



Duquesne Light

Our Energy...Your Power

Legal Department
411 Seventh Avenue, 16-1
Pittsburgh, PA 15219

Tel 412-393-1058
Fax 412-393-5695
rhoaglund@duqlight.com

VIA E-FILING

December 12, 2012

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building, 2nd Floor
400 North Street
Harrisburg, PA 17120

RE: Supplement No. 66 to Tariff Electric PA.P.U.C. No. 24
Docket No.: M-2012-2337320

Dear Secretary Chiavetta:

Pursuant to the request of the Bureau of Audits, please find enclosed for filing the revised Universal Service Charge Reconciliation Statement and Tariff Supplement.

Sincerely,

Tishekia Williams
Senior Counsel
Duquesne Light Company

TW/pg

Enclosure

cc: Certificate of Service



SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

DUQUESNE LIGHT COMPANY

411 Seventh Avenue
Pittsburgh, PA 15219

Richard Riazzi

President and Chief Executive Officer

ISSUED: November 30, 2012

EFFECTIVE: January 1, 2013

Issued in compliance with Commission Order entered on February 24, 2011,
at Docket No. R-2010-2179522

NOTICE

THIS TARIFF SUPPLEMENT INCREASES A RATE WITHIN AN EXISTING RIDER

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF

INCREASE

Rider No. 5 – Universal Service Charge

Seventh Revised Page No. 84
Cancelling Sixth Revised Page No. 84

Annual adjustment of the Company's Universal Service Charge as required by the provisions of the Rider. The USC charge increased from 0.371 cents per kilowatt-hour to 0.388 cents per kilowatt-hour.

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 5 – UNIVERSAL SERVICE CHARGE
 (Applicable to Rate Schedules RS, RH and RA)

APPLICABILITY

The Universal Service Charge ("USC") is instituted as a cost recovery mechanism to recover the costs incurred by the Company to provide its Commission approved Universal Service and Energy Conservation Plan. The USC shall be applicable to all residential customers who take distribution service under Rate Schedules RS, RH and RA except for residential customers in the Company's Customer Assistance Program ("CAP"). The USC provides for the recovery of the costs, excluding internal administrative costs, associated with universal service programs provided by the Company to residential customers. The USC shall be determined to the nearest one-thousandth of one (1) cent per kilowatt-hour ("kWh") in accordance with the formula set forth below and shall be applied to all kilowatt-hours delivered during the billing month. The USC is a non-bypassable charge.

RATE

In addition to the charges provided in this Tariff, an amount of 0.388 cents per kilowatt-hour shall be added to the distribution energy charges per kilowatt-hour of each applicable rate schedule to determine the total per kilowatt-hour charge. The USC shall not be applicable to customers enrolled in the Company's CAP. (I)

CALCULATION OF CHARGE

$$USC = [(US_c - Cr - E) / S_{Res}] * 100 * [1 / (1 - T)]$$

Where: USC = The charge, in cents per kilowatt-hour, to be applied to each kilowatt-hour delivered to all applicable non-CAP customers who take distribution service under the residential retail rate schedules under this Tariff.

US_c = Universal Service Program costs, which are the estimated direct and external administrative costs to be incurred by the Company to provide Universal Service to customers for the USC Computational Year. Such costs shall include, but are not limited to, preparation of the Needs Assessment, Universal Service Plan development, Impact Evaluation and educational materials. Universal Service Programs include the following programs which may change from time to time:

- Customer Assistance Program ("CAP"): CAP costs will be calculated to include the projected CAP discount and CAP program costs for the Computational Year. The total CAP discount will be based on the annual average discount from the previous year, the Reconciliation Year, multiplied by the projected average number of CAP program participants during the Computational Year. The CAP discount shall be reduced by the annual Low Income Home Energy Assistance Program ("LIHEAP") funds received by CAP customers during the previous LIHEAP program year. The annual average discount from the previous year will be calculated as the difference between the bill at current rates and the CAP payment from customers during the

(I) – Indicates Increase

EXHIBIT 1

**Duquesne Light Company
Rider No. 5 - Universal Service Charge
Proposed Charge Effective January 1, 2013**

Reconciliation of Revenue and Expense - November 1, 2011 through October 31, 2012

