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FEDERAL EXPRESS

October 1, 2012

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

RECEIVED

OCT 01 2012

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation
Transmission Service Charge Reconciliation Report
For the Quarter Ended August 31, 2012
Docket No. M-2012-2302811**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are eight (8) copies of PPL Electric's Transmission Service Charge (TSC) Reconciliation Report for the Quarter Ended August 31, 2012. This reconciliation report is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on October 1, 2012, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call me or Joseph M. Kleha, PPL Electric's Manager-Regulatory Compliance and Rates at (610) 774-4486.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Carl Lesney
Irwin A. Popowsky, Esquire
Steven C. Gray, Esquire

Mr. Richard E. Wallace
J. Edward Simms, Esquire

PPL ELECTRIC UTILITIES CORPORATION

**TRANSMISSION SERVICE CHARGE
RECONCILIATION REPORT
For The Quarter Ended August 31, 2012**

Docket No. M-2012-2302811

RECEIVED

OCT 01 2012

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

October 1, 2012

PPL ELECTRIC UTILITIES CORPORATION
2011 TRANSMISSION SERVICE CHARGE RECONCILIATION
Report For The Period May 1, 2012 to April 30, 2013

Line No.	Total	Residential	Small Commercial & Industrial	Large Commercial & Industrial - Primary	Large Commercial & Industrial - Transmission
1 Actual Transmission Service Charge Revenues (Including GRT) (Schedule 2, Column M, Lines 1, 9, 16 & 21)	\$ 21,422,658	\$ 16,176,256	\$ 5,045,362	\$ 169,767	\$ 31,272
2 Actual Transmission Service Charge Revenues (Excluding GRT and MFC) (Schedule 2, Column M, Lines 4, 12, 17 & 22)	19,873,355	14,942,538	4,741,639	159,751	29,427
3 Actual PJM-Billed Transmission Service Expenses (Schedule 2, Column M, Lines 5, 13, 18 & 23)	19,766,678	15,067,168	4,574,880	116,720	7,910
4 Actual PJM Costs Directly Assigned (Schedule 2, Column M, Line 6)	1,391,083	1,391,083	-	-	-
5 Actual Net Metering Expenses (Schedule 2, Column M, Lines 7, 14, 19 & 24)	485,644	14,408	131,876	339,360	0
6 Over/(Under) Collection (Schedule 2, Column M, Lines 8, 15, 20 & 25)	(1,770,050)	(1,530,121)	34,883	(296,329)	21,517
7 Interest on Over/(Under) Collection (Schedule 5, Line 13, Columns D, F, H, J & L)	(143,386)	(119,424)	(5,892)	(19,695)	1,625
8 Over/(Under) Collection (Excluding GRT) (Line 6 plus Line 7 plus Line 8)	(1,913,436)	(1,649,545)	28,991	(316,024)	23,142
9 Over/(Under) Collection (Including MFC/Excluding GRT) (Line 9 * MFC) (a)	(1,943,643)	(1,679,781)	29,020	(316,024)	23,142
10 Over/(Under) Collection (Including GRT) (Line 10 * 1.062699)	\$ (2,065,507)	\$ (1,785,102)	\$ 30,840	\$ (335,838)	\$ 24,593

