BEFORE THE PENNSYLVANIA PUBLIC UTILITY COMMISSION

Application of AUI Associates, Inc., for approval to offer, render, furnish, or supply electricity or electric generation services as specified in item #4b below to the public in the Commonwealth of Pennsylvania (Pennsylvania).

To the Pennsylvania Public Utility Commission:

1. <u>IDENTIFICATION AND CONTACT INFORMATION</u>

a. IDENTITY OF THE APPLICANT: Provide name (including any fictitious name or d/b/a), primary address, web address, and telephone number of Applicant:

AUI Associates, Inc. 1122 Nottingham Drive West Chester, PA 19380-4055 www.energyconsulting.com (610) 517-3362

b. PENNSYLVANIA ADDRESS / REGISTERED AGENT: If the Applicant maintains a primary address outside of Pennsylvania, provide the name, address, telephone number, and fax number of the Applicant's secondary office within Pennsylvania. If the Applicant does not maintain a physical location within Pennsylvania, provide the name, address, telephone number, and fax number of the Applicant's Registered Agent within Pennsylvania.

N/A

c. REGULATORY CONTACT: Provide the name, title, address, telephone number, fax number, and e-mail address of the person to whom questions about this Application should be addressed.

Len D. Chylack AUI Associates, Inc. 1122 Nottingham Drive West Chester, PA 19380-4055 (610) 517-3362 Phone (610) 692-6544 Office (610) 692-4411 Fax Idchylack@energyconsulting.com

d. ATTORNEY: Provide the name, address, telephone number, fax number, and e-mail address of the Applicant's attorney. If the Applicant is not using an attorney, explicitly state so.

Anthony P. DeMichele, Esquire O'Brien & Ryan, LLP 2250 Hickory Road, Suite 300 Plymouth Meeting, PA 19462 (610) 834-8800 Phone (610) 834-1749 Fax ademichele@obrlaw.com

c.	address, telephone number, FAX number, and e-mail of the person and an alternate person responsible for addressing customer complaints. These persons will ordinarily be the initial point(s) of contact for resolving complaints filed with the Applicant, the Electric Distribution Company, the Pennsylvania Public Utility Commission, or other agencies. The main contact's information will be listed on the Commission website list of licensed EGSs.
	Len D. Chylack AUI Associates, Inc. 1122 Nottingham Drive West Chester, PA 19380 (610) 517-3362 (610) 692-4411 Fax Idchylack@energyconsulting.com Len A. Chylack AUI Associates, Inc. 1122 Nottingham Drive West Chester, PA 19380 (610) 692-6544 (610) 692-4411 Fax Iachylack@energyconsulting.com
	2. <u>BUSINESS ENTITY FILINGS AND REGISTRATION</u>
a.	FICTITIOUS NAME: (Select appropriate statement and provide supporting documentation as listed.)
	The Applicant will be using a fictitious name or doing business as ("d/b/a") Provide a copy of the Applicant's filing with Pennsylvania's Department of State pursuant to 54 Pa. C.S. §311, Form PA-953.
	Or ☑ The Applicant will not be using a fictitious name.
b.	BUSINESS ENTITY AND DEPARTMENT OF STATE FILINGS: (Select appropriate statement and provide supporting documentation. As well, understand that Domestic means being formed within Pennsylvania and foreign means being formed outside Pennsylvania.)
	The Applicant is a sole proprietor.
	 If the Applicant is located outside the Commonwealth, provide proof of compliance with 15 Pa. C.S. §4124 relating to Department of State filing requirements.
	Or The Applicant is a:
	domestic general partnership (*) domestic limited partnership (15 Pa. C.S. §8511) foreign general or limited partnership (15 Pa. C.S. §4124)

domestic limited liability partnership (15 Pa. C.S. §8201)

	foreign limited liability general partnership (15 Pa. C.S. §8211) foreign limited liability limited partnership (15 Pa. C.S. §8211)						
	 Provide proof of compliance with appropriate Department of State filing requirements as indicated above. 						
	-		ress of partners. If any partner is partner is partner entity and identify its par				
	-	Provide the state in which the Applicant's charter documents	he business is organized/formedumentation.	d and provide a copy of			
	 * If a corporate partner in the Applicant's domestic partnership is not domiciled in Pennsylvania, attach a copy of the Applicant's Department of State filing pursuant to 15 Pa. C.S. §4124. 						
		or					
\boxtimes	The A	pplicant is a:					
	 ☑domestic corporation (15 Pa. C.S. §1308) ☐ foreign corporation (15 Pa. C.S. §4124) ☐ domestic limited liability company (15 Pa. C.S. §8913) ☐ foreign limited liability company (15 Pa. C.S. §8981) ☐ Other (Describe): 						
	Provide proof of compliance with appropriate Department of State filing requirements as indicated above.						
	 Provide the state in which the business is incorporated/organized/formed and provide a copy of the Applicant's charter documentation. 						
	Give name and address of officers.						
j	11:	n A. Chylack, CEO 22 Nottingham Drive est Chester, PA 19380	Len D. Chylack, President 2019 Fawn Lane Coatesville, PA 19320	Catherine Chylack, Secretary/Treasurer 1122 Nottingham Drive West Chester, PA 19380			

3. AFFILIATES AND PREDECESSORS

(both in state and out of state)

a. AFFILIATES: Give name and address of any affiliate(s) currently doing business and state whether the affiliate(s) are jurisdictional public utilities. If the Applicant does not have any affiliates doing business, explicitly state so. Also, state whether the applicant has any affiliates that are currently applying to do business in Pennsylvania.

No Affiliates.

b. PREDECESSORS: Identify the predecessor(s) of the Applicant and provide the name(s) under which the Applicant has operated within the preceding five (5) years, including address, web address, and telephone number, if applicable. If the Applicant does not have any predecessors that have done business, explicitly state so.

No Predecessors.

4. OPERATIONS

ì.	APPLICANT'S PRESENT OPERATIONS: (select and complete the appropriate statement)
	The Applicant is presently doing business in Pennsylvania as a
	municipal electric corporation electric cooperative local gas distribution company provider of electric generation, transmission or distribution services Other; Identify the nature of service being rendered.
	Energy Consulting Company
	or
	The Applicant is not presently doing business in Pennsylvania.
).	APPLICANT'S PROPOSED OPERATIONS: The Applicant proposes to operate as a (may check multiple):
	Generator of electricity Supplier of electricity Aggregator engaged in the business of supplying electricity Broker/Marketer engaged in the business of supplying electricity services Electric Cooperative and supplier of electric power Other (Describe):
	<u>Definitions</u>
	- Supplier – an entity that sells electricity to end-use customers utilizing the jurisdictional

transmission and distribution facilities of an EDC.

	 Aggregator - an entity that purchases electric energy and takes title to electric energy as an intermediary for sale to retail customers. Broker/Marketer - an entity that acts as an intermediary in the sale and purchase of electric energy but does not take title to electric energy.
c.	PROPOSED SERVICES: Describe in detail the electric services or the electric generation services which the Applicant proposes to offer.
	Determining savings on electric fixed rate plans that are best for our customers.
d.	PROPOSED SERVICE AREA: Provide a list of each Electric Distribution Company for which the Applicant proposes to provide service.
	PECO Energy.
e.	CUSTOMERS: Applicant proposes to provide services to:
	Residential Customers Small Commercial Customers - (25 kW and Under) Large Commercial Customers - (Over 25 kW) Industrial Customers Governmental Customers All of above Other (Describe):
f.	PROPOSED MARKETING METHOD (check all that apply)
	Internal – Applicant will use its own internal resources/employees for marketing External EGS – Applicant will contract with a PUC LICENSED EGS broker/marketer Affiliate – Applicant will use a NON-EGS affiliate marketing company and or individuals. External Third-Party – Applicant will contract with a NON-EGS third party marketing company and or individuals Other (Describe):
g.	DOOR TO DOOR SALES: Will the Applicant be implementing door to door sales activities?
	☐ Yes ☑ No

		Yes No
	_	
		If yes, describe the Applicant's Third Party Verification procedures.
h.		TDATE: Provide the approximate date the Applicant proposes to begin services within the onwealth.
	As soo	n as possible.
		5. <u>COMPLIANCE</u>
a.	predec	NAL/CIVIL PROCEEDINGS: State specifically whether the Applicant, an affiliate, a essor of either, or a person identified in this Application, has been or is currently the ant of a criminal or civil proceeding within the last five (5) years.
		vall such proceedings (active or closed), by name, subject and citation; whether before an strative body or in a judicial forum. If the Applicant has no proceedings to list, explicitly uch.
		None.
b.		ARY: If applicable; provide a statement as to the resolution or present status of any such dings listed above.
c.	actions against Applica and Co	OMER/REGULATORY/PROSECUTORY ACTIONS: Identify all formal or escalated or complaints filed with or by a customer, regulatory agency, or prosecutory agency the Applicant, an affiliate, a predecessor of either, or a person identified in this action, for the prior five (5) years, including but not limited to customers, Utility Commissions, insumer Protection Agencies such as the Offices of Attorney General. If the Applicant has one or complaints to list, explicitly state such.
		None.
d.		ARY: If applicable; provide a statement as to the resolution or present status of any listed above.

If yes, will the Applicant be using a Third Party Verification procedure?

6. PROOF OF SERVICE

a.) STATUTORY AGENCIES: Pursuant to Section 5.14 of the Commission's Regulations, 52 Pa. Code §5.14, provide proof of service of a signed and verified Application with attachments on the following:

Office of Consumer Advocate 5th Floor, Forum Place 555 Walnut Street Harrisburg, PA 17120

Office of the Small Business Advocate Commerce Building, Suite 1102 300 North Second Street Harrisburg, PA 17101 Office of the Attorney General Bureau of Consumer Protection Strawberry Square, 14th Floor Harrisburg, PA 17120

Commonwealth of Pennsylvania Department of Revenue Bureau of Compliance Harrisburg, PA 17128-0946

b.) EDCs: Pursuant to Sections 1.57 and 1.58 of the Commission's Regulations, 52 Pa. Code §§1.57 and 1.58, aprovide Proof of Service of the Application and attachments upon each of the Electric Distribution Companies the Applicant proposed to provide service in. Upon review of the Application, further notice may be required pursuant to Section 5.14 of the Commission's Regulations, 52 Pa. Code §5.14. Contact information for each EDC is as follows.

Allegheny Power:

Legal Department West Penn Power d/b/a Allegheny Power 800 Cabin Hill Drive Greensburg, PA 15601-1689

Duquesne Light:

Regulatory Affairs Duquesne Light Company 411 Seventh Street, MD 16-4 Pittsburgh, PA 15219

Met-Ed, Penelec, and Penn Power:

Legal Department First Energy 2800 Pottsville Pike Reading PA, 19612

Citizens' Electric Company:

Citizens' Electric Company Attn: EGS Coordination 1775 Industrial Boulevard Lewisburg, PA 17837

PECO:

Manager Energy Acquisition PECO Energy Company 2301 Market Street Philadelphia, PA 19101-8699

PPL:

Legal Department Attn: Paul Russell PPL Two North Ninth Street Allentown, PA 18108-1179

UGI:

UGI Utilities, Inc. Attn: Rates Dept. – Choice Coordinator 2525 N. 12th Street, Suite 360 Post Office Box 12677 Reading, Pa 19612-2677

Pike County Light & Power Company:

Director of Customer Energy Services Orange and Rockland Company 390 West Route 59 Spring Valley, NY 10977-5300

Wellsboro Electric Company:
Wellsboro Electric Company
Attn: EGS Coordination
33 Austin Street P. O. Box 138 Wellsboro, PA 16901

FINANCIAL FITNESS 7.

a l	ONDING: In accordance with 66 Pa. C.S. Section 2809(c)(1)(i), the Applicant is required to file bond or other instrument to ensure its financial responsibilities and obligations as an EGS. erefore, the Applicant is			
	Furnishing the original (along with copies) of an initial bond, letter of credit or proof of bonding to the Commission in the amount of \$250,000.			
	Furnishing the original (along with copies) of another initial security for Commission approval, to ensure financial responsibility.			
Filing for a modification to the \$250,000 requirement and furnishing the original (along copies) of an initial bond, letter of credit or proof of bonding to the Commission in the am of \$10,000. Applicant is required to provide information supporting an amount less \$250,000. Such supporting information must include indication that the Applicant will not title to electricity and will not pay electricity bills on behalf of its customers. Further details modification may be described as well.				
	 At the conclusion of Applicant's first year of operation it is the intention of the Commission to tie security bonds to a percentage of Applicant's gross receipts resulting from the sale of generated electricity consumed in Pennsylvania. The amount of the security bond will be reviewed and adjusted on an annual basis. 			
	 Example version of a bond and letter of credit are attached at Appendix D & E, Applicant's security must follow language from these examples. 			
	 Any deviation from these examples must be identified in the application and may not be acceptable to the Commission. 			
info	NANCIAL RECORDS, STATEMENTS, AND RATINGS: Applicant must provide sufficient primation to demonstrate financial fitness commensurate with the service proposed to be ovided. Examples of such information which may be submitted include the following:			
	 Actual (or proposed) organizational structure including parent, affiliated or subsidiary companies. 			
	 Published Applicant or parent company financial and credit information (i.e. 10Q or 10K). (SEC/EDGAR web addresses are sufficient) N/A 			
	Applicant's accounting statements, including balance sheet and income statements for the past two years.			