1	Net Surcharge Revenue, Incl. GRT	\$16,482,428	Exh. 1, Page 3
2	Net Surcharge Related Revenue, Excl. GRT	\$15,509,964	Line 1 * 0.941
3	E-Factor Revenue, Incl. GRT	\$5,737,105	Exh. 1, Page 4
4	E-Factor Revenue, Excl. GRT	\$5,398,616	Line 3 * 0.941
5	Universal Service Related Revenue, Excl. GRT	\$20,908,580	Line 2 + Line 4
6	Universal Service Related Expense	\$17,151,258	Exh. 1, Page 5
7	Total Reconciliation Period Over/(Under) Collection	\$3,757,322	Line 5 - Line 6
8	Interest	\$303,236	Exh. 1, Page 6
9	<u>Net Reconciliation Period Over/(Under) Collection</u>	<u>\$4,060,557</u>	Line 7 + Line 8
<u>E-Factor Reconciliation</u>			
10	Balance at YE October 31, 2011, Excl. GRT	\$4,619,968	Exh. 1, Page 7
11	E-Factor Revenue - Nov 2011-Oct 2012, Excl. GRT	\$5,398,616	Line 4
12	Prior Period Balance at October 31, 2012	(\$778,648)	Line 10 - Line 11
13	<u>Reconciliation Period Over/(Under) Collection - Nov 2011-Oct 2012</u>	<u>\$4,060,557</u>	Line 9
14	<u>E-Factor Balance at YE October 31, 2012</u>	<u>\$3,281,909</u>	Line 12 + Line 13

EXHIBIT 1

Duquesne Light Company
Rider No. 5 - Universal Service Charge
Proposed Charge Effective January 1, 2013

Summary of Revenue and Expense for the Reconciliation Period - November 1, 2011 through October 31, 2012

	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Total
1 Net Surcharge Revenue, incl. GRT	\$1,997,012	\$2,587,721	\$1,370,027	\$807,093	\$955,046	\$882,326	\$1,132,458	\$1,381,473	\$1,864,092	\$1,479,868	\$1,104,206	\$921,106	\$16,482,428
2 E-Factor Revenue, incl. GRT	\$0	\$0	\$555,491	\$525,015	\$457,436	\$422,624	\$542,587	\$661,779	\$892,837	\$709,187	\$528,870	\$441,279	\$5,737,105
3 Universal Service Charge Related Revenue	\$1,997,012	\$2,587,721	\$1,925,518	\$1,332,108	\$1,412,482	\$1,304,950	\$1,675,045	\$2,043,252	\$2,756,929	\$2,189,054	\$1,633,076	\$1,362,384	\$22,219,532
4 Universal Service Charge Related Revenue	\$1,997,012	\$2,587,721	\$1,925,518	\$1,332,108	\$1,412,482	\$1,304,950	\$1,675,045	\$2,043,252	\$2,756,929	\$2,189,054	\$1,633,076	\$1,362,384	\$22,219,532
5 Less PA Gross Receipts Tax	\$117,824	\$152,676	\$113,606	\$78,594	\$83,336	\$76,992	\$98,828	\$120,552	\$162,659	\$129,154	\$96,352	\$80,381	\$1,310,952
6 Universal Service Charge Related Revenue	\$1,879,188	\$2,435,045	\$1,811,912	\$1,253,514	\$1,329,146	\$1,227,958	\$1,576,217	\$1,922,700	\$2,594,271	\$2,059,900	\$1,536,725	\$1,282,004	\$20,908,580
7 Expense	\$531,440	\$1,672,010	\$2,017,999	\$1,648,344	\$1,316,466	\$659,211	\$804,946	\$1,198,469	\$2,623,413	\$2,519,747	\$1,495,076	\$764,137	\$17,151,258
8 Over/(Under) Collection	\$1,247,748	\$763,036	(\$206,087)	(\$394,831)	\$12,680	\$768,747	\$771,271	\$724,231	(\$29,142)	(\$459,846)	\$41,648	\$517,867	\$3,757,322
9 Interest	\$124,775	\$72,488	(\$18,548)	(\$33,561)	\$1,014	\$57,656	\$53,989	\$47,075	(\$1,749)	(\$25,292)	\$2,082	\$23,104	\$303,236
10 Total Over/(Under) Collection	\$1,372,523	\$835,524	(\$224,635)	(\$428,391)	\$13,694	\$826,403	\$825,260	\$771,306	(\$30,890)	(\$485,138)	\$43,731	\$541,171	\$4,060,557

