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FEDERAL EXPRESS

December 11, 2012

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation
Final 2012
Universal Service Rider Reconciliation Report
Docket No. M-2012-2337086**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are eight (8) copies of PPL Electric's final 2012 Universal Service Rider ("USR") Reconciliation Report. This reconciliation report, which is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201, reflects actual data through November 30, 2012.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on December 11, 2012, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call me or Joseph M. Kleha, PPL Electric's Manager-Regulatory Compliance and Rates at (610) 774-4486.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Carl Lesney
Mr. Richard E. Wallace
Steven C. Gray, Esquire

J. Edward Simms, Esquire
Tanya J. McCloskey, Esquire

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PA PUBLIC UTILITY COMMISSION
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PPL ELECTRIC UTILITIES CORPORATION

**FINAL 2012
UNIVERSAL SERVICE RIDER
RECONCILIATION REPORT**

Docket No. M-2012-2337086

December 11, 2012

PPL ELECTRIC UTILITIES CORPORATION
2012 UNIVERSAL SERVICE RIDER RECONCILIATION
Report For The Period December 1, 2011 to November 30, 2012

<u>Line No.</u>	<u>Total</u>
1 Actual Residential kWh Billed (Schedule B, Column M, Line 1)	13,522,340,979 kWh
2 Distribution Revenues Available for USR (Schedule B, Column M, Line 4)	\$ 63,070,067
3 Actual OnTrack/WRAP Expenses (Schedule B, Column M, Line 5)	\$ 52,927,756
4 Over/(Under) Collection (Calculate Line 2 minus Line 3)	\$ 10,142,311
5 Interest on Over/(Under) Collection (Schedule D, Line 13, Column D)	\$ 517,640
6 Prior Year Over/(Under) Collection (Schedule F, Column B, Line 12)	\$ 0
7 Over/(Under) Collection (Excluding GRT) (Line 4 plus Line 5 plus Line 6)	\$ <u>10,659,951</u>
8 Over/(Under) Collection (Including GRT) (Line 7*1.06269926)	\$ <u><u>11,328,322</u></u>

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF 2012 UNIVERSAL SERVICE RIDER REVENUES AND EXPENSES BY MONTH

Line No.	Description	(A) December 2011	(B) January 2012	(C) February 2012	(D) March 2012	(E) April 2012	(F) May 2012	(G) June 2012	(H) July 2012	(I) August 2012	(J) September 2012	(K) October 2012	(L) November 2012	(M) Total Year-to-date
Residential														
1	Actual Residential kWh Billed (Schedule E, Line 1)	1,198,583,109	1,501,058,112	1,418,512,309	1,251,065,114	951,844,920	875,810,700	949,067,069	1,200,790,765	1,226,630,710	1,076,545,155	888,126,789	984,306,227	13,522,340,979
2	Actual Residential Distribution Revenue Applicable to USR (Schedule E, Line 4)	\$ 5,808,514	\$ 7,382,832	\$ 7,114,591	\$ 6,274,755	\$ 4,774,006	\$ 4,392,656	\$ 4,760,075	\$ 6,022,601	\$ 6,152,203	\$ 5,399,446	\$ 4,454,425	\$ 4,936,817	\$ 67,472,921
	Recouped Through E Factor 0.000299/kWh USR (2011)	\$ 603,436	\$ 448,816	\$ 424,135	\$ 374,068	\$ 284,602	\$ 261,867	\$ 283,771	\$ 359,036	\$ 366,763	\$ 321,887	\$ 265,550	\$ 152,132	\$ 4,146,063
	0.000019/kWh Interest (2011)	\$ 35,705	\$ 28,520	\$ 26,952	\$ 23,770	\$ 18,085	\$ 16,640	\$ 18,032	\$ 22,815	\$ 23,306	\$ 20,454	\$ 16,874	\$ 5,638	\$ 256,791
3	Total Revenues Applicable to Prior Year	\$ 639,141	\$ 477,336	\$ 451,087	\$ 397,838	\$ 302,687	\$ 278,507	\$ 301,803	\$ 381,851	\$ 390,069	\$ 342,341	\$ 282,424	\$ 157,770	\$ 4,402,854
4	Actual Revenue Available to Cover Current Year Expenses (Line 2 less Line 3)	\$ 5,169,373	\$ 6,905,496	\$ 6,663,504	\$ 5,876,917	\$ 4,471,319	\$ 4,114,149	\$ 4,458,272	\$ 5,640,750	\$ 5,762,134	\$ 5,057,105	\$ 4,172,001	\$ 4,779,047	\$ 63,070,067
5	Actual OnTrack/WRAP Expenses (Schedule C, Line 11)	\$ 5,221,759	\$ 5,320,196	\$ 6,347,693	\$ 4,863,270	\$ 4,113,228	\$ 3,337,053	\$ 3,426,914	\$ 4,502,275	\$ 4,453,890	\$ 3,733,217	\$ 3,384,151	\$ 4,224,110	\$ 52,927,756
6	Over/(Under) Collection (Line 4 minus Line 5)	\$ (52,386)	\$ 1,585,300	\$ 315,811	\$ 1,013,647	\$ 358,091	\$ 777,096	\$ 1,031,358	\$ 1,138,475	\$ 1,308,244	\$ 1,323,888	\$ 787,850	\$ 554,937	\$ 10,142,311