(a) Merchant Function Charge Factor

Residential

$$1/(1 - .018) =$$

1.01833

Small Commercial & Industrial

$$1/(1 - .0010) =$$

1.001001

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF TRANSMISSION SERVICE CHARGE (TSC) REVENUES AND EXPENSES BY MONTH

Line No.	Description	(A) May 2012	(B) June 2012	(C) July 2012	(D) August 2012	(E) September 2012	(F) October 2012	(G) November 2012	(H) December 2012	(I) January 2013	(J) February 2013	(K) March 2013	(L) April 2013	(M) Total Year-to-Date
Residential														
1	Actual TSC Revenues Billed (including GRT)	\$ 3,596,303	\$ 3,676,781	\$ 4,418,913	\$ 4,484,259	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 16,176,256
2	Actual TSC Revenues Billed (excluding GRT)	3,384,121	3,459,051	4,158,197	4,219,688	-	-	-	-	-	-	-	-	15,221,857
3	Merchant Function Charge Factor (MFC)	60,964	63,760	76,730	77,685	-	-	-	-	-	-	-	-	279,319
4	Energy Revenues Available (excluding GRT and MFC)	3,223,157	3,396,091	4,081,467	4,141,823	-	-	-	-	-	-	-	-	14,942,538
5	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 4S)	3,925,207	3,664,529	3,783,293	3,704,129	-	-	-	-	-	-	-	-	15,067,168
6	Actual PJM Costs Directly Assigned (Schedule 3A, Line 2E)	315,278	308,350	451,964	315,471	-	-	-	-	-	-	-	-	1,391,083
7	Net Metering Expenses (Schedule 3B, Line 1)	8,931	2,257	1,360	1,860	-	-	-	-	-	-	-	-	14,408
8	Over/(Under) Collection (Line 4 minus Line 5 minus Line 6)	(936,259)	(579,055)	(135,170)	120,363	-	-	-	-	-	-	-	-	(1,530,121)
Small Commercial & Industrial														
9	Actual TSC Revenues Billed (including GRT)	\$ 709,083	\$ 1,122,441	\$ 1,591,528	\$ 1,822,310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,045,362
10	Actual TSC Revenues Billed (excluding GRT)	667,247	1,056,217	1,497,628	1,528,594	-	-	-	-	-	-	-	-	4,747,686
11	Merchant Function Charge Factor (MFC)	1,035	1,344	1,816	1,852	-	-	-	-	-	-	-	-	6,047
12	Energy Revenues Available (excluding GRT and MFC)	666,212	1,054,873	1,495,812	1,524,742	-	-	-	-	-	-	-	-	4,741,639
13	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 4I)	1,008,682	1,174,071	1,205,405	1,184,522	-	-	-	-	-	-	-	-	4,574,680
14	Net Metering Expenses (Schedule 3B, Line 2)	27,673	67,217	28,613	8,373	-	-	-	-	-	-	-	-	131,676
15	Over/(Under) Collection (Line 11 minus Line 12 minus Line 13)	(370,343)	(186,415)	261,794	329,847	-	-	-	-	-	-	-	-	34,883
Large Commercial & Industrial - Primary														
16	Actual TSC Revenues Billed (including GRT)	\$ 25,385	\$ 37,994	\$ 51,143	\$ 55,245	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 169,767
17	Actual TSC Revenues Billed (excluding GRT)	23,887	35,752	46,326	51,886	-	-	-	-	-	-	-	-	159,751
18	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 4J)	26,371	29,737	30,550	30,062	-	-	-	-	-	-	-	-	116,720
19	Net Metering Expenses (Schedule 3B, Line 3)	-	6,753	268,078	62,529	-	-	-	-	-	-	-	-	339,360
20	Over/(Under) Collection (Line 16 minus Line 17 minus Line 18)	(2,494)	(2,730)	(250,502)	(40,605)	-	-	-	-	-	-	-	-	(296,329)
Large Commercial & Industrial - Transmission														
21	Actual TSC Revenues Billed (including GRT)	\$ 4,195	\$ 22,453	\$ 3,464	\$ 1,159	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 31,272
22	Actual TSC Revenues Billed (excluding GRT)	3,848	21,128	3,260	1,081	-	-	-	-	-	-	-	-	29,427
23	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 4K)	1,992	1,950	2,000	1,969	-	-	-	-	-	-	-	-	7,910
24	Net Metering Expenses (Schedule 3B, Line 4)	-	-	-	-	-	-	-	-	-	-	-	-	0
25	Over/(Under) Collection (Line 21 minus Line 22 minus Line 23)	1,956	19,178	1,263	(877)	-	-	-	-	-	-	-	-	21,517
26	Over/(Under) Collection (Sum of Lines 8, 15, 20 & 25)	\$ (1,307,130)	\$ (749,030)	\$ (122,616)	\$ 408,728	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,770,050)

