



**Duquesne Light**  
Our Energy...Your Power

411 Seventh Avenue  
16<sup>th</sup> Floor  
Pittsburgh, PA 15219

Tel 412-393-1541  
Fax 412-393-5757  
Twilliams@duqlight.com

**Tishekia E. Williams**  
Senior Counsel

November 30, 2012

**RECEIVED**

NOV 30 2012

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

**VIA OVERNIGHT MAIL**

Ms. Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
PO Box 3265  
Harrisburg, PA 17105-3265

**RE: Supplement No. 66 to Tariff Electric PA. P.U.C. No. 24  
Docket No. \_\_\_\_\_**

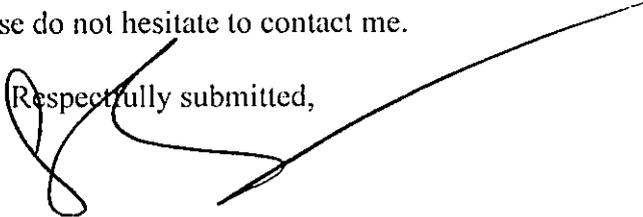
Dear Secretary Chiavetta:

Enclosed for filing, please find an original and eight (8) copies of the Supplement No. 66 to Duquesne Light Company's Tariff Electric, PA. P.U.C. No. 24 issued November 30, 2012 with an effective date of January 1, 2012. Effective January 1, 2013, the proposed Universal Service Charge will be 0.346 cents per kWh. Also enclosed is a copy of the reconciliation statement which supports the rate change. Pursuant to 66 Pa.C.S. §1307(e), a copy of the reconciliation statement was separately filed today.

As indicated on the certificate of service attached hereto, Duquesne Light has served a copy of this filing on all parties in its last general base rate increase proceeding. Duquesne Light respectfully requests that the Commission approve the tariff supplement.

Should you have any questions, please do not hesitate to contact me.

Respectfully submitted,

  
Tishekia E. Williams  
Senior Counsel, Regulatory

Enclosures

cc: Certificate of Service



# SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

**DUQUESNE LIGHT COMPANY**

411 Seventh Avenue  
Pittsburgh, PA 15219

**Richard Riazzi**

**President and Chief Executive Officer**

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NOV 30 2012

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

ISSUED: November 30, 2012

EFFECTIVE: January 1, 2013

Issued in compliance with Commission Order entered on February 24, 2011,  
at Docket No. R-2010-2179522

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# NOTICE

**THIS TARIFF SUPPLEMENT DECREASES A RATE WITHIN AN EXISTING RIDER**

**See Page Two**

LIST OF MODIFICATIONS MADE BY THIS TARIFF

DECREASE

Rider No. 5 – Universal Service Charge

Seventh Revised Page No. 84  
Cancelling Sixth Revised Page No. 84

Annual adjustment of the Company's Universal Service Charge as required by the provisions of the Rider. The USC charge decreased from 0.371 cents per kilowatt-hour to 0.346 cents per kilowatt-hour.

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NOV 30 2012

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

STANDARD CONTRACT RIDERS - (Continued)

**RIDER NO. 5 – UNIVERSAL SERVICE CHARGE**  
**(Applicable to Rate Schedules RS, RH and RA)**

**APPLICABILITY**

The Universal Service Charge ("USC") is instituted as a cost recovery mechanism to recover the costs incurred by the Company to provide its Commission approved Universal Service and Energy Conservation Plan. The USC shall be applicable to all residential customers who take distribution service under Rate Schedules RS, RH and RA except for residential customers in the Company's Customer Assistance Program ("CAP"). The USC provides for the recovery of the costs, excluding internal administrative costs, associated with universal service programs provided by the Company to residential customers. The USC shall be determined to the nearest one-thousandth of one (1) cent per kilowatt-hour ("kWh") in accordance with the formula set forth below and shall be applied to all kilowatt-hours delivered during the billing month. The USC is a non-bypassable charge.

