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FEDERAL EXPRESS

October 1, 2012

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

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OCT 01 2012

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation
Generation Supply Charge-1 Reconciliation Report
For the Quarter Ended August 31, 2012
Docket No. M-2012-2305798**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are eight (8) copies of PPL Electric's Generation Supply Charge-1 ("GSC-1") Reconciliation Report for the Quarter Ended August 31, 2012. This reconciliation report is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on October 1, 2012, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call me or Joseph M. Kleha, PPL Electric's Manager-Regulatory Compliance and Rates at (610) 774-4486.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Carl Lesney
Mr. Richard E. Wallace
J. Edward Simms, Esquire

Irwin A. Popowsky, Esquire
Steven C. Gray, Esquire

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OCT 01 2012

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

PPL ELECTRIC UTILITIES CORPORATION

**GENERATION SUPPLY CHARGE-1
RECONCILIATION REPORT**
For the Quarter Ended August 31, 2012

Docket No. M-2012-2305798

October 1, 2012

PPL ELECTRIC UTILITIES CORPORATION
 GENERATION SUPPLY CHARGE-1 ("GSC-1") RECONCILIATION
 Report For The Period May 1, 2012 to April 30, 2013

Line No.	(A) Total	(B) Residential	(C) RS Off-Peak	(D) RS On-Peak	(E) RTS Off-Peak	(F) RTS On-Peak	(G) Small Commercial & Industrial - Fixed	(H) Small C&I TOU Off-Peak	(I) Small C&I TOU On- Peak	
1	Actual Energy Revenues Billed (including GRT and MFC) (Schedule 2, Line 1, Column M)	\$ 201,574,778	\$ 162,589,656	\$ 23,339	\$ 124,061	\$ 31,421	\$ (20,440)	\$ 38,708,904	\$ 77,574	\$ 40,263
2	Energy Revenues Available (excluding GRT and MFC) (Schedule 2, Line 5, Column M)	186,900,382	150,270,812	8,221	114,283	28,060	(19,545)	36,387,730	72,965	37,857
3	Energy Procurement (Schedule 2, Line 6A, Column M)	191,784,088	147,855,217	561,296	136,417	62,436	17,281	43,121,344	14,250	15,847
	PJM Expenses (Schedule 2, Line 6B, Column M)	5,819,400	5,801,419	295	10	42	6	17,606	13	9
	Net Metering Expenses (Schedule 2, Line 6C, Column M)	3,171,330	127,321	-	-	-	-	3,044,009	-	-
	Administrative Expenses (Schedule 2, Line 6D and Line 6E, Column M)	552,852	463,007	2,163	200	377	50	86,932	82	41
	Total Expenses to Recover	201,327,670	154,246,964	563,754	136,627	62,855	17,337	46,269,891	14,345	15,897
4	Net Over/(Under) Collection (Schedule 2, Line 8, Column M)	(14,427,288)	(3,976,152)	(555,533)	(22,344)	(34,795)	(36,882)	(9,882,161)	58,620	21,960
	Interest on Over/(Under) Collection (Schedule 2, Line 9, Column M)	(276,397)	(30,642)	(12,938)	(330)	(848)	(866)	(233,091)	1,628	689
5	Net Over/(Under) Collection Amount, Including Interest (Schedule 2, Line 10, Column M)	\$ (14,703,685)	\$ (4,006,794)	\$ (568,471)	\$ (22,674)	\$ (35,643)	\$ (37,748)	\$ (10,115,252)	\$ 60,248	\$ 22,649
6	Reclass to Prior Period (Schedule 2, Line 11, Column M)	18,410,485	8,969,816	538,179	39,617	30,649	29,550	8,873,570	(54,900)	(15,996)
7	Net Over/(Under) Collection, Including Interest (Current Period) - Line 5 plus Line 6	3,706,801	4,963,022	(30,292)	16,943	(4,994)	(8,198)	(1,241,682)	5,349	6,653
8	Remaining E-Factor Balance (Schedule 4, Line 17, Columns D, F, H, J, L, N, P and R)	(18,390,101)	(8,969,813)	(538,178)	(39,555)	(35,888)	(32,421)	(8,873,574)	82,247	17,081
9	Total Over/(Under) - Line 7 plus Line 8	\$ (14,683,300)	\$ (4,006,791)	\$ (568,470)	\$ (22,612)	\$ (40,882)	\$ (40,619)	\$ (10,115,256)	\$ 87,596	\$ 23,734