PPL ELECTRIC UTILITIES CORPORATION
ACTUAL PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH (Allocatable Costs)

Line No.	Description	(A) May 2012	(B) June 2012	(C) July 2012	(D) August 2012	(E) September 2012	(F) October 2012	(G) November 2012	(H) December 2012	(I) January 2013	(J) February 2013	(K) March 2013	(L) April 2013	(M) Total Year-to-date
Demand Components														
1	Network Transmission Service Charge	\$ 4,580,600	\$ 4,317,360	\$ 4,420,439	\$ 4,379,167									\$ 17,697,566
2	Network Transmission Service Charge - Call Option													-
3	Seams Elimination Cost Assignment - SECA Call Option													-
4	Reactive Supply and Voltage Control from Generation Sources Service	615	631	661	645									2,552
5	Reactive Services Charges	(78)	4	67	254									247
6	Black Start Service	5	5	5	5									20
7	Transmission Losses (Point-to-Point) Credits													-
8	Non-Firm Point-to-Point Transmission Service Credits	(7,758)	(7,965)	(8,591)	(10,151)									(34,461)
9	Transmission Enhancement Charges	391,487	551,207	547,241	542,131									2,032,066
10	PJM Schedule 13 Expansion Cost Recovery Mechanism	5,290	5,299	5,258	5,209									21,056
11	PJM Customer Payment Defaults			29,899										29,899
12	Total Demand Components	4,970,161	4,886,645	4,994,979	4,917,260									19,748,945
Energy Components														
13	Reliability First Corporation Charge (RFC)	27	40	41	(2)									106
14	PJM System Control and Dispatch Service	843	1,128	1,153	210									3,334
15	Transmission Owner Scheduling, System Control and Dispatch Service	125	163	189	(10)									487
16	Regulation and Frequency Response Service	556	602	1,090	291									2,539
17	Day Ahead Scheduling Reserve	7	435	755	950									2,147
18	Operating Reserve - Supplemental Reserve Service													-
19	Day Ahead	278	271	404	305									1,258
20	Real Time (Balancing)	191	789	2,108	3,740									6,828
21	Synchronous Condensing Charge													-
22	Operating Reserve - Spinning Reserve Service	242	272	496	(61)									949
23	North American Electric Reliability Corporation Charge (NERC)	22	32	33	(2)									85
24	PJM West Transition Charge													-
25	Total Energy Components	2,291	3,752	6,269	5,421									17,733
26	Total	\$ 4,972,452	\$ 4,870,297	\$ 5,001,248	\$ 4,922,681	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 19,766,678
Demand Factors														
27	Residential	79.14%	75.24%	75.24%	75.24%	75.24%	75.24%	75.24%	75.24%	75.24%	75.24%	75.24%	75.24%	75.24%
28	Small Commercial & Industrial	20.29%	24.11%	24.11%	24.11%	24.11%	24.11%	24.11%	24.11%	24.11%	24.11%	24.11%	24.11%	24.11%
29	Large Commercial & Industrial - Primary	0.53%	0.61%	0.61%	0.61%	0.61%	0.61%	0.61%	0.61%	0.61%	0.61%	0.61%	0.61%	0.61%
30	Large Commercial & Industrial - Transmission	0.04%	0.04%	0.04%	0.04%	0.04%	0.04%	0.04%	0.04%	0.04%	0.04%	0.04%	0.04%	0.04%
Energy Factors														
31	Residential	79.5%	78.7%	80.9%	80.9%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
32	Small Commercial & Industrial	19.0%	19.9%	17.8%	17.9%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
33	Large Commercial & Industrial - Primary	1.3%	1.4%	1.3%	1.2%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
34	Large Commercial & Industrial - Transmission	0.2%	0.1%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Demand Expense Allocation														
35	Residential	3,933,385	3,661,568	3,758,222	3,699,746	-	-	-	-	-	-	-	-	15,052,941
36	Small Commercial & Industrial	1,008,446	1,173,324	1,204,289	1,185,551	-	-	-	-	-	-	-	-	4,571,810
37	Large Commercial & Industrial - Primary	26,342	29,686	30,469	28,995	-	-	-	-	-	-	-	-	116,492
38	Large Commercial & Industrial - Transmission	1,588	1,947	1,998	1,967	-	-	-	-	-	-	-	-	7,900
Energy Expense Allocation														
39	Residential	1,822	2,951	5,071	4,383	-	-	-	-	-	-	-	-	14,227
40	Small Commercial & Industrial	436	747	1,116	971	-	-	-	-	-	-	-	-	3,270
41	Large Commercial & Industrial - Primary	29	51	81	67	-	-	-	-	-	-	-	-	228
42	Large Commercial & Industrial - Transmission	4	3	2	1	-	-	-	-	-	-	-	-	10
Total														
43	Residential	\$ 3,935,207	3,664,539	3,763,293	3,704,129	-	-	-	-	-	-	-	-	\$ 15,067,168
44	Small Commercial & Industrial	1,008,882	1,174,071	1,205,405	1,186,522	-	-	-	-	-	-	-	-	4,574,880
45	Large Commercial & Industrial - Primary	26,371	29,737	30,550	30,062	-	-	-	-	-	-	-	-	116,720
46	Large Commercial & Industrial - Transmission	1,992	1,950	2,000	1,968	-	-	-	-	-	-	-	-	7,910
	Total	\$ 4,972,452	4,870,297	5,001,248	4,922,681	-	-	-	-	-	-	-	-	\$ 19,766,678

