$)	
September	2012	Estimated	2,780	0.0164	45	61,740	61,785
October		Estimated	50,226	0.1265	6,354	62,717	69,071
November		Estimated	74,634	0.1265	9,441	63,441	72,883
December		Estimated	180,323	0.1265	22,811	64,220	87,030
January	2013	Estimated	230,902	0.1265	29,209	65,114	94,324
February		Estimated	143,873	0.1265	18,200	65,842	84,042
March		Estimated	136,563	0.1265	17,275	66,565	83,840
April		Estimated	46,875	0.1265	5,930	67,326	73,256
May		Estimated	21,179	0.1265	2,679	68,049	70,728
June		Estimated	6,432	0.1265	814	68,773	69,587
July		Estimated	12,914	0.1265	1,634	69,496	71,129
August		Estimated	5,971	0.1265	755	70,219	70,974
<b>Total</b>			<b>912,671</b>		<b>115,147</b>	<b>793,502</b>	<b>908,648</b>

**GCR**  
**STATEMENT OF RECONCILIATION**

**SEPTEMBER 2011 THROUGH AUGUST 2012**

		DEMAND CHARGES 1	COMMODITY CHARGES 2	NET COST OF FUEL 3 = (1 + 2)	GCR FIRM SALES 4	IRC FACTOR APPLIED 5	INTERRUPT. REVENUE CREDIT 6 = (4 * 5)	APPLICABLE EXPENSES 7 = (3 - 6)	GCR FACTOR APPLIED 8	GCR REVENUE BILLED 9	SSPC & MIGRATION REVENUE 10	MONTHLY OVER/(UNDER) RECOVERY 11 = (9 + 10 - 7)	NATURAL GAS REFUNDS 12	CUMULATIVE OVER/(UNDER) RECOVERY 13
		\$	\$	\$	MCF	\$	\$	\$	\$	\$	\$	\$	\$	\$
2010-2011 OVER-COLLECTION														120,014
2010-2011 INTEREST														(661,419)
	TOTAL "E" FACTOR													<u>(541,405)</u>
SEPTEMBER 2011	Actual	5,928,747	5,775,419	11,704,166	1,139,762	0.1644	175,979	11,528,187	6.0762	6,936,142	64,976	(4,527,069)	-	(5,068,474)
OCTOBER	Actual	5,367,300	9,483,715	14,851,015	1,390,318	0.1814	252,204	14,598,811	6.0594	8,439,266	63,197	(6,095,348)	8,924	(11,155,898)
NOVEMBER	Actual	5,955,690	16,397,103	22,352,793	3,291,454	0.1814	697,070	21,756,723	6.0594	19,943,809	62,200	(1,749,714)	-	(12,905,512)
DECEMBER	Actual	5,555,744	29,027,543	34,583,287	4,590,093	0.1814	832,643	33,750,644	6.0594	27,818,278	67,318	(5,865,048)	-	(18,770,660)
JANUARY 2012	Actual	5,604,199	36,800,820	42,405,019	7,348,731	0.1814	1,333,060	41,071,959	6.0594	44,635,307	64,251	3,527,699	-	(15,243,061)
FEBRUARY	Actual	5,494,468	29,203,303	34,697,771	7,061,400	0.1814	1,280,938	33,416,833	6.0594	42,794,517	64,828	9,442,512	-	(5,800,549)
MARCH	Actual	5,636,090	16,181,194	20,717,284	5,164,269	0.1814	936,540	19,780,744	5.5189	28,463,919	67,531	8,740,706	-	2,940,158
APRIL	Actual	5,468,397	12,803,056	18,271,453	3,102,020	0.1813	562,396	17,709,057	4.9783	15,337,645	66,267	(2,306,145)	-	634,012
MAY	Actual	5,416,580	3,207,512	8,624,192	2,033,795	0.1813	368,727	8,255,465	4.9783	10,176,166	66,204	1,986,906	-	2,620,918
JUNE	Actual	5,218,734	3,360,667	8,579,301	1,232,979	0.1852	228,308	8,350,993	4.8456	6,004,647	65,986	(2,280,360)	-	340,558
JULY	Actual	5,239,596	2,334,009	7,573,605	1,022,273	0.1890	193,246	7,380,359	4.7129	4,845,461	64,182	(2,470,716)	1,288	(2,128,870)
AUGUST	Estimated	5,042,091	3,629,772	8,671,863	1,002,942	0.1890	189,591	8,482,272	4.7129	4,726,764	59,867	(3,695,641)	-	(5,824,511)
Total		65,827,736	167,204,013	233,031,749	38,380,036		6,960,702	226,081,047		220,011,921	775,808	(5,293,318)	10,212	

**RECONCILIATION OF DEMAND CHARGES**

		DEMAND CHARGES LESS SSPC 1	GCR FIRM SALES 2	DEMAND CHARGE IN EFFECT * 3	DEMAND CHARGES BILLED * 4 = (2 * 3)	MONTHLY DEMAND OVER/(UNDER) 5 = (4 - 1)	CUMULATIVE DEMAND OVER/(UNDER) 6
		\$	\$	\$	\$	\$	\$
2010-11 UNDER-COLLECTION							(7,592,441)
SEPTEMBER 2011	Actual	5,861,489	1,139,762	1.3298	1,515,656	(4,345,833)	(11,938,274)
OCTOBER	Actual	5,303,311	1,390,318	1.3006	1,808,248	(3,495,063)	(15,433,338)
NOVEMBER	Actual	5,892,176	3,291,454	1.3006	4,280,855	(1,611,311)	(17,044,649)
DECEMBER	Actual	5,486,843	4,590,093	1.3006	5,969,876	483,032	(16,561,617)
JANUARY 2012	Actual	5,637,579	7,348,731	1.3006	9,557,760	4,020,181	(12,541,437)
FEBRUARY	Actual	5,427,412	7,061,400	1.3006	9,184,057	3,756,645	(8,784,792)
MARCH	Actual	5,466,667	5,164,269	1.3050	6,739,371	1,272,704	(7,512,088)
APRIL	Actual	5,401,370	3,102,020	1.3094	4,061,785	(1,339,685)	(8,851,673)
MAY	Actual	5,348,803	2,033,795	1.3094	2,663,051	(2,685,752)	(11,537,426)
JUNE	Actual	5,149,849	1,232,979	1.3912	1,715,320	(3,434,529)	(14,971,953)
JULY	Actual	5,173,257	1,022,273	1.4730	1,505,808	(3,667,449)	(18,639,402)
AUGUST	Estimated	4,981,498	1,002,942	1.4730	1,477,333	(3,504,166)	(22,143,567)

