



An Exelon Company

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October 31, 2012

Rosemary Chiavetta, Secretary
Pennsylvania Public utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

**Subject: Docket No. M-2010-2161575 – Annual Reconciliation of PECO's
Transmission Service Charge (TSC) 2012 Section 1307 Mechanism**

Dear Secretary Chiavetta:

Enclosed for filing with the Commission is PECO's Reconciliation Statement of the TSC for the reconciliation period of November 1, 2011 through September 30, 2012. This filing reflects similar revenues, costs and interest data submitted by PECO on August 2, 2012 in its TSC Tariff filing.

If you have any questions regarding this matter, please call Rich Schlesinger at 215-841-5771.

Sincerely,

Richard G. Webster, Jr. / RAS

w/enclosures

cc: Cheryl Walker-Davis, Esquire, Director – Office of Special Assistants
Paul Diskin, Director – Bureau of Technical Utility Services
Johnnie E. Simms, Bureau of Investigation and Enforcement
M. Carl Lesney, Director, Bureau of Audits
Richard E. Wallace, Bureau of Audits
Office of Consumer Advocate
Office of Small Business Advocate
McNees, Wallace & Nurick

PECO - 2012 TSC Reconciliation Statement

TSC 1: Rate R

E-Factor Period	Actual	Actual	C-Factor	C-Factor	NSPL	Working	Adjusted	C-Factor
	TSC Costs (1)	Default Sales (kWh) (2)	Rate (3)	Revenue (b) (4)	AVE MW (5)	Capital (a) \$27.92 per MW/mo (6) = (5) * \$27.92	C-Factor Revenue (7) = (4) - (6)	Over/(Under) Recovery (8) = (7) - (1)
Balance								
Nov-11	\$ 4,534,889	513,509,734	0.0069	\$ 3,519,149	2,392	\$ 66,657	\$ 3,452,492	\$ (1,082,397)
Dec-11	\$ 4,661,369	608,825,746	0.0069	\$ 4,172,166	2,369	\$ 66,027	\$ 4,106,139	\$ (555,230)
Jan-12	\$ 4,771,364	703,146,185	0.0064	\$ 4,475,513	2,415	\$ 67,419	\$ 4,408,094	\$ (363,270)
Feb-12	\$ 4,465,711	580,767,649	0.0064	\$ 3,695,501	2,399	\$ 66,986	\$ 3,628,515	\$ (837,195)
Mar-12	\$ 4,700,744	509,483,832	0.0064	\$ 3,241,597	2,380	\$ 66,452	\$ 3,175,145	\$ (1,525,599)
Apr-12	\$ 4,518,730	449,363,514	0.0064	\$ 2,857,944	2,356	\$ 65,793	\$ 2,792,151	\$ (1,726,579)
May-12	\$ 4,618,303	448,091,199	0.0064	\$ 2,850,255	2,341	\$ 65,348	\$ 2,784,906	\$ (1,833,397)
Jun-12	\$ 4,562,372	611,492,651	0.0064	\$ 3,889,993	2,322	\$ 64,821	\$ 3,825,172	\$ (737,200)
Jul-12 (est)	\$ 4,516,501	863,503,385	0.0064	\$ 5,505,172	2,372	\$ 66,226	\$ 5,438,946	\$ 922,445
Aug-12 (est)	\$ 4,516,501	786,181,737	0.0064	\$ 5,012,216	2,372	\$ 66,226	\$ 4,945,990	\$ 429,489
Sep-12 (est)	\$ 4,389,774	556,521,343	0.0064	\$ 3,548,041	2,372	\$ 66,226	\$ 3,481,815	\$ (907,959)
	\$ 50,256,256	6,630,886,975		\$ 42,767,546		\$ 728,182	\$ 42,039,365	\$ (8,216,892)

(a) Working Capital / mo = \$356/MW * (1-GRT) * 1/12. In 2011, Working Capital charge was \$27.87 per MW/mo

(b) C Factor and E Factor Revenues are allocated on a percentage basis.