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES

Residential - Fixed

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	January 2013	February 2013	March 2013	Apr 2013	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 29,567,322	\$ 34,900,064	\$ 48,721,736	\$ 49,360,534									\$ 162,569,656
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	27,813,440	32,888,010	45,847,154	46,448,263	-	-	-	-	-	-	-	-	\$ 152,996,867
4	Merchant Function Charge (MFC) (7)	500,642	583,561	814,550	827,302	-	-	-	-	-	-	-	-	2,725,056
5	Energy Revenues Available (excluding GRT and MFC)	27,312,798	32,304,449	45,032,604	45,620,961	-	-	-	-	-	-	-	-	\$ 150,270,812
6	A Energy Procurement	29,543,996	32,742,561	45,813,637	39,365,023									\$ 147,855,217
	B PJM Expenses	1,454,034	1,433,329	1,308,202	1,456,254									\$ 5,651,419
	C Net Metering Expenses	73,966	13,551	14,166	19,538									\$ 122,321
	D Administrative Expenses PY	79,666	80,263	80,253	80,254									\$ 320,426
	E Administrative Expenses CY	(120,519)	294,862	44,927	(76,689)									\$ 142,581
7	Total Expenses to Recover	31,431,743	34,630,556	47,361,185	40,833,480	-	-	-	-	-	-	-	-	\$ 154,246,964
8	Net Over/(Under) Collection	(4,118,945)	(2,326,107)	(2,318,581)	4,787,481	-	-	-	-	-	-	-	-	\$ (3,578,152)
9	Interest on Over/(Under) Collection	(113,271)	(52,337)	(40,575)	175,541	-	-	-	-	-	-	-	-	\$ (30,642)
10	Net Over/(Under) Collection, Including Interest	\$ (4,232,216)	\$ (2,378,444)	\$ (2,359,156)	\$ 4,963,022	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (4,005,794)
11	Reclass to Prior Period	\$ 4,232,216	\$ 2,378,444	\$ 2,359,156										\$ 8,969,816
12	Net Over/(Under) Collection, Including Interest (Current Period)	\$ -	\$ -	\$ -	\$ 4,963,022	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,963,022

(1) Gross Receipts Tax Factor (1-.056)

(7) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

2012
 (1-.016)
 (1-.0010)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES

Line No.	Month >>	Residential RS-TOU - Off Peak												Total
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
		May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	January 2013	February 2013	March 2013	April 2013	
1	Actual Energy Revenue Base (including GRT)	\$ (62,730)	\$ (7,857)	\$ (7,850)	\$ 101,206									\$ 23,339
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenue Base (excluding GRT)	(59,029)	(6,857)	(7,387)	95,235	-	-	-	-	-	-	-	-	71,962
4	Merchant Function Charge (MFC) (2)	3,194	3,359	3,734	3,454									10,287
5	Energy Revenues Available (excluding GRT and MFC)	(52,223)	(10,219)	(11,121)	91,781	-	-	-	-	-	-	-	-	8,221
6	A Energy Procurement	165,676	116,065	159,289	121,233									561,296
7	B PJM Expenses	391	7	(115)	12									295
8	C Net Metering Expenses	-	-	-	-									-
9	D Administrative Expenses PY	398	377	377	377									1,529
10	E Administrative Expenses CY	(602)	1,345	211	(262)									634
7	Total Expenses to Recover	165,863	117,857	159,772	121,262	-	-	-	-	-	-	-	-	563,754
8	Net Over/(Under) Collection	(229,066)	(128,073)	(109,893)	(29,481)	-	-	-	-	-	-	-	-	(555,533)
9	Interest on Over/(Under) Collection	(6,272)	(2,852)	(2,973)	(811)									(12,932)
10	Net Over/(Under) Collection, including interest	\$ (234,358)	\$ (130,955)	\$ (112,866)	\$ (30,292)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (568,471)
11	Reclass to Prior Period	\$ 234,358	\$ 130,955	\$ 112,866										\$ 538,179
12	Net Over/(Under) Collection, including interest (Current Period)	\$ -	\$ -	\$ -	\$ (30,292)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (30,292)

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

PPL ELECTRIC UTILITIES CORPORATION
 RECONCILIATION OF GENERATION SUPPLY CHARGE-1 (GSC-1) REVENUES AND EXPENSES
 Residential RS TOU - On Peak

Line No	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	January 2013	February 2013	March 2013	April 2013	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 956	\$ 21,137	\$ 49,459	\$ 52,502									\$ 124,001
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	909	19,890	46,539	49,404									118,742
4	Merchant Function Charge (MFC) (2)	274	473	873	889									2,459
5	Energy Revenues Available (excluding GRT and MFC)	635	19,417	45,666	48,515	-	-	-	-	-	-	-	-	114,283
6 A	Energy Procurement	20,281	30,428	53,563	32,187									136,417
B	FSM Expenses	29	1	(2)	3									18
C	Net Metering Expenses	-	-	-	-									-
D	Administrative Expenses PY	24	34	34	34									126
E	Administrative Expenses CY	(37)	125	19	(33)									74
7	Total Expenses to Recover	20,277	30,588	53,580	32,171	-	-	-	-	-	-	-	-	138,627
8	Net Over/(Under) Collection	(19,642)	(11,171)	(7,914)	16,344	-	-	-	-	-	-	-	-	(22,344)
9	Interest on Over/(Under) Collection	(54)	(250)	(1,39)	596									(330)
10	Net Over/(Under) Collection, including Interest	\$ (20,182)	\$ (11,381)	\$ (9,050)	\$ 16,943	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (22,674)
11	Reclass to Prior Period	\$ 20,182	\$ 11,381	\$ 8,046										\$ 39,617
12	Net Over/(Under) Collection, including Interest (Current Period)	\$ -	\$ -	\$ -	\$ 16,943	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 16,943

