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Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Post Office Box 3265
Harrisburg, PA 17105-3265

Re: Docket No. M-201 2-2322896 -Tariff Electric - Universal Service Fund Charge
Section 1307 Mechanism - Final Annual Rate Adjustment for 2012 –
Replacement Page to Electric Tariff Electric – Pa PUC No. 4, Supplement
No. 54 originally issued October 12, 2012 – Effective January 1, 2013

Dear Secretary Chiavetta:

On October 12, 2012, PECO Energy Company issued Supplement No. 54 to PECO's Electric Tariff No. 4 – Universal Service Fund Charge to become effective January 1, 2013. This letter transmits for filing with the Commission a replacement page for the Table of Contents which is correctly numbered 42nd Revised Page No. 2

Thank you for your assistance in this matter and please direct any questions regarding the above to Richard Schlesinger, Manager, Retail Rates at (215) 841-5771.

Sincerely,

Richard G. Webster, Jr. /RAS

Copies to: C. Walker-Davis, Director, Office of Special Assistants
P. Diskin, Director, Bureau of Technical Utility Services
M. C. Lesney, Director, Bureau of Audits
J. E. Simms, Director, Bureau of Investigation & Enforcement
Office of Consumer Advocate
Office of Small Business Advocate
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PECO Energy Company

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