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FEDERAL EXPRESS

November 27, 2012

Rosemary Chiavetta, Esquire
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Re: PPL Electric Utilities Corporation
Supplement No. 124 to Tariff - Electric Pa. P.U.C. No. 201
Docket No. M-2012-2335771

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are an original and eight (8) copies of Supplement No. 124 to PPL Electric's Tariff – Electric Pa. P.U.C. No. 201. This supplement, which is being filed pursuant to the procedures set forth in its tariff, implements PPL Electric's Generation Supply Charge-1 ("GSC-1") for the application period December 1, 2012 through February 28, 2013.

Also enclosed for filing are eight (8) copies of revised Schedule A to PPL Electric's GSC-1 for the Application Period December 1, 2012 through February 28, 2013, previously submitted on November 20, 2012, at the above-captioned docket. This revised schedule clarifies that, in compliance with the Commission's order at Docket No. R-2012-2264771, the Time-of-Use ("TOU") rates for this application period will be the current TOU charges set forth in PPL Electric's tariff.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on November 27, 2012, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed report or need additional data, please call me or Joseph M. Kleha, PPL Electric's Manager-Regulatory Compliance and Rates at (610) 774-4486.

Very truly yours,



Paul E. Russell

Enclosures

cc: Mr. Carl Lesney
Mr. Richard E. Wallace
Mr. Paul T. Diskin
Ms. Marissa Boyle

Tanya J. McCloskey, Esquire
Steven C. Gray, Esquire
J. Edward Simms, Esquire

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PPL Electric Utilities Corporation

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GENERAL TARIFF

**PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU**

**RULES AND RATE SCHEDULES
FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: November 27, 2012

EFFECTIVE: December 1, 2012

GREGORY N. DUDKIN, PRESIDENT

Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES (CHANGES) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Generation Supply Charge -1 (GSC-1)
Page No. 19Z.5

The charges under the GSC-1 are set forth for the period December 1, 2012 through February 28, 2013.

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PPL Electric Utilities Corporation

Supplement No. 124
 Electric Pa. P.U.C. No. 201
 Twelfth Revised Page No. 19Z.5
 Canceling Eleventh Revised Page No. 19Z.5

GENERATION SUPPLY CHARGE – 1 (Continued)

(C)

FIXED PRICE SERVICE – RESIDENTIAL & SMALL COMMERCIAL/INDUSTRIAL (Continued)

- E** = Experienced net over or undercollection of costs associated with the acquisition of generation supply for participating BUSS customers as of the end of the calendar month ended one month prior to the beginning of the computation quarter, including applicable interest. Interest shall be computed monthly from the month the over or undercollection occurs to the month in which the overcollection is refunded or the undercollection is recouped. Interest on recoveries of undercollections shall be calculated at the legal rate of interest. Interest on refunds of overcollections shall be calculated at the legal rate of interest plus 2 percent annual interest.
- S** = The Company's total retail KWH sales to participating BUSS customers in the applicable Customer Class, projected for the computation quarter.
- T** = The Pennsylvania gross receipts tax rate (exclusive of Part 2 of the State Tax Adjustment Surcharge (STAS) within this tariff) in effect during the billing month, expressed in decimal form.

For customers served under Rate Schedule RTS (R), the GSC-1, as calculated above, shall be reduced by 0.675 cents per KWH for the period January 1, 2011 through December 31, 2011. For customers served under Rate Schedules RS and RTD (R), the GSC-1, as calculated above, shall be increased during the period January 1, 2011 through December 31, 2011 by an amount equal to the estimated revenue shortfall resulting from this adjustment to the GSC-1 for Rate Schedule RTS (R).

Minimum bills shall not be reduced by reason of the GSC-1, nor shall GSC-1 charges be a part of the monthly rate schedule minimum. The GSC-1 shall not be subject to any credits or discounts other than the credit to Rate Schedule RTS (R) described above, but Part 2 of the STAS shall apply.

GENERATION SUPPLY CHARGE – 1

(C)

The following GSC-1 charges apply for Fixed Price Service during the period December 1, 2012 through February 28, 2013.

Customer Class	Small I&C	Residential
Rate Schedule / Charge	GS-1, GS-3 (< 500 kW), LP-4 (< 500 kW), IS-1 (R), BL, GH-1 (R), and GH-2 (R) \$0.08941/KWH (D)	RS, RTS (R) and RTD (R) \$0.06878/KWH (D)

Small I&C – Street Lights									
Rate Schedule/ Charge	SA	SM (R)		SHS		SE	TS (R)	SI-1 (R)	
	\$/Lamp (D)	Nominal Lumens	\$/Lamp (D)	Nominal Lumens	\$/Lamp (D)	\$/KWH (D)	\$/Watt (D)	Lumens	\$/Lamp (D)
	5.865		3,350	4.390	5,800	2.664	0.08941	0.06532	600
		6,650	6.858	9,500	3.818	1,000			3.299
		10,500	9.585	16,000	5.615	4,000			10.479
		20,000	15.182	25,500	10.130				
		34,000	25.884	50,000	15.897				
		51,000	35.773						