- Evidence of Applicant's credit rating. Applicant may provide a copy of its Dun and Bradstreet Credit Report and Robert Morris and Associates financial form, evidence of Moody's, S&P, or Fitch ratings, and/or other independent financial service reports.
- A description of the types and amounts of insurance carried by Applicant which are specifically intended to provide for or support its financial fitness to perform its obligations as a licensee.
- Audited financial statements exhibiting accounts over a minimum two year period.
- Bank account statement, tax returns from the previous two years, or any other information that demonstrates Applicant's financial fitness.
- **c. ACCOUNTING RECORDS CUSTODIAN**: Provide the name, title, address, telephone number, FAX number, and e-mail address of Applicant's custodian for its accounting records.

Len A. Chylack 1122 Nottingham Drive West Chester, PA 19380

d. TAXATION: Complete the <u>TAX CERTIFICATION STATEMENT</u> attached as Appendix F to this application.

All sections of the Tax Certification Statement must be completed. Absence (submitting N/A) of any of the TAX identifications numbers (items 7A through 7C) shall be accompanied by supporting documentation or an explanation validating the absence of such information.

Items 7A and 7C on the Tax Certification Statement are designated by the Pennsylvania Department of Revenue. Item 7B on the Tax Certification Statement is designated by the Internal Revenue Service.

8. TECHNICAL FITNESS:

To ensure that the present quality and availability of service provided by electric utilities does not deteriorate, the Applicant shall provide sufficient information to demonstrate technical fitness commensurate with the service proposed to be provided.

- a.) EXPERIENCE, PLAN, STRUCTURE: such information may include:
 - Applicant's previous experience in the electricity industry.

At AUI, we are proud of the long-term relationships we have maintained with our customers. AUI has been an energy provider in the natural gas industry since 1994. Since AUI's beginning, there have been dozens of natural gas marketing companies enter and exit the business, many leaving their customers to locate another energy supplier. AUI has built its success on our ability to deliver reliable energy services to our customers with significant cost savings. AUI has the experience and knowledge to serve customers with a single location or multiple facilities.

From 1990 to 2012, AUI Associates, Inc. each month provides a review of all of our clients' electric and natural gas LDC bills and makes recommendations, where appropriate, on reducing their bills.

From 1995 to 2004, AUI Associates, Inc. worked for a large Energy Company and provided the following administrative services:

Assisted the sales staff in selling and providing the proper customer documentation for the sale of electricity and natural gas.

Reviewed and submitted the documentation to the LDC.

Provided the marketing material.

- Summary and proof of licenses as a supplier of electric services in other states or jurisdictions.

None.

 Type of customers and number of customers Applicant currently serves in other jurisdictions.

Please refer to the attached customers testimonials.

- Staffing structure and numbers as well as employee training commitments.
- Business plans for operations within the Commonwealth.

To service our existing clients by matching them with the best electric supplier for their requirements.

- Documentation of membership in PJM, ECAR, MAAC, other regional reliability councils, or any other membership or certification that is deemed appropriate to justify competency to operate as an EGS within the Commonwealth.
- Any other information appropriate to ensure the technical capabilities of the Applicant.
- b.) OFFICERS: Identify Applicant's chief officers including names and their professional resumes.

Len A. Chylack

Len D. Chylack

CEO, AUI Associates, Inc.

President, AUI Associates, Inc.

Villanova University, 1967

Ursinus College, 1988

BS Business Administration

BS Economics

AUI Associates, Inc. (AUI) has been an energy consulting company since 1990. AUI has been utilizing one natural gas supplier for our customers since 1994. Please refer to the attached "Wall Street Journal" article from April 16, 1996 where President Len D. Chylack was quoted in the article along with some of our customers. AUI has relied on our long term customers, some of our customers have been with AUI since 1990, for business referrals. AUI plans to continue to serve our customers by matching the best electric plans that suits their energy requirements. Please refer to the attached customer testimonials.

c.)) FERC FILING: Applicant has:					
	Filed an Application with the Federal Energy Regulatory Commission to be a Power Marketer.					
	Received approval from FERC to be a Power Marketer at Docket or Case Number					
	Not applicable ∴					
	9. <u>DISCLOSURE STATEMENT:</u>					
	Disclosure Statements: If proposing to serve Residential and/or Small Commercial (under 25 kW) customers, provide a Residential and/or Small Commercial disclosure statement. A sample disclosure statement is provided as Appendix G to this Application.					
	 Electricity should be priced in clearly stated terms to the extent possible. Common definitions should be used. All consumer contracts or sales agreements should be written in plain language with any exclusions, exceptions, add-ons, package offers, limited time offers or other deadlines prominently communicated. Penalties and procedures for ending contracts should be clearly communicated. 					
	Not applicable for an applicant applying for a license exclusively as a broker/marketer. N/A					
	10. VERIFICATIONS, ACKNOWLEDGEMENTS, AND AGREEMENTS					
	10. YERH IOATIONO, ACKNOWLEDGEMENTO, AND ACKLEMENTO					
a.	PJM LOAD SERVING ENTITY REQUIREMENT: As a prospective EGS, the applicant understands that those EGSs which provide retail electric supply service (i.e. takes title to electricity) must provide either:					
	 proof of registration as a PJM Load Serving Entity (LSE), or proof of a contractual arrangement with a registered PJM LSE that facilitates the retail electricity services of the EGS. 					
	The Applicant understands that compliance with this requirement must be filed within 120 days of the Applicant receiving a license. As well, the Applicant understands that compliance with this requirement may be filed with this instant application.					
	(Select only one of the following)					
	AGREED - Applicant has included compliance with this requirement in the instant application, labeled in correspondence with this section (10).					
	AGREED - Applicant will provide compliance with this requirement within 120 days of receiving its license					

- ACKNOWLEDGED Applicant is not proposing to provide retail electric supply service at this time, and therefore is not presently obligated to provide such information
- b. STANDARDS OF CONDUCT AND DISCLOSURE: As a condition of receiving a license, Applicant agrees to conform to any Uniform Standards of Conduct and Disclosure as set forth by the Commission. Further, the Applicant agrees that it must comply with and ensure that its employees, agents, representatives, and independent contractors comply with the standards of conduct and disclosure set out in Commission regulations at 52 Pa. Code § 54.43.

□ AGREED

- **c. REPORTING REQUIREMENTS**: Applicant agrees to provide the following information to the Commission or the Department of Revenue, as appropriate:
 - Retail Electricity Choice Activity Reports: The regulations at 52 Pa. Code §§ 54.201–54.204 require that all active EGSs report sales activity information. An EGS will file an annual report reporting for customer groups defined by annual usage. Reports must be filed using the appropriate report form that may be obtained from the PUC's Secretary's Bureau or the forms officer, or may be down-loaded from the PUC's internet web site.
 - Reports of Gross Receipts: Applicant shall report its Pennsylvania intrastate gross receipts to the Commission on a quarterly and year to date basis no later than 30 days following the end of the quarter.
 - The Treasurer or other appropriate officer of Applicant shall transmit to the Department of Revenue by March 15, an annual report, and under oath or affirmation, of the amount of gross receipts received by Applicant during the prior calendar year.
 - Applicant shall report to the Commission the percentages of total electricity supplied by each fuel source on an annual basis:
 - Applicant will be required to meet periodic reporting requirements as may be issued by the Commission to fulfill the Commission's duty under Chapter 28 pertaining to reliability and to inform the Governor and Legislature of the progress of the transition to a fully competitive electric market.

Not taking title to electricity and not paying GRT

- d. TRANSFER OF LICENSE: The Applicant understands that if it plans to transfer its license to another entity, it is required to request authority from the Commission for permission prior to transferring the license. See 66 Pa. C.S. Section 2809(D). Transferee will be required to file the appropriate licensing application.
 - □ AGREED

(ASSESSMENT: The Commission does not <u>presently</u> assess Electric Generation Suppliers for the purposes of recovery of regulatory expenses; see PPL Energyplus, LLC v. Commonwealth, 800 A.2d 360 (Pa. Cmwlth. 2002).
	□ ACKNOWLEDGED
f	• FURTHER DEVELOPMENTS: Applicant is under a continuing obligation to amend its application if substantial changes occur to the information upon which the Commission relied in approving the original filing. See 52 Pa. Code § 54.34.
	⊠ AGREED
g	be grounds for denying the Application or, if later discovered, for revoking any authority granted pursuant to the Application. This Application is subject to 18 Pa. C.S. §§4903 and 4904, relating to perjury and falsification in official matters.
	□ AGREED
h	NOTIFICATION OF CHANGE: If your answer to any of these items changes during the pendency of your application or if the information relative to any item herein changes while you are operating within the Commonwealth of Pennsylvania, you are under a duty to so inform the Commission, within twenty (20) days, as to the specifics of any changes which have a significant impact on the conduct of business in Pennsylvania. See 52 Pa. Code § 54.34.
	□ AGREED
i.	CEASING OF OPERATIONS: Applicant is also required to officially notify the Commission if it plans to cease doing business in Pennsylvania, 90 days prior to ceasing operations.
	□ AGREED
j.	Electronic Data Interchange: The Applicant acknowledges the Electronic Data Interchange (EDI) requirements and the relevant contacts for each EDC, as listed at appendix J.
	□ AGREED
k.	FEE: The Applicant has enclosed or paid the required initial licensing fee of \$350.00 payable to the Commonwealth of Pennsylvania.

PAYMENT ENCLOSED

 \boxtimes

11. AFFIDAVITS

- a.) APPLICATION AFFIDAVIT: Complete and submit with your filing an officially notarized Application Affidavit stating that all the information submitted in this application is truthful and correct. An example copy of this Affidavit can be found at Appendix A.
- b.) OPERATIONS AFFIDAVIT: Provide an officially notarized affidavit stating that you will adhere to the reliability protocols of the North American Electric Reliability Council, the appropriate regional reliability council(s), and the Commission, and that you agree to comply with the operational requirements of the control area(s) within which you provide retail service. An example copy of this Affidavit can be found at Appendix B.

12. NEWSPAPER PUBLICATIONS

Notice of filing of this Application must be published in newspapers of general circulation covering each county in which the applicant intends to provide service. Below is a list of newspapers which cover the publication requirements for Electric Generation Suppliers looking to do business in Pennsylvania.

The newspapers in which proof of publication is required is dependent on the service territories the applicant is proposing to serve. The chart below dictates which newspapers are necessary for each EDC. If the applicant is proposing to serve the entire Commonwealth, please file proof of publication in all seven newspapers.

Please file with the Commission the Certification of Publication, along with a photostatic copy of the notice to complete the notice requirements.

Proof of newspaper publications must be filed with the initial application. Applicants **do not** need a docket number in their publication. Docket numbers will be issued when all criteria on the item 14 checklist (see below) are satisfied.