PPL ELECTRIC UTILITIES CORPORATION
ACTUAL PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH (Direct Charges) - Residential Only

Line No.	Description	(A) May 2012	(B) June 2012	(C) July 2012	(D) August 2012	(E) September 2012	(F) October 2012	(G) November 2012	(H) December 2012	(I) January 2013	(J) February 2013	(K) March 2013	(L) April 2013	(M) Total Year-to-date
Demand Components														
1	Network Transmission Service Charge													\$ -
2	Network Transmission Service Charge - Call Option													-
3	Seams Elimination Cost Assignment - SECA Call Option													-
4	Reactive Supply and Voltage Control from Generation Sources Service	62,219	63,856	66,898	65,157									258,130
5	Reactive Services Charges	11,164	463	5,536	23,996									41,159
6	Black Start Service	516	535	528	529									2,108
7	Transmission Losses (Point-to-Point) Credits													-
8	Non-Firm Point-to-Point Transmission Service Credits													-
9	Transmission Enhancement Charges													-
10	PJM Schedule 13 Expansion Cost Recovery Mechanism													-
11	PJM Customer Payment Defaults			10,820										10,820
12	Total Demand Components	73,899	64,854	83,762	89,682	-	-	-	-	-	-	-	-	312,217
Energy Components														
13	Reliability First Corporation Charge (RFC)	3,618	3,501	3,610	3,610									14,339
14	PJM System Control and Dispatch Service	82,878	78,730	80,058	81,474									323,140
15	Transmission Owner Scheduling, System Control and Dispatch Service	16,560	16,028	16,524	16,524									65,636
16	Regulation and Frequency Response Service	65,772	51,541	85,904	62,083									265,300
17	Day Ahead Scheduling Reserve	678	28,758	50,439	6,689									86,564
18	Operating Reserve - Supplemental Reserve Service													-
19	Day Ahead	31,554	24,259	38,905	29,633									122,351
20	Real Time (Balancing)	12,988	15,671	57,127	9,639									95,425
21	Synchronous Condensing Charge	-	-	-	-									-
22	Operating Reserve - Spinning Reserve Service	24,437	22,207	34,747	13,249									94,640
23	North American Electric Reliability Corporation Charge (NERC)	2,894	2,801	2,888	2,888									11,471
24	PJM West Transition Charge													-
25	Total Energy Components	241,379	243,496	368,202	225,789	-	-	-	-	-	-	-	-	1,078,866
26	Total	\$ 315,278	\$ 308,350	\$ 451,964	\$ 315,471	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,391,083

