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FEDERAL EXPRESS

November 20, 2012

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation
Calculation of Generation Supply Charge-1
for the Application Period
December 1, 2012 through February 28, 2013
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are eight (8) copies of the calculation of PPL Electric's Generation Supply Charge-1 ("GSC-1") for the Application Period December 1, 2012 through February 28, 2013. This calculation of the GSC-1 is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201 ("Tariff").

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on November 20, 2012, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call me or Joseph M. Kleha, PPL Electric's Manager-Regulatory Compliance and Rates at (610) 774-4486.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Carl Lesney
Mr. Richard E. Wallace
J. Edward Simms, Esquire

Irwin A. Popowsky, Esquire
William R. Lloyd, Esquire

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

PPL ELECTRIC UTILITIES CORPORATION

**CALCULATION OF
GENERATION SUPPLY CHARGE-1**

**For the Application Period
December 1, 2012 through February 28, 2013**

Docket No.

November 20, 2012

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1 ("GSC-1")
 Computation Period: December 1, 2012 through February 28, 2013

| Line No. | (A) Total | (B) Residential - Fixed Price | (C) Residential - TOU Off- Peak | (D) Residential - TOU On- Peak | (G) Small Commercial & Industrial - Fixed Price | (H) Commercial & Industrial - TOU Off-Peak | (I) Commercial & Industrial - TOU On-Peak | |
|----------|--|-------------------------------------|---------------------------------------|--------------------------------------|---|---|--|--------------------|
| 1 | Projected Energy Procurement Expenses - (Line 1 from Schedule B - Expenses) | \$ 183,886,650 | \$ 153,040,615 | \$ 1,005,223 | \$ 79,595 | \$ 29,732,746 | \$ 17,274 | \$ 11,196 |
| 2A | Directly Assignable PJM Expenses (Line 2A from Schedule B - Expenses) | \$ 3,065,581 | \$ 3,065,581 | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2B | Administrative Charge - Prior Year Amortization (Line 2B from Schedule B - Expenses) | \$ 287,601 | \$ 241,752 | \$ 984 | \$ 66 | \$ 44,778 | \$ 15 | \$ 6 |
| 2C | Administrative Charge - Current Year (Line 2C from Schedule B - Expenses) | \$ 296,955 | \$ 249,612 | \$ 1,017 | \$ 69 | \$ 46,233 | \$ 15 | \$ 9 |
| 2D | RTS Rate Differential (Line 2D from Schedule B - Expenses) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| | Total Line 2 | 3,650,137 | 3,556,945 | 2,001 | 135 | 91,011 | 30 | 15 |
| 3 | Total Expenses (Line 1 plus Line 2) | \$ 187,536,787 | \$ 156,597,660 | \$ 1,007,224 | \$ 79,731 | \$ 29,823,757 | \$ 17,304 | \$ 11,211 |
| 4 | Net Over/(Under) Collection, including Interest (a) | \$ 2,085,553 | \$ 6,746,379 | \$ (228,468) | \$ (5,016) | \$ (4,479,512) | \$ 32,443 | \$ 19,727 |
| 5 | Net Prior Period Remaining Balance (c) | \$ (6,832,919) | \$ (3,381,671) | \$ (266,752) | \$ (28,628) | \$ (3,227,790) | \$ 61,247 | \$ 10,675 |
| 6 | Net Over/(Under) Collection Amount | \$ (4,747,366) | \$ 3,364,708 | \$ (495,220) | \$ (33,644) | \$ (7,707,302) | \$ 93,690 | \$ 30,402 |
| 7 | Total Amount to be Reconciled (Line 3 less Line 6) | \$ 192,284,153 | \$ 153,232,852 | \$ 1,502,444 | \$ 113,375 | \$ 37,531,059 | \$ (76,386) | \$ (19,191) |
| 8 | Merchant Function Charge (b) | \$ 2,875,850 | \$ 2,808,758 | \$ 27,540 | \$ 2,078 | \$ 37,569 | \$ (76) | \$ (19) |
| 9 | Total Amount to be Recovered (Line 7 plus Line 8) | \$ 195,160,003 | \$ 156,041,610 | \$ 1,529,984 | \$ 115,453 | \$ 37,568,628 | \$ (76,462) | \$ (19,210) |
| 10 | Projected Total Retail KWh Sales to Customers | 2,868,163,319 | 2,410,912,262 | 9,811,874 | 669,235 | 446,546,793 | 149,293 | 73,862 |
| 11 | 1/(1-T) = (T=5.9% Gross Receipts Tax) | x | 1.062699 | | | | | |
| 12 | GSC = Generation Supply Charge (\$/KWH) | | | | | | | |
| | w/GRT | \$ 0.06472 | \$ 0.15593 | \$ 0.17251 | \$ 0.08413 | \$ (0.51216) | \$ (0.26008) | |
| | w/GRT | \$ 0.06878 | \$ 0.16571 | \$ 0.18333 | \$ 0.08941 | \$ (0.54427) | \$ (0.27639) | |

(a) Schedule 1 of the Generation Supply Charge - 1
 Reconciliation Report, dated August 17, 2012, at
 Docket No. M-2012-2305798.

(b) Merchant Function Charge Factor

| | | | | | | | |
|-------------------------------|-----------------|---------|---------|---------|----------|----------|----------|
| Residential | 1/(1 - .018) | 1.01833 | 1.01833 | 1.01833 | | | |
| Small Commercial & Industrial | 1/(1 - .0010) = | | | | 1.001001 | 1.001001 | 1.001001 |

(c) Schedule 4 of the Generation Supply Charge - 1
 Reconciliation Report, dated August 17, 2012, at
 Docket No. M-2012-2305798.

PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
Computation Period: December 1, 2012 through February 28, 2013
Total Expenses

| Line No. | | (A) Total | (B) December 2012 | (C) January 2013 | (D) February 2013 |
|----------|---|----------------|----------------------|---------------------|----------------------|
| 1 | Projected Energy Procurement Expenses | \$ 183,886,650 | \$ 60,686,298 | \$ 65,956,697 | \$ 57,243,655 |
| 2A | Directly Assignable PJM Expenses | \$ 3,065,581 | \$ 1,036,465 | \$ 1,038,068 | \$ 991,048 |
| 2B | Administrative Charge Prior Year Amortization | \$ 287,601 | \$ 95,867 | \$ 95,867 | \$ 95,867 |
| 2C | Administrative Charge Current Year | \$ 296,955 | \$ 98,985 | \$ 98,985 | \$ 98,985 |
| 2D | RTS Rate Differential | \$ - | \$ - | \$ - | \$ - |
| | Total Line 2 | \$ 3,650,137 | \$ 1,231,317 | \$ 1,232,920 | \$ 1,185,900 |
| 3 | Projected Total Retail kWh Sales to Customers for the Period December 2012 - February 2013 | 2,868,163,319 | 843,917,932 | 1,007,082,650 | 1,017,162,737 |

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: December 1, 2012 through February 28, 2013
 Residential Fixed Price

| Line No. | | (A) Total | (B) December 2012 | (C) January 2013 | (D) February 2013 |
|----------|--|----------------|----------------------|---------------------|----------------------|
| 1 | Projected Energy Procurement Expenses | \$ 153,040,615 | \$ 50,263,841 | \$ 55,131,188 | \$ 47,645,586 |
| 2A | Directly Assignable PJM Expenses | \$ 3,065,581 | \$ 1,036,465 | \$ 1,038,068 | \$ 991,048 |
| 2B | Administrative Charge Prior Year Amortization | \$ 241,752 | \$ 80,584 | \$ 80,584 | \$ 80,584 |
| 2C | Administrative Charge Current Year | \$ 249,612 | \$ 83,204 | \$ 83,204 | \$ 83,204 |
| 2D | RTS Rate Differential | \$ - | \$ - | \$ - | \$ - |
| | Total Line 2 | \$ 3,556,945 | \$ 1,200,253 | \$ 1,201,856 | \$ 1,154,836 |
| 3 | Projected Total Retail kWh Sales to Customers for the Period December 2012 - February 2013 | 2,410,912,262 | 699,398,138 | 848,828,125 | 862,685,999 |

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: December 1, 2012 through February 28, 2013
 Residential TOU Off Peak

| Line No. | | (A) Total | (B) December 2012 | (C) January 2013 | (D) February 2013 |
|----------|--|--------------|----------------------|---------------------|----------------------|
| 1 | Projected Energy Procurement Expenses | \$ 1,005,223 | \$ 330,486 | \$ 360,452 | \$ 314,285 |
| 2A | Directly Assignable PJM Expenses | \$ - | \$ - | \$ - | \$ - |
| 2B | Administrative Charge Prior Year Amortization | \$ 984 | \$ 328 | \$ 328 | \$ 328 |
| 2C | Administrative Charge Current Year | \$ 1,017 | \$ 339 | \$ 339 | \$ 339 |
| 2D | RTS Rate Differential | \$ - | \$ - | \$ - | \$ - |
| | Total Line 2 | \$ 2,001 | \$ 667 | \$ 667 | \$ 667 |
| 3 | Projected Total Retail kWh Sales to Customers for the Period December 2012 - February 2013 | 9,811,874 | 2,833,022 | 3,459,114 | 3,519,738 |

PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: December 1, 2012 through February 28, 2013
 Residential TOU On Peak

| Line No. | | (A) Total | (B) December 2012 | (C) January 2013 | (D) February 2013 |
|----------|--|--------------|----------------------|---------------------|----------------------|
| 1 | Projected Energy Procurement Expenses | \$ 79,596 | \$ 24,134 | \$ 29,551 | \$ 25,911 |
| 2A | Directly Assignable PJM Expenses | \$ - | \$ - | \$ - | \$ - |
| 2B | Administrative Charge Prior Year Amortization | \$ 66 | \$ 22 | \$ 22 | \$ 22 |
| 2C | Administrative Charge Current Year | \$ 69 | \$ 23 | \$ 23 | \$ 23 |
| 2D | RTS Rate Differential | \$ - | \$ - | \$ - | \$ - |
| | Total Line 2 | \$ 135 | \$ 45 | \$ 45 | \$ 45 |
| 3 | Projected Total Retail kWh Sales to Customers for the Period December 2012 - February 2013 | 669,235 | 184,522 | 235,506 | 249,207 |

PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: December 1, 2012 through February 28, 2013
 Small C&I - Fixed Price

| Line No. | | (A) Total | (B) December 2012 | (C) January 2013 | (D) February 2013 |
|----------|--|---------------|----------------------|---------------------|----------------------|
| 1 | Projected Energy Procurement Expenses | \$ 29,732,746 | \$ 10,058,262 | \$ 10,425,517 | \$ 9,248,967 |
| 2A | Directly Assignable PJM Expenses | \$ - | \$ - | \$ - | \$ - |
| 2B | Administrative Charge Prior Year Amortization | \$ 44,778 | \$ 14,926 | \$ 14,926 | \$ 14,926 |
| 2C | Administrative Charge Current Year | \$ 46,233 | \$ 15,411 | \$ 15,411 | \$ 15,411 |
| 2D | RTS Rate Differential | \$ - | \$ - | \$ - | \$ - |
| | Total Line 2 | \$ 91,011 | \$ 30,337 | \$ 30,337 | \$ 30,337 |
| 3 | Projected Total Retail kWh Sales to Customers for the Period December 2012 - February 2013 | 446,546,793 | 141,431,572 | 154,482,704 | 150,632,517 |

PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: December 1, 2012 through February 28, 2013
 Small C&I - TOU - Off Peak

| Line No. | | (A) Total | (B) December 2012 | (C) January 2013 | (D) February 2013 |
|----------|--|--------------|----------------------|---------------------|----------------------|
| 1 | Projected Energy Procurement Expenses | \$ 17,274 | \$ 6,034 | \$ 5,945 | \$ 5,295 |
| 2A | Directly Assignable PJM Expenses | \$ - | \$ - | \$ - | \$ - |
| 2B | Administrative Charge Prior Year Amortization | \$ 15 | \$ 5 | \$ 5 | \$ 5 |
| 2C | Administrative Charge Current Year | \$ 15 | \$ 5 | \$ 5 | \$ 5 |
| 2D | RTS Rate Differential | \$ - | \$ - | \$ - | \$ - |
| | Total Line 2 | \$ 30 | \$ 10 | \$ 10 | \$ 10 |
| 3 | Projected Total Retail kWh Sales to Customers for the Period December 2012 - February 2013 | 149,293 | 48,069 | 51,675 | 49,549 |

PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: December 1, 2012 through February 28, 2013
 Small C&I - TOU - On Peak

| Line No. | | (A) Total | (B) December 2012 | (C) January 2013 | (D) February 2013 |
|----------|--|--------------|----------------------|---------------------|----------------------|
| 1 | Projected Energy Procurement Expenses | \$ 11,196 | \$ 3,541 | \$ 4,044 | \$ 3,611 |
| 2A | Directly Assignable PJM Expenses | \$ - | \$ - | \$ - | \$ - |
| 2B | Administrative Charge Prior Year Amortization | \$ 6 | \$ 2 | \$ 2 | \$ 2 |
| 2C | Administrative Charge Current Year | \$ 9 | \$ 3 | \$ 3 | \$ 3 |
| 2D | RTS Rate Differential | \$ - | \$ - | \$ - | \$ - |
| | Total Line 2 | \$ 15 | \$ 5 | \$ 5 | \$ 5 |
| 3 | Projected Total Retail kWh Sales to Customers for the Period December 2012 - February 2013 | 73,862 | 22,609 | 25,526 | 25,727 |

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

PPL ELECTRIC UTILITIES CORPORATION

**GENERATION SUPPLY CHARGE-1
RECONCILIATION REPORT**

For the Period August 1, 2012 through October 31, 2012

Docket No. M-2012-2321230

November 16, 2012

PPL ELECTRIC UTILITIES CORPORATION
 GENERATION SUPPLY CHARGE-1 ("GSC-1") RECONCILIATION
 Report For The Period May 1, 2012 to April 30, 2013

| Line No. | (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | |
|----------|--|-----------------|----------------|--------------|--------------|-------------|---------------------------------------|------------------------|-----------------------|-----------|
| | Total | Residential | RS Off-Peak | RS On-Peak | RTS Off-Peak | RTS On-Peak | Small Commercial & Industrial - Fixed | Small C&I TOU Off-Peak | Small C&I TOU On-Peak | |
| 1 | Actual Energy Revenues Billed (including GRT and MFC) (Schedule 2, Line 1, Column M) | \$ 289,898,068 | \$ 233,339,086 | \$ 50,640 | \$ 162,991 | \$ 48,954 | \$ (30,009) | \$ 56,158,567 | \$ 110,097 | \$ 57,741 |
| 2 | Energy Revenues Available (excluding GRT and MFC) (Schedule 2, Line 5, Column M) | 268,684,004 | 215,547,085 | 28,180 | 149,753 | 43,999 | (28,863) | 52,785,797 | 103,559 | 54,294 |
| 3 | Energy Procurement (Schedule 2, Line 6A, Column M) | 271,675,573 | 208,257,227 | 765,275 | 173,014 | 83,136 | 20,507 | 62,338,408 | 18,457 | 19,549 |
| | PJM Expenses (Schedule 2, Line 6B, Column M) | 8,720,788 | 8,714,659 | 147 | (11) | 27 | 4 | 5,946 | 9 | 7 |
| | Net Metering Expenses (Schedule 2, Line 6C, Column M) | 3,497,216 | 147,215 | - | - | - | - | 3,350,001 | - | - |
| | Administrative Expenses (Schedule 2, Line 6D and Line 6E, Column M) | 833,397 | 685,038 | 2,891 | 304 | 449 | 61 | 144,502 | 99 | 53 |
| | Total Expenses to Recover | 284,726,974 | 217,804,139 | 768,313 | 173,307 | 83,612 | 20,572 | 65,838,857 | 18,565 | 19,609 |
| 4 | Net Over/(Under) Collection (Schedule 2, Line 8, Column M) | (16,042,970) | (2,257,054) | (740,133) | (23,554) | (39,613) | (48,235) | (13,053,060) | 84,994 | 34,685 |
| | Interest on Over/(Under) Collection (Schedule 2, Line 9, Column M) | (281,962) | 33,617 | (16,613) | (279) | (937) | (1,115) | (300,022) | 2,349 | 1,038 |
| 5 | Net Over/(Under) Collection Amount, Including Interest (Schedule 2, Line 10, Column M) | \$ (16,324,932) | \$ (2,223,437) | \$ (756,746) | \$ (23,833) | \$ (40,550) | \$ (50,350) | \$ (13,353,082) | \$ 87,343 | \$ 35,723 |
| 6 | Reclass to Prior Period (Schedule 2, Line 11, Column M) | 18,410,485 | 8,969,816 | 538,179 | 39,617 | 30,649 | 29,550 | 8,673,570 | (54,900) | (15,996) |
| 7 | Net Over/(Under) Collection, Including Interest (Current Period) - Line 5 plus Line 6 | 2,085,553 | 6,746,379 | (218,567) | 15,784 | (9,901) | (20,800) | (4,479,512) | 32,443 | 19,727 |
| 8 | Remaining E-Factor Balance (Schedule 4, Line 17, Columns D, F, H, J, L, N, P and R) | (6,832,920) | (3,381,671) | (245,488) | (11,572) | (21,264) | (17,056) | (3,227,790) | 61,247 | 10,675 |
| 9 | Total Over/(Under) - Line 7 plus Line 8 | \$ (4,747,367) | \$ 3,364,708 | \$ (464,055) | \$ 4,212 | \$ (31,185) | \$ (37,856) | \$ (7,707,302) | \$ 93,690 | \$ 30,402 |