## CALCULATION OF RECOVERED CHARGES

SEPTEMBER 1, 2012 - AUGUST 31, 2013

4th QUARTER FILING

	<u>50% Sept</u>	<u>11.5 Months</u>	<u>Total</u>	
			<u>(MCF)</u>	<u>(\$)</u>
S - Firm Sales (Mcf)	487,669	48,809,201	49,296,870	
C-Factor	<u>\$ 4.9950</u>	<u>\$ 5.1742</u>		
Projected Recovery	2,435,907	252,548,568		\$ 254,984,474
S - Firm Sales (Mcf)	487,669	48,809,201	49,296,870	
IRC-Factor	<u>\$ (0.1883)</u>	<u>\$ (0.0760)</u>		
Projected Recovery	(91,828)	(3,709,499)		\$ (3,801,327)
E-Factor Volumes (Mcf)	489,059	49,720,482	50,209,541	
GCR (\$ / Mcf)	<u>\$ (0.0938)</u>	<u>\$ 0.1265</u>		
Projected Recovery	(45,874)	6,289,641		\$ 6,243,767
<hr/>				
Projected Recovery				\$ 257,426,914
<u>Load Balancing Revenue</u>				<u>\$ 793,502</u>
<b>TOTAL PROJECTED RECOVERY</b>				<b>\$ 258,220,416</b>

## Change In Rates 4th Quarter Filing

### Rates Effective September 1, 2012 Distribution Charge

	<u>Delivery</u>	<u>Surcharges</u>				<u>Total</u>	<u>Distribution Charge / Mcf</u>
	<u>Delivery Charge</u>	<u>Other Post Employment Benefit</u>	<u>Efficiency Cost Recovery</u>	<u>Restructuring &amp; Consumer Education</u>	<u>Universal Service &amp; Ener. Cons.</u>	<u>Surcharges</u>	
Residential GS	\$6.3863	\$0.3822	\$0.0411	\$0.0000	\$2.0307	\$2.4540	\$8.8403
Commercial GS	\$4.6530	\$0.3822	\$0.0457	\$0.0000	\$2.0307	\$2.4586	\$7.1116
Industrial GS	\$4.5859	\$0.3822	\$0.4264	\$0.0000	\$2.0307	\$2.8393	\$7.4252
Phila.Housing Authority (PHA)	\$4.1480	\$0.3822	\$0.0457	\$0.0000	\$2.0307	\$2.4586	\$6.6066
Municipal (MS)	\$3.4040	\$0.3822	\$0.0000	\$0.0000	\$2.0307	\$2.4129	\$5.8169
Phila.Housing Authority (GS)	\$4.9820	\$0.3822	\$0.0411	\$0.0000	\$2.0307	\$2.4540	\$7.4360

### Proposed Rates

	<u>06/01/12</u>	<u>06/01/12</u>	<u>06/01/12</u>	<u>09/01/12</u>	<u>09/01/12</u>	<u>09/01/12</u>	<u>Difference</u>
	<u>Distribution Charge</u>	<u>GCR</u>	<u>Commodity Rate</u>	<u>Distribution Charge</u>	<u>GCR</u>	<u>Commodity Rate</u>	
	(1)	(2)	(3)=(1)+(2)	(4)	(5)	(6)=(4)+(5)	(7)=(6)-(3)
Residential GS	\$8.8494	\$4.7129	\$13.5623	\$8.8403	\$5.2247	\$14.0650	\$0.5027
Commercial GS	\$7.1160	\$4.7129	\$11.8289	\$7.1116	\$5.2247	\$12.3363	\$0.5074
Industrial GS	\$7.2704	\$4.7129	\$11.9833	\$7.4252	\$5.2247	\$12.6499	\$0.6666
Phila.Housing Authority (PHA)	\$6.6110	\$4.7129	\$11.3239	\$6.6066	\$5.2247	\$11.8313	\$0.5074
Municipal (MS)	\$5.8285	\$4.7129	\$10.5414	\$5.8169	\$5.2247	\$11.0416	\$0.5002
Phila.Housing Authority (GS)	\$7.4451	\$4.7129	\$12.1580	\$7.4360	\$5.2247	\$12.6607	\$0.5027

## EFFICIENCY COST RECOVERY (ECR) SURCHARGE

September 1, 2012

<u>Program</u>	<u>Residential &amp; PHA GS</u>	<u>Commercial &amp; PHA</u>	<u>Industrial</u>	<u>Total</u>
<b>Residential Heating Equipment Rebate (RHER)</b>				
Program Expense	\$1,932,046	\$19,516	\$0	\$1,951,562
Labor Expense	\$39,069	\$395	\$0	\$39,463
<b>Commercial &amp; Industrial Retrofit Incentive (CIRI)</b>				
Program Expense	\$0	\$264,789	\$264,789	\$529,578
Labor Expense	\$0	\$4,774	\$4,774	\$9,548
<b>Commercial &amp; Industrial Equipment Rebate (CIER)</b>				
Program Expense	\$0	\$216,224	\$216,224	\$432,447
Labor Expense	\$0	\$4,265	\$4,265	\$8,530
<b>High-Efficiency Construction Incentive (HECI)</b>				
Program Expense	\$102,277	\$102,277	\$0	\$204,555
Labor Expense	\$2,132	\$2,132	\$0	\$4,264
<b>Comprehensive Residential Retrofit Incentive (CRRI)</b>				
Program Expense	\$612,638	\$0	\$0	\$612,638
Labor Expense	<u>\$16,310</u>	<u>\$0</u>	<u>\$0</u>	<u>\$16,310</u>
<b>Total Expense</b>	\$2,704,473	\$614,371	\$490,052	\$3,808,896
<b>Prior Period Reconciliation (8/31/12)</b>	<u>\$ (1,091,587)</u>	<u>\$ (97,739)</u>	<u>\$ (94,181)</u>	<u>(\$1,283,507)</u>
<b>Total</b>	1,612,886	516,632	395,871	2,525,389
<hr/>				
<b>Volumes - Mcf (GCR Firm &amp; Firm Transportation)</b>	39,233,310	11,308,406	928,396	
<hr/>				