(1) Gross Receipts Tax Factor (1-.052)

(2) Merchant Function Charge Factor
 Residential (1-.018)
 Small Commercial & Industrial (1-.0010)

2012
 (1-.018)
 (1-.0010)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 (GSC-1) REVENUES AND EXPENSES
Residential RTS TOU - Off Peak

Line No.	Month as	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	January 2013	February 2013	March 2013	April 2013	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 7,941	\$ 8,473	\$ 8,739	\$ 6,617									\$ 31,421
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	7,473	7,826	7,753	6,415	-	-	-	-	-	-	-	-	29,567
4	Merchant Function Charge (MFC) (2)	421	390	381	315									1,192
5	Energy Revenues Available (excluding GRT and MFC)	7,052	7,536	7,372	6,100	-	-	-	-	-	-	-	-	28,000
6	Energy Procurement	23,374	12,638	15,468	10,356									62,436
7	Public Expenses	52	1	(17)	1									42
8	Net Siting Expenses	-	-	-	-									-
9	Administrative Expenses PY	79	67	57	67									280
10	Administrative Expenses CY	(1,201)	244	37	(54)									97
11	Total Expenses to Recover	23,385	12,950	15,540	10,880	-	-	-	-	-	-	-	-	62,855
12	Net Over/(Under) Collection	(16,333)	(5,414)	(8,168)	(4,867)	-	-	-	-	-	-	-	-	(34,792)
13	Payment on Over/(Under) Collection	(443)	(122)	(143)	(134)									(844)
14	Net Over/(Under) Collection, including Interest	\$ (16,776)	\$ (5,536)	\$ (8,311)	\$ (4,994)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (35,643)
15	Reclass to Prior Period	\$ 16,782	\$ 5,536	\$ 8,311										\$ 30,649
16	Net Over/(Under) Collection, including Interest (Current Period)	\$ -	\$ -	\$ -	\$ (4,994)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (4,994)

(1) Gross Receipts Tax Factor (1-05%)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

2012
 (1-01%)
 (1-001%)

PPL ELECTRIC UTILITIES CORPORATION
 RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
 Residential RTS TOU - On Peak

Line No	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	January 2013	February 2013	March 2013	April 2013	Total
1	Actual Energy Revenues Billed (including GRT)	\$ (4,045)	\$ (4,919)	\$ (6,026)	\$ (5,451)									\$ (20,441)
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	(3,806)	(4,629)	(5,870)	(5,129)	-	-	-	-	-	-	-	-	(19,234)
4	Merchant's Function Charge (MFC) (2)	75	71	87	78									233
5	Energy Revenues Available (excluding GRT and MFC)	(3,881)	(4,700)	(5,757)	(5,207)	-	-	-	-	-	-	-	-	(19,543)
6	Energy Procurement	6,337	3,099	5,073	2,772									17,281
7	Fuel Expenses	-	-	(2)	-									6
8	Net Utility Expenses	-	-	-	-									-
9	Administrative Expenses PY	18	9	8	9									37
10	Administrative Expenses CY	(13)	(3)	3	(2)									13
11	Total Expenses to Recover	6,339	3,141	5,085	2,772	-	-	-	-	-	-	-	-	17,337
12	Net Over/(Under) Collection	(10,220)	(7,841)	(10,842)	(7,979)	-	-	-	-	-	-	-	-	(30,862)
13	Interest on Over/(Under) Collection	(281)	(176)	(190)	(218)									(665)
14	Net Over/(Under) Collection, Including Interest	\$ (10,501)	\$ (8,017)	\$ (11,032)	\$ (8,198)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (31,527)
15	Reverts to Prior Period	\$ 10,501	\$ 8,017	\$ 11,032	\$ 8,198	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 29,550
16	Net Over/(Under) Collection, Including Interest (Current Period)	\$ -	\$ -	\$ -	\$ (8,198)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (8,198)

(1) Gross Receipts Tax Factor (1-.055)

(2) Merchant's Function Charge Factor
 Residential
 Small Commercial & Industrial

2012
 (1-.018)
 (1-.0010)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
Small Commercial and Industrial - Fixed