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES

Residential - Fixed

| Line No. | Month >> | (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) |
|----------|--|----------------|----------------|----------------|---------------|----------------|----------------|---------------|---------------|--------------|---------------|------------|------------|----------------|
| | | May 2012 | June 2012 | July 2012 | August 2012 | September 2012 | October 2012 | November 2012 | December 2012 | January 2013 | February 2013 | March 2013 | April 2013 | Total |
| 1 | Actual Energy Revenues Billed (Including GRT) | \$ 29,557,322 | \$ 34,950,064 | \$ 48,721,736 | \$ 45,360,534 | \$ 39,062,257 | \$ 31,687,173 | | | | | | | \$ 233,339,086 |
| 2 | Gross Receipts Tax Factor (1) | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | |
| 3 | Actual Energy Revenues Billed (excluding GRT) | 27,613,440 | 32,688,010 | 45,847,154 | 46,448,263 | 36,757,584 | 29,817,629 | - | - | - | - | - | - | \$ 219,572,060 |
| 4 | Merchant Function Charge (MFC) (2) | 500,642 | 583,561 | 614,550 | 627,302 | 716,966 | 561,974 | | | | | | | 4,024,995 |
| 5 | Energy Revenues Available (excluding GRT and MFC) | 27,312,798 | 32,304,449 | 45,032,604 | 45,620,961 | 36,040,618 | 29,235,655 | - | - | - | - | - | - | \$ 215,547,065 |
| 6 | Energy Procurement | 29,943,896 | 32,742,561 | 45,613,637 | 39,305,023 | 31,806,054 | 28,595,956 | | | | | | | \$ 208,257,227 |
| B | PJM Expenses | 1,454,634 | 1,433,329 | 1,398,202 | 1,455,254 | 1,455,924 | 1,447,215 | | | | | | | \$ 8,714,859 |
| C | Net Metering Expenses | 73,966 | 19,551 | 14,106 | 19,638 | 8,548 | 11,346 | | | | | | | \$ 147,215 |
| D | Administrative Expenses PY | 79,668 | 80,253 | 80,253 | 80,254 | 76,981 | 75,607 | | | | | | | \$ 473,014 |
| E | Administrative Expenses CY | (120,519) | 294,862 | 44,927 | (76,689) | (50,888) | 120,331 | | | | | | | \$ 212,024 |
| 7 | Total Expenses to Recover | 31,431,743 | 34,630,556 | 47,351,185 | 40,833,480 | 33,306,619 | 30,250,556 | - | - | - | - | - | - | \$ 217,804,138 |
| 8 | Net Over/(Under) Collection | (4,118,945) | (2,325,107) | (2,318,581) | 4,787,481 | 2,733,999 | (1,014,901) | - | - | - | - | - | - | \$ (2,257,054) |
| 9 | Interest on Over/(Under) Collection | (113,271) | (52,337) | (40,575) | 175,541 | 62,020 | (17,761) | | | | | | | \$ 33,617 |
| 10 | Net Over/(Under) Collection, Including Interest | \$ (4,232,216) | \$ (2,378,444) | \$ (2,359,156) | \$ 4,963,022 | \$ 2,816,019 | \$ (1,032,662) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (2,223,437) |
| 11 | Reclass to Prior Period | \$ 4,232,216 | \$ 2,378,444 | \$ 2,359,156 | | | | | | | | | | \$ 8,969,816 |
| 12 | Net Over/(Under) Collection, Including Interest (Current Period) | \$ - | \$ - | \$ - | \$ 4,963,022 | \$ 2,816,019 | \$ (1,032,662) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 6,746,379 |

(1) Gross Receipts Tax Factor (1-.05%)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

2012
 (1-.018)
 (1-.0010)

PPL ELECTRIC UTILITIES CORPORATION
 RECONCILIATION OF GENERATION SUPPLY CHARGE-1 (GSC-1) REVENUES AND EXPENSES
 Residential RS TOU - On Peak

| Line No. | Month >> | (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) |
|----------|--|--------------|--------------|--------------|-------------|----------------|--------------|---------------|---------------|--------------|---------------|------------|------------|------------|
| | | May 2012 | June 2012 | July 2012 | August 2012 | September 2012 | October 2012 | November 2012 | December 2012 | January 2013 | February 2013 | March 2013 | April 2013 | Total |
| 1 | Actual Energy Revenues Billed (including GRT) | \$ (62,730) | \$ (7,267) | \$ (7,650) | \$ 101,208 | \$ 15,352 | \$ 11,943 | | | | | | | \$ 50,840 |
| 2 | Gross Receipts Tax Factor (1) | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | |
| 3 | Actual Energy Revenues Billed (excluding GRT) | (59,029) | (5,657) | (7,387) | 95,235 | 14,446 | 11,244 | | | | | | | 47,652 |
| 4 | Merchant Function Charge (MFC) (2) | 3,194 | 3,359 | 3,734 | 3,454 | 3,125 | 2,606 | | | | | | | |
| 5 | Energy Revenues Available (excluding GRT and MFC) | (62,223) | (10,219) | (11,121) | 91,781 | 11,321 | 8,638 | | | | | | | 28,140 |
| 6 | A Energy Procurement | 165,678 | 116,088 | 158,299 | 121,233 | 100,181 | 103,798 | | | | | | | 765,275 |
| 7 | B PJM Expenses | 391 | 7 | (115) | 12 | (18) | (129) | | | | | | | 147 |
| 8 | C Net Metering Expenses | - | - | - | - | - | - | | | | | | | - |
| 9 | D Administrative Expenses PY | 398 | 377 | 377 | 377 | 247 | 248 | | | | | | | 2,024 |
| 10 | E Administrative Expenses CY | (607) | 1,368 | 211 | (380) | (163) | 396 | | | | | | | 887 |
| 7 | Total Expenses to Recover | 165,861 | 117,852 | 158,772 | 121,282 | 100,246 | 104,313 | | | | | | | 768,313 |
| 8 | Net Over/(Under) Collection | (228,086) | (128,073) | (169,893) | (29,481) | (88,825) | (95,675) | | | | | | | (740,133) |
| 9 | Interest on Over/(Under) Collection | (8,272) | (2,882) | (2,973) | (811) | (2,001) | (1,674) | | | | | | | (16,613) |
| 10 | Net Over/(Under) Collection, Including Interest | \$ (234,358) | \$ (130,955) | \$ (172,866) | \$ (30,292) | \$ (90,826) | \$ (97,349) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | (756,746) |
| 11 | Reclass to Prior Period | \$ 234,358 | \$ 130,955 | \$ 172,866 | | | | | | | | | | \$ 538,179 |
| 12 | Net Over/(Under) Collection, Including Interest (Current Period) | \$ - | \$ - | \$ - | \$ (30,292) | \$ (90,826) | \$ (97,349) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | (218,567) |

(1) Gross Receipts Tax Factor (1-.055)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

PPL ELECTRIC UTILITIES CORPORATION
 RECONCILIATION OF GENERATION SUPPLY CHARGE-(CGSC-1) REVENUES AND EXPENSES
 Residential RG TOU - On Peak

| Line No. | Month | (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) | Total |
|----------|--|-------------|-------------|------------|-------------|----------------|--------------|---------------|---------------|--------------|---------------|------------|------------|-------|-------------|
| | Month 20 | May 2012 | June 2012 | July 2012 | August 2012 | September 2012 | October 2012 | November 2012 | December 2012 | January 2013 | February 2013 | March 2013 | April 2013 | | \$ |
| 1 | Actual Energy Revenue Billed (including GRT) | \$ 966 | \$ 21,127 | \$ 49,457 | \$ 52,562 | \$ 24,998 | \$ 13,932 | | | | | | | | \$ 162,591 |
| 2 | Gross Receipts Tax Factor (1) | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | |
| 3 | Actual Energy Revenue Billed (excluding GRT) | 923 | 19,890 | 46,539 | 49,404 | 23,523 | 13,110 | | | | | | | | 153,375 |
| 4 | Merchant Function Charge (MFC) (2) | 274 | 423 | 873 | 889 | 747 | 418 | | | | | | | | 3,622 |
| 5 | Energy Revenues Available (including GRT and MFC) | 625 | 19,467 | 45,866 | 48,515 | 22,776 | 12,694 | | | | | | | | 149,753 |
| 6 | A Energy Procurement | 20,261 | 30,426 | 53,563 | 32,167 | 16,991 | 19,626 | | | | | | | | 173,014 |
| 7 | B P&G Expenses | 20 | 1 | (22) | 3 | (4) | (17) | | | | | | | | (11) |
| 8 | C Net Metering Expenses | - | - | - | - | - | - | | | | | | | | - |
| 9 | D Administrative Expenses PY | 24 | 34 | 34 | 34 | 50 | 34 | | | | | | | | 210 |
| 10 | E Administrative Expenses CY | (17) | 125 | 19 | (73) | (23) | 93 | | | | | | | | 54 |
| 7 | Total Expenses to Recover | 20,277 | 30,586 | 53,583 | 32,173 | 17,004 | 19,676 | | | | | | | | 173,207 |
| 8 | Net Over/(Under) Collection | (19,642) | (11,115) | (7,821) | 16,344 | 5,712 | (6,862) | | | | | | | | (23,554) |
| 9 | Interest on Over/(Under) Collection | (542) | (252) | (129) | 599 | 173 | (122) | | | | | | | | (279) |
| 10 | Net Over/(Under) Collection, Including Interest | \$ (20,182) | \$ (11,369) | \$ (8,064) | \$ 16,943 | \$ 5,945 | \$ (7,104) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (23,833) |
| 11 | Reclass to Prior Period | \$ 20,182 | \$ 11,369 | \$ 8,066 | | | | | | | | | | | \$ 39,617 |
| 12 | Net Over/(Under) Collection, Including Interest (Current Period) | \$ - | \$ - | \$ - | \$ 16,943 | \$ 5,945 | \$ (7,104) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 15,784 |

