



Duquesne Light

Our Energy...Your Power

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Robert H. Hoaglund, II
Assistant General Counsel

November 15, 2012

VIA OVERNIGHT MAIL

CONTAINS CONFIDENTIAL INFORMATION

Rosemary A. Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building, 2nd Floor
400 North Street
Harrisburg, PA 17105-3265

RE: Duquesne Light Company Default Service Program and Competitive Procurement
Plan—Medium Commercial and Industrial Customers
Supplement No. 65 to Tariff Electric—PA.P.U.C. No. 24
Docket No.: P-2009-2135500

Dear Secretary Chiavetta:

Enclosed for filing on behalf of Duquesne Light Company (“Duquesne Light” or the “Company”) are an original and eight (8) copies of Supplement No. 65 to Tariff Electric—PA.P.U.C. No. 24 to become effective December 1, 2012. This filing is made in compliance with the Pennsylvania Public Utility Commission (“Commission”) order entered June 21, 2010 at docket number P-2009-2135500.

Supplement No. 65 adjusts POLR rates for medium (25-300 kW metered demand) commercial and industrial (“C&I”) customers for the period of December 1, 2012 through May 31, 2013. The rates are based on the results of a competitive request for proposal as approved by the Commission. This filing also includes two attachments marked Exhibit 1 and Attachment A. Exhibit 1 is a four page reconciliation of revenue and expenses for medium C&I customers for the periods of May 1, 2012 through October 31, 2012. Page 1 of Exhibit 1 provides a summary of revenues and expenses for the May 2012 to October 2012 reconciliation period and e-factor reconciliation. Additional details regarding these calculations are provided in the filing.

Attachment A is **CONFIDENTIAL** and provides the calculations to translate the winning bid prices and reconciliation into retail rates shown in Exhibit 1.

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Rosemary A. Chiavetta, Secretary

November 15, 2012

Page Two

Should you have questions or comments regarding this filing, please do not hesitate to contact me.

Respectfully submitted,



Robert H. Hoaglund II
Assistant General Counsel

RHH/plg

Enclosures

cc: Certificate of Service
Pennsylvania Public Utility Commission Bureau of Audits

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SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

DUQUESNE LIGHT COMPANY
411 Seventh Avenue
Pittsburgh, PA 15219

Richard Riazzi
President and Chief Executive Officer

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SECRETARY'S BUREAU

ISSUED: November 15, 2012

EFFECTIVE: December 1, 2012

Issued in compliance with Commission Order entered on June 21, 2010,
at Docket No. P-2009-2135500.

NOTICE

THIS TARIFF SUPPLEMENT DECREASES A RATE WITHIN AN EXISTING RIDER

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF

DECREASE

Rider No. 8 – Default Service Supply

Twelfth Revised Page No. 88
Cancelling Eleventh Revised Page No. 88

A unit supply price has changed resulting in a decrease.

STANDARD CONTRACT RIDERS - (Continued)**RIDER NO. 8 – DEFAULT SERVICE SUPPLY****(Applicable to Rate Schedules GS/GM AND GMH)**

Default Service Supply (“DSS”) provides commercial and industrial customers with a default service supply rate that is determined based on a request for proposal to acquire the energy to serve the load of customers taking service under the provisions of this Rider. Commercial and industrial customers are defined in Rate Schedules GS/GM and GMH, and, in general, are those customers with a monthly metered demand that is less than 300 kW in a twelve (12) month period.

DEFAULT SERVICE SUPPLY RATE

Customers with monthly metered demand less than 25 kW.

<u>Application Period</u>	<u>Supply Charge - ¢/kWh</u>
January 1, 2011 through May 31, 2011	5.8463
June 1, 2011 through May 31, 2012	5.6953
June 1, 2012 through May 31, 2013	4.5826

Customers with monthly metered demand equal to or greater than 25 kW.

<u>Application Period</u>	<u>Supply Charge - ¢/kWh</u>
January 1, 2011 through May 31, 2011	6.0468
June 1, 2011 through November 30, 2011	5.6471
December 1, 2011 through May 31, 2012	5.4684
June 1, 2012 through November 30, 2012	4.6480
December 1, 2012 through May 31, 2013	4.2486

(D)

The Company will provide default service supply under this Rider by obtaining the requirements from suppliers through competitive procurements using a Request for Proposal (“RFP”) process. The charges for DSS calculated based on the results of the RFP process for service under this Rider will be effective as defined above.

DSS obtained through the RFP process includes energy, capacity, transmission and distribution line losses, congestion and congestion management costs, Alternative Energy Credits (“AECs”) and other such services or products that are required to provide default service to the Company’s commercial and industrial customers including Auction Revenue Rights and Financial Transmission Rights (“ARRs/FTRs”). DSS shall not include transmission service within Duquesne’s zone or ancillary services. Duquesne will be responsible for and continue to provide network integration transmission service, ancillary services, and grid management charges on behalf of all default service load. The applicable charges for these services are defined in Appendix A of this Tariff.

Service under this Rider No. 8 – Default Service Supply shall commence in accordance with the switching protocols in Rule No. 45.1.