<b>Efficiency Cost Recovery Surcharge / Mcf</b>	<b>\$0.0411</b>	<b>\$0.0457</b>	<b>\$0.4264</b>
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# EFFICIENCY COST RECOVERY (ECR) SURCHARGE

## STATEMENT OF RECONCILIATION

### 4th Quarter Filing

	Actual <u>Sep-11</u>	Actual <u>Oct-11</u>	Actual <u>Nov-11</u>	Actual <u>Dec-11</u>	Actual <u>Jan-12</u>	Actual <u>Feb-12</u>	Actual <u>Mar-12</u>	Actual <u>Apr-12</u>	Actual <u>May-12</u>	Actual <u>Jun-12</u>	Actual <u>Jul-12</u>	Estimated <u>Aug-12</u>	
<b>RESIDENTIAL &amp; PHA GS</b>													
FY 2011 Over-Collection													\$ 405,038
Volume Billed	815,328	1,000,881	2,519,255	3,580,810	5,873,552	5,663,270	4,200,454	2,442,871	1,610,077	924,224	759,991	731,434	
ECR Surcharge	\$ 0.0174	\$ 0.0158	\$ 0.0158	\$ 0.0290	\$ 0.0421	\$ 0.0421	\$ 0.0491	\$ 0.0560	\$ 0.0560	\$ 0.0473	\$ 0.0386	\$ 0.0386	
Revenue Billed	\$ 14,187	\$ 15,814	\$ 39,804	\$ 103,664	\$ 247,277	\$ 238,424	\$ 206,032	\$ 136,801	\$ 90,164	\$ 43,716	\$ 29,336	\$ 28,233	
RHER Expense	\$ 19,403	\$ 14,453	\$ 38,570	\$ 20,187	\$ 25,197	\$ 29,162	\$ 23,809	\$ 37,580	\$ 18,436	\$ 65,819	\$ 29,247	\$ 118,504	
RHER Labor	\$ 1,833	\$ 1,220	\$ 1,113	\$ 1,546	\$ 1,784	\$ 1,113	\$ 1,391	\$ 1,113	\$ 1,115	\$ 1,991	\$ 1,780	\$ 2,435	
HECI Expense	\$ 32	\$ 33	\$ 170	\$ 249	\$ 32	\$ 523	\$ 24	\$ 307	\$ 24	\$ 906	\$ 73	\$ 1,312	
HECI Labor	\$ 84	\$ 56	\$ 51	\$ 71	\$ 82	\$ 51	\$ 64	\$ 51	\$ 51	\$ 92	\$ 82	\$ 112	
CRRRI Expense	\$ 306	\$ 319	\$ 1,630	\$ 2,396	\$ 307	\$ 5,026	\$ 233	\$ 2,947	\$ 233	\$ 8,709	\$ 701	\$ 12,610	
CRRRI Labor	\$ 811	\$ 540	\$ 492	\$ 684	\$ 789	\$ 492	\$ 616	\$ 492	\$ 493	\$ 881	\$ 787	\$ 1,077	
Total	\$ 22,469	\$ 16,620	\$ 42,027	\$ 25,133	\$ 28,190	\$ 36,368	\$ 26,137	\$ 42,490	\$ 20,352	\$ 78,397	\$ 32,669	\$ 136,050	
Monthly Over/(Under)	\$ (8,282)	\$ (806)	\$ (2,222)	\$ 78,531	\$ 219,086	\$ 202,056	\$ 179,895	\$ 94,311	\$ 69,812	\$ (34,682)	\$ (3,334)	\$ (107,817)	
Cumulative Over/(Under)	\$ 396,756	\$ 395,950	\$ 393,728	\$ 472,259	\$ 691,345	\$ 893,401	\$ 1,073,296	\$ 1,167,607	\$ 1,237,419	\$ 1,202,737	\$ 1,199,403	\$ 1,091,587	
<b>COMMERCIAL &amp; PHA</b>													
FY 2011 Over-Collection													\$ 40,738
Volume Billed	379,865	439,026	830,817	1,064,342	1,529,860	1,465,433	1,037,940	741,422	531,945	382,859	332,808	344,171	
ECR Surcharge	\$ 0.0141	\$ 0.0144	\$ 0.0144	\$ 0.0201	\$ 0.0257	\$ 0.0257	\$ 0.0280	\$ 0.0302	\$ 0.0302	\$ 0.0344	\$ 0.0385	\$ 0.0385	