(1) Gross Receipts Tax Factor (1-.053)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

2012
 (1-.018)
 (1-.0010)

PPL ELECTRIC UTILITIES CORPORATION
 RECONCILIATION OF GENERATION SUPPLY CHARGE-1 (GSC-1) REVENUES AND EXPENSES
 Residential RTS TOU - Off Peak

| Line No. | Month >> | (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) |
|----------|--|-------------|------------|------------|-------------|----------------|--------------|---------------|---------------|--------------|---------------|------------|------------|-------------|
| | | May 2012 | June 2012 | July 2012 | August 2012 | September 2012 | October 2012 | November 2012 | December 2012 | January 2013 | February 2013 | March 2013 | April 2013 | Total |
| 1 | Actual Energy Revenues Billed (including GRT) | \$ 7,941 | \$ 8,423 | \$ 8,228 | \$ 8,817 | \$ 9,376 | \$ 8,156 | | | | | | | \$ 48,354 |
| 2 | Gross Receipts Tax Factor (1) | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | |
| 3 | Actual Energy Revenues Billed (excluding GRT) | 7,473 | 7,826 | 7,753 | 8,415 | 8,822 | 7,877 | - | - | - | - | - | - | 46,066 |
| 4 | Merchans Function Charge (MFC) (2) | 421 | 390 | 381 | 315 | 300 | 280 | | | | | | | 1,192 |
| 5 | Energy Revenues Available (including GRT and MFC) | 7,052 | 7,536 | 7,372 | 8,100 | 8,522 | 7,417 | - | - | - | - | - | - | 47,898 |
| 6 | A Energy Procurement | 23,374 | 12,638 | 15,468 | 10,956 | 9,448 | 11,251 | | | | | | | 83,136 |
| | B P&A Expenses | 32 | 1 | (12) | 1 | (7) | (12) | | | | | | | 27 |
| | C Net Metering Expenses | - | - | - | - | - | - | | | | | | | - |
| | D Administrative Expenses PY | 79 | 87 | 87 | 67 | 24 | 25 | | | | | | | 329 |
| | E Administrative Expenses CY | (1,207) | 244 | 37 | (64) | (161) | 39 | | | | | | | (1,207) |
| 7 | Total Expenses to Recover | 22,383 | 12,950 | 15,562 | 10,990 | 9,455 | 11,302 | | | | | | | 83,612 |
| 8 | Net Over/(Under) Collection | (14,333) | (3,414) | (8,190) | (4,890) | (933) | (3,885) | - | - | - | - | - | - | (28,613) |
| 9 | Interest on Over/(Under) Collection | (448) | (122) | (143) | (134) | (21) | (68) | | | | | | | (937) |
| 10 | Net Over/(Under) Collection, including interest | \$ (14,781) | \$ (3,536) | \$ (8,333) | \$ (5,024) | \$ (954) | \$ (3,953) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (29,550) |
| 11 | Reclass to Prior Period | \$ 16,782 | \$ 5,506 | \$ 8,331 | | | | | | | | | | 30,619 |
| 12 | Net Over/(Under) Collection, including interest (Current Period) | \$ - | \$ - | \$ - | \$ (4,994) | \$ (954) | \$ (3,953) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (9,901) |

(1) Gross Receipts Tax Factor (1-.098)

(2) Merchans Function Charge Factor
 Residential
 Small Commercial & Industrial

2012
 (1-.098)
 (1-.0915)

PPL ELECTRIC UTILITIES CORPORATION
 RECONCILIATION OF GENERATION SUPPLY CHARGE-1 (GSC-1) REVENUES AND EXPENSES
 Residential RTS TOU - On Peak

| Line No. | Month >> | (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) | Total |
|----------|--|-------------|------------|-------------|-------------|----------------|--------------|---------------|---------------|--------------|---------------|------------|------------|-------|-------------|
| | | May 2012 | June 2012 | July 2012 | August 2012 | September 2012 | October 2012 | November 2012 | December 2012 | January 2011 | February 2011 | March 2011 | April 2011 | | |
| 1 | Actual Energy Revenues Billed (including GRT) | \$ (4,645) | \$ (4,919) | \$ (5,026) | \$ (5,451) | \$ (5,429) | \$ (4,019) | | | | | | | | \$ (30,009) |
| 2 | Gross Rate-of-Rate Tax Factor (1) | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | |
| 3 | Actual Energy Revenues Billed (excluding GRT) | (3,806) | (4,629) | (5,870) | (6,129) | (5,203) | (3,801) | | | | | | | | (28,236) |
| 4 | Merchant Function Charge (MFC) (2) | 75 | 71 | 87 | 78 | 68 | 48 | | | | | | | | 233 |
| 5 | Energy Revenues Available (including GRT and MFC) | (3,881) | (4,700) | (5,757) | (5,207) | (5,269) | (3,849) | | | | | | | | (28,663) |
| 6 | A Energy Procurement | 8,337 | 3,099 | 5,073 | 2,772 | 1,458 | 1,787 | | | | | | | | 20,507 |
| | B PJM Expenses | 8 | - | (3) | - | - | (2) | | | | | | | | 4 |
| | C Net Metering Expenses | - | - | - | - | - | - | | | | | | | | - |
| | D Administrative Expenses PY | 10 | 9 | 9 | 9 | 4 | 4 | | | | | | | | 45 |
| | E Administrative Expenses CY | (16) | 33 | 5 | (9) | (3) | 8 | | | | | | | | 18 |
| 7 | Total Expenses to Recover | 8,339 | 3,141 | 5,085 | 2,772 | 1,460 | 1,775 | | | | | | | | 20,572 |
| 8 | Net Over/(Under) Collection | (10,220) | (7,541) | (10,847) | (7,575) | (6,729) | (5,624) | | | | | | | | (49,235) |
| 9 | Interest on Over/(Under) Collection | (281) | (176) | (190) | (219) | (151) | (58) | | | | | | | | (1,115) |
| 10 | Net Over/(Under) Collection, including Interest | \$ (10,501) | \$ (8,017) | \$ (11,037) | \$ (8,156) | \$ (6,880) | \$ (5,722) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (50,350) |
| 11 | Rebate to Prior Period | \$ 10,501 | \$ 8,017 | \$ 11,032 | | | | | | | | | | | \$ 29,550 |
| 12 | Net Over/(Under) Collection, including Interest (Current Period) | \$ - | \$ - | \$ - | \$ (8,186) | \$ (6,880) | \$ (5,722) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (20,800) |

(1) Gross Receipts Tax Factor (1-.058)

(2) Merchant Function Charge Factor
 Residential (1-.078)
 Small Commercial & Industrial (1-.0010)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
Small Commercial and Industrial - Fixed

| Line No. | Month >> | (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) |
|----------|--|----------------|----------------|----------------|----------------|----------------|--------------|---------------|---------------|--------------|---------------|------------|------------|---------------|
| | | May 2012 | June 2012 | July 2012 | August 2012 | September 2012 | October 2012 | November 2012 | December 2012 | January 2013 | February 2013 | March 2013 | April 2013 | Total |
| 1 | Actual Energy Revenues Billed (including GRT) | \$ 6,430,012 | \$ 6,487,251 | \$ 11,502,701 | \$ 11,808,900 | \$ 8,858,063 | \$ 8,763,600 | | | | | | | \$ 56,158,567 |
| 2 | Gross Receipts Tax Factor (1) | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | |
| 3 | Actual Energy Revenues Billed (excluding GRT) | 6,427,041 | 7,866,541 | 10,824,042 | 11,187,455 | 8,154,765 | 8,265,368 | | | | | | | 52,845,212 |
| 4 | Merchant Function Charge (MFC) (2) | 6,427 | 8,323 | 11,195 | 11,424 | 11,131 | 10,935 | | | | | | | 59,415 |
| 5 | Energy Revenues Available (excluding GRT and MFC) | 6,420,614 | 7,878,218 | 10,812,847 | 11,176,031 | 8,143,634 | 8,254,433 | | | | | | | 52,785,797 |
| 6 | A Energy Procurement | 9,699,330 | 9,585,296 | 11,877,035 | 11,859,671 | 10,276,522 | 8,940,562 | | | | | | | |
| | B P.M. Expenses | 23,804 | 484 | (7,574) | 832 | (1,385) | (10,274) | | | | | | | 62,338,408 |
| | C Net Metering Expenses | 171,102 | 1,003,910 | 1,445,679 | 423,318 | 150,373 | 155,619 | | | | | | | 5,946 |
| | D Administrative Expenses PY | 15,103 | 15,080 | 15,080 | 15,080 | 18,393 | 19,808 | | | | | | | 3,350,001 |
| | E Administrative Expenses CY | (72,847) | 55,404 | 8,442 | (14,410) | (12,156) | 31,527 | | | | | | | 98,545 |
| 7 | Total Expenses to Recover | 9,886,552 | 10,680,176 | 13,338,682 | 12,384,501 | 10,431,722 | 9,137,243 | | | | | | | 65,836,657 |
| 8 | Net Over/(Under) Collection | (3,465,938) | (2,681,958) | (2,525,815) | (1,228,450) | (2,288,089) | (882,810) | | | | | | | (13,053,060) |
| 9 | Interest on Over/(Under) Collection | (95,313) | (60,344) | (44,202) | (33,232) | (51,482) | (15,449) | | | | | | | |
| 10 | Net Over/(Under) Collection, Including Interest | \$ (3,561,251) | \$ (2,742,302) | \$ (2,570,017) | \$ (1,241,682) | \$ (2,339,571) | \$ (898,259) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | (13,353,082) |
| 11 | Reclass to Prior Period | \$ 3,561,251 | \$ 2,742,302 | \$ 2,570,017 | | | | | | | | | | \$ 8,873,570 |
| 12 | Net Over/(Under) Collection, Including Interest (Current Period) | \$ - | \$ - | \$ - | \$ (1,241,682) | \$ (2,339,571) | \$ (898,259) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | (4,479,512) |