EXHIBIT 1

Duquesne Light Company
Rider No. 5 - Universal Service Charge
Proposed Charge Effective January 1, 2013

Summary of Surcharge Revenue

Rate Class	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Total
A. Actual Surcharge Revenue by Month, Incl. GRT													
1 RS	\$1,794,083	\$2,266,704	\$1,170,545	\$695,781	\$854,306	\$796,980	\$1,062,141	\$1,296,538	\$1,759,975	\$1,393,099	\$1,029,610	\$842,664	\$14,962,427
2 RH	\$175,852	\$284,979	\$180,286	\$99,346	\$87,756	\$73,968	\$56,870	\$68,592	\$83,320	\$69,888	\$61,529	\$66,557	\$1,308,925
3 RA	\$27,097	\$36,037	\$19,195	\$11,966	\$12,963	\$11,378	\$13,447	\$16,343	\$20,797	\$16,881	\$13,067	\$11,884	\$211,076
4 Total	\$1,997,012	\$2,587,721	\$1,370,027	\$807,093	\$955,046	\$882,326	\$1,132,458	\$1,381,473	\$1,864,092	\$1,479,868	\$1,104,206	\$921,106	\$16,482,428
B. Actual Surcharge Revenue by Month, Excl. GRT													
5 RS	\$1,688,232	\$2,132,969	\$1,101,483	\$654,729	\$803,902	\$749,958	\$999,475	\$1,220,042	\$1,656,136	\$1,310,907	\$968,863	\$792,947	\$14,079,644
6 RH	\$165,458	\$268,165	\$169,650	\$93,485	\$82,578	\$69,604	\$53,515	\$64,545	\$78,405	\$65,764	\$57,899	\$62,630	\$1,231,698
7 RA	\$25,498	\$33,911	\$18,062	\$11,260	\$12,217	\$10,707	\$12,653	\$15,379	\$19,570	\$15,885	\$12,296	\$11,183	\$198,622
8 Total	\$1,879,188	\$2,435,045	\$1,289,195	\$759,474	\$898,698	\$830,269	\$1,065,643	\$1,299,966	\$1,754,111	\$1,392,556	\$1,039,058	\$866,760	\$15,509,964

EXHIBIT 1

Duquesne Light Company
Rider No. 5 - Universal Service Charge
Proposed Charge Effective January 1, 2013

Calculation of E-Factor Revenue

Rate Class	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Total
A. Actual Non-CAP kWh by Month													
1 RS	241,357,251	305,253,420	268,557,847	254,656,889	230,319,638	214,754,312	286,332,517	349,448,017	474,275,594	375,624,577	277,455,674	227,139,366	3,505,215,102
2 RH	23,677,582	38,401,345	39,597,688	36,520,455	23,572,646	19,955,408	15,319,703	18,489,612	22,462,190	18,838,603	16,582,412	17,938,981	291,356,625
3 RA	3,646,357	4,860,555	4,383,215	4,175,082	3,477,629	3,073,684	3,626,571	4,402,598	5,604,157	4,550,386	3,522,964	3,200,613	48,523,952
4 B. E-Factor Rate Cents per kWh, Inc. GRT	0.000	0.000	0.178	0.178	0.178	0.178	0.178	0.178	0.178	0.178	0.178	0.178	
C. E-Factor Revenue, Incl. GRT													
5 RS	\$0	\$0	\$477,321	\$452,685	\$409,358	\$381,693	\$508,913	\$621,091	\$842,953	\$667,616	\$493,136	\$405,706	\$5,258,474
6 RH	\$0	\$0	\$70,379	\$64,910	\$41,897	\$35,468	\$27,228	\$32,863	\$39,923	\$33,483	\$29,473	\$31,884	\$407,507
7 RA	\$0	\$0	\$7,791	\$7,421	\$6,181	\$5,463	\$6,446	\$7,825	\$9,961	\$8,088	\$6,262	\$5,689	\$73,124
8 Total	\$0	\$0	\$555,491	\$525,016	\$457,436	\$422,624	\$542,587	\$661,779	\$892,837	\$709,187	\$528,870	\$441,279	\$5,737,105
D. E-Factor Revenue, Excl. GRT													
9 RS	\$0	\$0	\$449,159	\$425,977	\$385,206	\$359,174	\$478,887	\$584,447	\$793,219	\$628,227	\$464,041	\$379,887	\$4,948,224
10 RH	\$0	\$0	\$66,227	\$61,080	\$39,425	\$33,375	\$25,622	\$30,924	\$37,568	\$31,507	\$27,734	\$30,003	\$383,464
11 RA	\$0	\$0	\$7,331	\$6,983	\$5,816	\$5,141	\$6,065	\$7,363	\$9,373	\$7,610	\$5,892	\$5,353	\$66,928
12 Total	\$0	\$0	\$522,717	\$494,040	\$430,448	\$397,689	\$510,574	\$622,734	\$840,160	\$667,345	\$497,667	\$415,243	\$5,398,616