**RATE**

In addition to the charges provided in this Tariff, an amount of 0.346 cents per kilowatt-hour shall be added to the distribution energy charges per kilowatt-hour of each applicable rate schedule to determine the total per kilowatt-hour charge. The USC shall not be applicable to customers enrolled in the Company's CAP. (D)

**CALCULATION OF CHARGE**

$$USC = [ (US_c - Cr - E) / S_{Res} ] * 100 * [1 / (1 - T) ]$$

Where: USC = The charge, in cents per kilowatt-hour, to be applied to each kilowatt-hour delivered to all applicable non-CAP customers who take distribution service under the residential retail rate schedules under this Tariff.

US<sub>c</sub> = Universal Service Program costs, which are the estimated direct and external administrative costs to be incurred by the Company to provide Universal Service to customers for the USC Computational Year. Such costs shall include, but are not limited to, preparation of the Needs Assessment, Universal Service Plan development, Impact Evaluation and educational materials. Universal Service Programs include the following programs which may change from time to time:

- Customer Assistance Program ("CAP"): CAP costs will be calculated to include the projected CAP discount and CAP program costs for the Computational Year. The total CAP discount will be based on the annual average discount from the previous year, the Reconciliation Year, multiplied by the projected average number of CAP program participants during the Computational Year. The CAP discount shall be reduced by the annual Low Income Home Energy Assistance Program ("LIHEAP") funds received by CAP customers during the previous LIHEAP program year. The annual average discount from the previous year will be calculated as the difference between the bill at current rates and the CAP payment from customers during the

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PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

Attachment A

Duquesne Light Company  
Rider No. 5 - Universal Service Charge  
Proposed Charge Effective January 1, 2013

Calculation of the Projected Universal Service Charge

<u>Universal Service Program Costs:</u>		
1	CAP Deficiency	\$12,953,410
2	CAP In Arrearage	\$2,121,885
3	CAP Administration Cost	\$1,034,140
4	Smart Comfort	\$1,361,600
5	CARES	\$125,000
6	Hardship Fund	\$75,000
7	<u>Projected Universal Service Program Costs</u>	<u>\$17,671,036</u>
 <u>Credit (Bad Debt Offset):</u>		
8	CAP Customer Participation Level	35,700 Per USC tariff Rider 5 page 85
9	<u>Actual Enrollment as of October 31, 2012</u>	<u>36,800</u>
10	Difference	1,100 Line 9 - Line 8
11	<u>Average Discount per Customer per Year</u>	<u>\$397 See Footnote 1</u>
12	Discount With Excess Customers	\$436,700 Line 10 * Line 11
13	<u>Bad Debt Offset</u>	<u>10.43% Per USC Tariff, Rider 5</u>
14	Adjustment to USC for Bad Debt	\$45,548 Line 12 * Line 13
15	<u>Total Projected Universal Service Program Costs</u>	<u>\$17,625,488 Line 7 - Line 14</u>
 <u>Projected Non-CAP Sales:</u>		
16	Forecast Residential Sales (kWh)	4,245,592,482
17	<u>Less Forecast CAP Sales (kWh)</u>	<u>313,144,117</u>
18	Non-CAP Forecast Sales (kWh)	3,932,448,366 Line 16 - Line 17
19	Charge - \$/kWh	\$0.004482 Line 15 / Line 18
20	Charge - ¢/kWh	0.4482 Line 19 * 100
21	T= Pennsylvania Gross Receipts Tax (GRT):	5.9%
22	<u>Projected Universal Service Charge (USC) (¢/kWh)</u>	<u>0.476 Line 22 * 1 / (1 - line 24)</u>
23	<u>E-Factor Over/(Under) Collection (¢/kWh), Incl. GRT</u>	<u>0.131 Exh. 1, Page 8</u>
24	<u>Universal Service Charge (USC) (¢/kWh) - Effective January 1, 2013</u>	<u>0.346 Line 22 - Line 23</u>

(1) Calculated as follows:

Projected 2013 CAP Deficiency and Arrearages (Line 1 + Line 2)	15,075,296
Projected Enrollment as of December 31, 2012	38,002
Average Discount per Customer per Year	<u>\$397</u>

EXHIBIT 1

Duquesne Light Company  
Rider No. 5 - Universal Service Charge  
Proposed Charge Effective January 1, 2013