PECO - 2012 TSC Reconciliation Statement Interest Calculation

TSC 1: Rate R

E-Factor Period	Actual Sales (kWh) (1)	C-Factor		Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)
		Over/(Under) Recovery (2)	Recovery			
Balance						
Nov-11	513,509,734	\$ (1,082,397)		6%	15/12	\$ (81,180)
Dec-11	608,825,746	\$ (555,230)		6%	14/12	\$ (38,866)
Jan-12	703,146,185	\$ (363,270)		6%	13/12	\$ (23,613)
Feb-12	580,767,649	\$ (837,195)		6%	12/12	\$ (50,232)
Mar-12	509,483,832	\$ (1,525,599)		6%	11/12	\$ (83,908)
Apr-12	449,363,514	\$ (1,726,579)		6%	10/12	\$ (86,329)
May-12	448,091,199	\$ (1,833,397)		6%	9/12	\$ (82,503)
Jun-12	611,492,651	\$ (737,200)		6%	8/12	\$ (29,488)
Jul-12 (est)	863,503,385	\$ 922,445		6%	7/12	\$ 32,286
Aug-12 (est)	786,181,737	\$ 429,489		6%	6/12	\$ 12,885
Sep-12 (est)	556,521,343	\$ (907,959)		6%	5/12	\$ (22,699)
	6,630,886,975	(8,216,892)				\$ (453,647)

(a) Interest Revenues are allocated on a percentage basis.

PECO - 2012 TSC Reconciliation Statement

TSC 1a: Rate RH

E-Factor Period	Actual	Actual	C-Factor Rate (3)	C-Factor Revenue (b) (4)	NSPL AVE MW (5)	Working Capital (a) \$27.92 per MW/mo (6) = (5) * \$27.92	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)
	TSC Costs (1)	Default Sales (kWh) (2)						
Balance								
Nov-11	\$ 736,198	149,519,631	\$ 0.0037	\$ 547,291	388	\$ 10,821	\$ 536,470	\$ (199,728)
Dec-11	\$ 758,463	206,627,251	\$ 0.0037	\$ 756,169	385	\$ 10,743	\$ 745,425	\$ (13,038)
Jan-12	\$ 764,096	290,464,107	\$ 0.0064	\$ 1,844,623	387	\$ 10,797	\$ 1,833,826	\$ 1,069,730
Feb-12	\$ 719,237	253,300,985	\$ 0.0064	\$ 1,610,910	386	\$ 10,789	\$ 1,600,122	\$ 880,885
Mar-12	\$ 757,530	195,201,611	\$ 0.0064	\$ 1,240,685	384	\$ 10,709	\$ 1,229,976	\$ 472,446
Apr-12	\$ 730,273	136,471,758	\$ 0.0064	\$ 866,675	381	\$ 10,633	\$ 856,043	\$ 125,770
May-12	\$ 744,863	118,719,592	\$ 0.0064	\$ 754,351	377	\$ 10,540	\$ 743,812	\$ (1,051)
Jun-12	\$ 731,085	122,352,737	\$ 0.0064	\$ 777,583	372	\$ 10,387	\$ 767,196	\$ 36,111
Jul-12 (est)	\$ 707,404	152,701,025	\$ 0.0064	\$ 973,529	317	\$ 8,861	\$ 964,668	\$ 257,264
Aug-12 (est)	\$ 707,404	142,704,899	\$ 0.0064	\$ 909,800	297	\$ 8,281	\$ 901,519	\$ 194,115
Sep-12 (est)	\$ 687,555	112,564,032	\$ 0.0064	\$ 717,640	234	\$ 6,532	\$ 711,108	\$ 23,553
	\$ 8,044,107	1,880,627,629		\$ 10,999,255		\$ 109,092	\$ 10,890,163	\$ 2,846,056

(a) Working Capital / mo = \$356/MW * (1-GRT) * 1/12. In 2011, Working Capital charge was \$27.87 per MW/mo
 (b) C Factor, E Factor, I Factor Revenue are allocated on a percentage basis.