EXHIBIT 1
Duquesne Light Company
Rider No. 5 - Universal Service Charge
Proposed Charge Effective January 1, 2013

Summary of Expense

	<u>Nov-11</u>	<u>Dec-11</u>	<u>Jan-12</u>	<u>Feb-12</u>	<u>Mar-12</u>	<u>Apr-12</u>	<u>May-12</u>	<u>Jun-12</u>	<u>Jul-12</u>	<u>Aug-12</u>	<u>Sep-12</u>	<u>Oct-12</u>	<u>Total</u>
1 CAP Revenue Deficiency	\$410,635	\$1,291,375	\$1,747,148	\$1,247,600	\$725,611	\$179,748	\$311,965	\$980,869	\$2,200,075	\$2,080,817	\$1,089,782	\$240,354	\$12,499,979
2 CAP Frozen Arrearage	\$159,103	\$169,674	\$98,502	\$96,878	\$101,602	\$122,072	\$158,916	\$96,436	\$271,592	\$248,394	\$245,420	\$266,879	\$2,035,471
3 CAP Administrative Costs	\$51,284	\$92,884	\$72,084	\$73,763	\$72,202	\$72,084	\$134,135	\$10,405	\$72,270	\$78,763	\$76,324	\$163,421	\$969,620
4 Smart Comfort	\$0	\$107,659	\$89,848	\$219,686	\$406,634	\$80,890	\$189,513	\$100,342	\$69,059	\$101,356	\$73,134	\$21,198	\$1,459,320
5 CARES	\$10,417	\$10,417	\$10,417	\$10,417	\$10,417	\$10,417	\$10,417	\$10,417	\$10,417	\$10,417	\$10,417	\$10,417	\$125,000
6 Hardship Funds	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$61,868	\$61,868
7 Total	\$631,440	\$1,672,010	\$2,017,999	\$1,648,344	\$1,316,466	\$459,211	\$804,946	\$1,198,469	\$2,623,413	\$2,519,747	\$1,495,076	\$754,137	\$17,151,258

EXHIBIT 1

Duquesne Light Company
Rider No. 5 - Universal Service Charge
Proposed Charge Effective January 1, 2013