Revenue Billed	\$ 5,337	\$ 6,322	\$ 11,964	\$ 21,340	\$ 39,317	\$ 37,662	\$ 29,010	\$ 22,391	\$ 16,065	\$ 13,151	\$ 12,813	\$ 13,251	
RHER Expense	\$ 196	\$ 146	\$ 390	\$ 204	\$ 255	\$ 295	\$ 5,875	\$ 1,067	\$ 4,005	\$ 199	\$ 16	\$ 10,288	
RHER Labor	\$ 19	\$ 12	\$ 11	\$ 16	\$ 18	\$ 11	\$ 14	\$ 11	\$ 11	\$ 20	\$ 18	\$ 25	
CIRI Expense	\$ 121	\$ 126	\$ 644	\$ 946	\$ 121	\$ 11,819	\$ 3,317	\$ 2,339	\$ 92	\$ 3,440	\$ 10,356	\$ 104,981	
CIRI Labor	\$ 320	\$ 213	\$ 195	\$ 270	\$ 312	\$ 195	\$ 243	\$ 195	\$ 195	\$ 348	\$ 311	\$ 426	
CIER Expense	\$ 17	\$ 18	\$ 91	\$ 134	\$ 17	\$ 282	\$ 13	\$ 165	\$ 13	\$ 489	\$ 39	\$ 708	
CIER Labor	\$ 46	\$ 30	\$ 28	\$ 38	\$ 44	\$ 28	\$ 35	\$ 28	\$ 28	\$ 49	\$ 44	\$ 60	
HECI Expense	\$ 32	\$ 33	\$ 170	\$ 249	\$ 32	\$ 523	\$ 24	\$ 307	\$ 24	\$ 906	\$ 73	\$ 1,312	
HECI Labor	\$ 84	\$ 56	\$ 51	\$ 71	\$ 82	\$ 51	\$ 64	\$ 51	\$ 51	\$ 92	\$ 82	\$ 112	
Total	\$ 834	\$ 635	\$ 1,579	\$ 1,929	\$ 881	\$ 13,203	\$ 9,586	\$ 4,163	\$ 4,420	\$ 5,542	\$ 10,939	\$ 117,911	
Monthly Over/(Under)	\$ 4,503	\$ 5,687	\$ 10,385	\$ 19,411	\$ 38,437	\$ 24,458	\$ 19,425	\$ 18,228	\$ 11,645	\$ 7,609	\$ 1,874	\$ (104,660)	
Cumulative Over/(Under)	\$ 45,241	\$ 50,928	\$ 61,313	\$ 80,723	\$ 119,160	\$ 143,618	\$ 163,043	\$ 181,271	\$ 192,917	\$ 200,525	\$ 202,399	\$ 97,739	
<b>INDUSTRIAL</b>													
FY 2011 Over-Collection													\$ 27,064
Volume Billed	42,818	43,580	72,363	91,294	124,564	119,367	86,012	53,109	45,539	40,521	36,572	27,195	
ECR Surcharge	\$ (0.0077)	\$ (0.0222)	\$ (0.0222)	\$ 0.0293	\$ 0.0807	\$ 0.0807	\$ 0.1224	\$ 0.1641	\$ 0.1641	\$ 0.2121	\$ 0.2600	\$ 0.2600	
Revenue Billed	\$ (328)	\$ (967)	\$ (1,606)	\$ 2,670	\$ 10,052	\$ 9,633	\$ 10,528	\$ 8,715	\$ 7,473	\$ 8,592	\$ 9,509	\$ 7,071	
CIRI Expense	\$ 12	\$ 13	\$ 67	\$ 98	\$ 13	\$ 205	\$ 10	\$ 120	\$ 10	\$ 356	\$ 29	\$ 515	
CIRI Labor	\$ 33	\$ 22	\$ 20	\$ 28	\$ 32	\$ 20	\$ 25	\$ 20	\$ 20	\$ 36	\$ 32	\$ 44	
CIER Expense	\$ 17	\$ 18	\$ 91	\$ 134	\$ 17	\$ 282	\$ 13	\$ 165	\$ 13	\$ 489	\$ 39	\$ 708	
CIER Labor	\$ 46	\$ 30	\$ 28	\$ 38	\$ 44	\$ 28	\$ 35	\$ 28	\$ 28	\$ 49	\$ 44	\$ 60	
Total	\$ 108	\$ 83	\$ 206	\$ 299	\$ 106	\$ 535	\$ 82	\$ 334	\$ 546	\$ 454	\$ 144	\$ 1,327	
Monthly Over/(Under)	\$ (436)	\$ (1,051)	\$ (1,812)	\$ 2,372	\$ 9,946	\$ 9,098	\$ 10,446	\$ 8,382	\$ 6,927	\$ 8,138	\$ 9,364	\$ 5,743	
Cumulative Over/(Under)	\$ 26,628	\$ 25,577	\$ 23,765	\$ 26,137	\$ 36,083	\$ 45,181	\$ 55,626	\$ 64,008	\$ 70,935	\$ 79,073	\$ 88,438	\$ 94,181	