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

2012
 (1 - 013)
 (1 - 0010)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
 Small Commercial and Industrial TOU - Off Peak

| Line No. | Month >> | (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) |
|----------|---|------------|-------------|-------------|-------------|----------------|--------------|---------------|---------------|--------------|---------------|------------|------------|-------------|
| | | May 2012 | June 2012 | July 2012 | August 2012 | September 2012 | October 2012 | November 2012 | December 2012 | January 2013 | February 2013 | March 2013 | April 2013 | Total |
| 1 | Actual Energy Revenues Billed (including GRT) | \$ 9,574 | \$ 24,505 | \$ 34,981 | \$ 6,515 | \$ 19,205 | \$ 13,318 | | | | | | | \$ 110,097 |
| 2 | Gross Receipts Tax Factor (1) | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | |
| 3 | Actual Energy Revenues Billed (excluding GRT) | 9,006 | 23,059 | 32,917 | 6,013 | 18,072 | 12,532 | | | | | | | 103,601 |
| 4 | Merchant Function Charge (MFC) (2) | 9 | 8 | 19 | (4) | 8 | 4 | | | | | | | 38 |
| 5 | Energy Revenues Available (excluding GRT and MFC) | 8,999 | 23,061 | 32,898 | 6,017 | 18,066 | 12,528 | | | | | | | 103,556 |
| 6 | A Energy Procurement | 4,426 | 3,072 | 3,896 | 2,856 | 2,388 | 1,818 | | | | | | | |
| | B PJM Expenses | 17 | - | (4) | - | (1) | (2) | | | | | | | 18,457 |
| | C Net Marketing Expenses | - | - | - | - | - | - | | | | | | | 9 |
| | D Administrative Expenses PY | 13 | 14 | 14 | 14 | 7 | 6 | | | | | | | 68 |
| | E Administrative Expenses CY | (2) | 52 | 8 | (13) | (5) | 9 | | | | | | | 31 |
| 7 | Total Expenses to Recover | 4,436 | 3,138 | 3,914 | 2,857 | 2,390 | 1,830 | | | | | | | 18,585 |
| 8 | Net Over(Under) Collection | 4,563 | 19,913 | 28,984 | 5,160 | 15,676 | 10,698 | | | | | | | 84,994 |
| 9 | Interest on Over(Under) Collection | 167 | 597 | 676 | 189 | 470 | 250 | | | | | | | 2,349 |
| 10 | Net Over(Under) Collection, including Interest | \$ 4,730 | \$ 20,510 | \$ 29,660 | \$ 5,349 | \$ 16,146 | \$ 10,948 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 87,343 |
| 11 | Reclass to Prior Period | \$ (4,730) | \$ (20,510) | \$ (29,660) | | | | | | | | | | \$ (54,903) |
| 12 | Net Over(Under) Collection, including Interest (Current Period) | \$ - | \$ - | \$ - | \$ 5,349 | \$ 16,146 | \$ 10,948 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 32,443 |

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

2012
 (1-.018)
 (1-.0010)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
Small Commercial and Industrial TOU - On Peak

| Line No. | Month >> | (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) |
|----------|--|------------|------------|------------|-------------|----------------|--------------|---------------|---------------|--------------|---------------|------------|------------|-------------|
| | | May 2012 | June 2012 | July 2012 | August 2012 | September 2012 | October 2012 | November 2012 | December 2012 | January 2013 | February 2013 | March 2013 | April 2013 | Total |
| 1 | Actual Energy Revenues Billed (including GRT) | \$ 6,632 | \$ 10,160 | \$ 10,820 | \$ 10,650 | \$ 10,427 | \$ 7,051 | | | | | | | \$ 57,741 |
| 2 | Gross Receipts Tax Factor (1) | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | |
| 3 | Actual Energy Revenues Billed (excluding GRT) | 8,123 | 9,561 | 10,182 | 10,022 | 9,812 | 5,635 | - | - | - | - | - | - | 54,335 |
| 4 | Merchant Function Charge (MFC) (2) | 6 | 7 | 6 | 8 | 6 | 4 | | | | | | | |
| 5 | Energy Revenues Available (excluding GRT and MFC) | 8,115 | 9,554 | 10,174 | 10,014 | 9,806 | 6,631 | - | - | - | - | - | - | 54,294 |
| 6 | A Energy Procurement | 4,478 | 3,021 | 4,752 | 3,596 | 1,932 | 1,770 | | | | | | | |
| | B PJM Expenses | 12 | - | (3) | - | - | (2) | | | | | | | 19,548 |
| | C Net Metering Expenses | - | - | - | - | - | - | | | | | | | 7 |
| | D Administrative Expenses PY | 7 | 7 | 7 | 7 | 5 | 4 | | | | | | | - |
| | E Administrative Expenses | (11) | 27 | 4 | (7) | (4) | 7 | | | | | | | 37 |
| 7 | Total Expenses to Recover | 4,496 | 3,055 | 4,760 | 3,596 | 1,933 | 1,779 | - | - | - | - | - | - | 19,609 |
| 8 | Net Over/(Under) Collection | 3,629 | 6,499 | 5,414 | 6,418 | 7,873 | 4,852 | - | - | - | - | - | - | 34,625 |
| 9 | Interest on Over/(Under) Collection | 133 | 195 | 128 | 235 | 236 | 113 | | | | | | | 1,035 |
| 10 | Net Over/(Under) Collection, including interest | \$ 3,762 | \$ 6,694 | \$ 5,540 | \$ 6,653 | \$ 8,109 | \$ 4,965 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 35,723 |
| 11 | Reclass to Prior Period | \$ (3,762) | \$ (6,694) | \$ (5,540) | | | | | | | | | | \$ (15,096) |
| 12 | Net Over/(Under) Collection, including interest (Current Period) | \$ - | \$ - | \$ - | \$ 6,653 | \$ 8,109 | \$ 4,965 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 19,727 |

(1) Gross Receipts Tax Factor (1- 059)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

2012
 (1- 018)
 (1- 0010)

