

Paul E. Russell
Associate General Counsel

PPL
Two North Ninth Street
Allentown, PA 18101-1179
Tel. 610.774.4254 Fax 610.774.6726
perussell@pplweb.com



FEDERAL EXPRESS

November 16, 2012

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

RECEIVED

NOV 16 2012

**PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU**

**Re: PPL Electric Utilities Corporation
Generation Supply Charge-1 Reconciliation Report
for the Period August 1, 2012 through October 31, 2012
Docket No. M-2012-2321230**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are eight (8) copies of PPL Electric's Generation Supply Charge-1 ("GSC-1") Reconciliation Report for the Period August 1, 2012 through October 31, 2012. This reconciliation report, which is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201, reflects actual data through October 31, 2012.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on November 16, 2012, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call me or Joseph M. Kleha, PPL Electric's Manager-Regulatory Compliance and Rates at (610) 774-4486.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Carl Lesney
Mr. Richard E. Wallace
J. Edward Simms, Esquire

Irwin A. Popowsky, Esquire
Steven C. Gray, Esquire

RECEIVED

NOV 16 2012

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

PPL ELECTRIC UTILITIES CORPORATION

**GENERATION SUPPLY CHARGE-1
RECONCILIATION REPORT**

For the Period August 1, 2012 through October 31, 2012

Docket No. M-2012-2321230

November 16, 2012

PPL ELECTRIC UTILITIES CORPORATION
 GENERATION SUPPLY CHARGE-1 ("GSC-1") RECONCILIATION
 Report For The Period May 1, 2012 to April 30, 2013

Line No.	(A) Total	(B) Residential	(C) RS Off-Peak	(D) RS On-Peak	(E) RTS Off-Peak	(F) RTS On-Peak	(G) Small Commercial & Industrial - Fixed	(H) Small C&I TOU Off-Peak	(I) Small C&I TOU On- Peak	
1	Actual Energy Revenues Billed (including GRT and MFC) (Schedule 2, Line 1, Column M)	\$ 289,898,068	\$ 233,339,086	\$ 50,640	\$ 162,991	\$ 48,954	\$ (30,009)	\$ 56,158,567	\$ 110,097	\$ 57,741
2	Energy Revenues Available (excluding GRT and MFC) (Schedule 2, Line 5, Column M)	268,684,004	215,547,085	28,180	149,753	43,999	(28,663)	52,785,797	103,559	54,294
3	Energy Procurement (Schedule 2, Line 6A, Column M)	271,875,573	208,257,227	765,275	173,014	83,138	20,507	82,338,408	18,457	19,549
	PJM Expenses (Schedule 2, Line 6B, Column M)	8,720,788	8,714,859	147	(11)	27	4	5,346	9	7
	Net Metering Expenses (Schedule 2, Line 6C, Column M)	3,497,216	147,215	-	-	-	-	3,350,001	-	-
	Administrative Expenses (Schedule 2, Line 6D and Line 6E, Column M)	833,397	685,038	2,891	304	449	61	144,502	99	53
	Total Expenses to Recover	284,726,974	217,804,139	768,313	173,307	83,612	20,572	65,838,657	18,565	19,609
4	Net Over/(Under) Collection (Schedule 2, Line 8, Column M)	(16,042,970)	(2,257,054)	(740,133)	(23,554)	(39,613)	(49,235)	(13,053,060)	84,994	34,685
	Interest on Over/(Under) Collection (Schedule 2, Line 9, Column M)	(281,962)	33,617	(16,813)	(279)	(937)	(1,115)	(300,022)	2,349	1,038
5	Net Over/(Under) Collection Amount, Including Interest (Schedule 2, Line 10, Column M)	\$ (16,324,932)	\$ (2,223,437)	\$ (756,746)	\$ (23,833)	\$ (40,550)	\$ (50,350)	\$ (13,353,082)	\$ 87,343	\$ 35,723
6	Reclass to Prior Period (Schedule 2, Line 11, Column M)	18,410,485	8,969,816	538,179	39,617	30,649	29,550	8,873,570	(54,900)	(15,998)
7	Net Over/(Under) Collection, Including Interest (Current Period) - Line 5 plus Line 6	2,085,553	6,748,379	(218,567)	15,784	(9,901)	(20,800)	(4,479,512)	32,443	19,727
8	Remaining E-Factor Balance (Schedule 4, Line 17, Columns D, F, H, J, L, N, P and R)	(6,832,920)	(3,381,671)	(245,488)	(11,572)	(21,264)	(17,056)	(3,227,790)	61,247	10,675
9	Total Over/(Under) - Line 7 plus Line 8	\$ (4,747,367)	\$ 3,364,708	\$ (464,055)	\$ 4,212	\$ (31,165)	\$ (37,856)	\$ (7,707,302)	\$ 93,690	\$ 30,402