(D) – Indicates Decrease**ISSUED: NOVEMBER 15, 2012****EFFECTIVE: DECEMBER 1, 2012**

EXHIBIT 1

Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply
Proposed Surcharge Effective December 1, 2012

Reconciliation of Revenue and Expense - May 1, 2012 through October 31, 2012

1	Surcharge Revenue, Incl. GRT	\$18,001,635	Exh. 1, Page 2
2	Surcharge Revenue, Excl. GRT	\$16,939,539	Line 2 * 0.941
3	E-Factor Revenue, Incl. GRT	(\$180,618)	Exh. 1, Page 2
4	E-Factor Revenue, Excl. GRT	(\$169,962)	Line 3 * 0.941
5	Net Small C&I Related Revenue, Excl. GRT	\$17,109,500	Line 2 - Line 4
6	Medium C&I Related Expense	\$16,992,401	Exh. 1, Page 2
7	Reconciliation Period (Over)/Under Collection	(\$117,099)	Line 6 - Line 5
8	Interest	(\$5,107)	Exh. 1, Page 3
9	Total Reconciliation Period (Over)/Under Collection	(\$122,206)	Line 7 + Line 8
10	November 1, 2011 through April 30, 2012 Balance, Excl. GRT	(\$248,100)	Exh. 1, Page 4
11	E-Factor Revenue - May 12-October 12, Excl. GRT	(\$169,962)	Line 4
12	Prior Period Balance at October 31, 2012	(\$78,139)	Line 10 - Line 11
13	Reconciliation Period (Over)/Under Collection - May 12-Oct 12	(\$122,206)	Line 9
14	E-Factor Balance at October 31, 2012	(\$200,345)	Line 12 + Line 13

EXHIBIT 1

Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Surcharge Effective December 1, 2012

Reconciliation of Revenue and Expense - Current Period

	<u>May-12</u>	<u>Jun-12</u>	<u>Jul-12</u>	<u>Aug-12</u>	<u>Sep-12</u>	<u>Oct-12</u>	<u>Total</u>
<u>Revenue</u>							
1 Calendar Month Retail Revenue (1)	\$3,635,124	\$3,236,773	\$3,151,096	\$3,051,206	\$2,530,613	\$2,396,823	\$18,001,635
2 Less E Factor Rate Revenue	(\$15,439)	(\$35,180)	(\$38,304)	(\$35,103)	(\$28,975)	(\$27,618)	(\$180,618)
3 Net Calendar Month Revenue	\$3,650,562	\$3,271,953	\$3,189,400	\$3,086,309	\$2,559,588	\$2,424,441	\$18,182,253
4 Less PA Gross Receipts Tax (GRT) at 5.9%	\$215,383	\$193,045	\$188,175	\$182,092	\$151,016	\$143,042	\$1,072,753
5 Net Calendar Month Revenue less GRT	\$3,435,179	\$3,078,908	\$3,001,225	\$2,904,217	\$2,408,572	\$2,281,399	\$17,109,500
<u>Expense</u>							
6 Supply Invoice Amount (1)	\$3,491,352	\$2,898,442	\$3,106,992	\$2,863,142	\$2,367,310	\$2,248,508	\$16,975,746
7 Administrative Expense (2)	\$0	\$16,655	\$0	\$0	\$0	\$0	\$16,655
8 Total Expense	\$3,491,352	\$2,915,097	\$3,106,992	\$2,863,142	\$2,367,310	\$2,248,508	\$16,992,401
9 (Over)/Under Collection	\$56,173	(\$163,811)	\$105,767	(\$41,075)	(\$41,262)	(\$32,891)	(\$117,099)

(1) Retail revenue excludes Company use facilities. Supply invoice amount excludes expense associated with Company use facilities.

(2) Administrative fees to conduct the April 2012 request for proposal for rates effective June 1, 2012 and December 1, 2012 and share of third party ARR selection and administrative service fee for medium C&I customer load.

EXHIBIT 1

**Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Surcharge Effective December 1, 2012**

Interest Calculation on (Over)/Under Collection

	<u>May-12</u>	<u>Jun-12</u>	<u>Jul-12</u>	<u>Aug-12</u>	<u>Sep-12</u>	<u>Oct-12</u>	<u>Total</u>
1 (Over)/Under Collection	\$56,173	(\$163,811)	\$105,767	(\$41,075)	(\$41,262)	(\$32,891)	(\$117,099)
2 Interest Rate (1)	8.0%	8.0%	8.0%	8.0%	8.0%	8.0%	
3 Interest Weight	10 / 12	9 / 12	8 / 12	7 / 12	6 / 12	5 / 12	
4 Interest	\$3,745	(\$9,829)	\$5,641	(\$1,917)	(\$1,650)	(\$1,096)	(\$5,107)

(1) Interest rate per Section 52 Pa. Code 54.187(f).