Reconciliation of Revenue and Expense - November 1, 2011 through October 31, 2012

1	Net Surcharge Revenue, Incl. GRT	\$16,482,428	Exh. 1, Page 3
2	Net Surcharge Related Revenue, Excl. GRT	\$15,509,964	Line 1 * 0.941
3	E-Factor Revenue, Incl. GRT	\$5,737,105	Exh. 1, Page 4
4	E-Factor Revenue, Excl. GRT	\$5,398,616	Line 3 * 0.941
5	Universal Service Related Revenue, Excl. GRT	\$20,908,580	Line 2 + Line 4
6	Universal Service Related Expense	\$17,151,258	Exh. 1, Page 5
7	Total Reconciliation Period Over/(Under) Collection	\$3,757,322	Line 5 - Line 6
8	Interest	\$303,236	Exh. 1, Page 6
9	Net Reconciliation Period Over/(Under) Collection	\$4,060,557	Line 7 + Line 8
<u>E-Factor Reconciliation</u>			
10	E-Factor Revenue - Nov 2011-Oct 2012, Excl. GRT	\$5,398,616	Line 4
11	Balance at YE October 31, 2011, Excl. GRT	\$4,619,968	Exh. 1, Page 7
12	Prior Period Balance at October 31, 2012	\$778,648	Line 10 - Line 11
13	Reconciliation Period Over/(Under) Collection - Nov 2011-Oct 2012	\$4,060,557	Line 9
14	E-Factor Balance at YE October 31, 2012	\$4,839,205	Line 12 + Line 13

EXHIBIT 1

Duquesne Light Company  
Rider No. 5 - Universal Service Charge  
Proposed Charge Effective January 1, 2013

Summary of Revenue and Expense for the Reconciliation Period - November 1, 2011 through October 31, 2012

	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Total
1 Net Surcharge Revenue, Incl. GRT	\$1,997,012	\$2,587,721	\$1,370,027	\$807,093	\$955,046	\$882,326	\$1,132,458	\$1,381,473	\$1,864,092	\$1,479,868	\$1,104,206	\$921,106	\$16,482,428
2 E-Factor Revenue, Incl. GRT	50	50	\$555,491	\$525,016	\$457,436	\$422,624	\$542,587	\$661,779	\$892,837	\$709,187	\$528,870	\$441,279	\$5,737,105
3 Universal Service Charge Related Revenue	\$1,997,012	\$2,587,721	\$1,925,518	\$1,332,108	\$1,412,482	\$1,304,950	\$1,675,045	\$2,043,252	\$2,756,929	\$2,189,054	\$1,633,076	\$1,362,384	\$22,219,532
4 Universal Service Charge Related Revenue	\$1,997,012	\$2,587,721	\$1,925,518	\$1,332,108	\$1,412,482	\$1,304,950	\$1,675,045	\$2,043,252	\$2,756,929	\$2,189,054	\$1,633,076	\$1,362,384	\$22,219,532
5 Less PA Gross Receipts Tax	\$117,824	\$152,676	\$113,606	\$78,594	\$83,336	\$76,992	\$98,828	\$120,552	\$162,659	\$129,154	\$96,352	\$80,381	\$1,310,952
6 Universal Service Charge Related Revenue	\$1,879,188	\$2,435,045	\$1,811,912	\$1,253,514	\$1,329,146	\$1,227,958	\$1,576,217	\$1,922,700	\$2,594,271	\$2,059,900	\$1,536,725	\$1,282,004	\$20,908,580
7 Expense	\$631,440	\$1,672,010	\$2,017,999	\$1,648,344	\$1,316,466	\$459,211	\$804,946	\$1,198,469	\$2,623,413	\$2,519,747	\$1,495,076	\$764,137	\$17,151,258
8 Over/(Under) Collection	\$1,247,748	\$763,036	(\$206,087)	(\$394,831)	\$12,680	\$768,747	\$771,271	\$724,231	(\$29,142)	(\$459,846)	\$41,648	\$517,867	\$3,757,322
9 Interest	\$124,775	\$72,488	(\$18,548)	(\$33,561)	\$1,014	\$57,656	\$53,989	\$47,075	(\$1,749)	(\$25,292)	\$2,082	\$23,304	\$303,236
10 Total Over/(Under) Collection	\$1,372,523	\$835,524	(\$224,635)	(\$428,391)	\$13,694	\$826,403	\$825,260	\$771,306	(\$30,890)	(\$485,138)	\$43,731	\$541,171	\$4,060,557