PPL ELECTRIC UTILITIES CORPORATION
 INTEREST EXPENSE ON GENERATION SUPPLY CHARGE-1 ("GSC-1")
OVER/(UNDER) COLLECTIONS

| Line No. | Month | (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) | (N) | (O) | (P) | (Q) | (R) | (S) | (T) | (U) |
|----------|--|------------------------------|-------------------------------|---|---|-------------------------------------|---|-------------------------------------|---|-------------------------------------|--|-------------------------------------|--|-------------------------------------|---|-------------------------------------|--|-------------------------------------|---|-------------------------------------|--|-------------------------------------|
| | | Interest Rate Overcollection | Interest Rate Undercollection | Weighting Factor (number of months) (2) | Total Over/(Under) Collection Total (1) | Interest on Over/(Under) Collection | Residential Over/(Under) Collection (1) | Interest on Over/(Under) Collection | Residential RS TOU - Off Peak Over/(Under) Collection (1) | Interest on Over/(Under) Collection | Residential RS TOU - On Peak Over/(Under) Collection (1) | Interest on Over/(Under) Collection | Residential RTS TOU - Off Peak Over/(Under) Collection (1) | Interest on Over/(Under) Collection | Residential RTS TOU - On Peak Over/(Under) Collection (1) | Interest on Over/(Under) Collection | Small Comm. & Industrial Fixed Over/(Under) Collection (1) | Interest on Over/(Under) Collection | Small Comm. & Industrial - TOU Off Peak Over/(Under) Collection (1) | Interest on Over/(Under) Collection | Small Comm. & Industrial - TOU On Peak Over/(Under) Collection (1) | Interest on Over/(Under) Collection |
| | | | | | | | | | | | | | | | | | | | | | | |
| 1 | May 2012 | 8.00% | 6.00% | 5.5 | \$ (7,850,973) | \$ (215,826) | \$ (4,118,945) | \$ (113,271) | \$ (228,056) | \$ (6,272) | \$ (19,642) | \$ (540) | \$ (16,333) | \$ (449) | \$ (10,220) | \$ (251) | \$ (3,465,935) | \$ (85,313) | \$ 4,563 | \$ 167 | \$ 3,629 | \$ 133 |
| 2 | June 2012 | 8.00% | 6.00% | 4.5 | \$ (5,134,102) | \$ (115,319) | \$ (2,326,107) | \$ (52,337) | \$ (128,073) | \$ (2,882) | \$ (11,119) | \$ (250) | \$ (5,414) | \$ (122) | \$ (7,641) | \$ (178) | \$ (2,681,958) | \$ (80,344) | \$ 19,913 | \$ 597 | \$ 6,499 | \$ 195 |
| 3 | July 2012 | 8.00% | 6.00% | 3.5 | \$ (5,006,848) | \$ (87,420) | \$ (2,318,581) | \$ (40,575) | \$ (169,893) | \$ (2,973) | \$ (7,927) | \$ (139) | \$ (8,168) | \$ (143) | \$ (10,842) | \$ (190) | \$ (2,525,815) | \$ (44,202) | \$ 28,964 | \$ 676 | \$ 5,414 | \$ 126 |
| 4 | August 2012 | 8.00% | 6.00% | 5.5 | \$ 3,564,633 | \$ 142,168 | \$ 4,787,481 | \$ 175,541 | \$ (29,481) | \$ (511) | \$ 18,344 | \$ 599 | \$ (4,860) | \$ (134) | \$ (7,979) | \$ (219) | \$ (1,206,450) | \$ (33,232) | \$ 5,160 | \$ 189 | \$ 6,418 | \$ 235 |
| 5 | September 2012 | 8.00% | 6.00% | 4.5 | \$ 378,644 | \$ 29,244 | \$ 2,733,998 | \$ 82,020 | \$ (88,925) | \$ (2,001) | \$ 5,772 | \$ 173 | \$ (933) | \$ (21) | \$ (6,729) | \$ (151) | \$ (2,268,068) | \$ (51,482) | \$ 15,676 | \$ 470 | \$ 7,673 | \$ 236 |
| 6 | October 2012 | 8.00% | 6.00% | 3.5 | \$ (1,994,327) | \$ (34,809) | \$ (1,014,901) | \$ (17,761) | \$ (85,675) | \$ (1,674) | \$ (6,982) | \$ (122) | \$ (3,885) | \$ (68) | \$ (5,624) | \$ (86) | \$ (882,810) | \$ (15,448) | \$ 10,698 | \$ 250 | \$ 4,852 | \$ 113 |
| 7 | November 2012 | 8.00% | 6.00% | 5.5 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8 | December 2012 | 8.00% | 6.00% | 4.5 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 9 | January 2013 | 8.00% | 6.00% | 3.5 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 10 | February 2013 | 8.00% | 6.00% | 5.5 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 11 | March 2013 | 8.00% | 6.00% | 4.5 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 12 | April 2013 | 8.00% | 6.00% | 3.5 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 13 | Total Interest on Over/(Under) Calculation | | | | \$ (16,042,970) | \$ (281,962) | \$ (2,257,054) | \$ 33,617 | \$ (740,133) | \$ (16,613) | \$ (23,554) | \$ (279) | \$ (39,613) | \$ (937) | \$ (49,235) | \$ (1,115) | \$ (13,053,060) | \$ (300,022) | \$ 84,994 | \$ 2,349 | \$ 34,685 | \$ 1,038 |

(1) From Schedule 2, Line 8, for the respective rate group

(2) The interest calculation uses the over/(under) collections shown in columns F, H, J, L, N, P, R or T times the interest rate in column (A) or (B) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (C).

**PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE
Report For The Period May 1, 2012 to April 30, 2013**

| Line No. | Month | (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) | (N) | (O) | (P) | (Q) | (R) |
|----------|---|-----------------------|--------------------------|-----------------------|--------------------------|-----------------------|--------------------------|-----------------------|--------------------------|-----------------------|--------------------------|-----------------------|--------------------------|--------------------------|--------------------------|--------------------------------------|--------------------------|-------------------------------------|--------------------------|
| | | Total | | Residential | | RS TOU Off Peak | | RS TOU On Peak | | RTS TOU Off Peak | | RTS TOU On Peak | | Small Comm. & Industrial | | Small Comm & Industrial TOU Off Peak | | Small Comm & Industrial TOU On Peak | |
| | | {Refund/Recovery (1)} | Over/(Under) Balance (2) | {Refund/Recovery (1)} | Over/(Under) Balance (2) | {Refund/Recovery (1)} | Over/(Under) Balance (2) | {Refund/Recovery (1)} | Over/(Under) Balance (2) |
| 1 | Balance - April 30, 2012 (3) | \$ - | \$ (158,536) | \$ - | \$ 1,549,377 | \$ - | \$ (741,423) | \$ - | \$ (19,623) | \$ - | \$ (59,312) | \$ - | \$ (38,375) | \$ - | \$ (925,276) | \$ - | \$ 69,211 | \$ - | \$ 8,085 |
| 2 | May 2012 | \$ 274,686 | \$ 116,150 | \$ - | \$ 1,549,377 | \$ 236,493 | \$ (504,930) | \$ 14,310 | \$ (5,515) | \$ 15,895 | \$ (43,417) | \$ 7,988 | \$ (31,387) | \$ - | \$ (925,276) | \$ - | \$ 69,211 | \$ - | \$ 8,085 |
| 3 | June 2012 | \$ 70,828 | \$ 186,978 | \$ (467,957) | \$ 1,081,420 | \$ 193,459 | \$ (311,471) | \$ 3,614 | \$ (1,899) | \$ 13,713 | \$ (29,704) | \$ 8,556 | \$ (22,831) | \$ 336,797 | \$ (588,476) | \$ (15,106) | \$ 54,105 | \$ (2,248) | \$ 5,837 |
| 4 | July 2012 | \$ 978 | \$ 187,856 | \$ (594,351) | \$ 487,009 | \$ 214,832 | \$ (96,639) | \$ 1,961 | \$ 62 | \$ 13,388 | \$ (16,316) | \$ 10,479 | \$ (12,352) | \$ 371,456 | \$ (217,023) | \$ (14,392) | \$ 39,713 | \$ (2,395) | \$ 3,442 |
| 5 | Reclass CY Over/(Under) - Schedule 2, line 11, columns (A), (B) and (C) | \$ - | \$ (18,410,465) | \$ - | \$ (8,969,816) | \$ - | \$ (538,179) | \$ - | \$ (39,617) | \$ - | \$ (30,649) | \$ - | \$ (29,550) | \$ - | \$ (8,873,570) | \$ - | \$ 54,900 | \$ - | \$ 15,996 |
| 6 | August 2012 | \$ (167,571) | \$ (18,390,101) | \$ (487,066) | \$ (8,968,813) | \$ 96,640 | \$ (538,178) | \$ - | \$ (39,555) | \$ 11,077 | \$ (35,888) | \$ 9,481 | \$ (32,421) | \$ 217,019 | \$ (8,873,574) | \$ (12,366) | \$ 82,247 | \$ (2,357) | \$ 17,081 |
| 7 | September 2012 | \$ 6,227,755 | \$ (12,162,346) | \$ 3,073,883 | \$ (5,855,930) | \$ 159,140 | \$ (379,038) | \$ 17,969 | \$ (21,566) | \$ 7,833 | \$ (28,055) | \$ 8,878 | \$ (23,543) | \$ 2,976,275 | \$ (5,897,289) | \$ (12,401) | \$ 69,846 | \$ (3,822) | \$ 13,259 |
| 8 | October 2012 | \$ 5,328,427 | \$ (6,832,920) | \$ 2,514,259 | \$ (3,381,671) | \$ 133,550 | \$ (245,488) | \$ 10,014 | \$ (11,572) | \$ 6,791 | \$ (21,264) | \$ 6,487 | \$ (17,056) | \$ 2,669,509 | \$ (3,227,790) | \$ (8,599) | \$ 61,247 | \$ (2,584) | \$ 10,675 |
| 9 | Reclass CY Over/(Under) - Schedule 2, line 11, columns (D), (E) and (F) | | | | | | | | | | | | | | | | | | |
| 10 | November 2012 | | \$ (6,832,920) | | \$ (3,381,671) | | \$ (245,488) | | \$ (11,572) | | \$ (21,264) | | \$ (17,056) | | \$ (3,227,790) | | \$ 61,247 | | \$ 10,675 |
| 11 | December 2012 | | \$ (6,832,920) | | \$ (3,381,671) | | \$ (245,488) | | \$ (11,572) | | \$ (21,264) | | \$ (17,056) | | \$ (3,227,790) | | \$ 61,247 | | \$ 10,675 |
| 12 | January 2013 | | \$ (6,832,920) | | \$ (3,381,671) | | \$ (245,488) | | \$ (11,572) | | \$ (21,264) | | \$ (17,056) | | \$ (3,227,790) | | \$ 61,247 | | \$ 10,675 |
| 13 | Reclass CY Over/(Under) - Schedule 2, line 11, columns (G), (H) and (I) | | | | | | | | | | | | | | | | | | |
| 14 | February 2013 | | \$ (6,832,920) | | \$ (3,381,671) | | \$ (245,488) | | \$ (11,572) | | \$ (21,264) | | \$ (17,056) | | \$ (3,227,790) | | \$ 61,247 | | \$ 10,675 |
| 15 | March 2013 | | \$ (6,832,920) | | \$ (3,381,671) | | \$ (245,488) | | \$ (11,572) | | \$ (21,264) | | \$ (17,056) | | \$ (3,227,790) | | \$ 61,247 | | \$ 10,675 |
| 16 | April 2013 | | \$ (6,832,920) | | \$ (3,381,671) | | \$ (245,488) | | \$ (11,572) | | \$ (21,264) | | \$ (17,056) | | \$ (3,227,790) | | \$ 61,247 | | \$ 10,675 |
| 17 | Total | \$ 11,736,102 | \$ (6,832,920) | \$ 4,038,768 | \$ (3,381,671) | \$ 1,034,114 | \$ (245,488) | \$ 47,868 | \$ (11,572) | \$ 68,697 | \$ (21,264) | \$ 51,869 | \$ (17,056) | \$ 6,571,056 | \$ (3,227,790) | \$ (62,864) | \$ 61,247 | \$ (13,406) | \$ 10,675 |

(1) From Schedule 5, Column (E), for the respective month and rate group.

