

Richard G. Webster, Jr.
Vice President
Regulatory Policy and Strategy

Telephone 215.841.4000 ext 5777
Fax 215.841.6208
www.peco.com
dick.webster@peco-energy.com

PECO
2301 Market Street, S15
Philadelphia, PA 19103

December 14, 2012

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17105-3265

SUBJECT: Generation Supply Adjustment (GSA) Monthly Adjustment for
Procurement Class 4 – Hourly Pricing
PECO Energy Company's (PECO) Electric Tariff No. 4, Supplement No. 59
Effective February 1, 2013, Docket No. P-2008-2062739

Dear Secretary Chiavetta:

This letter transmits for filing with the Commission Supplement No. 59 to PECO's Tariff Electric PA. P.U.C. No. 4. This Supplement contains PECO's monthly adjustment to the Generation Supply Adjustment (GSA) for Procurement Class 4 - Hourly Pricing effective February 1, 2013 through February 28, 2013. This filing is made in accordance with the tariff approved in PECO's Default Service Provider Order at Docket No. P-2008-2062739.

The proposed rate for Rate HT (High Tension Power) for February reflects an increase of 0.70 cents/kWh compared to January's rate for Procurement Class 4 - Hourly Pricing.

The following attachments are also included in support of this filing:

Attachment 1 - GSA Calculation for Procurement Class 4 - Hourly Pricing – Large Commercial & Industrial over 500 KW;

Attachment 2 - Revised GSA Tariff for Procurement Class 4 - Hourly Pricing – Large Commercial & Industrial over 500 KW

Rosemary Chiavetta, Secretary
December 14, 2012
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Thank you for your assistance in this matter and please direct any questions regarding the above to Richard Schlesinger, Manager, Retail Rates at (215) 841-5771.

Sincerely,

A handwritten signature in black ink, appearing to read "R. Webster, Jr.", with a long horizontal flourish extending to the right.

Richard G. Webster, Jr.
Vice President
Regulatory Policy & Strategy

Copies to: C. Walker-Davis, Director, Office of Special Assistants
P. T. Diskin, Director, Bureau of Technical Utility Services
M. C. Lesney, Director, Bureau of Audits
J. E. Simms, Director, Bureau of Investigation & Enforcement
Office of Consumer Advocate
Office of Small Business Advocate
McNees, Wallace & Nurick

Enclosures

ATTACHMENT 1

PECO ENERGY COMPANY

**GSA CALCULATION FOR
PROCUREMENT CLASS 4 – HOURLY PRICING**

PECO Generation Supply Adjustment Rate-Procurement Class 4 Hourly (GSA 4 Hourly)

Application Period: February 1, 2013 through February 28, 2013

cents/kWh

	Amount	Rate GS			Rate PD			Rate HT			Rate EP		
		w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	GSA Rate w/o GRT	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio			
AS Ancillary Services and Alternative Energy Portfolio Standards Factor													
-Ancillary Service and AEPS (a)	\$ 102,136 page 2	0.41	0.44	0.39	0.40	0.43	0.39	0.39	0.41	0.39	0.39	0.41	0.41
Total Ancillary Service Cost and Alternative Energy Portfolio Standards Factor	\$ 102,136	0.41	0.44	0.39	0.40	0.43	0.39	0.39	0.41	0.39	0.39	0.41	0.41
AC Administrative Cost Factor													
-Administrative Cost	\$ 11,257 page 2	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04
Total Administrative Service Cost	\$ 11,257	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04
E Factor Including Interest													
-Over/(Under) Collection Jan 2011 to Oct 2012	\$ 738,944 page 6	2.79	2.86	2.79	2.79	2.86	2.79	2.79	2.96	2.79	2.79	2.96	2.96
-Net Interest Jan 2011 to Oct 2012	\$ 24,678 page 7	0.09	0.10	0.09	0.09	0.10	0.09	0.09	0.10	0.09	0.09	0.10	0.10
-Prior Period Over/Under Collection Revenue, Nov 2012 to Jan 2013	\$ (788,888) page 5	(2.98)	(3.17)	(2.98)	(2.98)	(3.17)	(2.98)	(2.98)	(3.17)	(2.98)	(2.98)	(3.17)	(3.17)
-Prior Period Interest Revenue, Nov 2012 to Jan 2013	\$ (25,011) page 7	(0.09)	(0.10)	(0.09)	(0.09)	(0.10)	(0.09)	(0.09)	(0.10)	(0.09)	(0.09)	(0.10)	(0.10)
Total E Factor Including Interest	\$ (50,257)	(0.19)	(0.21)	(0.19)	(0.19)	(0.21)	(0.19)	(0.19)	(0.21)	(0.19)	(0.19)	(0.21)	(0.21)
WC Working Capital Adjustment													
-Working Capital Adjustment (b)		0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04
Total Working Capital Adjustment		0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04
Total GSA Rate (AS + AC - E + WC)		0.66	0.73	0.66	0.67	0.72	0.66	0.66	0.70	0.66	0.66	0.70	0.70
S Sales for Application Period In kWh	26,450,438 page 3												
Gross Receipts Tax (GRT)	5.90%												