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES

Line No.	Month >>	Residential - Fixed												Total
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
		May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	January 2013	February 2013	March 2013	April 2013	
1	Actual Energy Revenues Billed (including GRT)	\$ 29,557,322	\$ 34,950,064	\$ 48,721,736	\$ 49,360,534	\$ 39,062,257	\$ 31,687,173							\$ 239,339,086
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	27,813,440	32,688,010	45,847,154	45,445,263	36,757,584	29,817,629	-	-	-	-	-	-	\$ 219,572,080
4	Merchant Function Charge (MFC) (2)	500,642	583,561	814,550	827,302	716,966	581,974							4,024,995
5	Energy Revenues Available (excluding GRT and MFC)	27,312,798	32,304,449	45,032,604	45,620,961	36,040,618	29,235,655	-	-	-	-	-	-	\$ 215,547,085
6	A Energy Procurement	29,943,996	32,742,561	45,813,837	39,356,023	31,806,054	28,596,956							\$ 208,257,227
	B PJM Expenses	1,454,634	1,433,229	1,396,202	1,455,254	1,465,924	1,447,316							\$ 8,714,659
	C Net Metering Expenses	73,955	18,551	14,166	19,638	8,548	11,346							\$ 147,215
	D Administrative Expenses PY	79,656	80,253	80,253	80,254	76,981	75,607							\$ 473,014
	E Administrative Expenses CY	(120,519)	294,862	44,927	(75,689)	(50,858)	120,331							\$ 212,024
7	Total Expenses to Recover	31,431,743	34,630,556	47,351,185	40,833,480	33,306,619	30,250,556	-	-	-	-	-	-	\$ 217,804,138
8	Net Over/(Under) Collection	(4,118,945)	(2,326,107)	(2,318,581)	4,767,481	2,733,989	(1,014,901)	-	-	-	-	-	-	\$ (2,257,054)
9	Interest on Over/(Under) Collection	(113,271)	(52,337)	(40,575)	175,541	82,020	(17,761)							\$ 33,617
10	Net Over/(Under) Collection, Including Interest	\$ (4,232,216)	\$ (2,378,444)	\$ (2,359,156)	\$ 4,963,022	\$ 2,816,019	\$ (1,032,662)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (2,223,437)
11	Reclass to Prior Period	\$ 4,232,216	\$ 2,378,444	\$ 2,359,156										\$ 8,969,816
12	Net Over/(Under) Collection, Including Interest (Current Period)	\$ -	\$ -	\$ -	\$ 4,963,022	\$ 2,816,019	\$ (1,032,662)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,746,379

(1) Gross Receipts Tax Factor (1 - 055)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

2012
 (1-018)
 (1-0010)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 (GSC-1) REVENUES AND EXPENSES
Residential RS TOU - Off Peak

Line No.	Months >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	January 2013	February 2013	March 2013	April 2013	Total
1	Actual Energy Revenues Billed (including GRT)	\$ (62,730)	\$ (7,287)	\$ (7,650)	\$ 101,236	\$ 15,352	\$ 11,940							\$ 50,640
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	(59,025)	(8,857)	(7,387)	85,235	14,448	11,244	-	-	-	-	-	-	47,652
4	Merchant Function Charge (MFC) (2)	3,154	3,359	3,734	3,454	3,125	2,606							10,287
5	Energy Revenues Available (excluding GRT and MFC)	(62,223)	(10,216)	(11,121)	91,761	11,321	8,636	-	-	-	-	-	-	28,180
6	A Energy Procurement	165,676	118,086	158,299	121,233	100,181	103,786							765,275
B	PJM Expenses	391	7	(115)	12	(18)	(129)							147
C	Net Metering Expenses	-	-	-	-	-	-							-
D	Administrative Expenses py	398	377	377	377	247	248							2,024
E	Administrative Expenses Cr	(602)	1,383	211	(360)	(163)	396							587
7	Total Expenses to Recover	165,863	117,857	158,772	121,262	100,246	104,313	-	-	-	-	-	-	768,313
8	Net Over/(Under) Collection	(228,046)	(128,073)	(165,893)	(28,481)	(88,325)	(95,625)	-	-	-	-	-	-	(740,133)
9	Interest on Over/(Under) Collection	(5,272)	(2,882)	(2,573)	(811)	(2,001)	(1,874)							(18,613)
10	Net Over/(Under) Collection, including interest	\$ (234,358)	\$ (130,955)	\$ (172,866)	\$ (30,292)	\$ (90,326)	\$ (97,349)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (758,746)
11	Reclass to Prior Period	\$ 234,358	\$ 130,955	\$ 172,866										\$ 538,179
12	Net Over/(Under) Collection, including interest (Current Period)	\$ -	\$ -	\$ -	\$ (30,292)	\$ (90,326)	\$ (97,349)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (218,567)

(1) Gross Receipts Tax Factor (1-059)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

2012
 (1-018)
 (1-1010)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE (GSC) REVENUES AND EXPENSES
Residential RS TOU - On Peak

Line No	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	January 2013	February 2013	March 2013	April 2013	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 966	\$ 21,137	\$ 49,457	\$ 52,502	\$ 24,998	\$ 13,632							\$ 162,991
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (including GRT)	909	19,850	46,539	49,404	27,323	13,110							153,375
4	Merchant Function Charge (MFC) (2)	274	423	873	688	747	416							3,622
5	Energy Revenues Available (including GRT and MFC)	635	19,467	45,666	42,515	22,776	12,694							148,753
6	A Energy Procurement	20,251	20,426	53,545	33,167	18,991	19,606							173,014
	B PJM Expenses	29	1	(22)	3	(4)	(17)							(11)
	C Net Metering Expenses	-	-	-	-	-	-							-
	D Administrative Expenses PY	24	34	34	34	30	34							210
	E Administrative Expenses CY	(37)	125	18	(33)	(33)	53							94
7	Total Expenses to Recover	20,277	20,586	53,553	33,131	17,994	19,676							173,207
8	Net Over/(Under) Collection	(18,642)	(11,119)	(7,927)	16,344	5,772	(6,062)							(22,554)
9	Interest on Over/(Under) Collection	(540)	(250)	(139)	599	173	(122)							(279)
10	Net Over/(Under) Collection, including interest	\$ (19,182)	\$ (11,369)	\$ (8,066)	\$ 16,943	\$ 5,945	\$ (7,104)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (22,833)
11	Reclass to Prior Period	\$ 20,162	\$ -	\$ 8,066										\$ 28,228
12	Net Over/(Under) Collection, including interest (Current Period)	\$ -	\$ -	\$ -	\$ 16,943	\$ 5,945	\$ (7,104)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 15,794

(1) Gross Receipts Tax Factor (1-.055)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

2012
 (1-.018)
 (1-.0016)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE (GSC-1) REVENUES AND EXPENSES
 Residential RTS TOU - Off Peak