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	January 2013	February 2013	March 2013	April 2013	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 6,830,012	\$ 8,487,291	\$ 11,502,701	\$ 11,888,900									\$ 38,708,904
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	6,427,041	7,988,541	10,824,042	11,187,455	-	-	-	-	-	-	-	-	36,425,078
4	Merchant Function Charge (MFC) (2)	6,427	8,323	11,195	11,404									37,349
5	Energy Revenues Available (excluding GRT and MFC)	6,420,614	7,978,218	10,812,847	11,176,051	-	-	-	-	-	-	-	-	36,387,730
6	A Energy Procurement	9,699,390	9,585,296	11,877,025	11,959,820									43,121,344
	B P.M. Expenses	23,804	454	(7,574)	872									17,606
	C Net Metering Expenses	171,102	1,003,910	1,445,679	423,318									3,044,009
	D Administrative Expenses PY	15,103	15,080	15,080	15,080									60,343
	E Administrative Expenses CY	(22,847)	55,404	8,442	(14,410)									29,589
7	Total Expenses to Recover	9,885,532	10,660,178	13,338,662	12,364,501	-	-	-	-	-	-	-	-	46,269,891
8	Net Over/(Under) Collection	(3,458,938)	(2,681,960)	(2,525,815)	(1,208,450)	-	-	-	-	-	-	-	-	(9,882,181)
9	Interest on Over/(Under) Collection	(95,313)	(80,344)	(44,202)	(33,232)									(253,091)
10	Net Over/(Under) Collection, Including Interest	\$ (3,554,251)	\$ (2,762,302)	\$ (2,570,017)	\$ (1,241,682)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (10,115,252)
11	Reclass to Prior Period	\$ 3,561,251	\$ 2,742,302	\$ 2,570,017										\$ 8,873,570
12	Net Over/(Under) Collection, Including Interest (Current Period)	\$ -	\$ -	\$ -	\$ (1,241,682)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,241,682)

(1) Gross Receipts Tax Factor (1-.050)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

2012
 (1-.018)
 (1-.0010)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSG-1") REVENUES AND EXPENSES

Small Commercial and Industrial TOU - Off Peak

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	January 2013	February 2013	March 2013	April 2013	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 9,575	\$ 24,505	\$ 34,931	\$ 8,515									\$ 77,574
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	9,008	23,059	32,917	8,013	-	-	-	-	-	-	-	-	72,997
4	Merchant Function Charge (MFC) (2)	9	8	19	(6)									36
5	Energy Revenues Available (excluding GRT and MFC)	8,999	23,051	32,898	8,017	-	-	-	-	-	-	-	-	72,965
6	A Energy Procurement	4,426	3,072	3,836	2,856									14,250
7	B PJM Expenses	17	-	(4)	-									13
8	C Net Metering Expenses	-	-	-	-									-
9	D Administrative Expenses PY	13	14	14	14									55
10	E Administrative Expenses CY	(20)	52	8	(13)									27
7	Total Expenses to Recover	4,436	3,138	3,914	2,657	-	-	-	-	-	-	-	-	14,345
8	Net Over/(Under) Collection	4,563	19,913	28,984	5,160	-	-	-	-	-	-	-	-	58,620
9	Interest on Over/(Under) Collection	167	597	678	189									1,629
10	Net Over/(Under) Collection, Including Interest	\$ 4,730	\$ 20,510	\$ 29,662	\$ 5,349	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 60,249
11	Reclass to Prior Period	\$ (4,730)	\$ (20,510)	\$ (29,662)										\$ (54,902)
12	Net Over/(Under) Collection, Including Interest (Current Period)	\$ -	\$ -	\$ -	\$ 5,349	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,349

(1) Gross Receipts Tax Factor (1-059)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

2012
 (1-.018)
 (1-.0010)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
 Small Commercial and Industrial TOU - On Peak

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	January 2013	February 2013	March 2013	April 2013	Total
1	Actual Energy Revenues \$Billed (including GRT)	\$ 8,632	\$ 10,160	\$ 10,820	\$ 10,650									\$ 40,263
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues \$Billed (excluding GRT)	8,123	9,561	10,182	10,022	-	-	-	-	-	-	-	-	37,888
4	Merchant Function Charge (MFC) (2)	5	7	8	8									23
5	Energy Revenues Available (excluding GRT and MFC)	8,115	9,554	10,174	10,014	-	-	-	-	-	-	-	-	37,857
6	A Energy Procurement	4,478	3,021	4,752	3,596									15,847
	B PJM Expenses	12	-	(3)	-									9
	C Net Metering Expenses	-	-	-	-									-
	D Administrative Expenses PY	7	7	7	7									28
	E Administrative Expenses	(11)	27	4	(7)									13
7	Total Expenses to Recover	4,486	3,055	4,760	3,596	-	-	-	-	-	-	-	-	15,827
8	Net Over/(Under) Collection	3,629	6,499	5,414	6,418	-	-	-	-	-	-	-	-	21,960
9	Interest on Over/(Under) Collection	133	195	128	235									689
10	Net Over/(Under) Collection, including Interest	\$ 3,762	\$ 6,694	\$ 5,540	\$ 6,653	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 22,649
11	Reclass to Prior Period	\$ (3,762)	\$ (6,694)	\$ (5,540)										\$ (15,996)
12	Net Over/(Under) Collection, including Interest (Current Period)	\$ -	\$ -	\$ -	\$ 6,653	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,653

(1) Gross Receipts Tax Factor (1-050)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

2012
 (1-018)
 (1-001b)