PECO - 2012 TSC Reconciliation Statement Interest Calculation

TSC 1a: Rate RH

E-Factor Period	Actual Sales (kWh) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)
Balance					
Nov-11	\$ 149,519,631	\$ (199,728)	6%	15/12	\$ (14,980)
Dec-11	\$ 206,627,251	\$ (13,038)	6%	14/12	\$ (913)
Jan-12	\$ 290,464,107	\$ 1,069,730	6%	13/12	\$ 69,532
Feb-12	\$ 253,300,985	\$ 880,885	6%	12/12	\$ 52,853
Mar-12	\$ 195,201,611	\$ 472,446	6%	11/12	\$ 25,985
Apr-12	\$ 136,471,758	\$ 125,770	6%	10/12	\$ 6,288
May-12	\$ 118,719,592	\$ (1,051)	6%	9/12	\$ (47)
Jun-12	\$ 122,352,737	\$ 36,111	6%	8/12	\$ 1,444
Jul-12 (est)	\$ 152,701,025	\$ 257,264	6%	7/12	\$ 9,004
Aug-12 (est)	\$ 142,704,899	\$ 194,115	6%	6/12	\$ 5,823
Sep-12 (est)	\$ 112,564,032	\$ 23,553	6%	5/12	\$ 589
	1,880,627,629	2,846,056			\$ 155,580

(a) Interest Revenues are allocated on a percentage basis.

PECO - 2012 TSC Reconciliation Statement

TSC 1b: Rate OP

E-Factor Period	Actual	Actual	C-Factor Rate (3)	C-Factor Revenue (b) (4)	NSPL AVE MW (5)	Working Capital (a) \$27.92 per MW/mo (6) = (5) * \$27.92	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)
	TSC Costs (1)	Default Sales (kWh) (2)						
Balance								
Nov-11	\$ 204,782	16,925,169	\$ 0.0032	\$ 54,030	108	\$ 3,010	\$ 51,020	\$ (153,762)
Dec-11	\$ 209,654	20,815,397	\$ 0.0032	\$ 66,319	107	\$ 2,970	\$ 63,350	\$ (146,304)
Jan-12	\$ 214,911	24,187,260	\$ 0.0064	\$ 153,945	109	\$ 3,037	\$ 150,908	\$ (64,003)
Feb-12	\$ 200,828	21,216,864	\$ 0.0064	\$ 135,168	108	\$ 3,012	\$ 132,156	\$ (68,672)
Mar-12	\$ 210,960	19,340,686	\$ 0.0064	\$ 123,208	107	\$ 2,982	\$ 120,226	\$ (90,734)
Apr-12	\$ 202,186	17,047,532	\$ 0.0064	\$ 108,555	105	\$ 2,944	\$ 105,611	\$ (96,575)
May-12	\$ 205,381	15,985,152	\$ 0.0064	\$ 101,829	104	\$ 2,906	\$ 98,923	\$ (106,458)
Jun-12	\$ 201,690	15,811,718	\$ 0.0064	\$ 100,628	103	\$ 2,866	\$ 97,763	\$ (103,928)
Jul-12 (est)	\$ 217,663	27,152,861	\$ 0.0064	\$ 173,110	104	\$ 2,904	\$ 170,206	\$ (47,456)
Aug-12 (est)	\$ 217,663	23,356,139	\$ 0.0064	\$ 148,905	104	\$ 2,904	\$ 146,001	\$ (71,662)
Sep-12 (est)	\$ 211,555	17,804,401	\$ 0.0064	\$ 113,510	104	\$ 2,904	\$ 110,606	\$ (100,949)
	\$ 2,297,273	219,643,179		\$ 1,279,208		\$ 32,438	\$ 1,246,770	\$ (1,050,503)

(a) Working Capital / mo = \$356/MW * (1-GRT) * 1/12. In 2011, Working Capital charge was \$27.87 per MW/mo

(b) C Factor and E Factor Revenues are allocated on a percentage basis.