(Continued)

(D) Indicates Decrease (I) Indicates Increase (C) Indicates Change

PPL ELECTRIC UTILITIES CORPORATION
 REVISED COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: December 1, 2012 through February 28, 2013

Line No.	(A) Total	(B) Residential - Fixed Price	(C) Residential - TOU Off- Peak	(D) Residential - TOU On- Peak	(G) Small Commercial & Industrial - Fixed Price	(H) Small Commercial & Industrial - TOU Off-Peak	(I) Small Commercial & Industrial - TOU On-Peak
1	Projected Energy Procurement Expenses - (Line 1 from Schedule B - Expenses)	\$ 183,886,650	\$ 153,040,615	\$ 1,005,223	\$ 79,596	\$ 29,732,746	\$ 17,274
2A	Directly Assignable PJM Expenses (Line 2A from Schedule B - Expenses)	\$ 3,065,581	\$ 3,065,581	\$ -	\$ -	\$ -	\$ -
2B	Administrative Charge - Prior Year Amortization (Line 2B from Schedule B - Expenses)	\$ 287,601	\$ 241,752	\$ 984	\$ 66	\$ 44,778	\$ 15
2C	Administrative Charge - Current Year (Line 2C from Schedule B - Expenses)	\$ 296,955	\$ 249,612	\$ 1,017	\$ 69	\$ 48,233	\$ 15
2D	RTS Rate Differential (Line 2D from Schedule B - Expenses)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Total Line 2	3,650,137	3,556,945	2,001	135	91,011	30
3	Total Expenses (Line 1 plus Line 2)	\$ 187,536,787	\$ 156,597,560	\$ 1,007,224	\$ 79,731	\$ 29,823,757	\$ 17,304
4	Net Over/(Under) Collection, Including Interest (a)	\$ 2,085,553	\$ 6,746,379	\$ (228,468)	\$ (5,016)	\$ (4,479,512)	\$ 32,443
5	Net Prior Period Remaining Balance (c)	\$ (6,832,919)	\$ (3,381,671)	\$ (266,752)	\$ (28,628)	\$ (3,227,790)	\$ 61,247
6	Net Over/(Under) Collection Amount	\$ (4,747,366)	\$ 3,364,708	\$ (495,220)	\$ (33,644)	\$ (7,707,302)	\$ 93,690
7	Total Amount to be Reconciled (Line 3 less Line 6)	\$ 192,284,153	\$ 153,232,852	\$ 1,502,444	\$ 113,375	\$ 37,531,059	\$ (76,386)
8	Merchant Function Charge (b)	\$ 2,875,850	\$ 2,808,758	\$ 27,540	\$ 2,078	\$ 37,569	\$ (76)
9	Total Amount to be Recovered (Line 7 plus Line 8)	\$ 195,160,003	\$ 156,041,610	\$ 1,529,984	\$ 115,453	\$ 37,568,628	\$ (76,462)
10	Projected Total Retail KWh Sales to Customers	2,868,163,319	2,410,912,262	9,811,874	669,235	446,546,793	149,293
11	1/(1-T) (T=5.9% Gross Receipts Tax)	x	1.062699				
12	GSC = Generation Supply Charge (\$/KWH)						
	w/o GRT	\$ 0.06472	N/A	N/A	\$ 0.08413	N/A	N/A
	w/GRT	\$ 0.06878	N/A	N/A	\$ 0.08941	N/A	N/A

(a) Schedule 1 of the Generation Supply Charge - 1 Reconciliation Report, dated August 17, 2012, at Docket No. M-2012-2305798.

(b) Merchant Function Charge Factor
 Residential 1/(1 - .018)
 Small Commercial & Industrial 1/(1 - .0010) =

(c) Schedule 4 of the Generation Supply Charge - 1 Reconciliation Report, dated August 17, 2012, at Docket No. M-2012-2305798.

Note: In compliance with the Commission's order at Docket No. R-2012-2264771, the TOU rates for this application period will be the current TOU charges set forth in the Company's tariff.

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 SECRETARY'S BUREAU

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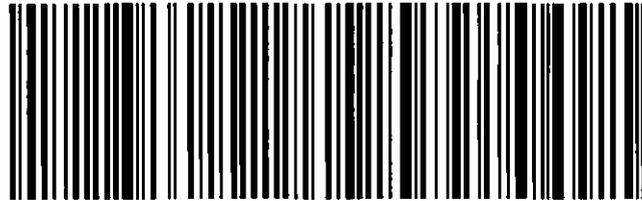
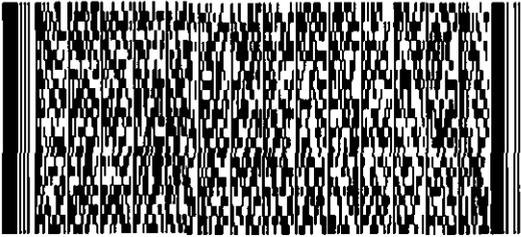
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