Line No	Month xx	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
		May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	January 2013	February 2013	March 2013	April 2013	Total	
1	Actual Energy Revenues Billed (including GRT)	\$ 7,941	\$ 8,423	\$ 8,239	\$ 8,817	\$ 9,375	\$ 8,158							\$ 43,994	
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941		
3	Actual Energy Revenues Billed (excluding GRT)	7,473	7,926	7,753	8,415	8,822	7,877	-	-	-	-	-	-	46,066	
4	Merchant Function Charge (MFC) (2)	421	390	381	315	300	280							1,192	
5	Energy Revenues Available (excluding GRT and MFC)	7,052	7,536	7,372	8,100	8,522	7,417	-	-	-	-	-	-	43,929	
6	A Energy Procurement	23,374	12,638	15,468	10,956	9,449	11,251							83,136	
	B PJM Expenses	52	1	(12)	1	(2)	(13)							27	
	C Non-Marketing Expenses	-	-	-	-	-	-							-	
	D Administrative Expenses PY	78	67	67	67	24	25							329	
	E Administrative Expenses CY	(1,227)	244	37	(84)	(18)	39							(120)	
7	Total Expenses to Recover	22,385	12,950	15,560	10,990	9,455	11,302	-	-	-	-	-	-	83,612	
8	Net Over/(Under) Collection	(14,533)	(5,414)	(8,188)	(4,882)	(933)	(3,885)	-	-	-	-	-	-	(28,613)	
9	Interest on Over/(Under) Collection	(448)	(122)	(143)	(134)	(21)	(68)							(937)	
10	Net Over/(Under) Collection, including interest	\$ (14,981)	\$ (5,536)	\$ (8,331)	\$ (4,954)	\$ (954)	\$ (3,953)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (40,550)	
11	Reclass to Prior Period	\$ 18,782	\$ 5,536	\$ 8,331										30,649	
12	Net Over/(Under) Collection, including interest (Current Period)	\$ -	\$ -	\$ -	\$ (4,994)	\$ (954)	\$ (3,953)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (9,901)	

(1) Gross Receipts Tax Factor (1-.058)

(2) Merchant Function Charge Factor
 Residential (1-.016)
 Small Commercial & Industrial (1-.0016)

2012
 (1-.016)
 (1-.0016)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 (GSC-1) REVENUES AND EXPENSES
Residential RTS TOU - On Peak

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	January 2013	February 2013	March 2013	April 2013	Total
1	Actual Energy Revenues Billed (including GRT)	\$ (4,045) \$	(4,918) \$	(5,626) \$	(5,431) \$	(5,329) \$	(4,030)							\$ (30,009)
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	(3,806)	(4,629)	(5,670)	(5,125)	(5,203)	(3,801)	-	-	-	-	-	-	(28,238)
4	Merchant Function Charge (MFC) (2)	75	71	87	78	68	48							233
5	Energy Revenues Available (including GRT and MFC)	(3,851)	(4,700)	(5,757)	(5,207)	(5,289)	(3,849)	-	-	-	-	-	-	(28,662)
6	A Energy Procurement	6,337	3,009	5,072	2,772	3,456	1,787							20,507
	B Fuel Expenses	\$ -	-	(3)	-	-	(3)							4
	C Net Metering Expenses -	-	-	-	-	-	-							-
	D Administrative Expenses PY	10	9	9	9	4	4							45
	E Administrative Expenses CY	(18)	33	5	(9)	(3)	8							16
7	Total Expenses to Recover	6,339	3,141	5,085	2,772	3,489	1,775	-	-	-	-	-	-	20,572
8	Net Over/(Under) Collection	(10,227)	(7,841)	(12,842)	(7,679)	(8,729)	(5,624)	-	-	-	-	-	-	(49,235)
9	Interest on Over/(Under) Collection	(281)	(178)	(150)	(219)	(131)	(98)							(1,115)
10	Net Over/(Under) Collection, including interest	\$ (10,501) \$	(8,017) \$	(13,022) \$	(7,898) \$	(8,860) \$	(5,722) \$	- \$	- \$	- \$	- \$	- \$	- \$	(50,350)
11	Reclass to Prior Period	\$ 10,501 \$	6,017 \$	11,032										\$ 29,550
12	Net Over/(Under) Collection, including interest (Current Period)	\$ - \$	- \$	- \$	(8,196) \$	(8,860) \$	(5,722) \$	- \$	- \$	- \$	- \$	- \$	- \$	(20,800)

(1) Gross Receipts Tax Factor (1-.05)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

2012
 (1-.018)
 (1-.0010)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
 Small Commercial and Industrial - Fixed

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	Total
		May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	January 2013	February 2013	March 2013	April 2013		
1	Actual Energy Revenues Billed (excluding GRT)	\$ 6,630,012	\$ 8,487,291	\$ 11,502,701	\$ 11,688,900	\$ 8,666,063	\$ 8,783,600								\$ 56,158,567
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	6,427,041	7,986,541	10,824,042	11,187,455	8,154,785	8,265,368	-	-	-	-	-	-	-	52,845,212
4	Merchant Function Charge (MFC) (2)	6,427	8,323	11,195	11,404	11,131	10,835								59,415
5	Energy Revenues Available (excluding GRT and MFC)	6,420,614	7,978,218	10,812,847	11,176,051	8,143,654	8,254,533	-	-	-	-	-	-	-	52,785,797
6	A Energy Procurement	9,690,390	9,585,298	11,877,035	11,959,621	10,276,502	8,940,562								62,338,408
	B PJM Expenses	23,804	484	(7,574)	852	(1,386)	(10,274)								5,946
	C Net Metering Expenses	171,102	1,003,910	1,445,679	423,318	150,373	195,619								3,350,001
	D Administrative Expenses PY	15,103	15,080	15,080	15,080	18,393	19,809								96,545
	E Administrative Expenses CY	(22,847)	55,404	8,442	(14,410)	(12,159)	31,527								45,957
7	Total Expenses to Recover	9,886,552	10,660,176	13,338,602	12,384,501	10,431,723	9,137,243	-	-	-	-	-	-	-	65,638,857
8	Net Over/(Under) Collection	(3,465,938)	(2,681,950)	(2,525,815)	(1,208,450)	(2,288,085)	(882,810)	-	-	-	-	-	-	-	(13,053,080)
9	Interest on Over/(Under) Collection	(95,315)	(60,344)	(44,202)	(33,232)	(51,482)	(15,445)								(300,022)
10	Net Over/(Under) Collection, including interest	\$ (3,561,251)	\$ (2,742,302)	\$ (2,570,017)	\$ (1,241,682)	\$ (2,339,571)	\$ (898,259)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (13,353,082)
11	Reclass to Prior Period	\$ 3,561,251	\$ 2,742,302	\$ 2,570,017											\$ 8,873,570
12	Net Over/(Under) Collection, including interest (Current Period)	\$ -	\$ -	\$ -	\$ (1,241,682)	\$ (2,339,571)	\$ (898,259)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (4,479,512)