(2) Calculated using Line 1, Columns (B), (D), (F), (H), (J), (L), (N), (P) or (R) less the {Refund/Recovery} for the respective month in Columns (A), (C), (E), (G), (I), (K), (M), (O) or (Q) respectively.

(3) The over/(under) collection, including applicable interest, at April 30, 2012, as set forth on Schedule A, Line 6 for the respective rate group, of the Final Proposed June 2012 through August 2012 Generation Supply Charge filing dated May 18, 2012, at Docket No. M-2012-2305798

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES
For the Period May 1, 2012 to April 30, 2013

| Residential - Fixed | | (A) | (B) | (C) | (D) | (E) | (F) |
|---------------------|------|----------------------|--|--|--|--|-------------------------|
| Month | | KWH | Gross Generation Supply Charge Revenues | Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1) | Generation Supply Charge Revenues (Merchant Function Charge) (2) | Recouped Through E Factor .00529864 \$/KWH (6) | Net GSC - 1 Revenue (4) |
| May | 2012 | 476,319,014 | \$ 29,557,322 | \$ 27,813,440 | 500,642 | \$ - (3) | \$ 27,312,798 |
| June | 2012 | 516,678,375 | 34,452,766 | 32,420,053 | 583,561 | (467,957) (5) | 32,304,449 |
| July | 2012 | 656,231,604 | 48,090,120 | 45,252,803 | 814,550 | (594,351) (5) | 45,032,604 |
| August | 2012 | 666,482,628 | 46,842,930 | 45,961,197 | 827,302 | (487,066) (5) | 45,620,961 |
| September | 2012 | 580,126,365 | 42,328,870 | 39,831,467 | 716,966 | 3,073,883 | 36,040,618 |
| October | 2012 | 474,509,804 | 34,359,073 | 32,331,888 | 581,974 | 2,514,259 | 29,235,655 |
| November | 2012 | | | - | - | | 0 |
| December | 2012 | | | - | - | | 0 |
| January | 2013 | | | - | - | | 0 |
| February | 2013 | | | - | - | | 0 |
| March | 2013 | | | - | - | | 0 |
| April | 2013 | | | - | - | | 0 |
| | | <u>3,370,347,810</u> | <u>\$ 237,631,081</u> | <u>\$ 223,610,848</u> | <u>\$ 4,024,995</u> | <u>\$ 4,038,768</u> | <u>\$ 215,547,085</u> |

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) January 31, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2012 - May 2012 application period, filed February 17, 2012, Docket No. M-2011-2274191.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - August 2012 application period, filed May 18, 2012, Docket No. M-2012-2305798.

(6) July 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September 2012 - November 2012 application period, filed August 21, 2012, Docket No. M-2012-

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES
For the Period May 1, 2012 to April 30, 2013

| RS Off-Peak Month | (A) KWH | (B) Gross Generation Supply Charge Revenues | (C) Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1) | (D) Generation Supply Charge Revenues (Merchant Function Charge) (2) | (E) Recouped Through E Factor .0857831 \$/KWH (6) | (F) Net GSC - 1 Revenue (4) |
|----------------------|------------|---|---|---|--|--------------------------------------|
| | | | | | | |
| May | 2012 | 1,895,211 | \$ 188,591 | \$ 177,464 | 3,194 | \$ 236,493 (3) \$ (62,223) |
| June | 2012 | 2,000,308 | 198,302 | 186,602 | 3,359 | 193,459 (5) (10,216) |
| July | 2012 | 2,221,295 | 220,452 | 207,445 | 3,734 | 214,832 (5) (11,121) |
| August | 2012 | 2,053,534 | 203,905 | 191,875 | 3,454 | 96,640 (5) 91,781 |
| September | 2012 | 1,859,581 | 184,470 | 173,586 | 3,125 | 159,140 11,321 |
| October | 2012 | 1,560,555 | 153,873 | 144,794 | 2,606 | 133,550 8,638 |
| November | 2012 | | - | - | - | 0 |
| December | 2012 | | - | - | - | 0 |
| January | 2013 | | - | - | - | 0 |
| February | 2013 | | - | - | - | 0 |
| March | 2013 | | - | - | - | 0 |
| April | 2013 | | - | - | - | 0 |
| | | <u>11,590,484</u> | <u>\$ 1,149,593</u> | <u>\$ 1,081,766</u> | <u>\$ 19,472</u> | <u>\$ 1,034,114</u> <u>\$ 26,180</u> |

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) January 31, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2012 - May 2012 application period, filed February 17, 2012, Docket No. M-2011-2274191.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - August 2012 application period, filed May 18, 2012, Docket No. M-2012-2305798.

(6) July 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September 2012 - November 2012 application period, filed August 21, 2012, Docket No. M-2012-

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES
For the Period May 1, 2012 to April 30, 2013

| RS On-Peak Month | (A) 2012 | (B) KWH | (C) | | (D) | | (E) | | (F) |
|---------------------|-------------|------------------|--|--|--|--|-------------------------|-------------------|-----|
| | | | Gross Generation Supply Charge Revenues | Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1) | Generation Supply Charge Revenues (Merchant Function Charge) (2) | Recouped Through E Factor .04748043 \$/KWH (6) | Net GSC - 1 Revenue (4) | | |
| May | 2012 | 138,809 | \$ 16,173 | \$ 15,219 | 274 | \$ 14,310 (3) | \$ | 635 | |
| June | 2012 | 214,382 | 24,978 | 23,504 | 423 | 3,614 (5) | | 19,467 | |
| July | 2012 | 442,372 | 51,541 | 48,500 | 873 | 1,961 (5) | | 45,666 | |
| August | 2012 | 450,626 | 52,502 | 49,404 | 889 | - (5) | | 48,515 | |
| September | 2012 | 378,456 | 44,094 | 41,492 | 747 | 17,969 | | 22,776 | |
| October | 2012 | 210,914 | 24,574 | 23,124 | 416 | 10,014 | | 12,694 | |
| November | 2012 | | | - | - | | | 0 | |
| December | 2012 | | | - | - | | | 0 | |
| January | 2013 | | | - | - | | | 0 | |
| February | 2013 | | | - | - | | | 0 | |
| March | 2013 | | | - | - | | | 0 | |
| April | 2013 | | | - | - | | | 0 | |
| | | <u>1,835,559</u> | <u>\$ 213,862</u> | <u>\$ 201,243</u> | <u>\$ 3,622</u> | <u>\$ 47,868</u> | | <u>\$ 149,753</u> | |

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) January 31, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2012 - May 2012 application period, filed February 17, 2012, Docket No. M-2011-2274191.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - August 2012 application period, filed May 18, 2012, Docket No. M-2012-2305798.

(6) July 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September 2012 - November 2012 application period, filed August 21, 2012, Docket No. M-2012-

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES
For the Period May 1, 2012 to April 30, 2013

| RTS - Off Peak | | (A) | (B) | (C) | (D) | (E) | (F) |
|----------------|------|--|--|--|--|-------------------------|------------------|
| Month | KWH | Gross Generation Supply Charge Revenues | Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1) | Generation Supply Charge Revenues (Merchant Function Charge) (2) | Recouped Through E Factor .04369552 \$/KWH (6) | Net GSC - 1 Revenue (4) | |
| May | 2012 | 250,132 | \$ 24,833 | \$ 23,368 | 421 | \$ 15,895 (3) | \$ 7,052 |
| June | 2012 | 231,790 | 22,996 | 21,639 | 390 | 13,713 (5) | 7,536 |
| July | 2012 | 226,296 | 22,467 | 21,141 | 381 | 13,388 (5) | 7,372 |
| August | 2012 | 187,234 | 18,589 | 17,492 | 315 | 11,077 (5) | 6,100 |
| September | 2012 | 179,246 | 17,699 | 16,655 | 300 | 7,833 | 8,522 |
| October | 2012 | 155,396 | 15,375 | 14,468 | 260 | 6,791 | 7,417 |
| November | 2012 | | - | - | - | | 0 |
| December | 2012 | | - | - | - | | 0 |
| January | 2013 | | - | - | - | | 0 |
| February | 2013 | | - | - | - | | 0 |
| March | 2013 | | - | - | - | | 0 |
| April | 2013 | | - | - | - | | 0 |
| | | <u>1,230,094</u> | <u>\$ 121,959</u> | <u>\$ 114,763</u> | <u>\$ 2,067</u> | <u>\$ 68,697</u> | <u>\$ 43,999</u> |

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) January 31, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2012 - May 2012 application period, filed February 17, 2012, Docket No. M-2011-2274191.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - August 2012 application period, filed May 18, 2012, Docket No. M-2012-2305798.