**PHILADELPHIA GAS WORKS**  
**SEPTEMBER 1, 2012 - 4th QTR FILING**  
**UNIVERSAL SERVICE & ENERGY CONSERVATION SURCHARGE**

	<b>Expenses in the Surcharge</b>
Enhanced Low Income Retrofit Program (ELIRP)	\$ 6,662,179
Customer Responsibility Program (CRP) Discount	\$ 81,415,583
Senior Citizen Discount *	\$ 6,192,913
<u>August 2012 Under Collection</u>	<u>\$ 11,785,331</u>
Total \$ to be Recovered	\$ 106,056,006
 Total Applicable Volumes	 Mcf 52,226,575
 Universal Service & Energy Conservation Surcharge	 <u><b>\$ 2.0307</b></u>

\* This is the Senior Citizen Discount based on the Distribution Charge without the Universal Services Surcharge plus the GCR. This is used to calculate the Universal Services Surcharge. The total senior citizen discount is \$7,116,539.

## STATEMENT OF RECONCILIATION

### UNIVERSAL SERVICES & ENERGY CONSERVATION SURCHARGE

#### SEPTEMBER 2011 THROUGH AUGUST 2012

Month		Applicable Volumes	USC Charge	USC Revenue Billed	USC Expenses	Monthly Over/(Under) Recovery	Cumulative Over/(Under) Recovery
<b>FY 11 Reconciliation</b>							
September 2011	Actual	1,243,318	\$ 2,6303	\$ 3,270,298	\$ (1,776,432)	\$ 5,046,730	(\$14,410,103)
October	Actual	1,488,812	\$ 2,4645	\$ 3,696,534	\$ (479,526)	\$ 4,176,060	(\$10,234,043)
November	Actual	3,467,643	\$ 2,4645	\$ 8,546,006	\$ 7,859,442	\$ 686,565	(\$9,547,478)
December	Actual	4,807,618	\$ 2,3581	\$ 11,336,845	\$ 12,360,614	\$ (1,023,769)	(\$10,571,248)
January 2012	Actual	7,635,779	\$ 2,2517	\$ 17,193,483	\$ 23,480,623	\$ (6,287,140)	(\$16,858,388)
February	Actual	7,349,262	\$ 2,2517	\$ 16,548,332	\$ 21,967,215	\$ (5,418,882)	(\$22,277,270)
March	Actual	5,390,044	\$ 2,2341	\$ 12,041,898	\$ 16,124,260	\$ (4,082,362)	(\$26,359,633)
April	Actual	3,274,281	\$ 2,2165	\$ 7,257,444	\$ 7,867,859	\$ (610,415)	(\$26,970,048)
May	Actual	2,203,045	\$ 2,2165	\$ 4,883,049	\$ 2,287,506	\$ 2,595,543	(\$24,374,505)
June	Actual	1,356,436	\$ 2,1618	\$ 2,932,344	\$ (135,191)	\$ 3,067,535	(\$21,306,970)
July	Actual	1,134,466	\$ 2,1071	\$ 2,390,434	\$ (2,227,455)	\$ 4,617,889	(\$16,689,081)
August	Estimated	1,108,623	\$ 2,1071	\$ 2,335,980	\$ (2,567,769)	\$ 4,903,750	(\$11,785,331)

USC Expenses	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Total
CWP/ELIRP Expense	\$ 3,921	\$ 4,084	\$ 1,142,166	\$ 35,823	\$ 1,870,894	\$ 1,131,932	\$ 466,719	\$ 592,217	\$ 2,983	\$ 854,096	\$ 123,492	\$ 329,326	\$ 6,557,653
CWP/ELIRP Labor	\$ 10,394	\$ 6,916	\$ 6,313	\$ 8,765	\$ 10,114	\$ 6,312	\$ 7,890	\$ 6,312	\$ 6,322	\$ 11,289	\$ 10,091	\$ 13,808	\$ 104,526
CRP Discount	\$ (2,800,522)	\$ (1,491,657)	\$ 5,408,379	\$ 10,821,473	\$ 19,679,942	\$ 18,919,974	\$ 13,961,195	\$ 6,047,343	\$ 1,131,502	\$ (1,907,831)	\$ (3,173,984)	\$ (3,739,605)	\$ 62,856,209
CRP Forgiveness	\$ 803,980	\$ 742,602	\$ 684,391	\$ 613,413	\$ 609,441	\$ 638,500	\$ 731,545	\$ 655,411	\$ 799,351	\$ 693,787	\$ 648,269	\$ 667,664	\$ 8,288,354
Senior Citizen Discount	\$ 205,795	\$ 258,529	\$ 618,193	\$ 881,140	\$ 1,310,232	\$ 1,270,496	\$ 956,911	\$ 566,576	\$ 347,348	\$ 213,468	\$ 164,677	\$ 161,038	\$ 6,954,404
Bad Debt Expense Offset*	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Total</b>	\$ (1,776,432)	\$ (479,526)	\$ 7,859,442	\$ 12,360,614	\$ 23,480,623	\$ 21,967,215	\$ 16,124,260	\$ 7,867,859	\$ 2,287,506	\$ (135,191)	\$ (2,227,455)	\$ (2,567,769)	\$ 84,761,146

<b>CRP Participation</b>												
Rate Case Participation Rate	84,000	84,000	84,000	84,000	84,000	84,000	84,000	84,000	84,000	84,000	84,000	84,000
Actual Participation Rate*	82,679	82,023	80,752	80,298	80,686	81,921	82,853	83,750	83,348	82,685	83,260	83,260
CRP Under(Over) Participation	1,321	1,977	3,248	3,702	3,314	2,079	1,147	250	652	1,315	740	740
<b>Average Shortfall Per CRP Participant</b>												
CRP Discount	\$ (2,800,522)	\$ (1,491,657)	\$ 5,408,379	\$ 10,821,473	\$ 19,679,942	\$ 18,919,974	\$ 13,961,195	\$ 6,047,343	\$ 1,131,502	\$ (1,907,831)	\$ (3,173,984)	\$ (3,173,984)
Actual Participation Rate	82,679	82,023	80,752	80,298	80,686	81,921	82,853	83,750	83,348	82,685	83,260	83,260
Average Shortfall per CRP Participant	\$ (34)	\$ (18)	\$ 67	\$ 135	\$ 244	\$ 231	\$ 169	\$ 72	\$ 14	\$ (23)	\$ (38)	\$ (38)
Shortfall*	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Bad Debt Expense Offset* 7.1%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

\*Bad Debt Expense Offset Applicable When Actual CRP Participation Exceeds 84,000

**RESTRUCTURING &  
CONSUMER EDUCATION SURCHARGE  
FISCAL YEAR 2012**

<u>Month</u>		<u>(Mcf)</u>	<u>Surcharge</u>	<u>Revenue Billed</u>
<b>September 2011</b>	Actual	1,252,065	\$0.0134	\$16,778
<b>October</b>	Actual	1,511,890	\$0.0009	\$1,361
<b>November</b>	Actual	3,502,934	\$0.0009	\$3,153
<b>December</b>	Actual	4,856,042	\$0.0008	\$3,885
<b>January 2012</b>	Actual	7,713,007	\$0.0007	\$5,399
<b>February</b>	Actual	7,422,450	\$0.0007	\$5,196
<b>March</b>	Actual	5,443,356	\$0.0008	\$4,355
<b>April</b>	Actual	3,304,749	\$0.0009	\$2,974
<b>May</b>	Actual	2,221,954	\$0.0009	\$2,000
<b>June</b>	Actual	1,365,711	\$0.0018	\$2,458
<b>July</b>	Actual	1,141,853	\$0.0027	\$3,083
<b><u>August</u></b>	Estimated	<u>1,115,761</u>	\$0.0027	<u>\$3,013</u>
<b>FY 2012 Total</b>		<b>40,851,772</b>		<b>\$53,653</b>