(1) Gross Receipts Tax Factor (1 - 050)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

2012
 (1 - 018)
 (1 - 0010)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
 Small Commercial and Industrial TOU - Off Peak

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
		May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	January 2013	February 2013	March 2013	April 2013	Total	
1	Actual Energy Revenues Billed (including GRT)	\$ 9,573	\$ 24,506	\$ 34,901	\$ 6,515	\$ 19,205	\$ 13,318							\$	110,097
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941		
3	Actual Energy Revenues Billed (excluding GRT)	9,006	23,059	32,917	8,013	18,072	12,532								103,601
4	Merchant Function Charge (MFC) (2)	9	8	19	(4)	6	4								38
5	Energy Revenues Available (excluding GRT and MFC)	8,999	23,051	32,898	8,017	18,066	12,528								103,558
6	A Energy Procurement	4,426	3,072	3,896	2,856	2,389	1,818								18,457
7	B Fuel Expenses	17	-	(4)	-	(1)	(3)								9
8	C Net Marketing Expenses	-	-	-	-	-	-								-
9	D Administrative Expenses PY	13	14	14	14	7	6								68
10	E Administrative Expenses CY	(22)	52	8	(13)	(5)	9								31
7	Total Expenses to Recover	4,436	3,138	3,914	2,857	2,390	1,830								18,585
8	Net Over/(Under) Collection	4,563	19,913	28,984	5,160	15,676	10,698								84,994
9	Interest on Over/(Under) Collection	167	597	676	189	470	250								2,349
10	Net Over/(Under) Collection, including Interest	\$ 4,730	\$ 20,510	\$ 29,660	\$ 5,349	\$ 16,146	\$ 10,948	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 87,343
11	Reclass to Prior Period	\$ (4,730)	\$ (20,510)	\$ (29,660)											\$ (54,900)
12	Net Over/(Under) Collection, including Interest (Current Period)	\$ -	\$ -	\$ -	\$ 5,349	\$ 16,146	\$ 10,948	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 32,443

(1) Gross Receipts Tax Factor (1-059)

(2) Merchant Function Charge Factor Residential Small Commercial & Industrial

2012
 (1-018)
 (1-0016)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 (CGSC-1) REVENUES AND EXPENSES
 Small Commercial and Industrial TOU - On Peak

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	January 2013	February 2013	March 2013	April 2013	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 6,632	\$ 10,160	\$ 10,820	\$ 10,650	\$ 10,427	\$ 7,051							\$ 57,741
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	6,123	9,561	10,182	10,022	9,812	6,635	-	-	-	-	-	-	54,335
4	Merchant Function Charge (MFC) (2)	8	7	8	8	6	4							23
5	Energy Revenues Available (excluding GRT and MFC)	8,115	9,554	10,174	10,014	9,908	6,637	-	-	-	-	-	-	54,294
6	A Energy Procurement	4,478	3,021	4,752	3,596	1,932	1,770							
	B Ppl Expenses	12	-	(3)	-	-	(2)							19,549
	C Net Metering Expenses	-	-	-	-	-	-							7
	D Administrative Expenses PY	7	7	7	7	5	4							-
	E Administrative Expenses	(11)	27	4	(7)	(4)	7							37
7	Total Expenses to Recover	4,486	3,055	4,760	3,596	1,933	1,779	-	-	-	-	-	-	19,609
8	Net Over/(Under) Collection	3,629	6,496	5,414	6,418	7,873	4,852	-	-	-	-	-	-	34,685
9	Interest on Over/(Under) Collection	133	195	126	235	236	113							1,038
10	Net Over/(Under) Collection, Including Interest	\$ 3,762	\$ 6,694	\$ 5,540	\$ 6,653	\$ 8,109	\$ 4,965	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 35,723
11	Redase to Prior Period	\$ (3,762)	\$ (6,694)	\$ (5,540)										\$ (15,996)
12	Net Over/(Under) Collection, Including Interest (Current Period)	\$ -	\$ -	\$ -	\$ 6,653	\$ 8,109	\$ 4,965	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 19,727

(1) Gross Receipts Tax Factor (1-.053)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

2012
 (1-.018)
 (1-.0010)

PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON GENERATION SUPPLY CHARGE-1 ("GSC-1")
OVER/(UNDER) COLLECTIONS

(A) Line No.	(B) Month	(C) Interest Rate Overcollection	(D) Interest Rate Undercollection	(E) Weighting Factor (number of months) (2)	(F) Total		(G) Residential		(H) Residential RS TOU - Off Peak		(I) Residential RS TOU - On Peak		(J) Residential RTS TOU - Off Peak		(K) Residential RTS TOU - On Peak		(L) Small Comm. & Industrial Fixed		(M) Small Comm. & Industrial - TOU Off Peak		(N) Small Comm. & Industrial - TOU On Peak		
					Over/(Under) Collection Total (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)
1	May 2012	8.00%	6.00%	5.5	\$ (7,850,973)	\$ (215,826)	\$ (4,118,845)	\$ (113,271)	\$ (228,086)	\$ (6,272)	\$ (19,642)	\$ (540)	\$ (16,333)	\$ (449)	\$ (10,220)	\$ (281)	\$ (3,465,938)	\$ (85,313)	\$ 4,563	\$ 167	\$ 3,629	\$ 133	
2	June 2012	8.00%	6.00%	4.5	\$ (5,134,100)	\$ (115,319)	\$ (2,326,107)	\$ (52,337)	\$ (128,073)	\$ (2,882)	\$ (11,118)	\$ (250)	\$ (5,414)	\$ (122)	\$ (7,841)	\$ (176)	\$ (2,681,958)	\$ (60,344)	\$ 19,913	\$ 597	\$ 6,499	\$ 195	
3	July 2012	8.00%	6.00%	3.5	\$ (5,006,546)	\$ (87,420)	\$ (2,318,581)	\$ (49,575)	\$ (158,893)	\$ (2,973)	\$ (7,927)	\$ (138)	\$ (8,188)	\$ (143)	\$ (10,842)	\$ (190)	\$ (2,525,815)	\$ (44,202)	\$ 28,984	\$ 676	\$ 5,414	\$ 126	
4	August 2012	8.00%	6.00%	5.5	\$ 3,564,633	\$ 142,168	\$ 4,787,481	\$ 175,541	\$ (29,481)	\$ (811)	\$ 16,344	\$ 599	\$ (4,860)	\$ (134)	\$ (7,976)	\$ (219)	\$ (1,208,450)	\$ (33,232)	\$ 5,180	\$ 185	\$ 6,418	\$ 235	
5	September 2012	8.00%	6.00%	4.5	\$ 378,644	\$ 29,244	\$ 2,733,999	\$ 82,020	\$ (88,925)	\$ (2,001)	\$ 5,772	\$ 173	\$ (933)	\$ (21)	\$ (8,729)	\$ (151)	\$ (2,288,089)	\$ (51,482)	\$ 15,876	\$ 470	\$ 7,873	\$ 236	
6	October 2012	8.00%	6.00%	3.5	\$ (1,994,327)	\$ (34,808)	\$ (1,014,901)	\$ (17,761)	\$ (95,875)	\$ (1,674)	\$ (6,982)	\$ (122)	\$ (3,685)	\$ (68)	\$ (5,624)	\$ (88)	\$ (882,810)	\$ (15,449)	\$ 10,698	\$ 250	\$ 4,852	\$ 113	
7	November 2012	8.00%	6.00%	5.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
8	December 2012	8.00%	6.00%	4.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
9	January 2013	8.00%	6.00%	3.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
10	February 2013	8.00%	6.00%	5.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
11	March 2013	8.00%	6.00%	4.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
12	April 2013	8.00%	6.00%	3.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
13	Total Interest on Over/(Under) Calculation					\$ (16,042,970)	\$ (281,962)	\$ (2,257,054)	\$ (33,617)	\$ (740,133)	\$ (16,613)	\$ (23,554)	\$ (275)	\$ (39,613)	\$ (937)	\$ (49,235)	\$ (1,115)	\$ (13,053,060)	\$ (300,022)	\$ 84,994	\$ 2,349	\$ 34,665	\$ 1,038

(1) From Schedule 2, Line 8, for the respective rate group

(2) The interest calculation uses the over/(under) collections shown in columns F, H, J, L, N, P, R or T times the interest rate in column (A) or (B) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (C).

**PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE
Report For The Period May 1, 2012 to April 30, 2013**

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
		Total		Residential		RS TOU Off Peak		RS TOU On Peak		RTS TOU Off Peak		RTS TOU On Peak		Small Comm. & Industrial		Small Comm & Industrial TOU Off Peak		Small Comm & Industrial TOU On Peak	
		(Refund/Recovery (1))	Over/(Under) Balance (2)	(Refund/Recovery (1))	Over/(Under) Balance (2)	(Refund/Recovery (1))	Over/(Under) Balance (2)	(Refund/Recovery (1))	Over/(Under) Balance (2)										
1	Balance - April 30, 2012 (3)	\$ -	\$ (158,536)	\$ -	\$ 1,549,377	\$ -	\$ (741,423)	\$ -	\$ (19,823)	\$ -	\$ (59,312)	\$ -	\$ (39,375)	\$ -	\$ (925,276)	\$ -	\$ 69,211	\$ -	\$ 8,085
2	May 2012	\$ 274,686	\$ 116,150	\$ -	\$ 1,549,377	\$ 236,493	\$ (504,930)	\$ 14,310	\$ (5,513)	\$ 15,895	\$ (43,417)	\$ 7,968	\$ (31,387)	\$ -	\$ (925,276)	\$ -	\$ 69,211	\$ -	\$ 8,085
3	June 2012	\$ 70,828	\$ 186,978	\$ (467,957)	\$ 1,081,420	\$ 193,459	\$ (311,471)	\$ 3,614	\$ (1,899)	\$ 13,713	\$ (29,704)	\$ 8,556	\$ (22,831)	\$ 336,797	\$ (588,476)	\$ (15,106)	\$ 54,105	\$ (2,248)	\$ 5,837
4	July 2012	\$ 978	\$ 187,956	\$ (594,351)	\$ 487,069	\$ 214,832	\$ (98,639)	\$ 1,961	\$ 62	\$ 13,388	\$ (16,318)	\$ 10,479	\$ (12,352)	\$ 371,456	\$ (217,023)	\$ (14,392)	\$ 39,713	\$ (2,395)	\$ 3,442
5	Reclass CY Over/(Under) - Schedule 2, line 11, columns (A), (B) and (C)	\$ -	\$ (18,410,485)	\$ -	\$ (8,969,816)	\$ -	\$ (538,179)	\$ -	\$ (39,617)	\$ -	\$ (30,649)	\$ -	\$ (29,550)	\$ -	\$ (8,873,570)	\$ -	\$ 54,900	\$ -	\$ 15,996
6	August 2012	\$ (167,571)	\$ (18,390,101)	\$ (487,066)	\$ (8,969,813)	\$ 96,640	\$ (538,178)	\$ -	\$ (39,555)	\$ 11,077	\$ (35,888)	\$ 9,481	\$ (32,421)	\$ 217,019	\$ (8,873,574)	\$ (12,366)	\$ 82,247	\$ (2,357)	\$ 17,081
7	September 2012	\$ 6,227,755	\$ (12,162,348)	\$ 3,073,833	\$ (5,895,930)	\$ 159,140	\$ (379,038)	\$ 17,969	\$ (21,586)	\$ 7,833	\$ (28,055)	\$ 8,878	\$ (23,543)	\$ 2,976,275	\$ (5,697,299)	\$ (12,401)	\$ 69,846	\$ (3,822)	\$ 13,259
8	October 2012	\$ 5,329,427	\$ (6,832,920)	\$ 2,514,258	\$ (3,381,671)	\$ 133,550	\$ (245,488)	\$ 10,014	\$ (11,572)	\$ 6,791	\$ (21,264)	\$ 6,487	\$ (17,056)	\$ 2,669,509	\$ (3,227,790)	\$ (8,599)	\$ 61,247	\$ (2,584)	\$ 10,675
9	Reclass CY Over/(Under) - Schedule 2, line 11, columns (D), (E) and (F)																		
10	November 2012		\$ (8,832,920)		\$ (3,381,671)		\$ (245,488)		\$ (11,572)		\$ (21,264)		\$ (17,056)		\$ (3,227,790)		\$ 61,247		\$ 10,675
11	December 2012		\$ (8,832,920)		\$ (3,381,671)		\$ (245,488)		\$ (11,572)		\$ (21,264)		\$ (17,056)		\$ (3,227,790)		\$ 61,247		\$ 10,675
12	January 2013		\$ (8,832,920)		\$ (3,381,671)		\$ (245,488)		\$ (11,572)		\$ (21,264)		\$ (17,056)		\$ (3,227,790)		\$ 61,247		\$ 10,675
13	Reclass CY Over/(Under) - Schedule 2, line 11, columns (G), (H) and (I)																		
14	February 2013		\$ (8,832,920)		\$ (3,381,671)		\$ (245,488)		\$ (11,572)		\$ (21,264)		\$ (17,056)		\$ (3,227,790)		\$ 61,247		\$ 10,675
15	March 2013		\$ (8,832,920)		\$ (3,381,671)		\$ (245,488)		\$ (11,572)		\$ (21,264)		\$ (17,056)		\$ (3,227,790)		\$ 61,247		\$ 10,675
16	April 2013		\$ (8,832,920)		\$ (3,381,671)		\$ (245,488)		\$ (11,572)		\$ (21,264)		\$ (17,056)		\$ (3,227,790)		\$ 61,247		\$ 10,675
17	Total	\$ 11,736,102	\$ (8,832,920)	\$ 4,038,765	\$ (3,381,671)	\$ 1,034,114	\$ (245,488)	\$ 47,668	\$ (11,572)	\$ 68,697	\$ (21,264)	\$ 51,895	\$ (17,056)	\$ 6,571,056	\$ (3,227,790)	\$ (62,864)	\$ 61,247	\$ (13,406)	\$ 10,675

