



Duquesne Light
Our Energy...Your Power

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VIA E-FILING

December 13, 2012

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building, 2nd Floor
400 North Street
Harrisburg, PA 17120

RE: Revised Reconciliation Statement
Docket No.: M-2012-2337315

Dear Secretary Chiavetta:

Pursuant to the request of the Bureau of Audits, please find enclosed for filing the revised Universal Service Charge Reconciliation Statement.

Sincerely,

Tishkia Williams
Senior Counsel
Duquesne Light Company

TW/pg

Enclosure

cc: Certificate of Service

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of Duquesne Light Company's Revised Universal Service Charge Reconciliation Statement has been served upon the following persons, in the manner indicated, in accordance with the requirements of § 1.54 (relating to service by a participant):

VIA FIRST-CLASS MAIL

Tanya J. McCloskey, Esquire
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Dated December 13, 2012

EXHIBIT 1

Duquesne Light Company
Rider No. 5 - Universal Service Charge
Proposed Charge Effective January 1, 2013

Reconciliation of Revenue and Expense - November 1, 2011 through October 31, 2012

1	Net Surcharge Revenue, Incl. GRT	\$16,482,428		Exh. 1, Page 3
2	Net Surcharge Related Revenue, Excl. GRT		\$15,509,964	Line 1 * 0.941
3	E-Factor Revenue, Incl. GRT	\$5,737,105		Exh. 1, Page 4
4	E-Factor Revenue, Excl. GRT		\$5,398,616	Line 3 * 0.941
5	Universal Service Related Revenue, Excl. GRT		\$20,908,580	Line 2 + Line 4
6	Universal Service Related Expense		\$17,151,258	Exh. 1, Page 5
7	Total Reconciliation Period Over/(Under) Collection		\$3,757,322	Line 5 - Line 6
8	Interest		\$303,236	Exh. 1, Page 6
9	Net Reconciliation Period Over/(Under) Collection		\$4,060,557	Line 7 + Line 8
<u>E-Factor Reconciliation</u>				
10	Balance at YE October 31, 2011, Excl. GRT		\$4,619,968	Exh. 1, Page 7
11	E-Factor Revenue - Nov 2011-Oct 2012, Excl. GRT		\$5,398,616	Line 4
12	Prior Period Balance at October 31, 2012		(\$778,648)	Line 10 - Line 11
13	Reconciliation Period Over/(Under) Collection - Nov 2011-Oct 2012		\$4,060,557	Line 9
14	E-Factor Balance at YE October 31, 2012		\$3,281,909	Line 12 + Line 13

EXHIBIT 1

Duquesne Light Company
Rider No. 5 - Universal Service Charge
Proposed Charge Effective January 1, 2013

Summary of Revenue and Expense for the Reconciliation Period - November 1, 2011 through October 31, 2012

	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Total
1 Net Surcharge Revenue, Incl. GRT	\$1,997,012	\$2,587,721	\$1,370,027	\$807,093	\$955,046	\$882,326	\$1,132,458	\$1,381,473	\$1,864,092	\$1,479,868	\$1,104,206	\$921,105	\$16,482,428
2 E-Factor Revenue, Incl. GRT	\$0	\$0	\$555,491	\$525,015	\$457,436	\$422,624	\$542,587	\$661,779	\$882,837	\$709,187	\$528,870	\$441,279	\$5,737,105
3 Universal Service Charge Related Revenue	\$1,997,012	\$2,587,721	\$1,925,518	\$1,332,108	\$1,412,482	\$1,304,950	\$1,675,045	\$2,043,252	\$2,756,929	\$2,189,054	\$1,633,076	\$1,362,384	\$22,219,532
4 Universal Service Charge Related Revenue	\$1,997,012	\$2,587,721	\$1,925,518	\$1,332,108	\$1,412,482	\$1,304,950	\$1,675,045	\$2,043,252	\$2,756,929	\$2,189,054	\$1,633,076	\$1,362,384	\$22,219,532
5 Less PA Gross Receipts Tax	\$117,824	\$152,676	\$113,605	\$78,594	\$83,336	\$76,992	\$98,828	\$120,552	\$162,659	\$129,154	\$96,352	\$80,381	\$1,310,952
6 Universal Service Charge Related Revenue	\$1,879,188	\$2,435,045	\$1,811,912	\$1,253,514	\$1,329,146	\$1,227,958	\$1,576,217	\$1,922,700	\$2,594,271	\$2,059,900	\$1,536,725	\$1,282,004	\$20,908,580
7 Expense	\$631,440	\$1,672,010	\$2,017,999	\$1,648,344	\$1,316,466	\$459,211	\$804,946	\$1,198,469	\$2,623,413	\$2,519,747	\$1,495,076	\$764,137	\$17,151,258
8 Over/(Under) Collection	\$1,247,748	\$763,036	(\$206,087)	(\$394,831)	\$12,680	\$768,747	\$771,271	\$724,231	(\$29,142)	(\$459,646)	\$41,648	\$517,867	\$3,757,322
9 Interest	\$124,775	\$72,488	(\$18,548)	(\$33,561)	\$1,014	\$57,656	\$53,989	\$47,075	(\$1,749)	(\$25,292)	\$2,082	\$23,304	\$303,296
10 Total Over/(Under) Collection	\$1,372,523	\$835,524	(\$224,635)	(\$428,391)	\$13,694	\$826,403	\$825,260	\$771,306	(\$30,890)	(\$485,138)	\$43,731	\$541,171	\$4,060,557