	<u>Duquesne</u>	Met Ed	<u>PECO</u>	<u>Penelec</u>	Penn Power	<u>PPL</u>	<u>UGI</u>	West Penn	Entire Commonwealth
Philadelphia Daily News			Х						
Harrisburg Patriot- News									
Scranton Times Tribune									
Williamsport Sun Gazette									
Johnstown Tribune Democrat									
Erie Times-News									~
Pittsburgh Post-Gazette					, ,				

13. SIGNATURE

Applicant: Aut Associates, Inc

By: Lend, Chylach

Title: Mesident

14. CHECKLIST

For the applicant's convenience, please use the following checklist to ensure all relevant sections are complete. The Commission Secretary's Bureau will not accept an application unless each of the following sections are complete.

Applicant: AUI Associates, Inc.

	Signature	
	Filing Fee	
	Application Affidavit	
Jse	Operations Affidavit	
Applicant's Use	Proof of Publication	
Арр	Bond or Letter of Credit	
	Tax Certification Statement	
	Commonwealth Department of State Verification	
	Certificate of Service	

PUC Secretary's Bureau Use

EXHIBIT A

CERTIFICATE OF SERVICE

On this the And day of November 2012, I certify that a true and correct copy of the foregoing application form for licensing within the Commonwealth of Pennsylvania as an Electric Generation Supplier and all attachments have been served upon the following:

Office of Consumer Advocate 5th Floor, Forum Place 555 Walnut Street Harrisburg, PA 17120

Small Business Advocate Commerce Building, Suite 1102 300 North Second Street Harrisburg, PA 17101 Office of the Attorney General Bureau of Consumer Protection Strawberry Square, 14th Floor Harrisburg, PA 17120

Commonwealth of Pennsylvania Department of Revenue Bureau of Compliance Harrisburg, PA 17128-0946

Manager Energy Acquisition PECO Energy Company 2301 Market Street Philadelphia, PA 19101-8699

Len D. Chylack, President AUI Associates, Inc.

EXHIBIT B – Letter of Credit

Aui Associates, Inc.

DUNS: 17-190-2364

Print

Business Information Report

Company Information

1122 Nottingham Dr

West Chester, PA 19380

This is a single location location.

Website

www.globalenergyresources.com

Telephone

(610) 692-6544

Chief Executive:

THE OFFICER(S)

Stock Symbol:

NA 1991

Year Started

.....

Employees

4

Corporate Family:

This business is a single location of the corporate family.

Financial Statement

Sales

NA

Net Worth

NA

History:

SIC:

NA

Financial Condition: NA

8742

Line of Business:

Management consulting services

D&B Rating

Rating

__

Paydex®

80

generally within terms

120 Days Slow 30 Days Slow Prompt

·

Based on up to 24 months of trade. D&B PAYDEX Key

High risk of late payment (average 30 to 120 days beyond terms)

Medium risk of late payment (average 30 days or less beyond terms)

Low risk of late payment (average prompt to 30+ days sooner)

D&B	Rating	®
	Rating	

==

The credit rating was assigned because D&B's assessment of the company's financial ratios and its cash flow. For more information, see the D&B Rating Key.

Below is an overview of the company's rating history since 10/17/2012

D&B Rating	Date Applied

The Summary Analysis section reflects information in D&B's file as of October 23, 2012

History & Operations

History

The following information was reported: 10/17/2012

Officer(s):

LEONARD CHYLACK SR, PRES

Incomplete history caption has been applied due to the following factor(s): Stock ownership is undetermined. The Pennsylvania Secretary of State's business registration file showed that AUI Associates, Inc. registered as a Corporation on September 13, 1991.

Business started 1991.

LEONARD CHYLACK SR. Antecedents are undetermined.

Operations

10/17/2012

Description:

Provides management consulting services (100%).

Employees: 4 which includes officer(s).

Facilities: Occupies premises in building.

SIC & NAICS

SIC:

Based on information in our file, D&B has assigned this company an extended 8-digit SIC. D&Bs use of 8-digit SICs enables us to be more specific to a companys operations that if we use the standard 4-digit code. The 4-digit SIC numbers link to the description on the Occupational Safety & Health Administration (OSHA) Web site. Links open in a new browser window.

8742 0000 Management consulting services

NAICS:

541611 Administrative Management and General Management Consulting Services

Payments

Paydex ®

Score Not Available

You must have three reported payment experiences, from at least two different vendors, to establish a Paydex score. To ensure all of your payments are reflected in your credit file, add trade references to your report. Visit the Action Center to learn more.

Payments Summary

	Total	Total Dollar	Largest High Credit	Within	:	Days	Slow	
	Received	Amount	Payment summary	Terms	31	30-80	81-90	90
Top Industries					·		***	·
Radiotelephone commun	2	\$3,250.00	\$2,500.00	100%	0	0	0	o
Nonclassified	2	\$150.00	\$100.00	100%	0	0	0	C
Short-trm busn credit	2	\$100.00	\$50.00	100%	0	0	0	o
Other Categories				The second secon	da		4	
Cash experiences	1	\$50	\$50					
Unknown	0	\$0	\$0					
Unfavorable comments	0	\$0	\$0	***				
Placed for collections with D&B:	0	- \$0	\$0					
Other	0	N/A	\$0					
Total in D&B's file	7	\$3,550	\$2,500			_		

The highest Now Owes on file is \$250

The highest Past Due on file is \$0

There are 7 payment experience(s) in D&Bs file for the most recent 24 months, with 2 experience(s) reported during the last three month period.

Payments Details

Total	(I set	12	Months):	7
lotai	Lasi	12	MONTHS):	- 1

1							
	Date	Paying Record	High Credit	Now Owes	Past Due	Selling Terms	Last sale w/f (Mo.)
	09/2012	Ppt	\$50	\$0	\$0	***	4-5 mos
	09/2012	Ppt	\$50	\$50	\$0		1 mo
	04/2012	Ppt	\$750	\$250	\$0		1 mo
	02/2012	Ppt	\$2,500	\$0	\$0		1 mo
	04/2011	(005)	\$50			Cash account	1 mo
	11/2010	Ppt	\$100	\$0	\$0		4-5 mos
	11/2010	Ppt	\$50	\$50	\$0		1 mo

Payments Detail Key: 30 or more days beyond terms

Accounts are sometimes placed for collection even though the existence or amount of the debt is disputed.

Payment experiences reflect how bills are met in relation to the terms granted. In some instances payment beyond terms can be the result of disputes over merchandise, skipped invoices etc.

Each experience shown is from a separate supplier. Updated trade experiences replace those previously reported.

Banking and Finance

Statement Update

Key Business Ratios from D&B										
We currently do not have enough information to generate the graphs for the selected Key Business Ratio.										
This Company										
Key Financial Comparisons										
	(\$)	(\$)	(\$)							
This Company's Operating Result	s Year Over Year									
Net Sales	NA	NA	NA							
Gross Profit	NA	NA	NA							
Net Profit	NA	NA	NA							
Dividends / Withdrawals	NA .	NA	NA							
Working Capitol	NA	NA	NA							
This Company's Assets Year Over	Year									
Cash	NA	NA	NA							
Accounts Receivable	NA	NA	NA							
Notes Receivable	NA	NA	NA							
Inventories	NA	NA	NA							
Other Current	NA	NA	NA							
Total Current	NA	NA NA	NA							
Fixed Assets	NA	NA	NA							
Other Non Current	NA	NA ·	NA							
Total Assets	NA	NA	NA							
This Company's Liabilities Year O	ver Year									

Accounts Payable	NA	NA	NA	
Bank Loan	NA	NA	NA	
Notes Payable	NA	NA	NA	:
Other Current Liabilities	NA	NA	NA	: :
Total Current Liabilities	NA	NA	NA	1. 1000000
Other Long Term and Short Term Liabilities	NA	NA	NA	
Defferred Credit	NA	NA	NA	!
Net Worth	NA	NA	NA	
Total Liabilities and Net Worth	NA	NA	NA	in the state of th

We currently do not have any recent financial statement on file for your business. Submitting financial statements can help improve your D&B scores. To submit a financial statement, please call customer service at 800-333-0505.

	This Company	Industry Median	Industry Quartile	
Solvency				
Quick Ratio	NA	NA	NA	
Current Ratio	NA	NA	NA	
Current Liabilities to Net Worth	NA	NA	NA	
Current Liabilities to Invetory	NA	NA NA	NA	
Total Current	NA	NA	NA	
Fixed Assets to Net Worth	NA	NA	NA	
Efficiency				1111 A
Collection Period	NA	NA	NA	
Inventory Turn Over	NA	NA	NA	
Sales to NWC	NA	NA	. NA	
Acct Pay to Sales	NA	NA	NA	
Profitability				
Return on Sales	NA	NA	NA	
Return on Assets	NA	NA	NA	
Return on NetWorth	NA NA	NA NA	NA	

Public Filings

Summary

The following data includes both open and closed filings found in D&B's database on this company.

ł				
		Record Type	# of Records	Most Recent Filing Date
		Bankruptcy Proceedings	0	-
		Judgments	0	-
	:	Liens	0	- -
	•	Suits	0	-
		UCCs	0	-

The following Public Filing data is for information purposes only and is not the official record. Certified copies can only be obtained from the official source.

Judgments

We currently don't have enough data to display this section

Liens

We currently don't have enough data to display this section

Suits

We currently don't have enough data to display this section

UCC Filings

We currently don't have enough data to display this section

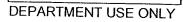
© Dun & Bradstreet Credibility Corp., 2010 - 11.