EXHIBIT 1

Duquesne Light Company  
Rider No. 5 - Universal Service Charge  
Proposed Charge Effective January 1, 2013

Summary of Surcharge Revenue

Rate Class	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Total
A. Actual Surcharge Revenue by Month, Incl. GRT													
1 RS	\$1,794,083	\$2,266,704	\$1,170,545	\$695,781	\$854,306	\$796,980	\$1,062,141	\$1,296,538	\$1,759,975	\$1,393,099	\$1,029,610	\$842,664	\$14,962,427
2 RH	\$175,832	\$284,979	\$180,286	\$99,346	\$87,756	\$73,968	\$56,870	\$68,592	\$83,320	\$69,888	\$61,529	\$66,557	\$1,308,925
3 RA	\$27,097	\$36,037	\$19,195	\$11,966	\$12,983	\$11,378	\$13,447	\$16,343	\$20,797	\$16,881	\$13,067	\$11,884	\$211,076
4 Total	\$1,997,012	\$2,587,721	\$1,370,027	\$807,093	\$955,046	\$882,326	\$1,132,458	\$1,381,473	\$1,864,092	\$1,479,868	\$1,104,206	\$921,106	\$16,482,428
B. Actual Surcharge Revenue by Month, Excl. GRT													
5 RS	\$1,688,232	\$2,132,969	\$1,101,483	\$654,729	\$803,902	\$749,958	\$999,475	\$1,220,042	\$1,656,136	\$1,310,907	\$968,863	\$792,947	\$14,079,644
6 RH	\$165,458	\$268,165	\$169,650	\$93,485	\$82,578	\$69,604	\$53,515	\$64,545	\$78,405	\$65,764	\$57,899	\$62,630	\$1,231,698
7 RA	\$25,498	\$33,911	\$18,062	\$11,260	\$12,217	\$10,707	\$12,653	\$15,379	\$19,570	\$15,885	\$12,296	\$11,183	\$198,622
8 Total	\$1,879,188	\$2,435,045	\$1,289,195	\$759,474	\$898,698	\$830,269	\$1,065,643	\$1,299,966	\$1,754,111	\$1,392,556	\$1,039,058	\$866,760	\$15,509,964

EXHIBIT 1

Duquesne Light Company  
Rider No. 5 - Universal Service Charge  
Proposed Charge Effective January 1, 2013

Calculation of E-Factor Revenue

Rate Class	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Total
A. Actual Non-CAP kWh by Month													
1 RS	241,357,251	305,253,420	268,557,847	254,696,889	230,319,638	214,754,312	286,332,517	349,448,017	474,275,594	375,624,577	277,455,674	227,139,366	3,505,215,102
2 RH	23,677,582	38,401,345	39,597,688	36,520,455	23,572,646	19,955,408	15,319,703	18,489,612	22,462,190	18,838,603	16,582,412	17,938,981	291,356,625
3 RA	3,646,357	4,860,555	4,383,215	4,175,082	3,477,629	3,073,684	3,626,571	4,402,538	5,604,157	4,550,386	3,522,964	3,200,813	48,523,952
4 B. E-Factor Rate Cents per kWh, Inc. GRT	0.000	0.000	0.178	0.178	0.178	0.178	0.178	0.178	0.178	0.178	0.178	0.178	
C. E-Factor Revenue, Incl. GRT													
5 RS	\$0	\$0	\$477,321	\$452,685	\$409,358	\$381,693	\$508,913	\$621,091	\$842,953	\$667,616	\$493,136	\$403,706	\$5,258,474
6 RH	\$0	\$0	\$70,379	\$64,910	\$41,897	\$35,468	\$27,228	\$32,863	\$39,923	\$33,483	\$29,473	\$31,884	\$407,507
7 RA	\$0	\$0	\$7,791	\$7,421	\$6,181	\$5,463	\$6,446	\$7,825	\$9,961	\$8,088	\$6,262	\$5,689	\$71,124
8 Total	\$0	\$0	\$555,491	\$525,016	\$457,436	\$422,624	\$542,587	\$661,779	\$892,837	\$709,187	\$528,870	\$441,279	\$5,737,105
D. E-Factor Revenue, Excl. GRT													
9 RS	\$0	\$0	\$449,159	\$425,977	\$385,206	\$359,174	\$478,887	\$584,447	\$793,219	\$628,227	\$464,041	\$379,887	\$4,948,224
10 RH	\$0	\$0	\$66,227	\$61,080	\$39,425	\$33,375	\$25,622	\$30,924	\$37,568	\$31,507	\$27,734	\$30,003	\$383,464
11 RA	\$0	\$0	\$7,331	\$6,983	\$5,816	\$5,141	\$6,065	\$7,363	\$9,373	\$7,610	\$5,892	\$5,353	\$66,928
12 Total	\$0	\$0	\$522,717	\$494,040	\$430,448	\$397,689	\$510,574	\$622,734	\$840,160	\$667,345	\$497,667	\$415,243	\$5,398,616