(a) Adjusted for overall line loss factor ratio
(b) Based on Settlement at Docket No. R-2010-2161575

**PECO GSA 4 (Hourly) Ancillary Services and AEPS (AS Factor)
and Administrative Costs**

For the Period February 1, 2013 through February 28, 2013

Month	Default Supplier Hourly Pricing and PECO Provided Spot Ancillary Services, AEPS Compliance	Administrative Cost
Feb-13	\$102,136	(2)
		\$11,257

PECO GSA 4 (Hourly) Default kWh Sales
For the Period February 1, 2013 through February 28, 2013

Month	Total kWh	Rate GS kWh	Rate PD kWh	Rate HT kWh	Rate EP kWh
Feb-13	26,450,438	1,730,434	253,832	24,466,172	-

**PECO GSA 4 (Hourly) Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through October 31, 2012
and November 2012, December 2012 and January 2013**

Month	Default Supplier Hourly Pricing and PECO Provided Spot Ancillary Services, AEPS Compliance		(2)	(3)	(4) =(1)+(2)+(3)	(5)	Total Allocated Cost Including Administrative Cost
	Default Supplier Hourly Pricing and PECO Provided Spot Energy and Capacity	Administrative Cost					
Jan-11	\$34,474,082	\$1,523,184	\$127,566	\$36,124,832	1.00000000	\$36,124,832	
Feb-11	\$6,320,627	\$361,668	\$35,618	\$6,717,913	1.00000000	\$6,717,913	
Mar-11	\$4,906,364	\$262,903	\$29,114	\$5,198,381	1.00000000	\$5,198,381	
Apr-11	\$3,706,889	\$192,662	\$26,307	\$3,925,857	1.00000000	\$3,925,857	
May-11	\$5,040,920	\$285,803	\$43,459	\$5,370,182	1.00000000	\$5,370,182	
Jun-11	\$4,448,331	\$335,879	\$25,449	\$4,809,659	1.00000000	\$4,809,659	
Jul-11	\$5,622,952	\$425,014	\$21,619	\$6,069,585	1.00000000	\$6,069,585	
Aug-11	\$4,337,687	\$333,931	\$26,352	\$4,697,971	1.00000000	\$4,697,971	
Sep-11	\$3,485,928	\$262,382	\$25,521	\$3,773,831	1.00000000	\$3,773,831	
Oct-11	\$2,198,869	\$165,506	\$26,146	\$2,390,521	1.00000000	\$2,390,521	
Nov-11	\$1,869,162	\$140,689	\$23,886	\$2,033,737	1.00000000	\$2,033,737	
Dec-11	\$1,894,671	\$142,610	\$19,702	\$2,056,982	1.00000000	\$2,056,982	
Jan-12	\$2,449,370	\$184,361	\$13,886	\$2,647,617	1.00000000	\$2,647,617	
Feb-12	\$2,157,809	\$162,415	\$16,653	\$2,336,877	1.00000000	\$2,336,877	
Mar-12	\$2,074,882	\$156,174	\$18,576	\$2,249,632	1.00000000	\$2,249,632	
Apr-12	\$1,557,055	\$117,198	\$17,736	\$1,691,989	1.00000000	\$1,691,989	
May-12	\$1,961,892	\$147,554	\$16,223	\$2,125,669	1.00000000	\$2,125,669	
Jun-12	\$2,409,854	\$182,738	\$16,845	\$2,609,437	1.00000000	\$2,609,437	
Jul-12	\$3,078,743	\$228,320	\$14,291	\$3,321,354	1.00000000	\$3,321,354	
Aug-12	\$1,966,404	\$183,725	\$14,630	\$2,164,760	1.00000000	\$2,164,760	
Sep-12	\$1,909,961	\$143,761	\$15,018	\$2,068,740	1.00000000	\$2,068,740	
Oct-12	\$1,915,894	\$144,207	\$18,238	\$2,078,339	1.00000000	\$2,078,339	
Nov-12							
Dec-12							
Jan-13							