**PPL ELECTRIC UTILITIES CORPORATION
NET METERING EXPENSES BY MONTH**

<u>Line No.</u>	<u>Description</u>	(A) May 2012	(B) June 2012	(C) July 2012	(D) August 2012	(E) September 2012	(F) October 2012	(G) November 2012	(H) December 2012	(I) January 2013	(J) February 2013	(K) March 2013	(L) April 2013	(M) Total Year-to-date
1	Residential	\$ 8,931	\$ 2,257	\$ 1,360	\$ 1,860	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 14,408
2	Small Commercial & Industrial	\$ 27,573	\$ 67,217	\$ 28,513	\$ 8,373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 131,876
3	Large Commercial & Industrial - Primary	\$ -	\$ 8,753	\$ 268,078	\$ 62,529	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 339,360
4	Large Commercial & Industrial - Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	TOTAL NET METERING EXPENSE	\$ 36,604	\$ 78,227	\$ 298,051	\$ 72,762	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 485,644

PPL ELECTRIC UTILITIES CORPORATION
KWH SALES BY MONTH

Line No.	Description	(A) May 2012	(B) June 2012	(C) July 2012	(D) August 2012	(E) September 2012	(F) October 2012	(G) November 2012	(H) December 2012	(I) January 2013	(J) February 2013	(K) March 2013	(L) April 2013	(M) Total Year-to-date
Residential														
1	Actual KWH Sales Billed	875,810,905	949,067,075	1,200,790,768	1,226,630,713									4,252,299,461
2	Less: Net Metering	-	-	-	-									-
3	Less: Shoppers	397,169,597	429,906,400	541,625,330	557,416,998									1,926,118,325
4	Net KWH	478,641,308	519,160,675	659,165,438	669,213,715									2,326,181,136
5	Loss Factor	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231
6	KWH for Use in Energy Allocation	517,158,680	560,938,734	712,210,003	723,066,889									
7	KWH % for Energy Expense Allocation	79.5%	78.7%	80.9%	80.9%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Small Commercial & Industrial														
8	Actual KWH Sales Billed	788,638,921	870,868,549	932,996,064	946,879,837									3,539,383,371
9	Less: Net Metering	-	-	-	-									-
10	Less: Shoppers	674,193,021	738,390,888	787,931,923	798,670,726									3,000,188,558
11	Net KWH	114,445,900	131,477,661	145,064,141	148,209,111									539,196,813
12	Loss Factor	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231
13	KWH for Use in Energy Allocation	123,655,626	142,057,972	156,737,768	160,135,841									
14	KWH % for Energy Expense Allocation	19.0%	19.9%	17.8%	17.9%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Large Commercial & Industrial - Primary														
15	Actual KWH Sales Billed	490,958,230	527,660,080	546,866,570	560,544,650									2,126,029,530
16	Less: Net Metering	-	-	-	-									-
17	Less: Shoppers	483,136,560	518,516,390	536,125,370	550,083,620									2,087,851,940
18	Net KWH	7,821,670	9,143,690	10,741,200	10,461,030									38,167,590
19	Loss Factor	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821
20	KWH for Use in Energy Allocation	8,241,289	9,634,233	11,317,446	11,022,246									
21	KWH % for Energy Expense Allocation	1.3%	1.4%	1.3%	1.2%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Large Commercial & Industrial - Transmission														
22	Actual KWH Sales Billed	460,342,100	482,869,100	519,667,400	439,424,300									1,902,302,800
23	Less: Shoppers	458,116,700	482,327,300	519,394,600	439,331,300									1,900,169,800
24	Net KWH	1,225,400	541,800	272,800	93,000									2,133,000
25	Loss Factor	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241
26	KWH for Use in Energy Allocation	1,258,270	556,333	260,118	95,495									
27	KWH % for Energy Expense Allocation	0.2%	0.1%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Total														
28	Actual KWH Sales Billed	2,615,750,156	2,830,464,804	3,200,320,802	3,173,479,500									11,820,015,262
29	Less: Net Metering	-	-	-	-									-
30	Less: Shoppers	2,013,615,878	2,170,140,978	2,385,077,223	2,345,502,644									8,914,336,723
31	Net KWH	602,134,278	660,323,826	815,243,579	827,976,856									2,905,678,539
32	KWH for Use in Energy Allocation	650,313,665	713,187,272	880,545,355	894,320,471									3,138,366,963

**PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON TRANSMISSION SERVICE CHARGE
OVER/(UNDER) COLLECTIONS BY MONTH**

Line No.	Month	(A)	(B)	(C)		(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
		Interest Rate	Weighting Factor (number of months) (2)	Over/(Under) Collection	Interest on Over/(Under) Collection	Total (1)	Collection	Residential Over/(Under) Collection	Interest on Over/(Under) Collection	Small Comm. & Industrial Over/(Under) Collection	Interest on Over/(Under) Collection	Large Comm. & Industrial - Primary Over/(Under) Collection	Interest on Over/(Under) Collection	Large Comm. & Industrial - Transmission Over/(Under) Collection
1	May 2012	5.00%	19	\$ (1,307,130)	\$ (103,482)		(936,259)	\$ (74,121)	(370,343)	\$ (29,319)	(2,484)	\$ (197)	1,956	\$ 155
2	June	5.00%	18	(749,030)	(56,177)		(579,055)	(43,429)	(185,415)	(13,981)	(2,738)	(205)	19,178	1,438
3	July	4.75%	17	(122,618)	(8,251)		(135,170)	(9,096)	261,794	17,617	(250,502)	(16,867)	1,260	85
4	August	4.50%	16	408,728	24,524		120,363	7,222	329,847	19,791	(40,605)	(2,436)	(877)	(53)
5	September	0.00%	15	-	-		-	-	-	-	-	-	-	-
6	October	0.00%	14	-	-		-	-	-	-	-	-	-	-
7	November	0.00%	13	-	-		-	-	-	-	-	-	-	-
8	December	0.00%	12	-	-		-	-	-	-	-	-	-	-
9	January 2013	0.00%	11	-	-		-	-	-	-	-	-	-	-
10	February	0.00%	10	-	-		-	-	-	-	-	-	-	-
11	March	0.00%	9	-	-		-	-	-	-	-	-	-	-
12	April	0.00%	8	-	-		-	-	-	-	-	-	-	-
13				<u>\$ (1,770,050)</u>	<u>\$ (143,386)</u>		<u>\$ (1,530,121)</u>	<u>\$ (119,424)</u>	<u>\$ 34,883</u>	<u>\$ (5,892)</u>	<u>\$ (296,329)</u>	<u>\$ (19,695)</u>	<u>\$ 21,517</u>	<u>\$ 1,625</u>

(1) From Schedule 2, Lines 8, 15, 20 or 25 for the respective month and rate group.

(2) The interest calculation uses the over/(under) collections shown in columns E, G, I, or K times the interest rate in column (A) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (B).