(1) From Schedule S, Column (E), for the respective month and rate group.

(2) Calculated using Line 1, Columns (B), (D), (F), (H), (J), (L), (N), (P) or (R) less the (Refund/Recovery) for the respective month in Columns (A), (C), (E), (G), (I), (K), (M), (O) or (Q) respectively.

(3) The over/(under) collection, including applicable interest, at April 30, 2012, as set forth on Schedule A, Line 6 for the respective rate group, of the Final Proposed June 2012 through August 2012 Generation Supply Charge filing dated May 18, 2012, at Docket No. M-2012-230579.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES
For the Period May 1, 2012 to April 30, 2013

Residential - Fixed		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .00529864 \$/KWH (6)	Net GSC - 1 Revenue (4)	
May	2012	478,319,014	\$ 29,557,322	\$ 27,813,440	500,642	\$ - (3)	\$ 27,312,798
June	2012	516,678,375	34,452,766	32,420,053	583,561	(467,957) (5)	32,304,449
July	2012	656,231,604	48,090,120	45,252,803	814,550	(594,351) (5)	45,032,604
August	2012	666,482,628	48,842,930	45,961,197	827,302	(487,066) (5)	45,620,961
September	2012	580,126,385	42,328,870	39,831,467	716,966	3,073,883	36,040,618
October	2012	474,509,804	34,359,073	32,331,888	581,974	2,514,259	29,235,655
November	2012		-	-	-		0
December	2012		-	-	-		0
January	2013		-	-	-		0
February	2013		-	-	-		0
March	2013		-	-	-		0
April	2013		-	-	-		0
		<u>3,370,347,810</u>	<u>\$ 237,631,081</u>	<u>\$ 223,610,848</u>	<u>\$ 4,024,995</u>	<u>\$ 4,038,768</u>	<u>\$ 215,547,085</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) January 31, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2012 - May 2012 application period, filed February 17, 2012, Docket No. M-2011-2274191.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - August 2012 application period, filed May 18, 2012, Docket No. M-2012-2305798.

(6) July 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September 2012 - November 2012 application period, filed August 21, 2012, Docket No. M-2012-

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES
For the Period May 1, 2012 to April 30, 2013

RS Off-Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	Year	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .08557831 \$/KWH (6)	Net GSC - 1 Revenue (4)
May	2012	1,895,211	\$ 188,591	\$ 177,464	3,194	\$ 236,493 (3)	\$ (62,223)
June	2012	2,000,308	198,302	186,602	3,359	193,459 (5)	(10,216)
July	2012	2,221,295	220,452	207,445	3,734	214,832 (5)	(11,121)
August	2012	2,053,534	203,905	191,875	3,454	96,640 (5)	91,781
September	2012	1,859,561	184,470	173,586	3,125	159,140	11,321
October	2012	1,560,555	153,873	144,794	2,606	133,550	8,638
November	2012		-	-	-		0
December	2012		-	-	-		0
January	2013		-	-	-		0
February	2013		-	-	-		0
March	2013		-	-	-		0
April	2013		-	-	-		0
		<u>11,590,484</u>	<u>\$ 1,149,593</u>	<u>\$ 1,081,766</u>	<u>\$ 19,472</u>	<u>\$ 1,034,114</u>	<u>\$ 28,180</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) January 31, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2012 - May 2012 application period, filed February 17, 2012, Docket No. M-2011-2274191.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - August 2012 application period, filed May 18, 2012, Docket No. M-2012-2305798.