PPL ELECTRIC UTILITIES CORPORATION
 INTEREST EXPENSE ON GENERATION SUPPLY CHARGE-1 ("GSC-1")
OVER/UNDER) COLLECTIONS

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)	(T)	(U)
		Interest Rate Overcollection	Interest Rate Undercollection	Weighting Factor (number of months) (2)	Total Over/(Under) Collection Total (1)	Interest on Over/(Under) Collection	Residential Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Residential RS TOU - On Peak Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Residential RS TOU - On Peak Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Residential RTS TOU - Off Peak Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Residential RTS TOU - On Peak Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Small Comm. & Industrial Fixed Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Small Comm. & Industrial - TOU Off Peak Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Small Comm. & Industrial - TOU On Peak Over/(Under) Collection (1)	Interest on Over/(Under) Collection
1	May 2012	8.00%	6.00%	5.5	\$ (7,850,973)	\$ (215,826)	\$ (4,118,945)	\$ (113,271)	\$ (223,036)	\$ (6,272)	\$ (19,642)	\$ (540)	\$ (16,333)	\$ (449)	\$ (10,220)	\$ (281)	\$ (3,465,935)	\$ (95,313)	\$ 4,563	\$ 167	\$ 3,629	\$ 133
2	June 2012	8.00%	6.00%	4.5	\$ (5,134,100)	\$ (115,319)	\$ (2,326,107)	\$ (52,337)	\$ (128,073)	\$ (2,852)	\$ (11,119)	\$ (250)	\$ (5,414)	\$ (122)	\$ (7,841)	\$ (176)	\$ (2,681,658)	\$ (60,344)	\$ 19,913	\$ 597	\$ 6,499	\$ 155
3	July 2012	8.00%	6.00%	3.5	\$ (5,006,848)	\$ (87,420)	\$ (2,318,581)	\$ (40,575)	\$ (169,893)	\$ (2,973)	\$ (7,927)	\$ (139)	\$ (1,188)	\$ (143)	\$ (10,842)	\$ (190)	\$ (2,525,815)	\$ (44,202)	\$ 23,984	\$ 876	\$ 5,414	\$ 126
4	August 2012	8.00%	6.00%	5.5	\$ 3,564,633	\$ 142,168	\$ 4,787,481	\$ 175,541	\$ (29,481)	\$ (811)	\$ 18,344	\$ 589	\$ (4,860)	\$ (134)	\$ (7,979)	\$ (219)	\$ (1,208,450)	\$ (33,232)	\$ 5,160	\$ 189	\$ 6,418	\$ 235
5	September 2012	8.00%	6.00%	4.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	October 2012	8.00%	6.00%	3.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	November 2012	8.00%	6.00%	5.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	December 2012	8.00%	6.00%	4.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9	January 2013	8.00%	6.00%	3.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	February 2013	8.00%	6.00%	5.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	March 2013	8.00%	6.00%	4.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12	April 2013	8.00%	6.00%	3.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	Total Interest on Over/(Under) Calculator:				\$ (14,427,268)	\$ (276,397)	\$ (3,976,152)	\$ (30,642)	\$ (555,533)	\$ (12,938)	\$ (22,344)	\$ (330)	\$ (34,795)	\$ (545)	\$ (38,852)	\$ (668)	\$ (9,882,161)	\$ (233,091)	\$ 58,820	\$ 1,629	\$ 21,960	\$ 689

(1) From Schedule 2, Line 8, for the respective rate group.

(2) The interest calculation uses the over/(under) collections shown in columns F, H, J, L, N, P, R or T times the interest rate in column (A) or (B) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (C).

PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE
Report For The Period May 1, 2012 to April 30, 2013