EXHIBIT 1

Duquesne Light Company  
Rider No. 5 - Universal Service Charge  
Proposed Charge Effective January 1, 2013

Summary of Expense

	<u>Nov-11</u>	<u>Dec-11</u>	<u>Jan-12</u>	<u>Feb-12</u>	<u>Mar-12</u>	<u>Apr-12</u>	<u>May-12</u>	<u>Jun-12</u>	<u>Jul-12</u>	<u>Aug-12</u>	<u>Sep-12</u>	<u>Oct-12</u>	<u>Total</u>
1 CAP Revenue Deficiency	\$410,635	\$1,291,375	\$1,747,148	\$1,247,600	\$725,611	\$173,748	\$311,965	\$980,869	\$2,200,075	\$2,080,817	\$1,089,782	\$240,354	\$12,499,979
2 CAP Frozen Arrearage	\$159,103	\$169,674	\$98,502	\$96,878	\$101,602	\$122,072	\$158,916	\$96,436	\$271,592	\$248,394	\$245,420	\$266,879	\$2,035,471
3 CAP Administrative Costs	\$51,284	\$92,884	\$72,084	\$73,763	\$72,202	\$72,084	\$134,135	\$10,405	\$72,270	\$78,763	\$76,324	\$163,421	\$969,620
4 Smart Comfort	\$0	\$107,659	\$89,848	\$219,686	\$406,634	\$80,890	\$189,513	\$100,342	\$69,059	\$101,356	\$73,134	\$21,198	\$1,459,320
5 CARES	\$10,417	\$10,417	\$10,417	\$10,417	\$10,417	\$10,417	\$10,417	\$10,417	\$10,417	\$10,417	\$10,417	\$10,417	\$125,000
6 Hardship Funds	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$61,868	\$61,868
7 <b>Total</b>	<b>\$631,440</b>	<b>\$1,672,010</b>	<b>\$2,017,999</b>	<b>\$1,648,344</b>	<b>\$1,316,466</b>	<b>\$459,211</b>	<b>\$804,946</b>	<b>\$1,198,469</b>	<b>\$2,623,413</b>	<b>\$2,519,747</b>	<b>\$1,495,076</b>	<b>\$764,137</b>	<b>\$17,151,258</b>

EXHIBIT 1  
 Duquesne Light Company  
 Rider No. 5 - Universal Service Charge  
 Proposed Charge Effective January 1, 2013