**PECO GSA 4 (Hourly) Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through October 31, 2012
and November 2012, December 2012 and January 2013**

Month	Monthly Over/(Under) Collection (15)=(14)-(6)	Cumulative Over/(Under) Collection (16)=Cumulative from (15)	Monthly Over/(Under) Collection for 12 month recovery (17)=(10)+(12)-(6), column (12) from May 2011	Cumulative Over/(Under) Collection for 12 month recovery (18)=Cumulative from (17)	Monthly Over/(Under) Collection for 1 month recovery (19)=(10)+(1)-(6)	Cumulative Over/(Under) Collection for 1 month recovery (20)=Cumulative from (19)
Jan-11	(\$9,957,582)	(\$9,957,582)	(\$9,957,582)	(\$9,957,582)	\$0	\$0
Feb-11	\$4,222,764	(\$5,734,818)	\$4,222,764	(\$5,734,818)	\$0	\$0
Mar-11	\$270,314	(\$5,464,504)	\$0	(\$5,734,818)	\$270,314	\$270,314
Apr-11	\$314,927	(\$5,149,577)	\$0	(\$5,734,818)	\$314,927	\$585,241
May-11	\$528,422	(\$4,621,155)	\$184,181	(\$5,550,637)	\$344,241	\$929,482
Jun-11	\$263,100	(\$4,358,055)	\$226,781	(\$5,323,856)	\$36,319	\$965,801
Jul-11	(\$850,268)	(\$5,208,323)	\$229,466	(\$5,094,390)	(\$1,079,734)	(\$113,933)
Aug-11	\$1,693,158	(\$3,515,165)	\$547,846	(\$4,546,544)	\$1,145,312	\$1,031,379
Sep-11	\$53,156	(\$3,462,009)	\$489,697	(\$4,056,847)	(\$436,541)	\$594,838
Oct-11	\$585,912	(\$2,876,097)	\$404,246	(\$3,652,601)	\$181,666	\$776,504
Nov-11	\$1,536,718	(\$1,339,379)	\$330,674	(\$3,321,927)	\$1,206,044	\$1,982,548
Dec-11	(\$762,236)	(\$2,101,615)	\$361,423	(\$2,960,504)	(\$1,123,659)	\$858,889
Jan-12	\$481,738	(\$1,619,877)	\$446,622	(\$2,513,882)	\$35,116	\$894,005
Feb-12	\$990,591	(\$629,286)	\$1,627,410	(\$886,472)	(\$636,819)	\$257,186
Mar-12	\$1,094,578	\$465,292	\$1,394,127	\$507,655	(\$299,549)	(\$42,363)
Apr-12	\$966,287	\$1,431,579	\$1,108,563	\$1,616,218	(\$142,276)	(\$184,639)
May-12	(\$64,894)	\$1,366,685	\$0	\$1,616,218	(\$64,894)	(\$249,533)
Jun-12	(\$859,514)	\$507,171	\$0	\$1,616,218	(\$859,514)	(\$1,109,047)
Jul-12	(\$2,035,557)	(\$1,528,386)	\$0	\$1,616,218	(\$2,035,557)	(\$3,144,604)
Aug-12	\$514,302	(\$1,014,084)	\$0	\$1,616,218	\$514,302	(\$2,630,302)
Sep-12	\$908,785	(\$105,299)	\$0	\$1,616,218	\$908,785	(\$1,721,517)
Oct-12	\$844,243	\$738,944	\$0	\$1,616,218	\$844,243	(\$877,274)
Nov-12						
Dec-12						
Jan-13						