(6) July 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September 2012 - November 2012 application period, filed August 21, 2012, Docket No. M-2012-

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES
For the Period May 1, 2012 to April 30, 2013

RS On-Peak Month	(A) KWH	(B) Gross Generation Supply Charge Revenues		(C) Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)		(D) Generation Supply Charge Revenues (Merchant Function Charge) (2)		(E) Recouped Through E Factor .04748043 \$/KWH (6)		(F) Net GSC - 1 Revenue (4)	
			\$	\$			\$	\$	\$	\$	
May	2012	138,809	\$ 16,173	\$ 15,219	274	\$ 14,310 (3)	\$ 635				
June	2012	214,382	24,978	23,504	423	3,614 (5)	19,467				
July	2012	442,372	51,541	48,500	873	1,961 (5)	45,866				
August	2012	450,626	52,502	49,404	889	- (5)	48,515				
September	2012	378,456	44,094	41,492	747	17,969	22,776				
October	2012	210,914	24,574	23,124	416	10,014	12,694				
November	2012			-	-		0				
December	2012			-	-		0				
January	2013			-	-		0				
February	2013			-	-		0				
March	2013			-	-		0				
April	2013			-	-		0				
		<u>1,835,559</u>	<u>\$ 213,862</u>	<u>\$ 201,243</u>	<u>\$ 3,622</u>	<u>\$ 47,868</u>	<u>\$ 149,753</u>				

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) January 31, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2012 - May 2012 application period, filed February 17, 2012, Docket No. M-2011-2274191.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - August 2012 application period, filed May 18, 2012, Docket No. M-2012-2305796.

(6) July 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September 2012 - November 2012 application period, filed August 21, 2012, Docket No. M-2012-

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES
For the Period May 1, 2012 to April 30, 2013

RTS - Off Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .04369952 \$/KWH (6)	Net GSC - 1 Revenue (4)	
May	2012	250,132	\$ 24,833	\$ 23,368	421	\$ 15,895 (3)	\$ 7,052
June	2012	231,790	22,996	21,639	390	13,713 (5)	7,536
July	2012	226,296	22,467	21,141	381	13,388 (5)	7,372
August	2012	187,234	18,589	17,492	315	11,077 (5)	6,100
September	2012	179,246	17,699	16,655	300	7,833	8,522
October	2012	155,396	15,375	14,458	260	6,791	7,417
November	2012		-	-	-		0
December	2012		-	-	-		0
January	2013		-	-	-		0
February	2013		-	-	-		0
March	2013		-	-	-		0
April	2013		-	-	-		0
		<u>1,230,094</u>	<u>\$ 121,959</u>	<u>\$ 114,763</u>	<u>\$ 2,067</u>	<u>\$ 68,697</u>	<u>\$ 43,999</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) January 31, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2012 - May 2012 application period, filed February 17, 2012, Docket No. M-2011-2274191.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - August 2012 application period, filed May 18, 2012, Docket No. M-2012-2305798.

(6) July 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September 2012 - November 2012 application period, filed August 21, 2012, Docket No. M-2012-

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES
For the Period May 1, 2012 to April 30, 2013

RTS On-Peak Month	(A) KWH	(B)		(C)		(D)		(E)		(F)
		Gross Generation Supply Charge Revenues		Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)		Generation Supply Charge Revenues (Merchant Function Charge) (2)		Recouped Through E Factor .26485191 \$/KWH (6)		Net GSC - 1 Revenue (4)
May	2012	38,142	\$ 4,444	\$ 4,182		75	\$ 7,988 (3)	\$	(3,881)	
June	2012	35,820	4,173	3,927		71	8,556 (5)		(4,700)	
July	2012	43,871	5,111	4,809		87	10,479 (5)		(5,757)	
August	2012	39,693	4,625	4,352		78	9,481 (5)		(5,207)	
September	2012	33,520	3,905	3,675		66	8,878		(5,269)	
October	2012	24,494	2,854	2,686		48	6,487		(3,849)	
November	2012			-		-			0	
December	2012			-		-			0	
January	2013			-		-			0	
February	2013			-		-			0	
March	2013			-		-			0	
April	2013			-		-			0	
		<u>215,540</u>	<u>\$ 25,112</u>	<u>\$ 23,631</u>		<u>\$ 425</u>	<u>\$ 51,869</u>		<u>\$ (28,663)</u>	

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) January 31, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2012 - May 2012 application period, filed February 17, 2012, Docket No. M-2011-2274191.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - August 2012 application period, filed May 18, 2012, Docket No. M-2012-2305798.

(6) July 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September 2012 - November 2012 application period, filed August 21, 2012, Docket No. M-2012-

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES
For the Period May 1, 2012 to April 30, 2013

Small C&I - Fixed		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .02147226 \$/KWH (6)	Net GSC - 1 Revenue (4)	
May	2012	115,427,493	\$ 6,830,012	\$ 6,427,041	6,427	\$ - (3)	\$ 6,420,614
June	2012	132,903,671	8,845,205	8,323,338	8,323	336,797 (5)	7,978,218
July	2012	146,580,330	11,897,447	11,195,498	11,195	371,456 (5)	10,812,847
August	2012	149,749,962	12,119,526	11,404,474	11,404	217,019 (5)	11,176,051
September	2012	138,610,210	11,828,948	11,131,040	11,131	2,976,275	8,143,634
October	2012	124,323,591	11,620,488	10,934,877	10,935	2,669,509	8,254,433
November	2012		-	-	-	-	0
December	2012		-	-	-	-	0
January	2013		-	-	-	-	0
February	2013		-	-	-	-	0
March	2013		-	-	-	-	0
April	2013		-	-	-	-	0
		<u>807,595,257</u>	<u>\$ 63,141,624</u>	<u>\$ 59,416,268</u>	<u>\$ 59,415</u>	<u>\$ 6,571,056</u>	<u>\$ 52,785,797</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) January 31, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2012 - May 2012 application period, filed February 17, 2012, Docket No. M-2011-2274191.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - August 2012 application period, filed May 18, 2012, Docket No. M-2012-2305798.