PECO - 2012 TSC Reconciliation Statement Interest Calculation

TSC 1b: Rate OP

E-Factor Period	Actual Sales (kWh) (1)	C-Factor		Interest		Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)
		Over/(Under) Recovery (2)	Interest Rate (3)	Interest Rate (3)	Interest Time Factor (4)		
Balance							
Nov-11	16,925,169	\$ (153,762)	6%	6%	15/12	\$	(11,532)
Dec-11	20,815,397	\$ (146,304)	6%	6%	14/12	\$	(10,241)
Jan-12	24,187,260	\$ (64,003)	6%	6%	13/12	\$	(4,160)
Feb-12	21,216,864	\$ (68,672)	6%	6%	12/12	\$	(4,120)
Mar-12	19,340,686	\$ (90,734)	6%	6%	11/12	\$	(4,990)
Apr-12	17,047,532	\$ (96,575)	6%	6%	10/12	\$	(4,829)
May-12	15,985,152	\$ (106,458)	6%	6%	9/12	\$	(4,791)
Jun-12	15,811,718	\$ (103,928)	6%	6%	8/12	\$	(4,157)
Jul-12 (est)	27,152,861	\$ (47,456)	6%	6%	7/12	\$	(1,661)
Aug-12 (est)	23,356,139	\$ (71,662)	6%	6%	6/12	\$	(2,150)
Sep-12 (est)	17,804,401	\$ (100,949)	6%	6%	5/12	\$	(2,524)
	219,643,179	(1,050,503)				\$	(55,155)

(a) Interest Revenues are allocated on a percentage basis.

PECO - 2012 TSC Reconciliation Statement E-Factor Calculation

TSC 2: Rate GS

E-Factor Period	Actual TSC Costs	Actual Default Sales (kW)	C-Factor Rate	C-Factor Revenue (b)	NSPL AVE MW	Working Capital (a) \$27.92 per MW/mo	Adjusted C-Factor Revenue	C-Factor Over/(Under) Recovery
	(1)	(2)	(3)	(4)	(5)	(6) = (5) * \$27.92	(7) = (4) - (6)	(8) = (7) - (1)
Balance								
Nov-11	\$ 1,845,782	845,979	\$ 1.71	\$ 1,446,684	973	\$ 27,131	\$ 1,419,554	\$ (426,228)
Dec-11	\$ 1,878,947	857,750	\$ 1.71	\$ 1,466,815	955	\$ 26,615	\$ 1,440,200	\$ (438,747)
Jan-12	\$ 1,816,363	908,228	\$ 1.99	\$ 1,805,754	919	\$ 25,665	\$ 1,780,089	\$ (36,274)
Feb-12	\$ 1,674,774	848,424	\$ 1.99	\$ 1,686,851	900	\$ 25,122	\$ 1,661,729	\$ (13,045)
Mar-12	\$ 1,734,725	805,730	\$ 1.99	\$ 1,601,966	878	\$ 24,523	\$ 1,577,443	\$ (157,282)
Apr-12	\$ 1,632,231	763,518	\$ 1.99	\$ 1,518,039	851	\$ 23,766	\$ 1,494,273	\$ (137,957)
May-12	\$ 1,637,025	737,082	\$ 1.99	\$ 1,465,479	830	\$ 23,164	\$ 1,442,315	\$ (194,710)
Jun-12	\$ 1,590,232	791,498	\$ 1.99	\$ 1,573,669	809	\$ 22,594	\$ 1,551,076	\$ (39,157)
Jul-12 (est)	\$ 1,692,031	966,768	\$ 1.99	\$ 1,922,380	1,049	\$ 29,276	\$ 1,893,105	\$ 201,074
Aug-12 (est)	\$ 1,692,031	915,063	\$ 1.99	\$ 1,819,568	992	\$ 27,710	\$ 1,791,858	\$ 99,827
Sep-12 (est)	\$ 1,644,555	787,542	\$ 1.99	\$ 1,565,997	854	\$ 23,848	\$ 1,542,149	\$ (102,406)
	\$ 18,838,697	9,227,582		\$ 17,873,204		\$ 279,412	\$ 17,593,792	\$ (1,244,905)

(a) Working Capital / mo = \$356/MW * (1-GRT) * 1/12. In 2011, Working Capital charge was \$27.87 per MW/mo
 (b) C Factor and E Factor Revenues are allocated on a percentage basis.