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<b>FY 2008 Under Recovery</b>	<b>\$ 3,527,945</b>
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<b>FY 2009 Actual Recovery</b>	<b>\$ 1,079,459</b>
<b>FY 2010 Actual Recovery</b>	<b>\$ 1,082,106</b>
<b>FY 2011 Actual Recovery</b>	<b>\$ 1,311,917</b>
<b>Total Recovered</b>	<b>\$ 3,473,482</b>

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<b>FY 2012 to be Recovered</b>	<b>\$ 54,463</b>
<b>FY Act/Est Recovery</b>	<b>\$ 53,653</b>
<b>Remaining Balance 08/31/2012</b>	<b>\$ 810</b>

**OTHER POST EMPLOYMENT BENEFIT (OPEB) SURCHARGE  
FISCAL YEAR 2013**

**FY 2011 Over/(Under) Recovery** (\$981,694)

<u>Month</u>		<u>OPEB Volumes</u>	<u>OPEB Surcharge</u>	<u>Revenue Billed</u>
<b>September 2011</b>	Actual	1,252,002	\$0.3072	\$384,615
<b>October</b>	Actual	1,511,788	\$0.3147	\$475,760
<b>November</b>	Actual	3,502,845	\$0.3147	\$1,102,345
<b>December</b>	Actual	4,855,977	\$0.3147	\$1,528,176
<b>January 2012</b>	Actual	7,712,948	\$0.3147	\$2,427,265
<b>February</b>	Actual	7,422,377	\$0.3147	\$2,335,822
<b>March</b>	Actual	5,443,272	\$0.3147	\$1,712,998
<b>April</b>	Actual	3,304,672	\$0.3147	\$1,039,980
<b>May</b>	Actual	2,221,873	\$0.3147	\$699,223
<b>June</b>	Actual	1,365,652	\$0.3147	\$429,771
<b>July</b>	Actual	1,141,759	\$0.3147	\$359,312
<b>August</b>	Estimated	<u>1,115,697</u>	\$0.3147	<u>\$351,110</u>
<b>Total</b>		40,850,862		\$12,846,376

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<b>FY 2012 Act/Est OPEB &amp; FY 2011 Reconciliation</b>	<b>\$11,864,683</b>
<b>FY 2012 Permitted Recovery</b>	<b><u>\$16,000,000</u></b>
<b>Over/(Under) Recovery</b>	<b>(\$4,135,317)</b>

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<b>FY 2012 Under Recovery</b>	<b>\$4,135,317</b>
<b>FY 2013 Permitted Recovery</b>	<b><u>\$16,000,000</u></b>
<b>FY 2013 Recovery</b>	<b>\$20,135,317</b>

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<b>FY 2013 Volumes</b>	<b>52,680,521</b>
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<b>FY 2013 OPEB Surcharge / Mcf</b>	<b>\$0.3822</b>
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## Natural Gas Prices - September 1, 2012 GCR Filing

### NYMEX

### Basis Differentials

### Prices Used For Gas Cost Inputs

	Futures	TRANSCO			TETCO					TRANSCO			TETCO				
	8/2/2012	Sta 30	Sta 45	Sta 65	ELA	WLA	ETX	STX	M-1	Sta 30	Sta 45	Sta 65	ELA	WLA	ETX	STX	M-1
	Close																
2012:08										2.97	3.00	3.05	2.97	2.99	2.89	2.93	2.87
2012:09	2.920	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	0.08	2.87	2.90	2.96	2.88	2.87	2.78	2.82	3.00
2012:10	2.926	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	0.08	2.88	2.91	2.97	2.89	2.88	2.79	2.83	3.01
2012:11	3.066	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	0.08	3.02	3.05	3.11	3.03	3.02	2.93	2.97	3.15
2012:12	3.323	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	0.08	3.27	3.30	3.36	3.28	3.27	3.18	3.22	3.40
2013:01	3.451	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	0.08	3.40	3.43	3.49	3.41	3.40	3.31	3.35	3.53
2013:02	3.466	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	0.08	3.42	3.45	3.51	3.43	3.42	3.33	3.37	3.55
2013:03	3.442	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	0.08	3.39	3.42	3.48	3.40	3.39	3.30	3.34	3.52
2013:04	3.420	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	0.08	3.37	3.40	3.46	3.38	3.37	3.28	3.32	3.50
2013:05	3.447	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	0.08	3.40	3.43	3.49	3.41	3.40	3.31	3.35	3.53
2013:06	3.486	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	0.08	3.44	3.47	3.53	3.45	3.44	3.35	3.39	3.57
2013:07	3.529	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	0.08	3.48	3.51	3.57	3.49	3.48	3.39	3.43	3.61
2013:08	3.551	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	0.08	3.50	3.53	3.59	3.51	3.50	3.41	3.45	3.63