EXHIBIT 1

Duquesne Light Company
Rider No. 5 - Universal Service Charge
Proposed Charge Effective January 1, 2013

Summary of Surcharge Revenue

Rate Class	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Total
A. Actual Surcharge Revenue by Month, Incl. GRT													
1 RS	\$1,794,083	\$2,266,704	\$1,170,545	\$695,781	\$854,306	\$796,980	\$1,062,141	\$1,296,538	\$1,759,975	\$1,393,099	\$1,029,610	\$842,664	\$14,962,427
2 RH	\$175,832	\$284,979	\$180,286	\$99,346	\$87,756	\$73,968	\$56,870	\$68,592	\$83,320	\$69,888	\$61,529	\$66,557	\$1,308,925
3 RA	\$27,097	\$35,037	\$19,195	\$11,965	\$12,983	\$11,378	\$13,447	\$16,343	\$20,797	\$16,881	\$13,067	\$11,884	\$211,076
4 Total	\$1,997,012	\$2,587,721	\$1,370,027	\$807,093	\$955,046	\$882,326	\$1,132,458	\$1,381,473	\$1,864,092	\$1,479,868	\$1,104,206	\$921,106	\$16,482,428
B. Actual Surcharge Revenue by Month, Excl. GRT													
5 RS	\$1,688,232	\$2,132,969	\$1,101,483	\$654,729	\$803,902	\$749,958	\$999,475	\$1,220,042	\$1,656,136	\$1,310,907	\$968,863	\$792,947	\$14,079,644
6 RH	\$165,458	\$268,165	\$169,650	\$93,485	\$82,578	\$68,604	\$53,515	\$64,545	\$78,405	\$65,764	\$57,899	\$62,630	\$1,231,698
7 RA	\$25,498	\$33,911	\$18,062	\$11,260	\$12,217	\$10,707	\$12,653	\$15,379	\$19,570	\$15,885	\$12,296	\$11,183	\$198,622
8 Total	\$1,879,188	\$2,435,045	\$1,289,195	\$759,474	\$898,698	\$830,269	\$1,065,643	\$1,299,966	\$1,754,111	\$1,392,556	\$1,039,058	\$866,760	\$15,509,964

EXHIBIT 1

Duquesne Light Company
Rider No. 5 - Universal Service Charge
Proposed Charge Effective January 1, 2013