EXHIBIT D

Fo	rm .	1120		F		2042	U.S.	Corpora	tion In	come	lax Re				OMB No. 1545-0123
De	partm	ent of the Treasury Revenue Service	/	For cale	noar yea	ar 2010	or tax y	ear beginnin	g operate i	 nstruction		, ending			2010
A	Chec	k if:	t		Name	Numb	er, street	and room or				nd ZIP code	1.		
1a	Conso	lidated return n Form 851)	\Box	Print	מוזב	lfa T 2∆ ⊂	P.O. box	, see instruction	ons.		,		В		identification number
b	Life/no dated	nlife consoli-	ΗI		101	L AL	,50C.	LAILS,	1110	•			+		645141
2		nal holding co.	H	or	1 110	20 N		F37/71T734	DDT	T 777			C	Date incor	
2		n Sch. PH) nal service corp.	HI	Type				INGHAM	DKT		1000		<u> </u>		3/1991
	(see in	structions)	H				HES			· · · · · · · · · · · · · · · · · · ·		0-4055		Total asse	ts (see instructions)
4		ule M-3 attached		E Check if: (1)		tial return		Final return			nge (4)	Address change	e \$		40,315
	1:	a Gross receipts				,124	b Les	s returns and	allowance	es			c Bal 🕽	► 1c	361,124
	2			•										2	
	3	Gross profit.							<i></i>					3	361,124
	4	Dividends (So	chedule	e C, line 19) _.										4	
ne	5	Interest												5	70
ncome	6	Gross rents												6	
Ξ	7	Gross royaitie	es											171	
	8	Capital gain n	et inco	ome (attach S	Schedule	D (For	m 1120))						8	
	9	Net gain or (id	oss) tro	om Form 4/9/	7, Part II	l, line 1	7 (attac	h Form 4797	7)					9	
	10	Other income	(see ii	nstructions –	attach s	chedul	e)							10	
	11	rotal income	a. Add i	imes a inroud	m io									11	361,194
	12	Compensation	n of off	ficers (Schedu	ule E, lin	e 4)						•••••	<u></u>	12	120,000
<u></u>	13	Salaries and v	wages	(less employ	ment cre	edits)						••••••	'	13	
ű	14	Repairs and r	nainter	nance		٠.								14	909
ret	15	Bad debts										•••••		15	
ded	16	Rents	• • • • • •					• • • • • • • • • • •				•••••••	••,•••	16	
6	17	Taxes and lice	enses	• • • • • • • • • • • • • • • • • • • •				• • • • • • • • • • •	• • • • • • •	· · · · · · · · · · · · · · · · · · ·		• • • • • • • • • • • • • • • • • • • •	• • • • • •	17	10,523
SUS	18	Interest				• • • • • •		• • • • • • • • • • • • • •		• • • • • • • •		<u></u>	• • • • • •	18	1,056
äţ	19	Charitable cor	atributio	ons	•••••	,			• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	SI	EE STMT	· · · · · ·	19	312
Ē	20	Depreciation f	from Fo	orm 4562 not	claimed	Sd	hedule A	or elsewhe	re on re	(atta	ch Form /	1562)	· · * · · · ·	20	3,982
٥	21													-	3,962
S	22				• • • • • • •							• • • • • • • • • • • • • • • • • • • •		22	4,594
뜮	23	Pension profi	 t-sharir	na etc. nlans	• • • • • • • • • • • • • • • • • • •							• • • • • • • • • • • • • • • • • • • •		23	15,600
ž.	24	Employee ber	efit pro	ng, oto , plane ograms	'	• • • • • •		· · · · · · · · · · · · · · ·	• • • • • • •	• • • • • • • •	• • • • • • • • • • • • • • • • • • • •			24	24,785
Ľ.	25	Domestic prod	duction	activities dec	duction (attach				• • • • • • • • • • • • • • • • • • • •		• • • • • • • • • • • • • • • • • • •		25	24, 163
See	26	Other deduction	one (at	tach schadule	a) Augusta	allacii			• • • • • • •	• • • • • • • • •	CI	TE CTMT	· · · · · ·		176,364
us.	27	Total deducti	ione A	add lines 12 th	prough 2				• • • • • • •			ME SIMI		26	
Deductions (See instructions for limitations on deductions.)	28	Tavable incom	na hafa	re net operat	ina loce	doduci	ion and	cooriel ded		Cubtroot	line 07 fee	om line 11	, P	27	358,125
p	29	Less: a Net	onerat	tina loce dedu	ution (c	oo inctr	uon and	special ded	uctions.	Subtract	29a	житте гт	25	28	3,069
ă		h Sno	operation of the contract of t	ductions (Sch	hodulo C	ee iiisa	uctions	<i>,</i>	• • • • • • • •		29a		. 25		250
	30	Taxable inco				<u> </u>		brustiana\	<u> </u>		290			29c	259
Tax, Refundable Credits, and Payments	31	Total tax (Sch			C ROTH III	ne 20 (see ms	iucuons)						30	2,810
Ě	32a	2009 overpayı				32a			990					31	422
o.	JZa					32b			330						
ä	0	2010 estimate				32c (•		d Bal k	204	2	0.0		
ijs,		2010 refund ap Tax deposited			400 <u>[</u>	320 (d Bal 🕨	32d	3	,99	<u> </u>	
Je d		Credits: (1) Form		OIIII 7004	• • • • • • •						32e	·		-	
<u> </u>		Refundable co					Form 413				32f			_	2 222
dab	22				,						32g			32h	3,990
Œ	33	Estimated tax										11111111111		33	
æ	34	Amount owed												34	
ã	35	Overpayment								ount over				35	3,568
-	36	Enter amount i	rom lir	ne 35 you war	nt: Credi	ited to	2011 e	stimated ta	x 🕨		3,	568 Refund		36	
e:.		Under penalties of perj and belief, it is true, cor	ury, i deci rect, and	rare mai i nave exa I complete. Declara	amined this ation of prer	return, in parer (oth	icluding acc er than tax	companying sche payer) is based o	edules and : on all inform	statements, a nation of whic	ind to the bes h preparer ha	t of my knowledge is any knowledge.			s this return with the preparer
Sig	311								4.5				show	n below (see	nstructions)? Yes X No
He	re	—							• •	<u></u>	<u> </u>		PRES	IDENT	
		Signature of			CHY	LACK		·			Date	Ti	tle		
_		1		rer's name			Pre	parer's signatu	ıre			Date	·	Check	if PTIN
Pai			UAR!	T BROWN,										self-employ	
	par		e >					ANE &	ASSC	CIAT	ES, L	TD		Firm's EIN	▶ 23-3060583
Use	e Or	ly Firm's addr	ess. 🕨		1 TUI									Phone no:	-
				WE	EST (CHES	STER	, PA		19	9380-	4805		610-4	31-1003

Forn	1120 (2010) AUI ASSOCIATES,	INC.	23-26	45141	Page \$
S	chedule L Balance Sheets per Books	Beginning	of tax year	End of	tax year
	Assets	(a)	(b)	(c)	(d)
1	Cash		21,323		15,970
2a	Trade notes and accounts receivable				
b	Less allowance for bad debts				
3	Inventories				
4	U.S. government obligations				
5	Tax-exempt securities (see instructions)				
6	Other current assets (att. sch.) STMT 3		2,500		2,500
7	Loans to shareholders		12,014		12,014
8	Mortgage and real estate loans				
9	Other investments (attach sch.)	100 016		110 040	
10a	Buildings and other depreciable assets	102,216	F 001	110,948	
b	Less accumulated depreciation	97,135	5,081	101,117	9,831
11a	Depletable assets				
b 42	Less accumulated depletion				
12 12-	Land (net of any amortization)	11,000		11,000	
13a	Intangible assets (amortizable only)	11,000		11,000	
b 14	Less accumulated amortization Other assets (attach sch.)	11,000		11,000	0
15	Total assets		40,918		40,315
13	Liabilities and Shareholders' Equity		40,340		40,313
16	Accounts payable				
17	Mortgages, notes, bonds payable in less than 1 year				
18	Other current liabilities (att. sch.) STMT 4		11,207		17,371
19	Loans from shareholders		2,284		2,284
20	Mortgages, notes, bonds payable in 1 year or more		27,203		18,078
21	Other liabilities (attach schedule)				
22	Capital stock: a Preferred stock				
	b Common stock	1,000	1,000	1,000	1,000
23	Additional paid-in capital				
24	Retained earnings—Appropriated (att. sch.)				
25	Retained earnings—Unappropriated		-776		1,582
26	Adjustments to SH equity (att.sch.)				
27	Less cost of treasury stock				
28	Total liabilities and shareholders' equity		40,918		40,315
Sc	hedule M-1 Reconciliation of In-	come (Loss) per Boo	ks With Income per	Return	
	Note: Schedule M-3 require	ed instead of Schedule M-1	if total assets are \$10 millio	n or more – see instruction	ıs
1	Net income (loss) per books	2,358	7 Income recorded on b	ooks this year	
2	Federal income tax per books		not included on this re	eturn (itemize):	
3	Excess of capital losses over capital gains		Tax-exempt interest \$.		
4	Income subject to tax not recorded on books			• • • • • • • • • • • • • • • • • • • •	
	this year (itemize):				
	STMT 5	68	8 Deductions on this ret	urn not charged	
5	Expenses recorded on books this year not		against book income t		
	deducted on this return (itemize):		a Depreciation \$		
a	Depreciation \$		b Charitable \$	• • • • • • • • • • • • • • • • • • • •	
C D	Charitable contributions \$ 288 Travel and \$ 355				
·	Travel and sentertainment \$ 355				
		643	* * *		
000000000	Add lines 1 through 5	3,069			3,069
.,	hedule M-2 Analysis of Unappro				
	Balance at beginning of year	-776	and the second s	Cash	
	Net income (loss) per books	2,358	b S	Stock	
3	Other increases (itemize):		c i	Property	
			6 Other decreases (item	nize):	
4	Add lines 1, 2, and 3	1,582	8 Balance at end of year	r (line 4 less line 7)	1,582

RCT-101 PAGE 1 OF 6 PA CORPORATE TAX REPORT 2010



A A = 11	20 B = 1120S C =	= 1120C D = 1120F E = 1	1120H F = 1065 G =	= 1040 H = Other	
STEP A	i i	STEP	R		
Tax Year Beginn	ing XX 🗓 l		ed Inv. Co. XX	M First Danset	•
Tax Year Ending		312010 52-53 W		N First Report	XX N
		Address	,,,,	N KOZ/EIP/SDA N File Period Ch	••••
			Fed Group XX	N File Period Ch	nange XX N
STEP C			ou croup XX	14	
Corp Tax Accoun	nt ID XX	3446526			
Federal EIN	XX	232645141			
Business Activity	Code XX	557700			
Corporation Name	е ХХ	AUI ASSOCIATE	ES INC		
Address Line 1	XX				
Address Line 2	XX	1155 NOTTING	HAM DRIVE		
City	XX	WEST CHESTER			
State	XX	PA			
ZIP	XX	193804055			
			USE WHOLE (OOLLARS ONLY	
STEP D	A. Tax Liability	B. Estimated	C. Restricted		STEP E: Payment
	from Tax Report	Payments &	C. Restricted Credits	Calculation: A minus B minus C	Make check for this amount
	·	Credits on Deposit	o. dano	A initias B fillius C	payable to "PA Dept of Revenue"
CS/FF	n	n	_		
LOANS	0	0	0	0	_
CNI	0	0	0	0	0
TOTAL	0	0	0	0	0
	Ü	0	0	0	0
Made paymen	t electronically	N			
	sfer/Refund Metho f the following op				
B A = Tra	ansfer available credit	B = Refund available credit			
STEP G: Corpo (Sign affirmati	orate Officer on below)				
	LEONARD CHYL 3106926544	- A C K			FORM 1022 BARCODE 0000
I affirm under penaltic and to the best of my	es prescribed by law this re knowledge and belief is a	port (including any accompanying true, correct and complete report.	schedules and statements) I	has been examined by me	
Corporate Office					

ACCOUNT ID

TAX YEAR END **RCT-101 PAGE 2 OF 6**

3446526

DAI SALDOSS IN SAW OTOSTEZ INC

PA CORPORATE TAX REPORT 2010

CE.	c_{T}		M	Λ.	CS	/CE	
J.	U I	\cdot	1.0	м.	CO	<i>i</i> T T	7

OLDEST PERIOD FIRST		TAX PERIOD BEGINNING	TAX PERIOD ENDING	BOOK INCOME	•	
YEAR YEAR YEAR YEAR YEAR YEAR YEAR YEAR	1 2 3 4 5 6 7	01015010 0 01015009 01015009 0101500P	12312006 12312008 12312009 0 0 0 0	-9953 1392 1087 502 0 0 0	Investment in LLC Holding Company Family Farm	XX N XX N XX N
 TOTAL DIVISO Divide I AVERA 	R (in yea ine 2 by	2 3 4 5	-4614 5.000 -923 0			
8. Shareho9. If Line 7	olders' ed olders' ed ' is more	0.095. quity at the END of the cuquity at the BEGINNING of than twice as great or lested divide by 2. Otherwise	e 8, add	6 7 8 9	0 2582 224 1403	
 Multiply Add Line Divide L \$160,00 CAPITA 	Line 10 tes 6 and ine 12 by 0 valuation	oy 0.75. 11. / 2. on deduction K VALUE - Line 13 less I	less than zero enter "0".	". If 100% taxable,	10 11 12 13 14	-160000 256 266 1055 1403
17. TAXABI	LE VALU L STOCI	E - Multiply Line 15 by Li	nent proportion (from Scheone 16. If less than zero, ento E TAX - Multiply Line 17 by	er "0".	16 17 18	0 0 0 0

Taxable Year Assets

40918

Total End of Taxable

Year Assets

40315

1010010553

1010010553

ACCOUNT ID	3446526							
TAX YEAR END	ONI 23TAIO022A IUA BMAN 01051E51 DNB RABY XAT							
RCT-101 PAGE 3 OF 6	PA CORPORATE TAX							
SECTION B: Bonus Depreciation								
			Business Trust	XX N				
Current year fed. deprec. of 168k prop.	1	0	Solicitation Only	XX N				
2. Current year adj. for disp. of 168k prop.	2	0	 Single-Member LLC 	XX N				
3. Other adjustments	3	Multi-Member LLC	XX N					
(Attach schedule C-3 if claiming bonus depreciation.)		PA-S Corporation	XX N					
bonus depreciation.y			Taxable Built-in Gains	XX N				
			USE WHOLE DOLLARS ONLY					
SECTION C: CORPORATE NET IN	ICOME TAX							
1. Income or loss from federal return on a s	separate company basis		1	3069				
	•							
2. DEDUCTIONS:								
A. Corporate dividends received (from S	chedule C-2, Line 6)		2A	0				
B. Interest on U.S. securities (GROSS II	2B	. 0						
C. Curr. yr. addtl. PA deprec. plus adjust	2C	0						
D. Other (attached schedule) See instruction	ctions.		2D	0				
TOTAL DEDUCTIONS - Sum of A through	gh D		2	0				
3. ADDITIONS:								
A. Taxes imposed on or measured by ne		3A	0					
B. Tax preference items (attached copy			3B	0				
C. Employment incentive payment credit			3C	0				
D. Current year bonus depreciation (attac			3D	0				
E. Other (attached schedule) See instruc	3E	0						
TOTAL ADDITIONS - Sum of A through	3	0						
4. Income or loss with Pennsylvania adjustn	nents (Line 1 - Line 2 + Line 3)		4	3069				
Total nonbusiness income or loss	5	0						
6. Income or loss to be apportioned (Line 4	6	3069						
7. Apportionment proportion (from Schedule	7	1.000000						
8. Income or loss apportioned to PA (Line 6	8	3069						
9. Nonbusiness income or loss allocated to	9	0						
10. Taxable income or loss after apportionme	10	3069						
11. Total net operating loss deduction (from F	•		11	3069				
12. PA taxable income or loss (Line 10 - Line			12	0				
13. Corporate net income tax (Line 12 x 0.099	13	0						