**Actual Natural Gas Billed**

	<u>Apr-12</u>	<u>May-12</u>	<u>Jun-12</u>
Williams	\$ 2,329,647	\$ 2,366,187	\$ 2,264,071
Texas Eastern	\$ 2,399,619	\$ 2,277,952	\$ 2,312,350
Dominion	\$ 122,583	\$ 135,039	\$ 130,457
Equitrans	\$ 43,174	\$ 50,168	\$ 49,633
Spot Purchases -Transco	\$ 45,518	\$ 1,085	\$ 20,481
Spot Purchases -Tetco	\$ -	\$ -	\$ -
Transco Supply2	\$ 1,342,388	\$ 1,094,630	\$ 972,900
Transco Supply3	\$ 325,500	\$ 316,200	\$ 363,000
Transco Supply6	\$ -	\$ -	\$ 32,925
Transco Supply7	\$ -	\$ -	\$ 400,441
Transco Supply8	\$ 196,875	\$ 1,398,466	\$ 977,005
Transco Supply10	\$ 711,900	\$ 437,790	\$ 730,500
Transco Supply12	\$ -	\$ -	\$ -
Transco Supply14	\$ 324,375	\$ 315,038	\$ 357,779
Transco Supply17	\$ -	\$ -	\$ -
Transco Supply20	\$ 1,424,700	\$ 1,440,725	\$ 1,356,750
Transco Supply21	\$ -	\$ -	\$ -
Transco Supply22	\$ 813,365	\$ 1,404,300	\$ 671,120
Transco Supply23	\$ 321,000	\$ 302,250	\$ 403,500
Transco Supply24	\$ -	\$ -	\$ -
Transco Supply25	\$ -	\$ -	\$ -
Tetco Supply1	\$ -	\$ -	\$ -
Tetco Supply2	\$ -	\$ -	\$ -
Tetco Supply3	\$ 78,750	\$ 17,550	\$ 61,747
Tetco Supply4	\$ -	\$ -	\$ -
Tetco Supply5	\$ -	\$ -	\$ -
Tetco Supply7	\$ -	\$ -	\$ -
Tetco Supply13	\$ 62,400	\$ -	\$ -
Tetco Supply14	\$ 319,500	\$ 302,250	\$ 351,000
Tetco Supply15	\$ -	\$ -	\$ -
Tetco Supply16	\$ 495,000	\$ 663,831	\$ 539,250
Tetco Supply17	\$ -	\$ -	\$ -
Tetco Supply18	\$ -	\$ -	\$ -
Tetco Supply19	\$ -	\$ -	\$ -
Tetco Supply21	\$ -	\$ -	\$ -
Tetco Supply22	\$ 358,500	\$ 370,450	\$ 358,500
<b>Total Costs</b>	<b>\$ 11,714,795</b>	<b>\$ 12,893,911</b>	<b>\$ 12,353,408</b>
Sharing Mechanism	\$ 210,823	\$ 257,900	\$ 246,622
Asset Management Agreement	\$ (79,344)	\$ (79,344)	\$ (79,344)
Off System Sales	\$ -	\$ -	\$ -
Gas Transportation Purchases	\$ 571	\$ 6,676	\$ 114
Adjustment/Reconciliation	\$ 1,801,101	\$ 282,844	\$ 237,597
<b>Total Natural Gas Billed</b>	<b>\$ 13,647,946</b>	<b>\$ 13,361,987</b>	<b>\$ 12,758,397</b>

**Philadelphia Gas Works  
Summary of Fuels Purchased  
Three Months Ending June 2012**

	<u>Actual</u>				<u>Projected 3rd Qtr Filing Apr-12</u>	<u>Projected 3rd Qtr Filing May-12</u>	<u>Projected 3rd Qtr Filing Jun-12</u>	<u>Total</u>	<u>Actual Over/Under vs Projected</u>			
	<u>Apr-12</u>	<u>May-12</u>	<u>Jun-12</u>	<u>Total</u>					<u>Apr-12</u>	<u>May-12</u>	<u>Jun-12</u>	<u>Total</u>
<b>Total Natural Gas Billed</b>	\$ 13,647,946	\$ 13,361,987	\$ 12,758,397	\$ 39,768,330	\$ 12,067,123	\$ 15,056,167	\$ 12,788,285	\$ 39,911,575	\$ 1,580,823	\$ (1,694,180)	\$ (29,888)	\$ (143,245)
<b>Less Interruptible Credit</b>	\$ 34,588	\$ 19,374	\$ 18,315	\$ 72,277	\$ 48,009	\$ 19,428	\$ 15,516	\$ 82,953	\$ (13,421)	\$ (54)	\$ 2,799	\$ (10,676)
<b>Gas Used For Utility</b>	\$ 48,680	\$ (15,204)	\$ (5,780)	\$ 27,696	\$ 157,826	\$ 58,380	\$ 20,780	\$ 236,986	\$ (109,146)	\$ (73,584)	\$ (26,560)	\$ (209,290)
	\$ 13,564,678	\$ 13,357,817	\$ 12,745,862	\$ 39,668,357	\$ 11,861,288	\$ 14,978,359	\$ 12,751,989	\$ 39,591,636	\$ 1,703,390	\$ (1,620,542)	\$ (6,127)	\$ 76,721
<b>Pipeline Storages</b>												
(To)	\$ (631,314)	\$ (4,186,563)	\$ (4,188,223)	\$ (9,006,100)	\$ (574,449)	\$ (4,854,438)	\$ (4,372,910)	\$ (9,801,797)	\$ (56,865)	\$ 667,875	\$ 184,687	\$ 795,697
From	\$ 6,136,581	\$ (653,215)	\$ -	\$ 5,483,366	\$ 5,483,850	\$ -	\$ -	\$ 5,463,850	\$ 672,731	\$ (653,215)	\$ -	\$ 19,516
<b>Net Pipeline Storages</b>	\$ 5,505,267	\$ (4,839,778)	\$ (4,188,223)	\$ (3,522,734)	\$ 4,889,400	\$ (4,854,438)	\$ (4,372,910)	\$ (4,337,947)	\$ 615,867	\$ 14,660	\$ 184,687	\$ 815,213
<b>LNG Storage</b>												
(To)	\$ (1,235,103)	\$ (315,164)	\$ 167,216	\$ (1,383,051)	\$ (1,827,392)	\$ (894,703)	\$ (555,342)	\$ (3,277,437)	\$ 592,289	\$ 579,539	\$ 722,558	\$ 1,894,386
From	\$ 382,649	\$ 374,484	\$ (181,979)	\$ 575,154	\$ 366,694	\$ 387,976	\$ 369,731	\$ 1,124,401	\$ 15,955	\$ (13,492)	\$ (551,710)	\$ (549,247)
<b>Net LNG Storage</b>	\$ (852,454)	\$ 59,320	\$ (14,763)	\$ (807,897)	\$ (1,460,697)	\$ (506,727)	\$ (185,611)	\$ (2,153,035)	\$ 608,243	\$ 566,047	\$ 170,848	\$ 1,345,138
<b>Net Natural Gas</b>	\$ 18,217,491	\$ 8,577,359	\$ 8,542,876	\$ 35,337,726	\$ 15,289,991	\$ 9,617,194	\$ 8,193,468	\$ 33,100,653	\$ 2,927,500	\$ (1,039,835)	\$ 349,408	\$ 2,237,073
<b>APPLICABLE GCR EXPENSES</b>												
<b>Net Natural Gas Expense</b>	\$ 18,217,491	\$ 8,577,359	\$ 8,542,876	\$ 35,337,726	\$ 15,289,991	\$ 9,617,194	\$ 8,193,468	\$ 33,100,653	\$ 2,927,500	\$ (1,039,835)	\$ 349,408	\$ 2,237,073
<b>Purchased Electric &amp; Misc</b>	\$ 53,962	\$ 46,833	\$ 36,425	\$ 137,220	\$ 71,913	\$ 65,981	\$ 65,265	\$ 203,160	\$ (17,951)	\$ (19,148)	\$ (28,840)	\$ (85,940)
<b>Total GCR Expenses</b>	\$ 18,271,453	\$ 8,624,192	\$ 8,579,301	\$ 35,474,946	\$ 15,361,904	\$ 9,683,176	\$ 8,258,734	\$ 33,303,813	\$ 2,909,549	\$ (1,058,984)	\$ 320,567	\$ 2,171,133