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
For the Period May 1, 2012 to April 30, 2013

Residential		(A)	(B)	(C)	(D)	(E)
Month		Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Transmission Service Charge Revenues (Merchant Function Charge) (3)	Recouped Through E Factor .000158653 \$/KWH (2)	Net TSC - 1 Revenue (4)
May	2012	3,599,231	3,386,876	60,964	2,755 (5)	3,323,157
June	2012	3,764,311	3,542,217	63,760	82,366	3,396,091
July	2012	4,530,048	4,262,775	76,730	104,578	4,081,467
August	2012	4,597,089	4,325,861	77,865	106,173	4,141,823
September	2012		-	-		0
October	2012		-	-		0
November	2012		-	-		0
December	2012		-	-		0
January	2013		-	-		0
February	2013		-	-		0
March	2013		-	-		0
April	2013		-	-		0
		<u>\$ 16,490,679</u>	<u>\$ 15,517,729</u>	<u>\$ 279,319</u>	<u>\$ 295,872</u>	<u>\$ 14,942,538</u>

(1) Column (B) times (1-GRT)

(2) April 30, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2012 - 2013 application period.

(3) Residential MFC .018, Small Commercial and Industrial .0010

(4) Column (C) less Column (D) less Column E for the respective month.

(5) May 1, 2011 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2011 - May 2012 application period.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
For the Period May 1, 2012 to April 30, 2013

Small C&I		(A)	(B)	(C)	(D)	(E)
Month		Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax)	Transmission Service Charge Revenues (Merchant Function Charge)	Recouped Through E Factor .002192532 \$/KWH	Net TSC - 1 Revenue (4)
May	2012	1,100,202	1,035,290	1,035	368,043 (5)	666,212
June	2012	1,428,784	1,344,486	1,344	288,269	1,054,873
July	2012	1,929,528	1,815,686	1,816	318,058	1,495,812
August	2012	1,967,638	1,851,547	1,852	324,953	1,524,742
September	2012		-	-		0
October	2012		-	-		0
November	2012		-	-		0
December	2012		-	-		0
January	2013		-	-		0
February	2013		-	-		0
March	2013		-	-		0
April	2013		-	-		0
		<u>\$ 6,426,152</u>	<u>\$ 6,047,009</u>	<u>\$ 6,047</u>	<u>\$ 1,299,323</u>	<u>\$ 4,741,639</u>

- (1) Column (B) times (1-GRT)
(2) April 30, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2012 - 2013 application period.
(3) Residential MFC .018, Small Commercial and Industrial .0010
(4) Column (C) less Column (D) less Column E for the respective month.
(5) May 1, 2011 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2011 - May 2012 application period.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
For the Period May 1, 2012 to April 30, 2013

Large C&I - Primary		(A)	(B)	(C)	(D)	(E)
Month	Year	Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax)	Transmission Service Charge Revenues (Merchant Function Charge)	Recouped Through E Factor	Net TSC - 1 Revenue (4)
May	2012	25,385	23,887	-	-	23,887
June	2012	37,994	35,752	-	-	35,752
July	2012	51,143	48,126	-	-	48,126
August	2012	55,245	51,986	-	-	51,986
September	2012		-	-	-	0
October	2012		-	-	-	0
November	2012		-	-	-	0
December	2012		-	-	-	0
January	2013		-	-	-	0
February	2013		-	-	-	0
March	2013		-	-	-	0
April	2013		-	-	-	0
		<u>\$ 169,767</u>	<u>\$ 159,751</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 159,751</u>

(1) Column (B) times (1-GRT)

(2) April 30, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2012 - 2013 application period.

(3) Residential MFC .018, Small Commercial and Industrial .0010

(4) Column (C) less Column (D) less Column E for the respective month.

(5) May 1, 2011 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2011 - May 2012 application period.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
For the Period May 1, 2012 to April 30, 2013

Large C&I - Transmission		(A)	(B)	(C)	(D)	(E)
Month		Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax)	Transmission Service Charge Revenues (Merchant Function Charge)	Recouped Through E Factor	Net TSC - 1 Revenue (4)
May	2012	4,195	3,947	-	-	3,947
June	2012	22,453	21,128	-	-	21,128
July	2012	3,464	3,260	-	-	3,260
August	2012	1,159	1,091	-	-	1,091
September	2012		-	-	-	0
October	2012		-	-	-	0
November	2012		-	-	-	0
December	2012		-	-	-	0
January	2013		-	-	-	0
February	2013		-	-	-	0
March	2013		-	-	-	0
April	2013		-	-	-	0
		<u>\$ 31,271</u>	<u>\$ 29,426</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 29,426</u>

(1) Column (B) times (1-GRT)

(2) April 30, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2012 - 2013 application period.