ACCOUNT ID 3446526 **TAX YEAR END** 75375070 NAME AUI ASSOCIATES INC **RCT-101 PAGE 4 OF 6** PA CORPORATE TAX REPORT 2010 **SECTION D: LOANS TAX** 1. Foreign Corporations Only. Did this corporation have a fiscal officer resident in Pennsylvania? XX2. Did this corporation have indebtedness outstanding to individual residents and/or partnerships resident in Pennsylvania? XX 3. Did this corporation have indebtedness outstanding held by a trustee, agent or guardian for a resident individual XX taxable in its own right or by an executor or administrator of an estate wherein the decedent was a resident of Pennsylvania? List outstanding indebtedness. Attach separate schedule if additional space is required. Interest Amount Interest Rate **Taxable Value** Taxable Π 00.000 0 indebtedness XX П 0 00.000 0 0 00.000 П Loans Tax XX0 SCHEDULE A-1: Apportionment Schedule For Capital Stock/Foreign Franchise Tax (Include Form RCT-102, RCT-105 or RCT-106.) **Three Factor** Single Factor Property-PA **1A** П 1C 0.000000 Numerator 4A 0 Property-Total 1B 0 Denominator 4B П Payroll-PA 2A О 0.000000 2C Payroll-Total 2B 0 Sales-PA **3A** 0 3C 0.000000 1.000000 Apportionment 5 Sales-Total 3B 0 Proportion SCHEDULE C-1: Apportionment Schedule For Corporate Net Income Tax (Include Form RCT-106.) **Three Factor** Single Factor Property-PA 1A 0 1C 00.00000 Numerator 4A 0 Property-Total 1B 0 Denominator 4B 0 Payroll-PA 2A 0 2C 00.000000 Payroll-Total 2B 0

1010010423

3A

3B

0

0

3C

00.000000

Apportionment

Proportion

5

1.000000

Sales-PA

Sales-Total

1010010423

N

Ν

N

	ACCOUNT ID
OT 404	TAX YEAR END
C1-101	PAGE 5 OF 6

3446526

75375070 NAME AUI AZZOCIATEZ INC

PA CORPORATE TAX REPORT 2010

SECTION E: CORPORATE STATUS CHANGES

N

XX

Out of Existence	
(Final Report)	

Out of Existence/

Withdrawal Date

XX XX

Date of Distribution of

OR No Assets to Distribute XX

PA Assets *

PA Corporations: Report date business activity ceased and date assets were distributed. Foreign (Non-PA) Corporations: Report date business activity in PA ceased and date PA assets were distributed.

*Schedule of Disposition of Assets MUST be completed and filed with the PA Corporate Tax Report.

Has the corporation sold or transferred in bulk 51 percent or more of any of the following classes of assets? Any stock of goods, wares, merchandise of any kind, fixtures, machinery, equipment, buildings or real estate. If so, please provide the name and address of the purchaser. (Attach separate schedule if additional space is required.)

XXN

Purchaser Name

XX

Address Line 1

XX

Address Line 2

XX

City State

XX XX

ZIP

XX

SECTION F: GENERAL INFORMATION QUESTIONNAIRE

Describe corporate activity in PA

CONSULTING

Describe corporate activity outside of PA Other states in which taxpayer has activity

State of Incorporation

XX

PA

Incorporation Date

XX

09131991

1. Does any corporation, individual or other business entity hold all or a majority of the stock of this corporation?

XXXX

N

N

2. Does this corporation own all or a majority of stock in other corporations? If yes, complete Schedule X. 3. Is this taxpayer a partnership that elects to file federal taxes as a corporation?

N XX N

XX

4. Has the federal government changed taxable income as originally reported for any prior period for which reports of change have not been filed in PA?

If yes: First Period End Date:

XX

Last Period End Date:

XX

Accounting Method - Federal Tax Return

C A = Accrual C = Cash O = Other

Other

Accounting Method - Financial Statements

C

A = Accrual C = Cash O = Other

Other

101001023

1010010523

ACCOUNT ID 3446526 TAX YEAR END 75375070 NAME AUI ASSOCIATES INC **RCT-101 PAGE 6 OF 6** PA CORPORATE TAX REPORT 2010 SCHEDULE OF REAL PROPERTY IN PA (Attach separate schedule if additional space is required.) O = OwnR = Rent Street Address City County XX XX XX XX **CORPORATE OFFICERS** SSN **Last Name** First Name (See Instructions) President/Managing Partner XX 198852303 CHYLACK LEONARD Vice President XX 197287471 CHYLACK LEONARD Secretary XX 207285942 CHYLACK CATHERINE Treasurer/Tax Manager XX TAX PREPARER'S NAME AND ADDRESS Mail to Preparer XXFederal EIN or SSN XX233060583 Firm Name XXFISCHER CUNNANE & ASSOCIATES LTD Address Line 1 XX11 TURNER LN Address Line 2 XX

I affirm under penalties prescribed by law, this report (including any accompanying schedules and statements) has been prepared by me and to the best of my knowledge and belief is a true, correct and complete report.

WEST CHESTER

193804805

Tax Preparer's Signature/Date

NAME

City

State

ZIP

FISCHER CUNNANE & ASSOCIATES, LTD

PHONE E-MAIL

6104311003

FEDERAL

SBROWN@FISCHERCUNNANE.COM

XX

XX

XX

PA

TEDENAL

P00368245

PTIN

7070070P53

7070070P53

KOZ/KOEZ

MI

D

A

R

RCT-103 (08-10) NET OPERATING LOSS SCHEDULE (File with Form RCT-101.)

Tax Year Ending

15315010

Corp Tax Account ID

3446526

Corporation Name

AUI ASSOCIATES, INC.

Part A Tax Periods Beginning on or after Jan. 1, 2010.

1. Taxable income from RCT-101, Section C, Line 10

2. Total net operating loss carryforward to current period (Total, Column 3 below)

3069

4675 613

3. Line 1 multiplied by 20 percent (0.20)
If line 3 is 3,000,000 or less, enter the lesser of Line 1 or Line 2 on Line 4, not to exceed 3,000,000. If Line 3 exceeds 3,000,000, enter the

lesser of Line 2 or Line 3 on Line 4.

4. Net operating loss deduction allowed for current tax period

3069

Part B	(1) Tax Period (2) Tax Period Beginning Ending		(3) Net Loss Carryforward to Current Period	(4) Amount Deducted (Current Period)	(5) Net Loss Carryforward to Next Period
1 2	0	0	0	0	0
3	0	0	0	0	
4	0	0	0	0	0
5	0	. 0	0	0	0
6	0	0	0 -	0	0
7	0	0	0	0	0
8	0	0	U	0	0
9	ororsoor	7537500P	4675	90E9	JP0P
10	0	0	0	0	0
11	0	0	0	0	0
12	0	0	0	Ō.	Ö
13	01075070	75375070	0		0
14					-
15					·
16					
17					
18					
19					
20					

TOTAL

4675

3069

7030070753

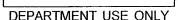
7030070753

_m 11	20			U.S	. Corpora	tion Inc	ome Ta	ax Rel	À			I	OMB No. 1545-0123
partment of the		For calend	dar year 2011 d	or tax year t		arate instruct		, endin	g				2011
Check if:			Name Num	ber, street.	and room or suite	no. City or toy		ZIP code		1 .			<u> </u>
Consolidated attach Form	851)	TYPE		taP.O. box	see instructions.						Employer 23-2		cation number
ife <i>l</i> nbhlife co aled return		OR								1	Date incorr		
Personal hold attach Sch. F		PRINT	1122	TTON	INGHAM	DR			* .		09/1		
Personal serv see instruction			WEST	CHES	TER		PA 19	380-4	055	1			nstructions)
Schedule M-3	3 attached	E Check if: (1)		turn (2)	Final return	1 3	me change	- I	dress change	7	- 0101 00001		0,259
1a. Me	erchant card and	l third-party pa	yments. Fo	or 2011, ∈	enter -0-		1:	a		. (0		
b Gr	oss receipts or s	sales not repo	rted on line	1a (see i	nstructions)		11	b	514	,580	ōl l		
Clo	ital. Add lines 1a	and 1b					10			,580			
d Re	eturns and allowa	ances plus any	y other adju	stments	(see instructio	ons)	_10	d				İ	
∣e Su	ibtract line 1d fro	om line 1c									1e		514,58
2 Co	ost of goods sold	from Form 11	125-A, line	8 (attach	Form 1125-A)					2		
, a	oss pront. Subti	actime 2 nom	ime ie								3		514,58
4 Div	vidends (Schedu erest	ıle C, line 19)		· · · · · · · · · · · · · · · ·							4		
				· · · · · · · · · · · · · · · ·							5		5
	oss rents										6		
7 Gr	oss royalties	anno (otto ab (. <u></u>							7		
8 Ca 9 Ne	ıbıraı ganı net m	zome (attach s	ocneaule D	(Form 11	120}}						8		
1 0 140	it gain of (loss) i	10HH 1 0HH 479	7. Pan II. II	ne iz (an	iach Form 47	97)					9		
io Gi	nei income (see	instructions -	attach sch	edule)						,	10	<u> </u>	
		2 III CO O II II OUQ	gii 10					*****		. •	11		514,63
13 Sa	mpensation of o	dicers nom Fo	om 1125-E	, iine 4 (a	attach Form 1	125-E)				•	12		220,00
14 Re	laries and wage pairs and mainte	s (less employ	ment credi	is)					• • • • • • • • • • • • • • • • • • • •		13		
	d data	onance	• • • • • • • • • • • • •								14		1,30
 * * * * * * * * * 		• • • • • • • • • • • • • • • • • • • •				· · · · · · · · · · · · · · · ·					15		
	xes and licenses	· · · · · · · · · · · · · · · · · · ·									16		
	erest	•				· · · · · · · · · · · · · · · · · · ·			. .		17		17,42
	aritable contribu										18		79
	preciation from I							SEE	STMT	. 	19	-	4.
	plotion								*		20		16,89
1.1	vertising	• • • • • • • • • • • • • • • • • • • •									21		4 4 -
23 Per	nsion, profit-sha	ring etc. plan			••••••						22		4,45
	ployee benefit p	rograme			• • • • • • • • • • • • • • • • • • • •						23		36,42
	mestic productio		duction (att	ach Form		• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • •				25		32,44
	ner deductions (a				*		• • • • • • • • • • • • • • • • • • • •	SEE	STMT	·····			184,42
	tal deductions.								o IIII		26		514,20
	cable income be			duction a	ınd special de	ductions 5	Subtract lir	ne 27 from	line 11		28		42
29a Net	t operating loss	deduction (see	instruction	s)	op 00.0. ac		292	1	mie ii	26	h		42
b Spe	ecial deductions	(Schedule C,	line 20)	*		• • • • • • • • • • • • • • • • • • • •	291			<u></u>			
c Add	d lines 29a and 2	29b					•				29c		2
30 Tax	cable income. S	Subtract line 29	oc from line	28 (see i	nstructions)	*******		***********	*********	<u> </u>	30		400
21 106	ai iax (Schedule	J, Part I, line	11)						S. 1997		31		60
32 Tota	al payments and	l refundable cr	edits (Sche	dule J, P	art II, line 21)						32		3,568
oo Esu	imateo tax pena	ity (see instruc	ctions). Che	ck if Forr	n 2220 is atta	ched				M	33		
34 Am	ount owed. If li	ne 32 is smalle	er than the	lotal of lin	es 31 and 33	, enter amo	ount owed			u	34	7	
35 Ove	erpayment. If lin	e 32 is larger	than the tot	al of lines	s 31 and 33, e	nter amou	nt overpai	d			35		3,508
36 Ente	er amount from	line 35 you wa	nt: Credite	d to 2012	2 estimated t	ax 🕨		3,508	Refun	ded 🕨	36	7.	
Under p	enalties of perjury, I de ef, it is true, correct, an	clare that I have exa d complete. Declara	amined this return	n, including a	accompanying sch	edules and state	monte and to	the best of	100		e IRS discu	uss this r	return with the preparer
			more of propercy	fonici niem	anpayer) is based (n an montano	ii oi wiicii bie	parer nas any	knowledge.				ions)? Yes X N
е			·						A 3	Control of the Street and	IDENT	A 14 to 15 11 11 11	
17	Signature of officer	LEONARI	CHYLA				Date		Tiție	•			
	Print/Type prepare			Pre	eparer's signature			Da	ate	1	check L	$J_{ii}T$	PTIN
	10° VL 12°	T BROWN,	377 77.00		· · · · · · · · · · · · · · · · · · ·						elf-employ	43 (1946) I M	P00368245
arer	Firm'siname	FI	SCHER	CUM	NANE &	ASSOC.	IATES	, LTD		F	irm's EIN	▶ 2	3-306058
Only	Firm's address		_TURN							P	hone no.		
		WE	ST CH	ESTE	R, PA		1938	0-480	5	6	510-4	131	-1003