Calculation of Interest

	<u>Nov-11</u>	<u>Dec-11</u>	<u>Jan-12</u>	<u>Feb-12</u>	<u>Mar-12</u>	<u>Apr-12</u>	<u>May-12</u>	<u>Jun-12</u>	<u>Jul-12</u>	<u>Aug-12</u>	<u>Sep-12</u>	<u>Oct-12</u>	<u>Total</u>
1 Net Surcharge Revenue, Excl. GRT	\$1,879,188	\$2,435,045	\$1,289,195	\$759,474	\$898,698	\$830,269	\$1,065,643	\$1,299,966	\$1,754,111	\$1,392,556	\$1,039,058	\$866,760	\$15,509,964
2 E-Factor Revenue, Excl. GRT	\$0	\$0	\$522,717	\$494,040	\$430,448	\$397,669	\$510,574	\$622,734	\$840,160	\$667,345	\$497,667	\$415,243	\$5,398,616
3 Universal Service Charge Related Revenue, Excl. GRT	\$1,879,188	\$2,435,045	\$1,811,912	\$1,253,514	\$1,329,146	\$1,227,958	\$1,576,217	\$1,922,700	\$2,594,271	\$2,059,900	\$1,536,725	\$1,282,004	\$20,908,580
4 Expense	\$631,440	\$1,672,010	\$2,017,999	\$1,648,344	\$1,316,466	\$459,211	\$804,946	\$1,198,469	\$2,623,413	\$2,519,747	\$1,495,076	\$764,137	\$17,151,258
5 Over/(Under) Collection	\$1,247,748	\$763,036	(\$206,087)	(\$394,831)	\$12,680	\$768,747	\$771,271	\$724,231	(\$29,142)	(\$459,846)	\$41,648	\$517,867	\$3,757,322
6 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
7 Interest Weight	20/12	19/12	18/12	17/12	16/12	15/12	14/12	13/12	12/12	11/12	10/12	9/12	
8 Interest	\$124,775	\$72,488	(\$18,548)	(\$33,561)	\$1,014	\$57,656	\$53,989	\$47,075	(\$1,749)	(\$25,292)	\$2,082	\$29,304	\$303,236

**Exhibit 1  
Duquene Light Company  
Rider No. 5 - Universal Service Charge  
Proposed Charge Effective January 1, 2013**

**Reconciliation of E-Factor Revenue**

<u>Filed December 2011</u>			
1	April 21, 2011 through October 31, 2011	Actual Current Period Over/(Under) Recovery	\$4,364,901
2		Interest	<u>\$255,067</u>
3		Total Actual	\$4,619,968 Line 1 + Line 2
4		Net Actual Over/(Under) Collection	\$4,619,968 Line 3
 <u>Filed December 2012</u>			
Effective January 1, 2012-December 2012			
5	Nov 2011 to Oct 2012	Current Period E-Factor Revenue (excl. GRT)	\$5,398,616
6	Apr 2011 to Oct 2011	Prior Period Over/(Under) Collection	<u>\$4,619,968</u> Line 4
7		Over/(Under) E-Factor Recovery	\$778,648 Line 5 - Line 6
8	Nov 2011 to Oct 2012	Actual Current Period Over/(Under) Recovery	\$3,757,322
9		Interest	<u>\$303,236</u>
10		Total	\$4,060,557 Line 8 + Line 9
11		Net Over/(Under) Collection	<u>\$4,839,205</u> Line 7 + Line 10

EXHIBIT 1  
 Duquesne Light Company  
 Rider 5 - Universal Service Charge  
 Proposed Surcharge Effective January 1, 2013

Calculation of E-Factor Rate

A	B	C	D = B + C	E = D * 0.941	F	G = E - F	H	I = G - H	J	K = I - J	L	M = (K / L) * 100	N = M * 1 / (1 - 5.9%)	
	Current Period November 2011-October 2012										Prior Period	Total		
<u>Customer Class</u>	Net Reconciliation Period Surcharge Revenue Exh. 1, Page 3	Reconciliation Period Surcharge Revenue Exh. 1, Page 4	Reconciliation Surcharge Related Revenue Exh. 1, Page 4	Reconciliation Period Related Revenue Less GRT Exh. 1, Page 5	Actual Reconciliation Period Expense Exh. 1, Page 5	Over/(Under) Collection e-Factor Exh. 1, Page 5	Interest Exh. 1, Page 6	Total Over/(Under) Collection e-Factor Exh. 1, Page 1	Total Over/(Under) Collection e-Factor Exh. 1, Page 1	Reconciliation Period Over/(Under) Collection e-Factor Exh. 1, Page 1	Forecast Non-CAP Sales (kWh) Jan-Dec 2013	Proposed E-Factor Rate Excl. GRT	Proposed E-factor Rate Incl. GRT	cents/kWh
Residential (RS, RH, RA)	\$16,482,428	\$5,737,105	\$22,219,532	\$20,908,580	\$17,151,758	\$3,757,322	\$303,236	\$4,060,557	\$778,648	\$4,839,205	3,937,448,366	0.123	0.131	