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
		Total		Residential		RS TOU Off Peak		RS TOU On Peak		RTS TOU Off Peak		RTS TOU On Peak		Small Comm. & Industrial		Small Comm & Industrial TOU Off Peak		Small Comm & Industrial TOU On Peak	
		(Refund/Recovery (1))	Over/(Under) Balance (2)	(Refund/Recovery (1))	Over/(Under) Balance (2)	(Refund/Recovery (1))	Over/(Under) Balance (2)	(Refund/Recovery (1))	Over/(Under) Balance (2)										
1	Balance - April 30, 2012 (3)	\$ -	\$ (158,536)	\$ -	\$ 1,549,377	\$ -	\$ (741,423)	\$ -	\$ (19,823)	\$ -	\$ (59,312)	\$ -	\$ (39,375)	\$ -	\$ (925,276)	\$ -	\$ 69,211	\$ -	\$ 8,085
2	May 2012	\$ 274,686	\$ 116,150	\$ -	\$ 1,549,377	\$ 238,493	\$ (504,930)	\$ 14,310	\$ (5,515)	\$ 15,895	\$ (43,417)	\$ 7,988	\$ (31,387)	\$ -	\$ (925,276)	\$ -	\$ 69,211	\$ -	\$ 8,085
3	June 2012	\$ 70,828	\$ 186,978	\$ (487,957)	\$ 1,091,420	\$ 163,459	\$ (311,471)	\$ 3,814	\$ (1,899)	\$ 13,713	\$ (29,702)	\$ 8,556	\$ (22,631)	\$ 336,797	\$ (588,479)	\$ (15,106)	\$ 54,105	\$ (2,248)	\$ 5,837
4	July 2012	\$ 978	\$ 187,956	\$ (594,351)	\$ 487,069	\$ 214,832	\$ (96,659)	\$ 1,961	\$ 62	\$ 13,388	\$ (16,316)	\$ 10,479	\$ (12,352)	\$ 371,456	\$ (217,023)	\$ (14,392)	\$ 39,713	\$ (2,395)	\$ 3,442
	Reclass CY Over/(Under) - Schedule 2, line 11, columns (A), (B) and (C)	\$ -	\$ (18,410,485)	\$ -	\$ (8,969,816)	\$ -	\$ (538,178)	\$ -	\$ (39,617)	\$ -	\$ (30,649)	\$ -	\$ (29,550)	\$ -	\$ (8,873,574)	\$ -	\$ 54,900	\$ -	\$ 15,896
6	August 2012	\$ (187,571)	\$ (18,390,101)	\$ (487,066)	\$ (8,969,813)	\$ 96,640	\$ (538,178)	\$ -	\$ (39,555)	\$ 11,077	\$ (35,888)	\$ 9,481	\$ (32,421)	\$ 217,019	\$ (8,873,574)	\$ (12,366)	\$ 82,247	\$ (2,357)	\$ 17,081
7	September 2012		\$ (18,390,101)		\$ (8,969,813)		\$ (538,178)		\$ (39,555)		\$ (35,888)		\$ (32,421)		\$ (8,873,574)		\$ 82,247		\$ 17,081
8	October 2012		\$ (18,390,101)		\$ (8,969,813)		\$ (538,178)		\$ (39,555)		\$ (35,888)		\$ (32,421)		\$ (8,873,574)		\$ 82,247		\$ 17,081
	Reclass CY Over/(Under) - Schedule 2, line 11, columns (D), (E) and (F)																		
10	November 2012		\$ (18,390,101)		\$ (8,969,813)		\$ (538,178)		\$ (39,555)		\$ (35,888)		\$ (32,421)		\$ (8,873,574)		\$ 82,247		\$ 17,081
11	December 2012		\$ (18,390,101)		\$ (8,969,813)		\$ (538,178)		\$ (39,555)		\$ (35,888)		\$ (32,421)		\$ (8,873,574)		\$ 82,247		\$ 17,081
12	January 2013		\$ (18,390,101)		\$ (8,969,813)		\$ (538,178)		\$ (39,555)		\$ (35,888)		\$ (32,421)		\$ (8,873,574)		\$ 82,247		\$ 17,081
	Reclass CY Over/(Under) - Schedule 2, line 11, columns (G), (H) and (I)																		
14	February 2013		\$ (18,390,101)		\$ (8,969,813)		\$ (538,178)		\$ (39,555)		\$ (35,888)		\$ (32,421)		\$ (8,873,574)		\$ 82,247		\$ 17,081
15	March 2013		\$ (18,390,101)		\$ (8,969,813)		\$ (538,178)		\$ (39,555)		\$ (35,888)		\$ (32,421)		\$ (8,873,574)		\$ 82,247		\$ 17,081
16	April 2013		\$ (18,390,101)		\$ (8,969,813)		\$ (538,178)		\$ (39,555)		\$ (35,888)		\$ (32,421)		\$ (8,873,574)		\$ 82,247		\$ 17,081
17	Total	\$ 178,920	\$ (18,390,101)	\$ (1,549,374)	\$ (8,969,813)	\$ 741,424	\$ (538,178)	\$ 19,885	\$ (39,555)	\$ 54,073	\$ (35,888)	\$ 36,504	\$ (32,421)	\$ 925,272	\$ (8,873,574)	\$ (41,864)	\$ 82,247	\$ (7,000)	\$ 17,081

(1) From Schedule 5, Column (E), for the respective month and rate group.

(2) Calculated using Line 1, Columns (B), (D), (F), (H), (J), (L), (N), (P) or (R) less the (Refund/Recovery) for the respective month in Columns (A), (C), (E), (G), (I), (K), (M), (O) or (Q) respectively.

(3) The over/(under) collection, including applicable interest, at April 30, 2012, as set forth on Schedule A, Line 6 for the respective rate group, of the Final Proposed June 2012 through August 2012 Generation Supply Charge filing dated May 18, 2012, at Docket No. M-2012-230575B

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES
For the Period May 1, 2012 to April 30, 2013