EXHIBIT 1

Duquesne Light Company
 Rider No. 8 - Medium C&I Default Service Supply Rate
 Proposed Surcharge Effective June 1, 2012

Reconciliation of E-Factor Revenue

<u>Filed December 2009</u>				
1	Jul 2009 to Dec 2009	Current Period (Over)/Under Recovery	(\$111,660)	
2		Interest	(\$3,756)	
3		Total		(\$115,416) Line 1 + Line 2
4		Net (Over)/Under Collection		(\$115,416) Line 3
<u>Filed June 2010</u>				
Effective July 2010 to December 2010				
5	Jul 2009 to Dec 2009	Prior Period (Over)/Under Collection	(\$115,416)	Line 4
6	Jan 2010 to May 2010	Current Period E-Factor Revenue (excl. GRT)	(\$97,276)	
7		(Over)/Under E-Factor Recovery		(\$18,141) Line 5 - Line 6
8	Dec 2009 to May 2010	Current Period (Over)/Under Recovery	\$117,212	
9		Interest	\$11,798	
10		Total		\$129,010 Line 8 + Line 9
11		Net (Over)/Under Collection		\$110,869 Line 7 + Line 10
<u>Filed December 2010</u>				
Effective January 2011 to June 2011				
12	Dec 2009 to May 2010	Prior Period (Over)/Under Collection	\$110,869	Line 11
13	Jun 2010 to Nov 2010	Current Period E-Factor Revenue (excl. GRT)	\$81,406	
14		(Over)/Under E-Factor Recovery		\$29,463 Line 12 - Line 13
15	Jun 2010 to Nov 2010	Current Period (Over)/Under Recovery	\$156,280	
16		Interest	\$19,775	
17		Total		\$176,055 Line 15 + Line 16
18		Net (Over)/Under Collection		\$205,518 Line 14 + Line 17
<u>Filed May 2011</u>				
Effective June 2011 to November 2011				
19	Jun 2010 to Nov 2010	Prior Period (Over)/Under Collection	\$205,518	Line 18
20	Dec 2010 to Apr 2011	Current Period E-Factor Revenue (excl. GRT)	\$144,863	
21		(Over)/Under E-Factor Recovery		\$60,655 Line 19 - Line 20
22	Dec 2010 to Apr 2011	Current Period (Over)/Under Recovery	(\$218,475)	
23		Interest	(\$4,675)	
24		Total		(\$223,150) Line 22 + Line 23
25		Net (Over)/Under Collection		(\$162,495) Line 21 + Line 24
<u>File November 2011</u>				
Effective December 2011 to May 2012				
26	Dec 2010 to Apr 2011	Prior Period Total (Over)/Under E-Factor Recovery	(\$162,495)	Line 25
27	May 2011 to Nov 2011	Current Period E-Factor Revenue (excl. GRT)	(\$78,584)	
28		(Over)/Under E-Factor Recovery		(\$83,911) Line 26 - Line 27
29	May 2011 to Oct 2011	Current Period (Over)/Under Recovery	(\$23,398)	
30		Interest	\$644	
31		Total		(\$22,754) Line 29 + Line 30
32		Net (Over)/Under Collection		(\$106,665) Line 28 + Line 31
<u>File May 2012</u>				
Effective June 2012 to November 2012				
33	May 2011 to October 2011	Prior Period Total (Over)/Under E-Factor Recovery	(\$106,665)	Line 32
34	Nov 2011 to Apr 2012	Current Period E-Factor Revenue (excl. GRT)	(\$88,380)	
35		(Over)/Under E-Factor Recovery		(\$18,285) Line 33 - Line 34
36	Nov 2011 to Apr 2012	Current Period (Over)/Under Recovery	(\$220,176)	
37		Interest	(\$9,640)	
38		Total		(\$229,815) Line 36 + Line 37
39		Net (Over)/Under Collection		(\$248,100) Line 35 + Line 38
<u>File November 2012</u>				
Effective December 2012 to May 2013				
40	Nov 2011 to Apr 2012	Prior Period Total (Over)/Under E-Factor Recovery	(\$248,100)	Line 39
41	May 2012 to Oct 2012	Current Period E-Factor Revenue (excl. GRT)	(\$169,962)	
42		(Over)/Under E-Factor Recovery		(\$78,139) Line 40 - Line 41
43	May 2012 to Oct 2012	Current Period (Over)/Under Recovery	(\$117,099)	
44		Interest	(\$5,107)	
45		Total		(\$122,206) Line 43 + Line 44
46		Net (Over)/Under Collection		(\$200,345) Line 42 + Line 45

ATTACHEMENT A

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CERTIFICATE OF SERVICE

**PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU**

I hereby certify that true and correct copies of Duquesne Light Company's Supplement No. 65 to Tariff Electric—PA.P.U.C. No. 24 related to the Company's Default Service Program and Competitive Procurement Plan have been served upon the following persons, in the manner indicated, in accordance with the requirements of § 1.54 (relating to service by a participant).

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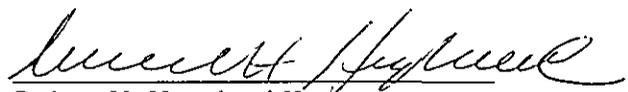
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