(6) July 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September 2012 - November 2012 application period, filed August 21, 2012, Docket No. M-2012-

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES
For the Period May 1, 2012 to April 30, 2013

| RTS On-Peak | | (A) | (B) | (C) | (D) | (E) | (F) |
|-------------|------|--|--|--|--|-------------------------------------|-----|
| Month | KWH | Gross Generation Supply Charge Revenues | Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1) | Generation Supply Charge Revenues (Merchant Function Charge) (2) | Recouped Through E Factor .26485191 \$/KWH (5) | Net GSC - 1 Revenue (4) | |
| May | 2012 | 38,142 | \$ 4,444 | \$ 4,182 | 75 | \$ 7,988 (3) \$ (3,881) | |
| June | 2012 | 35,820 | 4,173 | 3,927 | 71 | 8,556 (5) (4,700) | |
| July | 2012 | 43,871 | 5,111 | 4,809 | 87 | 10,479 (5) (5,757) | |
| August | 2012 | 39,693 | 4,625 | 4,352 | 78 | 9,481 (5) (5,207) | |
| September | 2012 | 33,520 | 3,905 | 3,675 | 66 | 8,878 (5,269) | |
| October | 2012 | 24,494 | 2,854 | 2,686 | 48 | 6,487 (3,849) | |
| November | 2012 | | - | - | - | 0 | |
| December | 2012 | | - | - | - | 0 | |
| January | 2013 | | - | - | - | 0 | |
| February | 2013 | | - | - | - | 0 | |
| March | 2013 | | - | - | - | 0 | |
| April | 2013 | | - | - | - | 0 | |
| | | <u>215,540</u> | <u>\$ 25,112</u> | <u>\$ 23,631</u> | <u>\$ 425</u> | <u>\$ 51,869</u> <u>\$ (28,663)</u> | |

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) January 31, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2012 - May 2012 application period, filed February 17, 2012, Docket No. M-2011-2274191.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - August 2012 application period, filed May 18, 2012, Docket No. M-2012-2305798.

(6) July 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September 2012 - November 2012 application period, filed August 21, 2012, Docket No. M-2012-

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES
For the Period May 1, 2012 to April 30, 2013

| Small C&I - Fixed | | (A) | (B) | (C) | (D) | (E) | (F) |
|-------------------|------|--|--|--|--|-------------------------|----------------------|
| Month | KWH | Gross Generation Supply Charge Revenues | Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1) | Generation Supply Charge Revenues (Merchant Function Charge) (2) | Recouped Through E Factor .02147226 \$/KWH (6) | Net GSC - 1 Revenue (4) | |
| May | 2012 | 115,427,493 | \$ 6,830,012 | \$ 6,427,041 | 6,427 | \$ - (3) | \$ 6,420,614 |
| June | 2012 | 132,903,671 | 8,845,205 | 8,323,338 | 8,323 | 336,797 (5) | 7,978,218 |
| July | 2012 | 146,580,330 | 11,897,447 | 11,195,498 | 11,195 | 371,456 (5) | 10,812,847 |
| August | 2012 | 149,749,962 | 12,119,526 | 11,404,474 | 11,404 | 217,019 (5) | 11,176,051 |
| September | 2012 | 138,610,210 | 11,828,948 | 11,131,040 | 11,131 | 2,976,275 | 8,143,634 |
| October | 2012 | 124,323,591 | 11,620,486 | 10,934,877 | 10,935 | 2,669,509 | 8,254,433 |
| November | 2012 | | - | - | - | | 0 |
| December | 2012 | | - | - | - | | 0 |
| January | 2013 | | - | - | - | | 0 |
| February | 2013 | | - | - | - | | 0 |
| March | 2013 | | - | - | - | | 0 |
| April | 2013 | | - | - | - | | 0 |
| | | <u>807,595,257</u> | <u>\$ 63,141,624</u> | <u>\$ 59,416,268</u> | <u>\$ 59,415</u> | <u>\$ 6,571,056</u> | <u>\$ 52,785,797</u> |

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) January 31, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2012 - May 2012 application period, filed February 17, 2012, Docket No. M-2011-2274191.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - August 2012 application period, filed May 18, 2012, Docket No. M-2012-2305798.

(6) July 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September 2012 - November 2012 application period, filed August 21, 2012, Docket No. M-2012-

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES
For the Period May 1, 2012 to April 30, 2013

| Small C&I TOU Off-Peak | | (A) | (B) | (C) | (D) | (E) | (F) |
|------------------------|------|----------------|--|--|--|--|-------------------------|
| Month | Year | KWH | Gross Generation Supply Charge Revenues | Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1) | Generation Supply Charge Revenues (Merchant Function Charge) (2) | Recouped Through E Factor (.23843102) \$/KWH (6) | Net GSC - 1 Revenue (4) |
| May | 2012 | 82,613 | \$ 9,573 | \$ 9,008 | 9 | \$ - (3) | \$ 8,999 |
| June | 2012 | 73,366 | 8,452 | 7,953 | 8 | (15,106) (5) | 23,051 |
| July | 2012 | 69,899 | 19,686 | 18,525 | 19 | (14,392) (5) | 32,898 |
| August | 2012 | 60,056 | (4,626) | (4,353) | (4) | (12,366) (5) | 8,017 |
| September | 2012 | 52,009 | 6,027 | 5,671 | 6 | (12,401) | 18,066 |
| October | 2012 | 36,065 | 4,180 | 3,933 | 4 | (8,599) | 12,528 |
| November | 2012 | | - | - | - | | 0 |
| December | 2012 | | - | - | - | | 0 |
| January | 2013 | | - | - | - | | 0 |
| February | 2013 | | - | - | - | | 0 |
| March | 2013 | | - | - | - | | 0 |
| April | 2013 | | - | - | - | | 0 |
| | | <u>374,008</u> | <u>\$ 43,292</u> | <u>\$ 40,737</u> | <u>\$ 42</u> | <u>\$ (62,864)</u> | <u>\$ 103,559</u> |

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) January 31, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2012 - May 2012 application period, filed February 17, 2012, Docket No. M-2011-2274191.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - August 2012 application period, filed May 18, 2012, Docket No. M-2012-2305798.

(6) July 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September 2012 - November 2012 application period, filed August 21, 2012, Docket No. M-2012-

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES
For the Period May 1, 2012 to April 30, 2013

| Small C&I TOU On-Peak | | (A) | (B) | (C) | (D) | (E) | (F) |
|-----------------------|------|--|--|--|--|-------------------------|------------------|
| Month | KWH | Gross Generation Supply Charge Revenues | Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1) | Generation Supply Charge Revenues (Merchant Function Charge) (2) | Recouped Through E Factor (.09238453) \$/KWH (6) | Net GSC - 1 Revenue (4) | |
| May | 2012 | 56,094 | \$ 8,632 | \$ 8,123 | 8 | \$ - (3) | \$ 8,115 |
| June | 2012 | 50,494 | 7,771 | 7,313 | 7 | (2,248) (5) | 9,554 |
| July | 2012 | 53,772 | 8,275 | 7,787 | 8 | (2,395) (5) | 10,174 |
| August | 2012 | 52,933 | 8,146 | 7,665 | 8 | (2,357) (5) | 10,014 |
| September | 2012 | 41,367 | 6,366 | 5,990 | 6 | (3,822) | 9,806 |
| October | 2012 | 27,974 | 4,305 | 4,051 | 4 | (2,584) | 6,631 |
| November | 2012 | | - | - | - | | 0 |
| December | 2012 | | - | - | - | | 0 |
| January | 2013 | | - | - | - | | 0 |
| February | 2013 | | - | - | - | | 0 |
| March | 2013 | | - | - | - | | 0 |
| April | 2013 | | - | - | - | | 0 |
| | | <u>282,634</u> | <u>\$ 43,465</u> | <u>\$ 40,929</u> | <u>\$ 41</u> | <u>\$ (13,406)</u> | <u>\$ 54,294</u> |

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

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(6) July 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September 2012 - November 2012 application period, filed August 21, 2012, Docket No. M-2012-

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PPL Corporation
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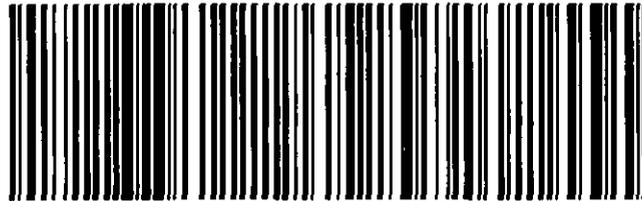
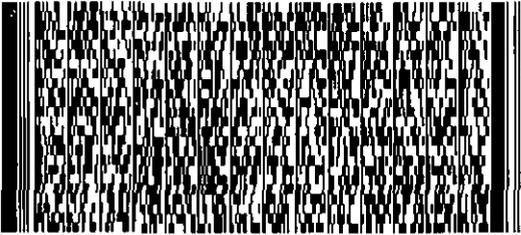
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