*******	1120 (2011) AUI ASSOCIATES	INC.	23-26	141	Page 5
S	chedule L Balance Sheets per Books	Beginning	of tax year	f tax year	
	Assets	(a)	. (b)	(c)	· (d)
1	. Cash		15,970		26,852
2a	Trade notes and accounts receivable				
b	Less allowance for bad debts	<u> </u>			
3	Inventories				
4	U.S. government obligations				
5	Tax-exempt securities (see instructions)				
6	Other current assets (att. sch.) STMT 3		, 2,500		16,000
7	Loans to shareholders		12,014		12,014
8	Mortgage and real estate loans				
9	Other investments (attach sch.)				
10a	Buildings and other depreciable assets	110,948		123,398	
b	Less accumulated depreciation	101,117	9,831	118,005	5,393
11a	Depletable assets				
b	Less accumulated depletion				
12	Land (net of any amortization)				
13a	Intangible assets (amortizable only)	11,000		11,000	
b	Less accumulated amortization	11,000	0	11,000	0
14	Other assets (attach sch.)				
15	Total assets		40,315		60,259
	Liabilities and Shareholders' Equity				
16	Accounts payable				
17	Mortgages, notes, bonds payable in less than 1 year		•		
18	Other current liabilities (att. sch.) STMT 4		17,371		54,863
19	Loans from shareholders		2,284		2,284
20	Mortgages, notes, bonds payable in 1 year or more		18,078		2,284 6,975
21	Other liabilities (attach schedule)				
22	Capital stock: a Preferred stock				
	b Common stock	1,000	1,000	1,000	1,000
23	Additional paid-in capital				
24	Retained earnings—Appropriated (att. sch.)				
25	Retained earnings—Unappropriated		1,582		-4,863
26	Adjustments to SH equity (att. sch.)				
27	Less cost of treasury stock				·)
28	Total liabilities and shareholders' equity		40,315		60,259
Sc	hedule M-1 Reconciliation of In-	come (Loss) per Boo	ks With Income per	Return	····
	Note: Schedule M-3 requir	ed instead of Schedule M-	I if total assets are \$10 mil	lion or more - see instruct	ions
1	Net income (loss) per books	-6,445	7 Income recorded on b	oooks this year	
2	Federal income tax per books		not included on this re	eturn (itemize):	•
3	Excess of capital losses over capital gains		Tax-exempt interest \$		
4	Income subject to tax not recorded on books		••		
	this year (itemize):				
	STMT 5	52	8 Deductions on this re-	lurn not charged	-
5	Expenses recorded on books this year not		against book income	this year (itemize):	
	deducted on this return (itemize):				
	Depreciation \$		b Charitable \$		
	Charitable 6,456				
С	Travel and entertainment \$ 316				
	STMT 6 47	6,819	9 Add lines 7 and 8		
6	Add lines 1 through 5	426	10 Income (page 1, line 2	28)—line 6 less line 9	. 426
		priated Retained Ea		ine 25, Schedule L)	
	Balance at beginning of year	1,582		Cash	
	Net income (loss) per books	-6,445	b 9	Stock	
100	Other increases (itemize):	,	c F	Property	•
			6 Other decreases (iter	nize):	
			7 Add lines 5 and 6		
4	Add lines 1, 2, and 3	-4,863	****	er (line 4 less line 7)	-4,863
				(-110 + 1000 mile 1	= 1120



RCT-101 (07-11) PAGE 1 OF 6 PA CORPORATE TAX REPORT 20 1.1



A = 1120 B = 1120S C = 1120C D = 1120F E = 1120H F = 1065 G = 1040 H = Other STEP A 07075077 XX 15375077 Tax Year Beginning XX Tax Year Ending EHTTTOOTO STEP B XX Ν XX N Amended Report 52-53 Week Filer XX N First Report Federal Extension Granted XX Y XX N KOZ/EIP/SDA Credit XXN Address Change Regulated Inv. Co. XXΝ Change Fed Group XX N File Period Change XX N STEP C XX 3446526 Parent Corporation EIN Tax Account ID Federal EIN XX 232645141 **Business Activity Code** XX557700 Corporation Name XX AUI ASSOCIATES INC XX Address Line 1 Address Line 2 XX 1122 NOTTINGHAM DR WEST CHESTER XX City XX State PΑ ZIP XX 193804055 **USE WHOLE DOLLARS ONLY** STEP E: Payment Due/Overpayment A. Tax Liability B. Estimated C. Restricted STEP D from Tax Report Payments & Credits Calculation: A minus B minus C (can not be less than zero) Credits on Deposit See Instructions CS/FF П П 0 0 0 0 0 LOANS 0 0 0 CNI 0 **TOTAL** 0 0 STEP F: Transfer/Refund Method: See Instructions Made Payment Electronically 0 Transfer: Amount to be credited to the next tax year after offsetting all unpaid liabilities 0 Refund: Amount to be refunded after offsetting all unpaid liabilities STEP G: Corporate Officer (Sign affirmation below) NAME LEONARD CHYLACK 6106926544 FORM 7055 **PHONE BARCODE** 0000 **EMAIL**

I affirm under penalties prescribed by law this report, including any accompanying schedules and statements, has been examined by me and to the best of my knowledge and belief is a true, correct and complete report. If this report is an amended report, the taxpayer hereby consents to the extension of the assessment period for this tax year to one year from d report for three years from the filing of the original report, whichever period last expires, and agrees to retain all required records pertaining to that if the extended assessment period, regardless of any statutory provision providing for a shorter period of retention. For purposes of this extension, the date of fling of this is of any statutory provision providing for a shorter period of retention. For purposes of this extension, am authorized to execute this consent to the extension of the assessment period. Date

Corporate Officer Signature

TAX ACCOUNT ID

3446526

TAX YEAR END

15375077

NAME

AUI ASSOCIATES

INC

RCT-101 PAGE 2 OF 6

PA CORPORATE TAX REPORT 20 11

SECTION A: CS/FF

OLDEST PERIOD FIRST	TAX PERIOD BEGINNING	TAX PERIOD ENDING	BOOK INCOME			1001
YEAR 1 YEAR 2 YEAR 3 YEAR 4 YEAR 5 YEAR 6 YEAR 7 CUR YR	01012007 01012008 01012009 01012010 0 0 0	75375077 0 0 75375070 75375004 75375004	1392 1087 502 2358 0 0 -6445	Investment in LLC Holding Company Family Farm	XX XX XX	N H N N N N N N N N N N N N N N N N N N
 DIVISOR (in year Divide Line 2 by 	ars and in part years Line 3.	·	to, but not over 5 years total) I places) See instructions. than zero enter "0".	2 3 4 5		-557 2 - 557 - 7 7 0 P
9. If Line 7 is more	quity at the END of the quity at the BEGINN	ING of the current period or less than half as much	as Line 8, add	6 7 8 9		7627 2995 -3863 0
11. Multiply Line 1012. Add Lines 6 and13. Divide Line 12 b14. Valuation deduction	by 0.75. 111. y 2. tion K VALUE - Line 13	e 9 is less than zero ente	er "0". than "0". If 100% taxable,	10 11 12 13 14 15		1291 968 968 484 -160000
	JE - Multiply Line 15	rtionment proportion (from by Line 16. If less than z - Multiply Line 17 by		16 17 18		1.00000 0

Total Beginning of

Taxable Year Assets

40315

Total End of Taxable

Year Assets

60259



TAX ACCOUNT ID TAX YEAR END RCT-101 PAGE 3 OF 6	3446526 12312011 NAME PA CORPORATE TAX RI	AUI ASSOCIAT E PORT 20 <u>ll</u>	EZ INC		
SECTION B: Bonus Depreciation 1. Current year fed. deprec. of 168k prop. 2. Current year adj. for disp. of 168k prop. 3. Other adjustments (Attach schedule C-3 if claiming bonus depreciation.)	1 0 2 0 3 0	Single-Member LLC	XX N XX N XX N XX N XX N	E h E T T O O T O T	
		USE W	HOLE DOLLARS ONLY		
SECTION C: CORPORATE NET 1. Income or loss from federal return on a 2. DEDUCTIONS:			1	426	
A. Corporate dividends received (from	•		2A	0	
B. Interest on U.S. securities (GROSSC. Curr. yr. addtl. PA deprec. plus adju	•		2B 2C	0 0	
D. Other (attach schedule) See instruc	· · · · · · · · · · · · · · · · · · ·		2D		
TOTAL DEDUCTIONS - Sum of A thro			2	0	
3. ADDITIONS:					
A. Taxes imposed on or measured by	net income (attach schedule)		3A	· 0	
B. Tax preference items (attach copy of	of federal Form 4626)		3B	0	
C. Employment incentive payment cre	,		3C	0	
D. Current year bonus depreciation (at	•		3D	0	
E. Other (attach schedule) See instruc			3E	0 n	
TOTAL ADDITIONS - Sum of A throug	n e		3	U	
4. Income or loss with Pennsylvania adjust	stments (Line 1 minus Line 2 plus Line	e 3)	4	426	
5. Total nonbusiness income or loss			5	G	
6. Income or loss to be apportioned (Line	•		6	426	
7. Apportionment proportion (from Schede	· • •		7	1.000000	
8. Income or loss apportioned to PA (Line	•		8	426	
9. Nonbusiness income or loss allocated			9	0	
10. Taxable income or loss after apportion	, ,		10	426	
11. Total net operating loss deduction (from	•		11	426	
12. PA taxable income or loss (Line 10 min	•		12	0	



13. Corporate net income tax (Line 12 times _______; if Line 12 is less than zero, enter "0")

TAX ACCOUNT ID 3446526 TAX YEAR END 15375077 NAME AUI ASSOCIATES INC **RCT-101 PAGE 4 OF 6** PA CORPORATE TAX REPORT 20 11 **SECTION D: LOANS TAX** 1. Foreign Corporations Only. Did this corporation have a fiscal officer resident in Pennsylvania? XX EHHTTOOTO 2. Did this corporation have indebtedness outstanding to individual residents and/or partnerships resident in Pennsylvania? XX N 3. Did this corporation have indebtedness outstanding held by a trustee, agent or guardian for a resident individual taxable in its own right or by an executor or administrator of an estate wherein the decedent was a resident of Pennsylvania? XXN List outstanding indebtedness. Attach a separate schedule if additional space is needed. Interest Rate Interest Amount Taxable Value Taxable 00.000 0 indebtedness 0 0 XX 0 00.000 0 0 00.000 0 Loans Tax XX0 SCHEDULE A-1: Apportionment Schedule For Capital Stock/Foreign Franchise Tax (Include Form RCT-102, RCT-105 or RCT-106.) Three Factor Single Factor Property-PA 1A 0 1C 0.000000 Numerator 4A 0 Property-Total 1B 0 4B 0 Denominator 0.000000 Payroll-PA 2A 0 2C Payroll-Total 2B 0 1.000000 0 0.000000 Sales-PA **3A** 3C Apportionment Sales-Total 3B 0 Proportion SCHEDULE C-1: Apportionment Schedule For Corporate Net Income Tax (Include Form RCT-106.) Three Factor Single Factor Property-PA 1A 0 1C 00.000000 Numerator 4A 0 Property-Total 1B 0 Denominator 4B 0



0

0

0

2C

3C

00.000000

00.000000

Apportionment

Proportion

5

1.000000

Payroll-PA

Sales-PA

Sales-Total

Payroll-Total

2A

2B

3A

3B

TAX ACCOUNT ID

3446526

TAX YEAR END

15375077

NAME

AUI ASSOCIATES

INC

RCT-101 PAGE 5 OF 6

PA CORPORATE TAX REPORT 20 11

SECTION E: CORPORATE STATUS CHANGES

Final Report	XX	N		
PA Corporations:				
Did you ever transact business anywhere?	ХX	N	If yes, enter date all business activity ceased	XX
Did you hold assets anywhere?	XX	N	If yes, enter date of final disposition of assets*	ХX
Foreign Corporations:				
Did you ever transact business in PA?	ХX	N	If yes, enter date PA business activity ceased	ХX
Did you hold assets in PA?	ХX	N	If yes, enter date of final disposition of	XX
			PA assets*	



Has the corporation sold or transferred in bulk 51 percent or more of any class of assets? (See Instructions)

N

XX

If yes, enter the following information. (Attach a separate schedule if additional space is needed.)