Calculation of E-Factor Revenue

Rate Class	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Total
A. Actual Non-CAP kWh by Month													
1 RS	241,357,251	305,259,420	268,557,847	254,696,889	230,319,688	214,754,312	286,332,517	349,448,017	474,275,594	375,624,577	277,455,674	227,139,366	3,505,215,102
2 RH	23,677,582	38,401,343	39,597,688	36,520,455	23,572,646	19,955,408	15,319,703	18,489,612	22,462,190	18,838,608	16,582,412	17,898,981	291,356,625
3 RA	3,646,357	4,860,535	4,383,215	4,175,982	3,477,629	3,073,684	3,626,571	4,402,538	5,604,157	4,550,386	3,522,954	3,200,813	48,523,952
4 B. E-Factor Rate Cents per kWh, Inc. GRT	0.000	0.000	0.178	0.178	0.178	0.178	0.178	0.178	0.178	0.178	0.178	0.178	
C. E-Factor Revenue, Incl. GRT													
5 RS	\$0	\$0	\$477,321	\$452,685	\$409,358	\$381,693	\$508,913	\$621,091	\$842,953	\$667,616	\$493,136	\$403,706	\$5,258,474
6 RH	\$0	\$0	\$70,379	\$64,910	\$41,897	\$35,468	\$27,228	\$32,863	\$39,923	\$33,483	\$29,473	\$31,884	\$407,507
7 RA	\$0	\$0	\$7,791	\$7,421	\$6,181	\$5,463	\$6,446	\$7,825	\$9,961	\$8,088	\$6,262	\$5,689	\$71,124
8 Total	\$0	\$0	\$555,491	\$525,016	\$457,436	\$422,624	\$542,587	\$661,779	\$892,837	\$709,187	\$528,870	\$441,279	\$5,737,105
D. E-Factor Revenue, Excl. GRT													
9 RS	\$0	\$0	\$449,159	\$425,977	\$385,206	\$359,174	\$478,887	\$584,447	\$793,219	\$628,227	\$464,041	\$379,887	\$4,948,224
10 RH	\$0	\$0	\$66,227	\$61,080	\$39,425	\$33,375	\$25,622	\$30,924	\$37,568	\$31,507	\$27,734	\$30,003	\$383,464
11 RA	\$0	\$0	\$7,331	\$6,983	\$5,816	\$5,141	\$6,065	\$7,363	\$9,373	\$7,610	\$5,892	\$5,359	\$66,928
12 Total	\$0	\$0	\$522,717	\$494,040	\$430,448	\$397,689	\$510,574	\$622,734	\$840,160	\$667,345	\$497,667	\$415,249	\$5,398,616

EXHIBIT 1

Duquesne Light Company
Rider No. 5 - Universal Service Charge
Proposed Charge Effective January 1, 2013

Summary of Expense

	<u>Nov-11</u>	<u>Dec-11</u>	<u>Jan-12</u>	<u>Feb-12</u>	<u>Mar-12</u>	<u>Apr-12</u>	<u>May-12</u>	<u>Jun-12</u>	<u>Jul-12</u>	<u>Aug-12</u>	<u>Sep-12</u>	<u>Oct-12</u>	<u>Total</u>
1 CAP Revenue Deficiency	\$410,635	\$1,291,375	\$1,747,148	\$1,247,600	\$725,611	\$173,748	\$311,965	\$980,869	\$2,200,075	\$2,080,817	\$1,089,782	\$240,354	\$12,499,979
2 CAP Frozen Arrearage	\$159,103	\$169,674	\$98,502	\$96,878	\$101,602	\$122,072	\$158,916	\$96,436	\$271,592	\$248,394	\$245,420	\$266,879	\$2,035,471
3 CAP Administrative Costs	\$51,284	\$92,884	\$72,084	\$73,763	\$72,202	\$72,084	\$134,135	\$10,405	\$72,270	\$78,763	\$76,324	\$163,421	\$969,620
4 Smart Comfort	\$0	\$107,659	\$89,848	\$219,686	\$406,634	\$80,890	\$189,513	\$100,342	\$69,059	\$101,356	\$78,134	\$21,198	\$1,459,320
5 CARES	\$10,417	\$10,417	\$10,417	\$10,417	\$10,417	\$10,417	\$10,417	\$10,417	\$10,417	\$10,417	\$10,417	\$10,417	\$125,000
6 Hardship Funds	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$61,868	\$61,868
7 Total	\$631,440	\$1,672,010	\$2,017,999	\$1,648,344	\$1,316,466	\$459,211	\$804,946	\$1,198,469	\$2,623,413	\$2,519,747	\$1,495,076	\$764,137	\$17,151,258

EXHIBIT 1
 Duquesne Light Company
 Rider No. 5 - Universal Service Charge
 Proposed Charge Effective January 1, 2013