Calculation of Interest

	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Total
1 Net Surcharge Revenue, Excl. GRT	\$1,879,188	\$2,435,045	\$1,289,195	\$759,474	\$898,698	\$830,269	\$1,065,643	\$1,299,966	\$1,754,111	\$1,392,556	\$1,039,058	\$866,760	\$15,509,564
2 E-Factor Revenue, Excl. GRT	\$0	\$0	\$522,717	\$484,040	\$430,448	\$397,686	\$510,574	\$622,734	\$840,160	\$667,345	\$497,667	\$415,143	\$5,398,616
3 Universal Service Charge Related Revenue, Excl. GRT	\$1,879,188	\$2,435,045	\$1,811,912	\$1,253,514	\$1,329,146	\$1,217,958	\$1,576,217	\$1,922,700	\$2,594,271	\$2,059,900	\$1,536,725	\$1,282,004	\$20,908,580
4 Expense	\$631,440	\$1,572,010	\$2,017,999	\$1,648,344	\$1,315,456	\$459,211	\$804,946	\$1,198,469	\$2,623,413	\$2,519,747	\$1,655,076	\$764,137	\$17,151,258
5 Over/(Under) Collection	\$1,247,748	\$763,036	(\$206,087)	(\$394,831)	\$12,680	\$768,747	\$771,271	\$724,231	(\$29,142)	(\$459,846)	\$41,648	\$517,867	\$3,757,322
6 Interest Rate	6%	8%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
7 Interest Weight	20/12	19/12	18/12	17/12	16/12	15/12	14/12	13/12	12/12	11/12	10/12	9/12	
8 Interest	\$124,775	\$72,488	(\$18,548)	(\$33,561)	\$1,014	\$57,656	\$53,989	\$47,075	(\$1,749)	(\$25,292)	\$2,082	\$23,304	\$301,236

Exhibit 1
Duquene Light Company
Rider No. 5 - Universal Service Charge
Proposed Charge Effective January 1, 2013

Reconciliation of E-Factor Revenue

<u>Filed December 2011</u>				
1	April 21, 2011 through October 31, 2011	Actual Current Period Over/(Under) Recovery	\$4,364,901	
2		Interest	<u>\$255,067</u>	
3		Total Actual		\$4,619,968 Line 1 + Line 2
4		Net Actual Over/(Under) Collection		\$4,619,968 Line 3
 <u>Filed December 2012</u>				
Effective January 1, 2012-December 2012				
5	Apr 2011 to Oct 2011	Prior Period Over/(Under) Collection	\$4,619,968	Line 4
6	Nov 2011 to Oct 2012	Current Period E-Factor Revenue (excl. GRT)	<u>\$5,398,616</u>	
7		Prior Period E-Factor Balance		(\$778,648) Line 5 - Line 6
8	Nov 2011 to Oct 2012	Actual Current Period Over/(Under) Recovery	\$3,757,322	
9		Interest	<u>\$303,236</u>	
10		Total		\$4,060,557 Line 8 + Line 9
11		E-Factor Balance at YE October 31, 2012		<u><u>\$3,281,909</u></u> Line 7 + Line 10

EXHIBIT 1

Duquesne Light Company
Rider 5 - Universal Service Charge
Proposed Surcharge Effective January 1, 2013

Calculation of E-Factor Rate

A	B	C	D = B + C	E = D * 0.941	F	G = E - F	H	I = G + H	J	K = I + J	L	M = (K / I) * 100	N = M * 1 / (1 - 5.9%)	
	Current Period November 2011-October 2012									Prior Period	Total			
<u>Customer Class</u>	<u>Net Reconciliation Period Surcharge Revenue</u> Exh. 1, Page 3	<u>Reconciliation Period Surcharge Revenue</u> Exh. 1, Page 4	<u>Reconciliation Surcharge Related Revenue</u>	<u>Reconciliation Period Related Revenue Less GRT</u>	<u>Actual Reconciliation Period Expense</u> Exh. 1, Page 5	<u>Over/(Under) Collection e-Factor</u>	<u>Interest</u> Exh. 1, Page 6	<u>Total Over/(Under) Collection e-Factor</u>	<u>Over/(Under) Collection e-Factor</u> Exh 1, Page 1	<u>Reconciliation Period Over/(Under) Collection e-Factor</u>	<u>Forecast Non-CAP Sales (kWh)</u> Jan-Dec 2013	<u>Proposed E-Factor Rate Excl. GRT</u>	<u>Proposed E-Factor Rate Incl. GRT</u>	<u>cents/kWh</u>
Residential (RS, RH, RA)	\$16,482,428	\$5,737,105	\$22,219,532	\$20,908,580	\$17,351,258	\$3,757,322	\$303,235	\$4,060,557	(\$778,648)	\$3,281,909	3,932,448,365	0.083	0.089	