Purchaser Name	XX
Address Line 1	XX
Address Line 2	XX
City	XX
State	XX
ZIP	XX

SECTION F: GENERAL INFORMATION QUESTIONNAIRE

Describe corporate activity in PA

CONSULTING

Describe corporate activity outside PA Other states in which taxpayer has activity

State of Incorporation

XXPA Incorporation Date

XX

Last Period End Date:

09131991

XX

1. Does any corporation, individual or other business entity hold all or a majority of the stock of this corporation?	XX	Ν
2. Does this corporation own all or a majority of stock in other corporations? If yes, complete Schedule X.	ХX	N
3. Is this taxpayer a partnership that elects to file federal taxes as a corporation?	ХX	N
4. Has the federal government changed taxable income as originally reported for any prior period for which reports of change	ХX	N
have not been filed in PA?		

Accounting Method - Federal Tax Return

If yes: First Period End Date:

A = Accrual C = Cash O = Other

XX

Other

Accounting Method - Financial Statements

C A = Accrual C = Cash O = Other

Other



EHSTTOOTO

TAX ACCOUNT ID

3446526

TAX YEAR END

75375077

NAME

AUI ASSOCIATES INC

RCT-101 PAGE 6 OF 6

PA CORPORATE TAX REPORT 20 11 SCHEDULE OF REAL PROPERTY IN PA (Attach a separate schedule if additional space is needed.)

O = Own

R = Rent

XXXXXX XX Street Address

City

County

KOZ/KOEZ

EH9TTOOTOT

CORPORATE OFFICER (See Instructions.)	s	SSN	Last Name	First Name LEONARD	
President/Managing Partner	ХX	186625303	CHYLACK	LEONARD	D
Vice President	XX	197287471	CHYLACK	LEONARD	A
Secretary	XX	207285942	CHYLACK	CATHERINE	R

PREPARER'S INFORMATION

Treasurer/Tax Manager

Mai	il to Preparer	XX	Y
			_

Firm Federal EIN XX 233060583

Firm Name XXFISCHER CUNNANE **ASSOCIATES** LTD

Address Line 1 XX11 TURNER LN

XX

Address Line 2 XX

XXCity WEST CHESTER

State XX PA

ZIP XX193804805

I affirm under penalties prescribed by law this report, including any accompanying schedules and statements, has been prepared by me and to the best of my knowledge and belief is a true, correct and complete report.

Tax Preparer's Signature

Date

INDIVIDUAL PREPARER

FISCHER CUNNANE

ASSOCIATES LTD

PHONE

6104311003

EMAIL

SBROWNOFISCHERCUNNANE.COM

PTIN/SSN P00368245

1010011643

RCT-103 (07-11) NET OPERATING LOSS SCHEDULE (File with Form RCT-101.)

Tax Year Beginning

07075077

Tax Account ID

3446526

Tax Year Ending

15315077

Corporation Name

AUI ASSOCIATES, INC.

Part A

Tax Periods Beginning on or after Jan. 1, 2010.

- 1. Taxable income from RCT-101, Section C, Line 10
- 2. Total net operating loss carryforward to current period (Total, Column 3 below)
- 3. Line 1 multiplied by 20 percent (0.20)

If Line 3 is 3,000,000 or less, enter the lesser of Line 1 or Line 2 on Line 4, not to exceed

- 3,000,000. If Line 3 exceeds 3,000,000, enter the lesser of Line 2 or Line 3 on Line 4.
- 4. Net operating loss deduction allowed for current tax period

Part B

426 1606 85	0E0T
426	E h T T T O C

	(A) Tax Period Beginning	(B) Tax Period Ending	(C) Net Loss Carryforward to Current Period	(D) Amount Deducted (Current Period)	(E) Net Loss Carryforward to Next Period
1 2 3 4 5 6 7 8 9	0707500P 0 0 0 0 0 0 0	7537500P 0 0 0 0 0 0 0	7POP 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0
11 12 13 14 15 16 17 18 19 20	07075077 07075070 07075070 0	75375077 75375077 0 0	0 0 0 0	0 0 0	0 0 0

TOTAL

1606

426



EXHIBIT E – Tax Certification Statement

EXHIBIT F

Reprinted from THE WALL STREET JOURNAL.

TUESDAY, APRIL 16, 1996

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Front Burner

Tired of Phone Wars? Get Ready for a Fight To Sell Natural Gas

Providers Now Can Compete, So Armies of Salesmen Begin to Hit the Road

Demi Moore's Big Decision

By Peter Fritsch

Staff Reporter of The Wall Street Journal As Arnold Schwarzenegger and Demi Moore studied a map of the U.S. naturalgas-pipeline network, a PanEnergy Corp.

salesman scripted the scene.

Through the pipelines, Houston-based PanEnergy could deliver gas to fire the ovens at the small chain of Planet Hollywood restaurants in which the two celebrities are partners. The gas, the salesman explained, would be cheaper than that sold by the local utility.

No deal has been struck with the stars, but the brief meeting in January shows the extent to which the \$70 billion retail natural-gas industry is being transformed into a major marketing enterprise, adding pizazz to a business that has long been as colorless as a gas molecule itself.

Much in the way that long-distance competition sprang up from the break-up of AT&T Corp., natural-gas companies are competing in the wake of deregulation. Gone in ever more places around the country are the days when a small-business owner opens shop and, wanting the gas turned on, picks up the phone and automatically calls the local utility. Now more customers are getting a choice - and often a lower gas bill.

Cutting a Deal

The gas industry calls its revolution "unbundling" - separating the cost of the gas on a customer's bill from its delivery. New suppliers will use the pipelines owned by local utilities to deliver gas, much in the way Sprint Corp. or MCI Communications Corp. use local telephone companies' lines to "deliver" their long-distance service. Like their Baby Bell counterparts, local gas utilities will continue to handle service complaints, such as dispatching a

service person when a customer smells

The gas industry actually began the process of deregulation in 1986, when federal regulators allowed big buyers such as steel plants to cut their own deals for the fuel. The industry took another major step in 1993 when pipelines were forced to open up their systems to third parties.

Those moves have already meant savings for the largest customers. The Archdiocese of Chicago, for example, saved \$8 million over the past five years for its 377 parishes by buying its gas from a unit of Houston-based Enron Corp. instead of local gas companies, says Jack Benware, the archdiocese's director of finance.

But smaller gas buyers, such as homeowners, haven't seen such savings. Through the first 10 months of 1995, the nationwide price that local utilities paid for gas averaged \$2.79 a thousand cubic feet; but residential customers, forced to bear the cost of everything from laying new pipes to heating programs for the poor, paid \$6.22. That gap has risen nearly 60% since 1984.

Now, though, the disparity looks like it may begin to narrow. Small gas marketers - able to take advantage of price differences between markets and free of the obligation to buy gas in bulk as big utilities do - believe they can resell gas to consumers at a lower price than local utilities can. Ultimately, the marketers hope to offer other services traditionally supplied by the local utility, like meter reading, billing and maintenance.

The big money, though, is in deregulated electricity sales. Electric companies are starting to sell natural gas with an eye toward selling retail wattage, a nascent market worth a potential \$200 billion by Enron's estimate. Indeed, analysts said that notion in part motivated Dallas-based Texas Utilities Co.'s move yesterday to purchase gas-pipeline concern Enserch Corp. The \$1.7 billion deal "better positions Texas Utilities to meet customers' total energy needs in a more competitive energy market," Texas Utilities said.

Many small businesses find they are already saving money, by buying gas from new suppliers. "I was hesitant at first because you think it's too good to be true," says George Costalas, owner of Country Squire diner in Broomall, Pa., who esti-mates he saved \$4,000 last year, or about 10% of his usual bill, by switching gas suppliers. "But the savings are real."

Gas marketers - who run the gamut from large, traditional pipeline companies to local start-ups - aren't just knocking

on the doors of small businesses either. Soon, homeowners in a few states will be able to choose their gas supplier. In coming days, the 10,000 customers in southeastern Wyoming now served by KN Energy Inc., a Lakewood, Colo. gas utility, will get to choose their gas supplier from a ballot of about a dozen companies. KN, bracing for the competition with Enron and others, has already offered customers a net 9% savings - which sounds pretty good to people who typically spend \$600 a year on gas.

Weather Woes

"No matter what the other guys offer, I figure we've already come out ahead, says Paul Covello, a Chevrolet dealer eating breakfast recently at Granny's Place, a restaurant in Torrington, Wyo.

There are no guarantees, of course, that everyone will benefit. Steven Hunter, an area director for Chili's Grill & Bar in southern New Jersey and Philadelphia, frowns as he looks at a \$3,300 January gas bill from Broad Street/Energy One - a 50% increase over what he paid a year ago with the local gas company. Chili's had agreed to index its bill to the price of gas in the commodities markets, in the hopes of lowering its gas costs.

But when winter temperatures plummeted, the bill for Chili's soared. Mr. Hunter agrees that over a full year, his bill may end up being lower if he sticks with Broad Street/Energy One, a unit of Utili-Corp United Inc. of Kansas City, Mo. "But," he says, "we won't find out if I can

There are other headaches, too. Because gas marketers aren't always required to pay the same taxes as local utilities, some states are concerned that as marketers land more business, they will take a big bite out of tax revenues. States also have the tough job of determining what happens to the pipeline capacity a local utility is left with when customers buy gas from someone else.

Some observers wonder whether savings for customers will sustain themselves over the long term, after the initial flurry of deal-making fades and the market shakes out to just a few big players.

"Competition is good, there's no question," says Jack Zekoll, a New York Public Service Commission official. "But whether it will ultimately pay for everybody is the question."

Placing Bets

To KN, the future of gas so resembles the long-distance phone-service wars that the company recently hired away an MCI executive to oversee its marketing efforts.

Enron has a plan in the works to offer consumers "Energy Bucks" — a program that would reward new customers with various perks like frequent-flier miles.

"You may not know us but we just might be your natural-gas supplier," reads an Enron flier mailed recently to Minnesota businesses. "An Enron representative will be calling you soon with all the details on . . . how the winds of change can blow away your energy problems."

In one experiment, Microsoft Corp., Tele-Communications Inc. and Pacific Gas & Electric Co. are field-testing a television remote control that would allow homeowners to switch gas or long-distance phone companies — as well as pay the electric bill, adjust the air conditioning and even turn on the oven.

But the real battle is being fought in the trenches, as a recent day at the side of PanEnergy gas salesman Leonard Chylack illustrates. Last May, the Houston company had just two salesmen pounding the pavement in the Northeast. Now, Mr. Chylack is one of 100, all on commission.

As he sits across from David and Greg Biles, the wary owners of the Valley Forge Brewing Co., a Pennsylvania microbrewery and restaurant, Mr. Chylack passes them a brochure entitled "Your Passport to Savings." It shows how they will save a guaranteed 7% — equal to \$1,099 — over what they would pay with local utility Peco Energy Co. Impressed, Mr. Biles eventually agrees to sign up for a year. "Anything that saves me money sounds good," he says.