PECO GSA 4 (Hourly) Actual Interest Calculation
 For the Period January 1, 2011 through October 31, 2012
 and November 2012, December 2012 and January 2013

Month	Current Period Portion of Revenue	Total Cost	Current Over/(Under) Collection for Interest	Interest Rate	Interest Time Factor	Interest Time Factor Denominator	Total Interest to be Returned to / (Recovered from) Customers	Interest Revenue Excl GRT in E Factor (Returned to) Customers for 1 month recovery	Interest Revenue Excl GRT in E Factor (Returned to) Customers for 12 month recovery	Cumulative Interest to be Returned to / (Recovered from) Customers
	(1) = (10) from Attachment 1, Page 5 of 8	(2) = (8) from Attachment 1, Page 4 of 8	(3) = (1) - (2)	(4)	(5)	(6)	(7) = (3) x (4) x (5) / (6)	(8)	(9)	(8) + (9)
Jan-11	\$26,167,250	\$36,124,832	(\$9,957,582)	6.00%	10	12	(\$497,879)	\$0	\$0	(\$497,879)
Feb-11	\$10,940,677	\$6,717,913	\$4,222,764	8.00%	9	12	\$253,366	\$0	\$0	(\$244,513)
Mar-11	\$5,468,695	\$5,198,381	\$270,314	8.00%	4.5	12	\$8,109	\$0	\$0	(\$236,404)
Apr-11	\$4,240,784	\$3,925,857	\$314,927	8.00%	4.5	12	\$9,448	\$0	\$0	(\$226,956)
May-11	\$5,714,423	\$5,370,182	\$344,241	8.00%	4.5	12	\$10,327	\$6,140	\$6,140	(\$210,489)
Jun-11	\$4,845,978	\$4,809,659	\$36,319	8.00%	4.5	12	\$1,090	\$6,479	\$6,479	(\$202,920)
Jul-11	\$5,101,306	\$6,069,585	(\$968,279)	6.00%	4.5	12	(\$21,786)	\$6,556	\$6,556	(\$224,706)
Aug-11	\$6,156,339	\$4,697,971	\$1,458,368	8.00%	4.5	12	\$43,751	\$7,114	\$7,114	(\$166,724)
Sep-11	\$3,683,662	\$3,773,831	(\$90,169)	6.00%	4.5	12	(\$2,029)	(\$11,944)	\$17,916	(\$162,781)
Oct-11	\$2,749,329	\$2,390,521	\$358,808	8.00%	4.5	12	\$10,764	(\$4,542)	\$18,168	(\$138,391)
Nov-11	\$2,420,788	\$2,033,737	\$387,051	8.00%	4.5	12	\$11,612	\$19,226	\$15,381	(\$92,172)
Dec-11	\$2,215,113	\$2,056,982	\$158,131	8.00%	4.5	12	\$4,744	(\$33,621)	\$16,810	(\$104,239)
Jan-12	\$2,552,901	\$2,647,617	(\$94,716)	6.00%	4.5	12	(\$2,131)	\$11,409	\$20,773	(\$85,997)
Feb-12	\$2,717,189	\$2,336,877	\$380,312	8.00%	4.5	12	\$11,409	(\$36,513)	\$73,025	(\$37,676)
Mar-12	\$2,272,503	\$2,249,632	\$22,871	8.00%	4.5	12	\$686	(\$13,623)	\$63,576	\$12,963
Apr-12	\$1,828,765	\$1,691,989	\$136,776	8.00%	4.5	12	\$4,103	\$0	\$49,694	\$66,760
May-12	\$1,421,474	\$2,125,669	(\$704,195)	6.00%	4.5	12	(\$15,844)	\$14,051	\$0	\$64,967
Jun-12	\$2,051,068	\$2,609,437	(\$558,369)	6.00%	4.5	12	(\$12,563)	(\$7,257)	\$0	\$45,147
Jul-12	\$3,001,268	\$3,321,354	(\$320,086)	6.00%	4.5	12	(\$7,202)	(\$74,993)	\$0	(\$37,048)
Aug-12	\$3,140,038	\$2,164,760	\$975,278	8.00%	4.5	12	\$29,258	(\$14,406)	\$0	(\$22,196)
Sep-12	\$2,175,112	\$2,068,740	\$106,372	8.00%	4.5	12	\$3,191	\$19,289	\$0	\$284
Oct-12	\$1,998,318	\$2,078,339	(\$80,021)	6.00%	4.5	12	(\$1,800)	\$26,194	\$0	\$24,678
Nov-12								\$7,537	\$0	\$0
Dec-12								(\$29,417)	\$0	\$0
Jan-13								(\$3,131)	\$0	\$0