(3) Residential MFC .018, Small Commercial and Industrial .0010

(4) Column (C) less Column (D) less Column E for the respective month.

(5) May 1, 2011 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2011 - May 2012 application period.

PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE
For The Period May 1, 2012 to April 30, 2013

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
		Total	Over/(Under) Balance (2)	Residential (Refund)/Recovery (1)	Over/(Under) Balance (2)	Small Comm. & Industrial (Refund)/Recovery (1)	Over/(Under) Balance (2)	Large Comm. & Industrial - Primary (Refund)/Recovery (1)	Over/(Under) Balance (4)	Large Comm. & Industrial - Transmission (Refund)/Recovery (1)	Over/(Under) Balance (4)
1	Balance - May 1, 2012 (3)	\$	2,222,977	\$	(1,213,349)	\$	(3,076,083)	\$	1,142,959	\$	5,369,450
2	May 2012	\$	370,798	\$	2,755	\$	358,043	\$	-	\$	-
3	June 2012		370,635	\$	82,366	\$	268,269	\$	-	\$	-
4	July 2012		422,636	\$	104,578	\$	318,058	\$	-	\$	-
5	August 2012		431,126	\$	106,173	\$	324,953	\$	-	\$	-
6	September 2012		-	\$	-	\$	-	\$	-	\$	-
7	October 2012		-	\$	-	\$	-	\$	-	\$	-
8	November 2012		-	\$	-	\$	-	\$	-	\$	-
9	December 2012		-	\$	-	\$	-	\$	-	\$	-
10	January 2013		-	\$	-	\$	-	\$	-	\$	-
11	February 2013		-	\$	-	\$	-	\$	-	\$	-
12	March 2013		-	\$	-	\$	-	\$	-	\$	-
13	April 2013		-	\$	-	\$	-	\$	-	\$	-
14		\$	1,595,195	\$	295,872	\$	1,299,323	\$	-	\$	-

(1) From Schedule 6, Column (D), for the respective month and rate group.

(2) Calculated using Line 1, Columns (B), (D), (F), (H) or (J) less the (Refund)/Recovery for the respective month in Columns (A), (C), (E), (G) or (I), respectively.

(3) The over/(under) collection, including applicable interest, at May 1, 2012, as set forth on Schedule A, Line 5 for the respective rate group, of the Company's Final Transmission Service Charge Rate Filing (M-2012-2302811) dated May 14, 2012.

(4) Per Commission Order to hold the refund of overcollection for Large Commercial and Industrial customers at Docket No. M-2011-2239805 the amounts are shown but will not be refunded.

From: (610) 774-4254
Paul E Russell
PPL Corporation
2 N 9th Street

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Allentown, PA 18101

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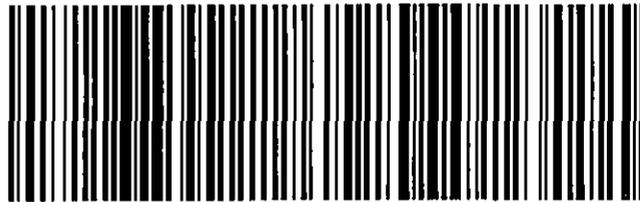
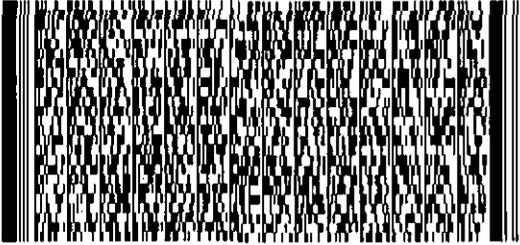
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