Calculation of Interest

	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Total
1 Net Surcharge Revenue, Excl. GRT	\$1,879,188	\$2,435,045	\$1,289,195	\$756,474	\$898,598	\$830,269	\$1,065,643	\$1,295,966	\$1,754,111	\$1,392,556	\$1,039,058	\$866,760	\$15,509,964
2 E-Factor Revenue, Excl. GRT	\$0	\$0	\$522,717	\$484,040	\$430,448	\$397,689	\$510,574	\$522,734	\$840,160	\$667,345	\$497,667	\$415,243	\$5,398,616
3 Universal Service Charge Related Revenue, Excl. GRT	\$1,879,188	\$2,435,045	\$1,811,912	\$1,253,514	\$1,329,146	\$1,227,958	\$1,576,217	\$1,922,700	\$2,594,271	\$2,059,900	\$1,536,725	\$1,282,004	\$20,908,580
4 Expense	\$631,440	\$1,672,010	\$2,017,999	\$1,648,344	\$1,316,466	\$459,211	\$804,946	\$1,198,469	\$2,623,413	\$2,519,747	\$1,495,076	\$764,137	\$17,151,258
5 Over/(Under) Collection	\$1,247,748	\$763,035	(\$206,087)	(\$394,831)	\$12,680	\$768,747	\$771,271	\$724,231	(\$29,142)	(\$459,846)	\$41,648	\$517,867	\$3,757,322
6 Interest Rate	6%	6%	5%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
7 Interest Weight	20/12	19/12	18/12	17/12	16/12	15/12	14/12	13/12	12/12	11/12	10/12	9/12	
8 Interest	\$124,775	\$72,488	(\$18,548)	(\$33,561)	\$1,014	\$57,656	\$53,989	\$47,075	(\$1,749)	(\$25,292)	\$2,082	\$23,304	\$303,236

Exhibit 1
Duquene Light Company
Rider No. 5 - Universal Service Charge
Proposed Charge Effective January 1, 2013

Reconciliation of E-Factor Revenue

<u>Filed December 2011</u>			
1	April 21, 2011 through October 31, 2011	Actual Current Period Over/(Under) Recovery	\$4,364,901
2		Interest	<u>\$255,067</u>
3		Total Actual	\$4,619,968 Line 1 + Line 2
4		Net Actual Over/(Under) Collection	\$4,619,968 Line 3
 <u>Filed December 2012</u>			
Effective January 1, 2012-December 2012			
5	Apr 2011 to Oct 2011	Prior Period Over/(Under) Collection	\$4,619,968 Line 4
6	Nov 2011 to Oct 2012	Current Period E-Factor Revenue (excl. GRT)	<u>\$5,398,616</u>
7		Prior Period E-Factor Balance	(\$778,648) Line 5 - Line 6
8	Nov 2011 to Oct 2012	Actual Current Period Over/(Under) Recovery	\$3,757,322
9		Interest	<u>\$303,236</u>
10		Total	\$4,060,557 Line 8 + Line 9
11		E-Factor Balance at YE October 31, 2012	<u><u>\$3,281,909</u></u> Line 7 + Line 10

EXHIBIT 1

Duquesne Light Company
Rider S - Universal Service Charge
Proposed Surcharge Effective January 1, 2013

Calculation of E-Factor Rate

A	B	C	D = B + C	E = D * 0.941	F	G = E - F	H	I = G + H	J	K = I + J	L	M = (K / I) * 100	N = M * 1 / (1 - 5.996)	
	Current Period November 2011-October 2012								Prior Period	Total				
<u>Customer Class</u>	Net Reconciliation Period Surcharge Revenue Exh. 1, Page 3	Reconciliation Period Surcharge Revenue E-Factor Revenue Exh. 1, Page 4	Reconciliation Surcharge Related Revenue	Reconciliation Period Related Revenue Less GRT	Actual Reconciliation Period Expense Exh. 1, Page 5	Over/(Under) Collection e-Factor	Interest	Total Over/(Under) Collection e-Factor	Over/(Under) Collection e-Factor Exh 1, Page 1	Reconciliation Period Over/(Under) Collection e-Factor	Forecast Non-CAP Sales (kWh) Jan-Dec 2013	Proposed E-Factor Rate Excl. GRT	Proposed E-Factor Rate Incl. GRT	cents/kWh
Residential (RS, RH, RA)	\$16,482,428	\$5,737,105	\$22,219,532	\$20,908,580	\$17,151,258	\$3,757,322	\$303,236	\$4,060,557	(\$778,648)	\$3,281,909	3,932,448,366	0.083	0.089	