PECO - 2012 TSC Reconciliation Statement Interest Calculation

TSC 2: Rate GS

E-Factor Period	Actual Sales (kW) (1)	C-Factor		Interest		Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)
		Over/(Under) Recovery (2)	Rate (3)	Time Factor (4)		
Balance						
Nov-11	845,979	\$ (426,228)	6%	15/12	\$ (31,967)	
Dec-11	857,750	\$ (438,747)	6%	14/12	\$ (30,712)	
Jan-12	908,228	\$ (36,274)	6%	13/12	\$ (2,358)	
Feb-12	848,424	\$ (13,045)	6%	12/12	\$ (783)	
Mar-12	805,730	\$ (157,282)	6%	11/12	\$ (8,650)	
Apr-12	763,518	\$ (137,957)	6%	10/12	\$ (6,898)	
May-12	737,082	\$ (194,710)	6%	9/12	\$ (8,762)	
Jun-12	791,498	\$ (39,157)	6%	8/12	\$ (1,566)	
Jul-12 (est)	966,768	\$ 201,074	6%	7/12	\$ 7,038	
Aug-12 (est)	915,063	\$ 99,827	6%	6/12	\$ 2,995	
Sep-12 (est)	787,542	\$ (102,406)	6%	5/12	\$ (2,560)	
	9,227,582	(1,244,905)			\$ (84,224)	

(a) Interest Revenues are allocated on a percentage basis.

PECO - 2012 TSC Reconciliation Statement

TSC 3: Rates PD, HT, EP

E-Factor Period	Actual	Actual	Actual	C-Factor Rate	C-Factor Revenue (b)	NSPL AVE MW	Working Capital (a) \$27.92 per MW/mo	Adjusted C-Factor Revenue	C-Factor Over/(Under) Recovery
	TSC Costs (1)	Default Sales (kW) (2)	C-Factor Rate (3)						
Balance									
Nov-11	\$ 302,390	152,726	\$ 1.89	\$ 288,438	159	\$	4,445	\$ 283,993	\$ (18,397)
Dec-11	\$ 306,137	151,408	\$ 1.89	\$ 285,948	156	\$	4,336	\$ 281,612	\$ (24,525)
Jan-12	\$ 281,501	175,906	\$ 1.99	\$ 350,181	142	\$	3,978	\$ 346,204	\$ 64,703
Feb-12	\$ 258,977	129,886	\$ 1.99	\$ 258,569	139	\$	3,885	\$ 254,685	\$ (4,293)
Mar-12	\$ 255,662	143,455	\$ 1.99	\$ 285,581	129	\$	3,614	\$ 281,966	\$ 26,304
Apr-12	\$ 242,335	134,672	\$ 1.99	\$ 268,097	126	\$	3,528	\$ 264,569	\$ 22,234
May-12	\$ 252,628	118,515	\$ 1.99	\$ 235,933	128	\$	3,575	\$ 232,358	\$ (20,270)
Jun-12	\$ 272,397	147,071	\$ 1.99	\$ 292,779	139	\$	3,870	\$ 288,909	\$ 16,511
Jul-12 (est)	\$ 266,114	178,983	\$ 1.99	\$ 356,305	169	\$	4,718	\$ 351,587	\$ 85,473
Aug-12 (est)	\$ 266,114	172,772	\$ 1.99	\$ 343,941	163	\$	4,551	\$ 339,390	\$ 73,275
Sep-12 (est)	\$ 258,648	147,482	\$ 1.99	\$ 293,595	139	\$	3,881	\$ 289,715	\$ 31,067
	\$ 2,962,905	1,652,877		\$ 3,259,367		\$	44,381	\$ 3,214,986	\$ 252,082

(a) Working Capital / mo = \$356/MW * (1-GRT) * 1/12. In 2011, Working Capital charge was \$27.87 per MW/mo
 (b) C Factor and E Factor Revenues are allocated on a percentage basis.

PECO - 2012 TSC Reconciliation Statement Interest Calculation

TSC 3: Rates HT, PD, EP

E-Factor Period	Actual Sales (kW)		C-Factor Over/(Under) Recovery		Interest Rate		Interest Time Factor		Interest Owed/ (Interest Recouped)
	(1)	(2)	(3)	(4)	(5) = (2) * (3) * (4)				
Balance									
Nov-11	152,726	\$ (18,397)	6%	15/12	\$ (1,380)				
Dec-11	151,408	\$ (24,525)	6%	14/12	\$ (1,717)				
Jan-12	175,906	\$ 64,703	6%	13/12	\$ 4,206				
Feb-12	129,886	\$ (4,293)	6%	12/12	\$ (258)				
Mar-12	143,455	\$ 26,304	6%	11/12	\$ 1,447				
Apr-12	134,672	\$ 22,234	6%	10/12	\$ 1,112				
May-12	118,515	\$ (20,270)	6%	9/12	\$ (912)				
Jun-12	147,071	\$ 16,511	6%	8/12	\$ 660				
Jul-12 (est)	178,983	\$ 85,473	6%	7/12	\$ 2,992				
Aug-12 (est)	172,772	\$ 73,275	6%	6/12	\$ 2,198				
Sep-12 (est)	147,482	\$ 31,067	6%	5/12	\$ 777				
	1,652,877	252,082			\$ 9,125				

(a) Interest Revenues are allocated on a percentage basis.