Halfway across the country, in Guernsey, Wyo., KN salesman Stan Roberts is busily handing out pocket knives, clocks and flashlights — all with the KN logo — to the company's customers. But it will take more than gadgets to keep these customers now that they have a choice. Two years ago, after 16 years without an increase, the utility raised gas rates 40%.

Brand Name Gas

Not surprisingly, with more customers up for grabs, more companies are maneuvering for their business. Major oil and gas producers, for instance, have been busy teaming up with more entrepreneurial marketers to get a piece of the action. NGC Corp. of Houston recently announced a gas marketing venture with Chevron Corp. Shell Oil Co., a unit of Royal Dutch/Shell Group, has joined forces with Tejas Gas Corp., and Mobil Corp. will market gas jointly with PanEnergy.

The goal is to develop "branded" natural gas as familiar as the gasoline sold at the corner station, says PanEnergy Chairman Paul Anderson. "One day we'll be able to send bills with Mobil's flying red horse on them."

It would seem the nation's 375 gas utilities would be doing all they could to fight off the invasion of marketers. But many utilities figure because they aren't allowed to mark up the gas they buy —

building their profit instead on services like meter reading — they have nothing to lose in letting marketers shave a few pennies from the commodity-based portion of their customers' bills.

In fact, some local utilities are even setting up their own nonregulated marketing arms to try to compete.

Shopping Around

Baltimore Gas & Electric Co. is a case in point. Through a new marketing subsidiary, BNG Inc., it now competes with 25 other marketers for the 40,000 commercial and industrial customers in Baltimore Gas's service territory. In February, 766 small companies negotiated separate gas deals, up from 220 in December and none a year ago.

How does Maryland know these customers are saving money? "If you see a higher number of customers, it's probably not because there are an increasing number of suckers out there," says Calvin Timmerman, an official with the Public Service Commission of Maryland. The state is so encouraged by the results that it plans to start a pilot program for residential customers in November.

Similarly, Long Island Lighting Co. in Hicksville, N.Y., will allow pools of residential customers to begin shopping around for natural gas through its "Naturalchoice" plan. "We've taken the view that this is going to happen and we can either get behind it or get run over by it," says Charles Daverio, Lilco's manager of gas operations.

Competition for customers flourishes most where individual states have been able to light a fire under the local utilities. The states hope that as more buyers get their gas from third parties, utilities won't have to store as much gas—a big savings that could be passed on to customers. Likewise, many experts believe that as the local utilities compete with marketers, they will adopt a more entrepreneurial approach throughout their operations; that, too, should lead to savings.

But many newly minted marketers have difficulty convincing customers that a company they have never heard of can be trusted to deliver when temperatures fall below freezing and gas is in short supply. Indeed, a number of small marketers failed to come through this winter, breaking supply contracts and leaving local gas companies holding the bag.

Fearful of what could happen if, for instance, a person freezes to death because a marketer doesn't deliver, most states have set severe fines for non-performance. Stiff a customer in Lilco's service area and it will cost you \$25 per thousand cubic feet, or more than 10 times the current market price of gas.

While such threats may intimidate some gas marketers, most are eagerly forging ahead. The market is changing so fast, says PanEnergy marketing executive Paul Hydok, "it'll make your head spin."

EXHIBIT G



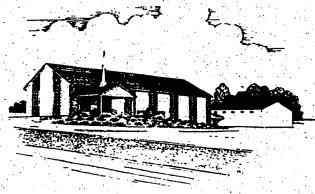
To whom it may concern:

This letter is to recommend the services of AUI Associates. As a result of AUI's review, we have saved \$4,000 over the past two years at our hotel facility, and AUI has provided valuable advice on our office and multi-family residential facilities as well. Len Chylak has been consistently straightforward and fair in his representations and his fees.

Very truly yours,

Curtis A. Heckman Vice President

Misheraton



BIBLE BAPTIST CHURCH West Chester Christian School 1237 PAOLI PIKE WEST CHESTER, PA 19380

CHURCH PHONES: SCHOOL PHONES:

(215) 692-4492 (215) 692-3700 692-4496 692-3701

E. ALLEN GRIFFITH, D.D.

Pastor

June 10, 1992

To Whom It May Concern:

It is my pleasure to recommend to you Len Chylack of AUI Associates, Inc. Mr. Chylack completed a review of the electric bills of Bible Baptist Church and due to his excellent work we have realized a considerable savings both from past bills and in our current billing status.

I have found Mr. Chylack to be a pleasure to work with and of the highest moral character. I would heartily recommend him to you as a utility investigator.

Very truly yours,

Thomas M. Pollock Assistant to the Pastor

TMP:ujw

Joseph Silvestri & Son Inc.

1168 NAAMANS CREEK ROAD BOOTHWYN, PA 19061 (215) 358-0330

March 13, 1995

To Whom It May Concern:

This is a letter to reccomend the services of AUI Associates, a company which investigates utility bills with the goal of saving it's customers money.

AUI has been successful in reducing our electric bill by \$17,934.00 in the past three years. There are many "hidden" overbillings that AUI were able to find and correct and other savings with contract limits, etc. They have always been helpful in explaining the billing system and how things are calculated.

I highly reccomend AUI's very professional services and cost saving ideas, not only to other companies in the mushroom industry, but anyone who is interested in saving money.

Sincerely,

Donna Marie Fecondo

Joseph Silvestri & Son, INc.

EXHIBIT H

APPLICATION AFFIDAVIT

Commonwealth of Pennsylvania

SS.
County of Chester :
Len D. Chylack, Affiant, being duly affirmed according to law, deposes and says that:
He is the President of AUI Associates, Inc.;
That he is authorized to and does make this affidavit for said Applicant;
That the Applicant herein AUI Associates, Inc. has the burden of producing information and supporting documentation demonstrating its technical and financial fitness to be licensed as an electric generation supplier pursuant to 66 Pa. C.S. § 2809 (B).
That the Applicant herein AUI Associates, Inc. has answered the questions on the application correctly, truthfully, and completely and provided supporting documentation as required.
That the Applicant herein AUI Associates, Inc. acknowledges that it is under a duty to update information provided in answer to questions on this application and contained in supporting documents.
That the Applicant herein AUI Associates, Inc. acknowledges that it is under a duty to supplement information provided in answer to questions on this application and contained in supporting documents as requested by the Commission.
That the facts above set forth are true and correct to the best of his knowledge, information, and belief, and that he expects said Applicant to be able to prove the same at hearing. Len D. Chylack, President AUI Associates, Inc. Sworn and subscribed before me this
Signature of official administering oath
My commission expires <u>March 7, 2015</u> .

COMMONWEALTH OF PENNSYLVANIA

NOTARIAL SEAL

NANCY C. AIKEN, Notary Public

Plymouth Twp., Montgomery County

My Commission Expires March 7, 2015

EXHIBIT I

OPERATIONS AFFIDAVIT

Commonwealth of Pennsylvania

SS.

County of Chester

Len D. Chylack, Affiant, being duly affirmed according to law, deposes and says that:

He is the President of AUI Associates, Inc.;

That he is authorized to and does make this affidavit for said Applicant;

That AUI Associates, Inc., the Applicant herein, acknowledges that AUI Associates, Inc. may have obligations pursuant to this Application consistent with the Public Utility Code of the Commonwealth of Pennsylvania, Title 66 of the Pennsylvania Consolidated Statutes; or with other applicable statutes or regulations including Emergency Orders which may be issued verbally or in writing during any emergency situations that may unexpectedly develop from time to time in the course of doing business in Pennsylvania.

That AUI Associates, Inc., the Applicant herein, asserts that it possesses the requisite technical, managerial, and financial fitness to render electric service within the Commonwealth of Pennsylvania and that the Applicant will abide by all applicable federal and state laws and regulations and by the decisions of the Pennsylvania Public Utility Commission.

That AUI Associates, Inc., the Applicant herein, certifies to the Commission that it is subject to, will pay, and in the past has paid, the full amount of taxes imposed by Articles II and XI of the Act of March 4, 1971 (P.L. 6, No. 2), known as the Tax Reform Act of 1971 and any tax imposed by Chapter 28 of Title 66. The Applicant acknowledges that failure to pay such taxes or otherwise comply with the taxation requirements of Chapter 28, shall be cause for the Commission to revoke the license of the Applicant. The Applicant acknowledges that it shall report to the Commission its jurisdictional Gross Receipts and power sales for ultimate consumption, for the previous year or as otherwise required by the Commission. The Applicant also acknowledges that it is subject to 66 Pa. C.S. §506 (relating to the inspection of facilities and records).

As provided by 66 Pa. C.S. §2810 (C)(6)(iv), Applicant, by filing of this application waives confidentiality with respect to its state tax information in the possession of the Department of Revenue, regardless of the source of the information, and shall consent to the Department of Revenue providing that information to the Pennsylvania Public Utility Commission.

That AUI Associates, Inc., the Applicant herein, acknowledges that it has a statutory obligation to conform with 66 Pa. C.S. §506, §2807 (C), §2807(D)(2), §2809(B) and the standards and billing practices of 52 PA. Code Chapter 56.

That the Applicant agrees to provide all consumer education materials and information in a timely manner as requested by the Bureau of Public Liaison or other Commission bureaus. Materials

and information requested may be analyzed by the Commission to meet obligations under applicable sections of the law.

That the facts above set forth are true and correct to the best of his knowledge, information, and belief.

Len D. Chylack, President AUI Associates, Inc.

Sworn and subscribed before me this 15

day of

2012

Signature of Afficial administering oath

My commission expires March 7, 2015

COMMONWEALTH OF PENNSYLVANIA

NOTARIAL SEAL NANCY C. AIKEN, Notary Public Plymouth Twp., Montgomery County My Commission Expires March 7, 2015

EXHIBIT J

Proof of Publication in The Philadelphia Daily News Under Act. No 587, Approved May 16, 1929

STATE OF PENNSYLVANIA COUNTY OF PHILADELPHIA

Florence Devlin being duly sworn, deposes and says that **The Philadelphia Daily News** is a newspaper published daily, except Sunday, at Philadelphia, Pennsylvania, and was established in said city in 1925, since which date said newspaper has been regularly issued in said County, and that a copy of the printed notice of publication is attached hereto exactly as the same was printed and published in the regular editions and issues of the said newspaper on the following dates:

August 6, 2012

Affiant further deposes and says that she is an employee of the publisher of said newspaper and has been authorized to verify the foregoing statement and that she is not interested in the subject matter of the aforesaid notice of publication, and that all allegations in the foregoing statement as to time, place and character of publication are true.

Florence Dolly

Sworn to and subscribed before me this 6th day of August, 2012.

Mary anne Logan Notar Public

My Commission Expires:

NOTARIAL SEAL Mary Anne Logan, Notary Public City of Philadelphia, Phila. County My Commission Expires 3/30/2013 Copy of Notice of Publication



EXHIBIT K



Corporations

Online Services | Corporations | Forms | Contact Corporations | Business Services

Search
By Business Name
By Business Entity ID
Verify
Verify Certification
Online Orders
Register for Online
Orders
Order Good Standing
Order Certified Documents
Order Business List
My Images
Search for Images

Business Entity Filing History

Date: 8/8/2012 (Select the link above to view the Business Entity's Filing History)

Name Type
AUI ASSOCIATES, INC.
Current Name

Business Corporation - Domestic - Information

Entity Number:

2049109

Status:

Active

Entity Creation Date:

9/13/1991 9:44:42 AM

State of Business.:

PA

Registered Office Address:

1122 NOTTINGHAM DR WEST CHESTER PA 19380-0

Chester

Mailing Address:

No Address

Officers

Name: Title:

LEONARD D CHYLACK

President

Address:

1122 NOTTINGHAM DRIVE

WEST CHESTER PA 19380-15

Name:

CATHERINE R CHYLACK

Title:

Secretary

Address:

1122 NOTTINGHAM DRIVE WEST CHESTER PA 19380-15

Name:

CATHERINE CHYLACK

Title:

Treasurer

Address:

1122 NOTTINGHAM DRIVE WEST CHESTER PA 19380-15