Residential - Fixed		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor (.000905703) \$/KWH (5)	Net GSC - 1 Revenue (4)	
May	2012	476,319,014	\$ 29,557,322	\$ 27,813,440	500,642	\$ - (3) \$	27,312,798
June	2012	516,678,375	34,452,766	32,420,053	583,561	(467,957)	32,304,449
July	2012	656,231,604	48,090,120	45,252,803	814,550	(594,351)	45,032,604
August	2012	666,482,628	48,842,930	45,961,197	827,302	(487,066)	45,620,961
September	2012		-	-	-		0
October	2012		-	-	-		0
November	2012		-	-	-		0
December	2012		-	-	-		0
January	2013		-	-	-		0
February	2013		-	-	-		0
March	2013		-	-	-		0
April	2013		-	-	-		0
		<u>2,315,711,621</u>	<u>\$ 160,943,138</u>	<u>\$ 151,447,493</u>	<u>\$ 2,726,055</u>	<u>\$ (1,549,374)</u>	<u>\$ 150,270,812</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) January 31, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2012 - May 2012 application period, filed February 17, 2012, Docket No. M-2011-2274191.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - August 2012 application period, filed May 18, 2012, Docket No. M-2012-2305798.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES
For the Period May 1, 2012 to April 30, 2013

RS Off-Peak Month	(A) KWH	(B) Gross Generation Supply Charge Revenues	(C) Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	(D) Generation Supply Charge Revenues (Merchant Function Charge) (2)	(E) Recouped Through E Factor .096714534 \$/KWH (5)	(F) Net GSC - 1 Revenue (4)
May	2012	1,895,211	\$ 188,591	\$ 177,464	3,194	\$ 236,493 (3) \$ (62,223)
June	2012	2,000,308	198,302	186,602	3,359	193,459 (10,216)
July	2012	2,221,295	220,452	207,445	3,734	214,832 (11,121)
August	2012	2,053,534	203,905	191,875	3,454	96,640 91,781
September	2012		-	-	-	0
October	2012		-	-	-	0
November	2012		-	-	-	0
December	2012		-	-	-	0
January	2013		-	-	-	0
February	2013		-	-	-	0
March	2013		-	-	-	0
April	2013		-	-	-	0
		<u>8,170,348</u>	<u>\$ 811,250</u>	<u>\$ 763,386</u>	<u>\$ 13,741</u>	<u>\$ 741,424</u> <u>\$ 8,221</u>

(1) Column (B) times (1 - GRT).

(2) Residential MPC .018, Small Commercial and Industrial .0010

(3) January 31, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2012 - May 2012 application period, filed February 17, 2012, Docket No. M-2011-2274191.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - August 2012 application period, filed May 18, 2012, Docket No. M-2012-2305798.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES
For the Period May 1, 2012 to April 30, 2013

RS On-Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .016855825 \$/KWH (5)	Net GSC - 1 Revenue (4)	
May	2012	138,809	\$ 16,173	\$ 15,219	274	\$ 14,310 (3)	\$ 635
June	2012	214,382	24,978	23,504	423	3,614	19,467
July	2012	442,372	51,541	48,500	873	1,961	45,666
August	2012	450,626	52,502	49,404	889	-	48,515
September	2012			-	-		0
October	2012			-	-		0
November	2012			-	-		0
December	2012			-	-		0
January	2013			-	-		0
February	2013			-	-		0
March	2013			-	-		0
April	2013			-	-		0
		<u>1,246,189</u>	<u>\$ 145,194</u>	<u>\$ 136,627</u>	<u>\$ 2,459</u>	<u>\$ 19,885</u>	<u>\$ 114,283</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) January 31, 2012 over/under collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2012 - May 2012 application period, filed February 17, 2012, Docket No. M-2011-2274191.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - August 2012 application period, filed May 18, 2012, Docket No. M-2012-2305798.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES
For the Period May 1, 2012 to April 30, 2013

RTS - Off Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	2012	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .059162334 \$/KWH (5)	Net GSC - 1 Revenue (4)
May	2012	250,132	\$ 24,833	\$ 23,368	421	\$ 15,895 (3)	\$ 7,052
June	2012	231,790	22,996	21,639	390	13,713	7,536
July	2012	226,296	22,467	21,141	381	13,388	7,372
August	2012	187,234	18,589	17,492	315	11,077	6,100
September	2012			-	-		0
October	2012			-	-		0
November	2012			-	-		0
December	2012			-	-		0
January	2013			-	-		0
February	2013			-	-		0
March	2013			-	-		0
April	2013			-	-		0
		<u>895,452</u>	<u>\$ 88,885</u>	<u>\$ 83,640</u>	<u>\$ 1,507</u>	<u>\$ 54,073</u>	<u>\$ 28,060</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) January 31, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2012 - May 2012 application period, filed February 17, 2012, Docket No. M-2011-2274191.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - August 2012 application period, filed May 18, 2012, Docket No. M-2012-2305798.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES
For the Period May 1, 2012 to April 30, 2013

RTS On-Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month		KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .238859273 \$/KWH (5)	Net GSC - 1 Revenue (4)
May	2012	38,142	\$ 4,444	\$ 4,182	75	\$ 7,988 (3)	\$ (3,881)
June	2012	35,820	4,173	3,927	71	8,556	(4,700)
July	2012	43,871	5,111	4,809	87	10,479	(5,757)
August	2012	39,693	4,625	4,352	78	9,461	(5,207)
September	2012			-	-		0
October	2012			-	-		0
November	2012			-	-		0
December	2012			-	-		0
January	2013			-	-		0
February	2013			-	-		0
March	2013			-	-		0
April	2013			-	-		0
		<u>157,526</u>	<u>\$ 18,353</u>	<u>\$ 17,270</u>	<u>\$ 311</u>	<u>\$ 36,504</u>	<u>\$ (19,545)</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) January 31, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2012 - May 2012 application period, filed February 17, 2012, Docket No. M-2011-2274191.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - August 2012 application period, filed May 18, 2012, Docket No. M-2012-2305798.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES
For the Period May 1, 2012 to April 30, 2013