PECO - 2012 TSC Reconciliation Statement

TSC 4: Rates SLE, SLS, POL, AL, TLCL

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kWh) (2)	C-Factor Rate (3)	C-Factor Revenue (b) (4)	NSPL AVE MW (5)	Working Capital (a) \$27.92 per MW/mo (6) = (5) * \$27.92	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)
Balance								
Nov-11	\$ 2,722	\$ 4,190,104	\$ -	\$ -	1	\$ 40	\$ (40)	\$ (2,762)
Dec-11	\$ 2,820	\$ 4,044,098	\$ -	\$ -	1	\$ 40	\$ (40)	\$ (2,860)
Jan-12	\$ 2,559	\$ 3,927,307	\$ 0.0006	\$ 1,800	1	\$ 36	\$ 1,763	\$ (796)
Feb-12	\$ 2,494	\$ 3,532,462	\$ 0.0006	\$ 2,108	1	\$ 37	\$ 2,071	\$ (423)
Mar-12	\$ 2,641	\$ 3,737,506	\$ 0.0006	\$ 2,234	1	\$ 37	\$ 2,196	\$ (444)
Apr-12	\$ 2,526	\$ 3,698,360	\$ 0.0006	\$ 2,071	1	\$ 37	\$ 2,035	\$ (492)
May-12	\$ 2,581	\$ 3,494,234	\$ 0.0006	\$ 1,957	1	\$ 37	\$ 1,920	\$ (661)
Jun-12	\$ 2,539	\$ 3,467,641	\$ 0.0006	\$ 1,942	1	\$ 36	\$ 1,906	\$ (633)
Jul-12 (est)	\$ 2,558	\$ 4,683,635	\$ 0.0006	\$ 2,637	1	\$ 28	\$ 2,609	\$ 50
Aug-12 (est)	\$ 2,558	\$ 4,683,754	\$ 0.0006	\$ 2,637	1	\$ 28	\$ 2,609	\$ 50
Sep-12 (est)	\$ 2,487	\$ 4,432,684	\$ 0.0006	\$ 2,495	1	\$ 28	\$ 2,467	\$ (19)
	\$ 28,487	\$ 43,891,785		\$ 19,881		\$ 384	\$ 19,497	\$ (8,990)

(a) Working Capital / mo = \$356/MW * (1-GRT) * 1/12. In 2011, Working Capital charge was \$27.87 per MW/mo
 (b) C Factor and E Factor Revenues are allocated on a percentage basis.

**PECO - 2012
TSC Reconciliation Statement
Interest Calculation**

TSC 4: Rates SLE, SLS, POL, AL, TLCL

E-Factor Period	Actual Sales (kWh) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)
Balance					
Nov-11	4,190,104	\$ (2,762)	6%	15/12	\$ (207)
Dec-11	4,044,098	\$ (2,860)	6%	14/12	\$ (200)
Jan-12	3,927,307	\$ (796)	6%	13/12	\$ (52)
Feb-12	3,532,462	\$ (423)	6%	12/12	\$ (25)
Mar-12	3,737,506	\$ (444)	6%	11/12	\$ (24)
Apr-12	3,698,360	\$ (492)	6%	10/12	\$ (25)
May-12	3,494,234	\$ (661)	6%	9/12	\$ (30)
Jun-12	3,467,641	\$ (633)	6%	8/12	\$ (25)
Jul-12 (est)	4,683,635	\$ 50	6%	7/12	\$ 2
Aug-12 (est)	4,683,754	\$ 50	6%	6/12	\$ 2
Sep-12 (est)	4,432,684	\$ (19)	6%	5/12	\$ (0)
	43,891,785	(8,990)			\$ (586)

(a) Interest Revenues are allocated on a percentage basis.