PPL ELECTRIC UTILITIES CORPORATION
ACTUAL 2012 ONTRACK/WRAP EXPENSES BY MONTH

Line No.	Description	(A) December 2011	(B) January 2012	(C) February 2012	(D) March 2012	(E) April 2012	(F) May 2012	(G) June 2012	(H) July 2012	(I) August 2012	(J) September 2012	(K) October 2012	(L) November 2012	(M) Total Year-to-date
ONTRACK														
1	OnTrack Revenue Credits	\$ 2,768,637	\$ 3,990,214	\$ 3,754,561	\$ 2,886,300	\$ 1,672,131	\$ 1,130,707	\$ 1,100,680	\$ 1,801,546	\$ 2,016,627	\$ 1,638,248	\$ 1,177,337	\$ 1,883,730	\$ 25,820,718
2	Arrearage Forgiveness	\$ 1,512,623	\$ 1,255,974	\$ 1,364,182	\$ 1,417,543	\$ 1,667,988	\$ 1,524,496	\$ 1,495,965	\$ 1,491,789	\$ 1,577,379	\$ 1,225,435	\$ 1,495,411	\$ 1,309,963	\$ 17,338,748
3	OnTrack CBO/Vendor Expenses	\$ 227,016	\$ 144,241	\$ 254,446	\$ 141,168	\$ 324,519	\$ 245,686	\$ 220,974	\$ 264,720	\$ 97,657	\$ 246,178	\$ 100,354	\$ 439,771	\$ 2,707,730
4	OnTrack Administrative Expenses	\$ 177	\$ 270	\$ 3,122	\$ 30	\$ 166	\$ 69	\$ 1,381	\$ 267	\$ 455	\$ 205	\$ 272	\$ 16,630	\$ 23,044
5	Total OnTrack Expense	\$ 4,508,453	\$ 5,390,699	\$ 5,376,311	\$ 4,445,041	\$ 3,664,804	\$ 2,901,958	\$ 2,819,000	\$ 3,558,322	\$ 3,692,118	\$ 3,110,066	\$ 2,773,374	\$ 3,650,094	\$ 45,890,240
WRAP														
6	WRAP CBO/Vendor Expenses	\$ 705,307	\$ 395,521	\$ 537,342	\$ 408,775	\$ 440,254	\$ 430,943	\$ 603,077	\$ 933,914	\$ 758,305	\$ 516,051	\$ 600,860	\$ 563,676	\$ 6,994,025
7	Wrap Administrative Expenses	\$ 7,999	\$ 3,376	\$ 26,390	\$ 9,454	\$ 8,170	\$ 4,152	\$ 4,837	\$ 10,039	\$ 3,467	\$ 7,100	\$ 9,917	\$ 10,340	\$ 105,241
8	Total Wrap Expenses	\$ 713,306	\$ 398,897	\$ 563,732	\$ 418,229	\$ 448,424	\$ 435,095	\$ 607,914	\$ 943,953	\$ 761,772	\$ 623,151	\$ 610,777	\$ 574,016	\$ 7,099,266
9	Total OnTrack/WRAP Expenses	\$ 5,221,759	\$ 5,789,596	\$ 5,940,043	\$ 4,863,270	\$ 4,113,228	\$ 3,337,053	\$ 3,426,914	\$ 4,502,275	\$ 4,453,890	\$ 3,733,217	\$ 3,384,151	\$ 4,224,110	\$ 52,989,506
10	OT CAP Enrollment Credit		\$ (469,400)	\$ 407,650										\$ (61,750)
11	Total OnTrack/WRAP Expenses, including CAP Enrollment Credit (Line 9 plus Line 10)	\$ 5,221,759	\$ 5,320,196	\$ 6,347,693	\$ 4,863,270	\$ 4,113,228	\$ 3,337,053	\$ 3,426,914	\$ 4,502,275	\$ 4,453,890	\$ 3,733,217	\$ 3,384,151	\$ 4,224,110	\$ 52,927,756

**PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON 2012 UNIVERSAL SERVICE RIDER
OVER/(UNDER) COLLECTIONS BY MONTH**

Line No.	Month	(A) Interest Rate	(B) Weighting Factor	(C) Total		(D) Interest on Over/(Under) Collection
				Over/(Under) Collection Total (1)		
1	December 2011	5.00%	19/12	\$ (52,386)	\$	(4,147)
2	January	4.75%	18/12	\$ 1,585,300	\$	112,953
3	February	4.75%	17/12	\$ 315,811	\$	21,251
4	March	4.75%	16/12	\$ 1,013,647	\$	64,198
5	April	4.75%	15/12	\$ 358,091	\$	21,262
6	May	5.00%	14/12	\$ 777,096	\$	45,331
7	June	5.00%	13/12	\$ 1,031,358	\$	55,865
8	July	4.75%	12/12	\$ 1,138,475	\$	54,078
9	August	4.50%	11/12	\$ 1,308,244	\$	53,965
10	September	4.50%	10/12	\$ 1,323,888	\$	49,646
11	October	4.50%	9/12	\$ 787,850	\$	26,590
12	November	4.50%	8/12	\$ 554,937	\$	16,648
13	Total			\$ 10,142,311	\$	517,640

(1) From Schedule B, Line 6 for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
2012 RESIDENTIAL DISTRIBUTION REVENUES BY MONTH

Line No.	Description	(A) December 2011	(B) January 2012	(C) February 2012	(D) March 2012	(E) April 2012	(F) May 2012	(G) June 2012	(H) July 2012	(I) August 2012	(J) September 2012	(K) October 2012	(L) November 2012	(M) Total Year-to-date
	Actual Dist Kwh Billed													
	RS	1,171,783,567	1,465,345,931	1,384,446,465	1,222,419,844	932,069,166	858,581,891	932,454,547	1,181,499,517	1,207,562,163	1,058,915,484	873,185,774	963,156,774	13,251,421,123
	RTS	26,498,918	35,330,341	33,707,630	28,331,112	19,561,617	17,023,747	16,399,916	19,070,215	18,816,318	17,406,671	14,557,244	20,929,324	267,633,053
	RTD	300,624	381,840	358,214	314,158	214,137	205,062	212,606	221,033	252,229	223,000	383,771	220,129	3,286,803
1		<u>1,198,583,109</u>	<u>1,501,058,112</u>	<u>1,418,512,309</u>	<u>1,251,065,114</u>	<u>951,844,920</u>	<u>875,810,700</u>	<u>949,067,069</u>	<u>1,200,790,785</u>	<u>1,226,630,710</u>	<u>1,076,545,155</u>	<u>888,126,789</u>	<u>984,306,227</u>	<u>13,522,340,979</u>
2	USR Kwh Rate (with GRT)	0.00515		0.00533	0.00533	0.00533	0.00533	0.00533	0.00533	0.00533	0.00533	0.00533	0.00533	
	Residential Dist Revenues Available to USR (with GRT)													
	RS	\$ 6,034,686	\$ 7,658,996	\$ 7,379,100	\$ 6,515,498	\$ 4,967,929	\$ 4,576,241	\$ 4,969,983	\$ 6,297,392	\$ 6,436,306	\$ 5,644,020	\$ 4,654,080	\$ 5,133,628	\$ 70,267,857
	RTS	\$ 136,469	\$ 184,740	\$ 179,662	\$ 151,005	\$ 104,263	\$ 90,737	\$ 87,412	\$ 101,644	\$ 100,291	\$ 92,778	\$ 77,590	\$ 111,553	\$ 1,418,144
	RTD	\$ 1,548	\$ 1,995	\$ 1,909	\$ 1,674	\$ 1,141	\$ 1,093	\$ 1,133	\$ 1,178	\$ 1,344	\$ 1,189	\$ 2,045	\$ 1,173	\$ 17,422
3		<u>\$ 6,172,703</u>	<u>\$ 7,845,731</u>	<u>\$ 7,560,671</u>	<u>\$ 6,668,177</u>	<u>\$ 5,073,333</u>	<u>\$ 4,668,071</u>	<u>\$ 5,058,528</u>	<u>\$ 6,400,214</u>	<u>\$ 6,537,941</u>	<u>\$ 5,737,987</u>	<u>\$ 4,733,715</u>	<u>\$ 5,246,352</u>	<u>\$ 71,703,423</u>
	Residential Dist Revenues Available to USR (without GRT)													
	RS	\$ 5,678,640	\$ 7,207,115	\$ 6,943,733	\$ 6,131,084	\$ 4,674,821	\$ 4,306,243	\$ 4,676,754	\$ 5,925,846	\$ 6,056,564	\$ 5,311,023	\$ 4,379,489	\$ 4,830,742	\$ 66,122,054
	RTS	\$ 128,417	\$ 173,840	\$ 169,062	\$ 142,096	\$ 98,111	\$ 85,384	\$ 82,255	\$ 95,647	\$ 94,374	\$ 87,304	\$ 73,012	\$ 104,971	\$ 1,334,473
	RTD	\$ 1,457	\$ 1,877	\$ 1,796	\$ 1,575	\$ 1,074	\$ 1,029	\$ 1,066	\$ 1,108	\$ 1,265	\$ 1,119	\$ 1,924	\$ 1,104	\$ 16,394
4		<u>\$ 5,808,514</u>	<u>\$ 7,382,832</u>	<u>\$ 7,114,591</u>	<u>\$ 6,274,755</u>	<u>\$ 4,774,006</u>	<u>\$ 4,392,656</u>	<u>\$ 4,760,075</u>	<u>\$ 6,022,601</u>	<u>\$ 6,152,203</u>	<u>\$ 5,399,446</u>	<u>\$ 4,454,425</u>	<u>\$ 4,936,817</u>	<u>\$ 67,472,921</u>

PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE
For The Period December 2011 to November 2012

Line No.	Month	(A) (Refund)/ Recovery (1)	(B) Over/(Under) Balance (2)
1	Balance - December 31, 2011 (Prior Year Filing w. Actual December)	\$ 639,141	\$ (4,402,854)
2	January 2012	\$ 477,336	\$ (3,286,377)
3	February 2012	\$ 451,087	\$ (2,835,290)
4	March 2012	\$ 397,838	\$ (2,437,452)
5	April 2012	\$ 302,687	\$ (2,134,765)
6	May 2012	\$ 278,507	\$ (1,856,258)
7	June 2012	\$ 301,803	\$ (1,554,455)
8	July 2012	\$ 381,851	\$ (1,172,604)
9	August 2012	\$ 390,069	\$ (782,535)
10	September 2012	\$ 342,341	\$ (440,194)
11	October 2012	\$ 282,424	\$ (157,770)
12	November 2012	\$ 157,770	\$ 0

(1) From Schedule B, Line 3

(2) From Prior Year Filing - Docket No. M-2011-2276329 (Schedule A, Line 5, 6 and 7)

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Paul E Russell
PPL Corporation
2 N 9th Street

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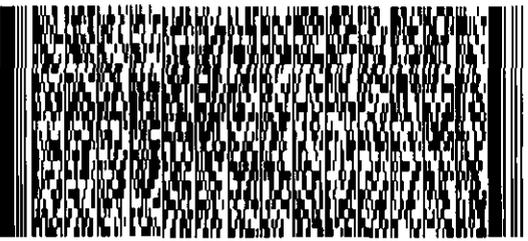


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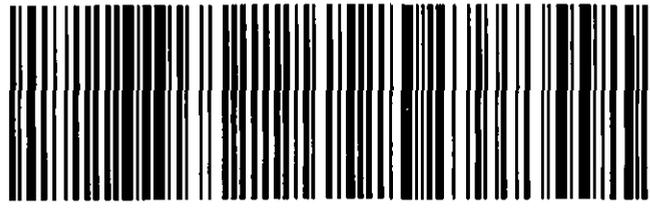
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