**CERTIFICATE OF SERVICE**

I hereby certify that a true and correct copy of Duquesne Light Company's Supplement No. 66 to Tariff Electric, PA P.U.C. No. 24 has been served upon the following persons, in the manner indicated, in accordance with the requirements of § 1.54 (relating to service by a participant):

**VIA FIRST-CLASS MAIL**

Tanya J. McCloskey, Esquire  
Office of Consumer Advocate  
555 Walnut Street  
Harrisburg, PA 17101-1923

Sharon E. Webb, Esquire  
Office of Small Business Advocate  
300 North Second Street, Suite 1102  
Harrisburg, PA 17101

Pamela C. Polacek, Esquire  
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PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU



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Dated November 30, 2012

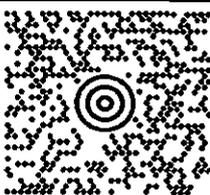
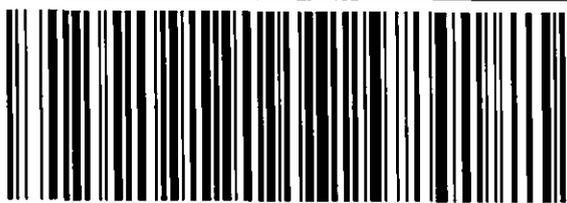
**UPS CampusShip: View/Print Label**

1. **Ensure there are no other shipping or tracking labels attached to your package.**  
Select the Print button on the print dialog box that appears. Note: If your browser does not support this function select Print from the File menu to print the label.
2. **Fold the printed sheet containing the label at the line so that the entire shipping label is visible. Place the label on a single side of the package and cover it completely with clear plastic shipping tape. Do not cover any seams or closures on the package with the label. Place the label in a UPS Shipping Pouch. If you do not have a pouch, affix the folded label using clear plastic shipping tape over the entire label.**
3. **GETTING YOUR SHIPMENT TO UPS**  
**UPS locations include the UPS Store<sup>®</sup>, UPS drop boxes, UPS customer centers, authorized retail outlets and UPS drivers.**  
Find your closest UPS location at: [www.ups.com/dropoff](http://www.ups.com/dropoff)  
Take your package to any location of The UPS Store<sup>®</sup>, UPS Drop Box, UPS Customer Center, UPS Alliances (Office Depot<sup>®</sup> or Staples<sup>®</sup>) or Authorized Shipping Outlet near you. Items sent via UPS Return Services(SM) (including via Ground) are also accepted at Drop Boxes. To find the location nearest you, please visit the Resources area of CampusShip and select UPS Locations.

**Customers with a Daily Pickup**

Your driver will pickup your shipment(s) as usual.

**FOLD HERE**

TISHEKIA WILLIAMS 4123931541 DUQUESNE LIGHT 411 SEVENTH AVENUE, MAIL DROP PITTSBURGH PA 15219	<b>0.0 LBS LTR</b>	<b>1 OF 1</b>	
<b>SHIP TO:</b> SECRETARY ROSEMARY CHIAVETTA PA PUBLIC UTILITY COMMISSION 400 NORTH STREET 2ND FLOOR COMMONWEALTH KEYSTONE BUILDING <b>HARRISBURG PA 17120</b>			
	<b>PA 171 9-20</b> 		
<b>UPS NEXT DAY AIR</b>		<b>1</b>	TRACKING #: 1Z 0X8 71V 01 9503 8328
			
BILLING: P/P			
Cost Center: 006			
<small>CS 14-S-29. WNTIE80 33.0A 10/2012</small>			