Attachment A

**Duquesne Light Company
Rider No. 5 - Universal Service Charge
Proposed Charge Effective January 1, 2013**

Calculation of the Projected Universal Service Charge

<u>Universal Service Program Costs:</u>		
1	CAP Revenue Deficiency	\$12,953,410
2	CAP Frozen Arrearage	\$2,121,885
3	CAP Administration Cost	\$1,034,140
4	Smart Comfort	\$1,361,600
5	CARES	\$125,000
6	Hardship Fund	\$75,000
7	<u>Projected Universal Service Program Costs</u>	<u>\$17,671,036</u>
 <u>Credit (Bad Debt Offset):</u>		
8	CAP Customer Participation Level	35,700 Per USC tariff Rider 5 page 85
9	Actual Enrollment as of October 31, 2012	36,800
10	Difference	1,100 Line 9 - Line 8
11	Average Discount per Customer per Year	\$397 See Footnote 1
12	Discount With Excess Customers	\$436,700 Line 10 * Line 11
13	Bad Debt Offset	10.43% Per USC Tariff, Rider 5
14	Adjustment to USC for Bad Debt	\$45,548 Line 12 * Line 13
15	<u>Total Projected Universal Service Program Costs</u>	<u>\$17,625,488</u> Line 7 - Line 14
 <u>Projected Non-CAP Sales:</u>		
16	Forecast Residential Sales (kWh)	4,245,592,482
17	Less Forecast CAP Sales (kWh)	313,144,117
18	<u>Non-CAP Forecast Sales (kWh)</u>	<u>3,932,448,366</u> Line 16 - Line 17
19	Charge - \$/kWh	\$0.004482 Line 15 / Line 18
20	Charge - ¢/kWh	0.4482 Line 19 * 100
21	T= Pennsylvania Gross Receipts Tax (GRT):	5.9%
22	<u>Projected Universal Service Charge (USC) (¢/kWh)</u>	<u>0.476</u> Line 22 * 1 / (1 - line 24)
23	<u>E-Factor Over/(Under) Collection (¢/kWh), incl. GRT</u>	<u>0.089</u> Exh. 1, Page 8
24	<u>Universal Service Charge (USC) (¢/kWh) - Effective January 1, 2013</u>	<u>0.388</u> Line 22 - Line 23

(1) Calculated as follows:

Projected 2013 CAP Deficiency and Arrearages (Line 1 + Line 2)	15,075,296
Projected Enrollment as of December 31, 2012	38,002
Average Discount per Customer per Year	<u>\$397</u>

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of Duquesne Light Company's Revised Universal Service Charge Reconciliation and Tariff Supplement has been served upon the following persons, in the manner indicated, in accordance with the requirements of § 1.54 (relating to service by a participant):

VIA FIRST-CLASS MAIL

Tanya J. McCloskey, Esquire
Office of Consumer Advocate
555 Walnut Street
Harrisburg, PA 17101-1923

Sharon E. Webb, Esquire
Office of Small Business Advocate
300 North Second Street, Suite 1102
Harrisburg, PA 17101

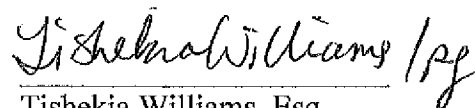
Pamela C. Polacek, Esquire
McNees Wallace & Nurick LLC
100 Pine Street, P.O. Box 1166
Harrisburg, PA 17108-1166

Theodore S. Robinson, Esquire
Citizen Power Inc.
2121 Murray Avenue
Pittsburgh, PA 15217

PA PUC Office of Trial Staff
Pennsylvania Public Utility Commission
PO Box 3265
Harrisburg, PA 17105-3265

Scott J. Rubin, Esquire
333 Oak Lane
Bloomsburg, PA 17815

Richard Wallace
Bureau of Audits
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
3rd Floor, F East
Harrisburg, PA 17120



Tishekia Williams, Esq.
Duquesne Light Company
411 Seventh Avenue, 16th Floor
Pittsburgh, PA 15219
412-393-1541 (phone)/412-393-5757 (fax)
twilliams@duqlight.com

Dated December 12, 2012