(6) July 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September 2012 - November 2012 application period, filed August 21, 2012, Docket No. M-2012-

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES
For the Period May 1, 2012 to April 30, 2013

Small C&I TOU Off-Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor (.23843102) \$/KWH (6)	Net GSC - 1 Revenue (4)	
May	2012	82,613	\$ 9,573	\$ 9,008	9	\$ - (3) \$	8,999
June	2012	73,366	8,452	7,953	8	(15,106) (5)	23,051
July	2012	69,899	19,666	18,525	19	(14,392) (5)	32,698
August	2012	60,056	(4,626)	(4,353)	(4)	(12,366) (5)	8,017
September	2012	52,009	6,027	5,671	6	(12,401)	18,066
October	2012	36,065	4,180	3,933	4	(8,599)	12,528
November	2012		-	-	-		0
December	2012		-	-	-		0
January	2013		-	-	-		0
February	2013		-	-	-		0
March	2013		-	-	-		0
April	2013		-	-	-		0
		<u>374,008</u>	<u>\$ 43,292</u>	<u>\$ 40,737</u>	<u>\$ 42</u>	<u>\$ (62,864)</u>	<u>\$ 103,559</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) January 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2012 - May 2012 application period, filed February 17, 2012, Docket No. M-2011-2274191.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - August 2012 application period, filed May 18, 2012, Docket No. M-2012-2305798.

(6) July 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September 2012 - November 2012 application period, filed August 21, 2012, Docket No. M-2012-

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES
For the Period May 1, 2012 to April 30, 2013

Small C&I TOU On-Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor (.09238453) \$/KWH (6)	Net GSC - 1 Revenue (4)	
May	2012	56,094	\$ 8,632	\$ 8,123	8	\$ - (3) \$	8,115
June	2012	50,494	7,771	7,313	7	(2,248) (5)	9,554
July	2012	53,772	8,275	7,787	8	(2,385) (5)	10,174
August	2012	52,933	8,146	7,665	8	(2,357) (5)	10,014
September	2012	41,367	6,366	5,990	6	(3,822)	9,806
October	2012	27,974	4,305	4,051	4	(2,584)	6,631
November	2012		-	-	-		0
December	2012		-	-	-		0
January	2013		-	-	-		0
February	2013		-	-	-		0
March	2013		-	-	-		0
April	2013		-	-	-		0
		<u>282,634</u>	<u>\$ 43,495</u>	<u>\$ 40,929</u>	<u>\$ 41</u>	<u>\$ (13,406)</u>	<u>\$ 54,294</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) January 31, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2012 - May 2012 application period, filed February 17, 2012, Docket No. M-2011-2274191.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - August 2012 application period, filed May 18, 2012, Docket No. M-2012-2305798.

(6) July 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September 2012 - November 2012 application period, filed August 21, 2012, Docket No. M-2012-

From: (610) 774-4254
Paul E Russell
PPL Corporation
2 N 9th Street

Origin ID: ABEA



Allentown, PA 18101

Ship Date: 16NOV12
ActWgt: 1.0 LB
CAD: 104308816/NET3300

Delivery Address Bar Code

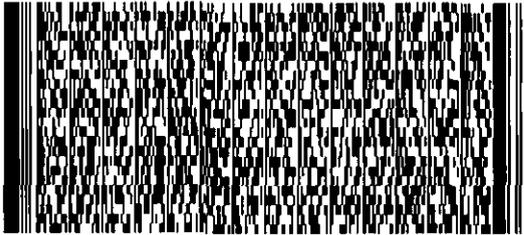


SHIP TO: (717) 772-7777 **BILL SENDER**
ROSEMARY CHIAVETTA, SECRETARY
PA Public Utility Commission
400 NORTH ST
COMMONWEALTH KEYSTONE BUILDING
HARRISBURG, PA 17120

Ref # PER 205 734268 002
Invoice #
PO #
Dept #

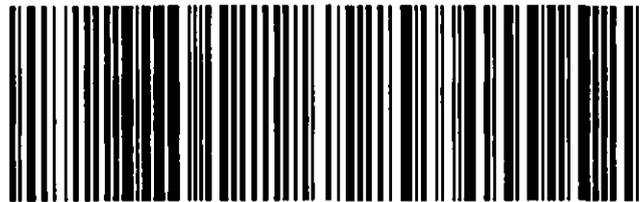
MON - 19 NOV A1
PRIORITY OVERNIGHT

TRK# 7940 9249 7957
0201



SH MDTA

17120
PA-US
MDT



515G3/EE3B/AA44

After printing this label:

1. Use the 'Print' button on this page to print your label to your laser or inkjet printer.
2. Fold the printed page along the horizontal line.
3. Place label in shipping pouch and affix it to your shipment so that the barcode portion of the label can be read and scanned.

Warning: Use only the printed original label for shipping. Using a photocopy of this label for shipping purposes is fraudulent and could result in additional billing charges, along with the cancellation of your FedEx account number.

Use of this system constitutes your agreement to the service conditions in the current FedEx Service Guide, available on fedex.com. FedEx will not be responsible for any claim in excess of \$100 per package, whether the result of loss, damage, delay, non-delivery, misdelivery, or misinformation, unless you declare a higher value, pay an additional charge, document your actual loss and file a timely claim. Limitations found in the current FedEx Service Guide apply. Your right to recover from FedEx for any loss, including intrinsic value of the package, loss of sales, income interest, profit, attorney's fees, costs, and other forms of damage whether direct, incidental, consequential, or special is limited to the greater of \$100 or the authorized declared value. Recovery cannot exceed actual documented loss. Maximum for items of extraordinary value is \$1,000, e.g. jewelry, precious metals, negotiable instruments and other items listed in our ServiceGuide. Written claims must be filed within strict time limits, see current FedEx Service Guide.