Small C&I - Fixed		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .002534145 \$/KWH (5)	Net GSC - 1 Revenue (4)	
May	2012	115,427,493	\$ 6,830,012	\$ 6,427,041	6,427	\$ - (3)	\$ 6,420,614
June	2012	132,903,671	8,645,205	8,323,338	6,323	336,797	7,978,218
July	2012	146,580,330	11,897,447	11,195,498	11,195	371,456	10,812,847
August	2012	149,749,962	12,119,526	11,404,474	11,404	217,019	11,176,051
September	2012		-	-	-	-	0
October	2012		-	-	-	-	0
November	2012		-	-	-	-	0
December	2012		-	-	-	-	0
January	2013		-	-	-	-	0
February	2013		-	-	-	-	0
March	2013		-	-	-	-	0
April	2013		-	-	-	-	0
		<u>544,661,456</u>	<u>\$ 39,692,190</u>	<u>\$ 37,350,351</u>	<u>\$ 37,349</u>	<u>\$ 925,272</u>	<u>\$ 36,387,730</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) January 31, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2012 - May 2012 application period, filed February 17, 2012, Docket No. M-2011-2274191.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - August 2012 application period, filed May 18, 2012, Docket No. M-2012-2305798.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES
For the Period May 1, 2012 to April 30, 2013

Small C&I TOU Off-Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor (.205901889) \$/KWH (5)	Net GSC - 1 Revenue (4)	
May	2012	82,613	\$ 9,573	\$ 9,008	9	\$ - (3)	\$ 8,999
June	2012	73,366	8,452	7,953	8	(15,106)	23,051
July	2012	69,899	19,686	18,525	19	(14,392)	32,898
August	2012	60,056	(4,626)	(4,353)	(4)	(12,366)	8,017
September	2012		-	-	-		0
October	2012		-	-	-		0
November	2012		-	-	-		0
December	2012		-	-	-		0
January	2013		-	-	-		0
February	2013		-	-	-		0
March	2013		-	-	-		0
April	2013		-	-	-		0
		<u>285,934</u>	<u>\$ 33,085</u>	<u>\$ 31,133</u>	<u>\$ 32</u>	<u>\$ (41,864)</u>	<u>\$ 72,965</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) January 31, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2012 - May 2012 application period, filed February 17, 2012, Docket No. M-2011-2274191.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - August 2012 application period, filed May 18, 2012, Docket No. M-2012-2305798.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES
For the Period May 1, 2012 to April 30, 2013

Small C&I TOU On-Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor (.044533939) \$/KWH (5)	Net GSC - 1 Revenue (4)	
May	2012	56,094	\$ 8,632	\$ 8,123	8	\$ - (3)	\$ 6,115
June	2012	50,494	7,771	7,313	7	(2,248)	9,554
July	2012	53,772	8,275	7,787	8	(2,395)	10,174
August	2012	52,933	8,146	7,665	8	(2,357)	10,014
September	2012			-	-		0
October	2012			-	-		0
November	2012			-	-		0
December	2012			-	-		0
January	2013			-	-		0
February	2013			-	-		0
March	2013			-	-		0
April	2013			-	-		0
		<u>213,293</u>	<u>\$ 32,824</u>	<u>\$ 30,888</u>	<u>\$ 31</u>	<u>\$ (7,000)</u>	<u>\$ 37,857</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) January 31, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2012 - May 2012 application period, filed February 17, 2012, Docket No. M-2011-2274191.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - August 2012 application period, filed May 18, 2012, Docket No. M-2012-2305798.

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Paul E Russell
PPL Corporation
2 N 9th Street

Origin ID: ABEA



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Allentown, PA 18101

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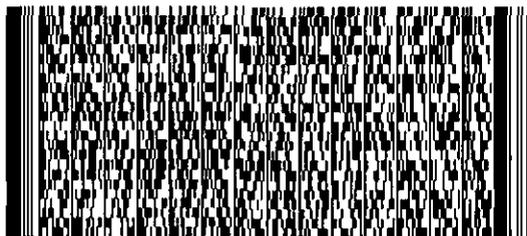


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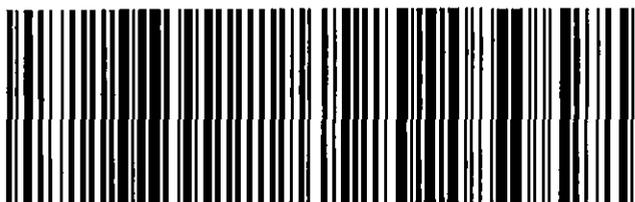
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