**FedEx** *NEW Package Express* **US Airbill**

FedEx Tracking Number

8996 7490 0044

Form ID No. **0215**

**Recipient's Copy**

**1 From** This portion can be removed for Recipient's records.  
Date 8/30/12 FedEx Tracking Number 899674900044

Sender's Name Anniston Energy, J. Shunder Phone \_\_\_\_\_

Company DUPLADEL DUTA GAS WORKS

Address 800 W. MONTGOMERY AVE

**AUG 30 2012**

Dept./Floor/Suite/Room

City DUPLADEL DUTA

State PA **RECEIVED**  
**PA PUBLIC UTILITY COMMISSION**  
**SECRETARY'S BUREAU**

**2 Your Internal Billing Reference**

**3 To** Recipient's Name Rollman, Charles, Sec Phone \_\_\_\_\_

Company PA PUC

Address Anniston Energy, 800 W. Montgomery Ave  
We cannot deliver to P.O. boxes or P.O. ZIP codes.

**HOLD Weekday**  
FedEx location address  
REQUIRED. NOT available for  
FedEx First Overnight.

Address ADD RL 1 WORTH 4180 WORTH ST

**HOLD Saturday**  
FedEx location address  
REQUIRED. Available ONLY for  
FedEx Priority Overnight and  
FedEx 2Day to select locations.

City HARRISBURG State PA ZIP 17120

0449216286



8996 7490 0044

**4 Express Package Service** \* To most locations.  
NOTE: Service order has changed. Please select carefully. **Packages up to 150 lbs.**  
For packages over 150 lbs., use the new FedEx Express Freight US Airbill.

**Next Business Day**

**2 or 3 Business Days**

**FedEx First Overnight**  
Earliest next business morning delivery to select locations. Friday shipments will be delivered on Monday unless SATURDAY Delivery is selected.

**NEW FedEx 2Day A.M.**  
Second business morning.\*  
Saturday Delivery NOT available.

**FedEx Priority Overnight**  
Next business morning.\* Friday shipments will be delivered on Monday unless SATURDAY Delivery is selected.

**FedEx 2Day**  
Second business afternoon.\* Thursday shipments will be delivered on Monday unless SATURDAY Delivery is selected.

**FedEx Standard Overnight**  
Next business afternoon.\*  
Saturday Delivery NOT available.

**FedEx Express Saver**  
Third business day.\*  
Saturday Delivery NOT available.

**5 Packaging** \*Declared value limit \$500.

FedEx Envelope\*  FedEx Pak\*  FedEx Box  FedEx Tube  Other

**6 Special Handling and Delivery Signature Options**

**SATURDAY Delivery**  
NOT available for FedEx Standard Overnight, FedEx 2Day A.M., or FedEx Express Saver.

**No Signature Required**  
Package may be left without obtaining a signature for delivery.

**Direct Signature**  
Someone at recipient's address may sign for delivery. Fee applies.

**Indirect Signature**  
If no one is available at recipient's address, someone at a neighboring address may sign for delivery. For residential deliveries only. Fee applies.

Does this shipment contain dangerous goods?

One box must be checked.

No  Yes  Yes  Yes  Dry Ice  Cargo Aircraft Only  
As per attached Shipper's Declaration. Shipper's Declaration NOT required. Dry Ice, ICAO UN 1845 \_\_\_\_\_ x \_\_\_\_\_ kg

Dangerous goods (including dry ice) cannot be shipped in FedEx packaging or placed in a FedEx Express Drop Box.

**7 Payment Bill to:**

Enter FedEx Acct. No. or Credit Card No. below.

Obtain recip. Acct. No.

Sender Acct. No. in Section 1 will be billed  Recipient  Third Party  Credit Card  Cash/Check

Total Packages Total Weight

Credit Card Acct.

\*Our liability is limited to \$100 unless you declare a higher value. See the current FedEx Service Guide for details.



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RECIPIENT: PEEL HERE

fedex.com 1800.GoFedEx 1800.463.3339