**PECO GSA 4 (Hourly) Actual Interest Calculation
For the Period January 1, 2011 through October 31, 2012
and November 2012, December 2012 and January 2013**

Month	Monthly Portion of Cumulative Portion of Interest, Net of Interest Revenue for 12 month recovery	(11) = (7) for Jan 2011 and Feb 2011+ (9)	(12) = Cumulative from (11)	Monthly Portion of Cumulative Portion of Interest, Net of Interest Revenue for 1 month recovery	(13) = (7) + (8)	(14) = Cumulative from (13)
Jan-11	(\$497,879)	(\$497,879)	(\$497,879)	\$0	\$0	\$0
Feb-11	\$253,366	\$253,366	(\$244,513)	\$0	\$0	\$0
Mar-11	\$0	\$0	(\$244,513)	\$8,109	\$8,109	\$8,109
Apr-11	\$0	\$0	(\$244,513)	\$9,448	\$9,448	\$17,557
May-11	\$6,140	\$6,140	(\$238,373)	\$10,327	\$10,327	\$27,884
Jun-11	\$6,479	\$6,479	(\$231,894)	\$1,090	\$1,090	\$28,974
Jul-11	\$6,556	\$6,556	(\$225,338)	(\$28,342)	(\$28,342)	\$632
Aug-11	\$21,345	\$21,345	(\$203,993)	\$36,637	\$36,637	\$37,269
Sep-11	\$17,916	\$17,916	(\$186,077)	(\$13,973)	(\$13,973)	\$23,296
Oct-11	\$18,168	\$18,168	(\$167,909)	\$6,222	\$6,222	\$29,518
Nov-11	\$15,381	\$15,381	(\$152,528)	\$30,838	\$30,838	\$60,356
Dec-11	\$16,810	\$16,810	(\$135,718)	(\$28,877)	(\$28,877)	\$31,479
Jan-12	\$20,773	\$20,773	(\$114,945)	(\$2,131)	(\$2,131)	\$29,348
Feb-12	\$73,025	\$73,025	(\$41,920)	(\$25,104)	(\$25,104)	\$4,244
Mar-12	\$63,576	\$63,576	\$21,656	(\$12,937)	(\$12,937)	(\$8,693)
Apr-12	\$49,694	\$49,694	\$71,350	\$4,103	\$4,103	(\$4,590)
May-12	\$0	\$0	\$71,350	(\$1,793)	(\$1,793)	(\$6,383)
Jun-12	\$0	\$0	\$71,350	(\$19,820)	(\$19,820)	(\$26,203)
Jul-12	\$0	\$0	\$71,350	(\$82,195)	(\$82,195)	(\$108,398)
Aug-12	\$0	\$0	\$71,350	\$14,852	\$14,852	(\$93,546)
Sep-12	\$0	\$0	\$71,350	\$22,480	\$22,480	(\$71,066)
Oct-12	\$0	\$0	\$71,350	\$24,394	\$24,394	(\$46,672)
Nov-12						
Dec-12						
Jan-13						

ATTACHMENT 2

PECO ENERGY COMPANY

REVISED GSA TARIFF

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street
Philadelphia, Pennsylvania 19101

For List of Communities Served, See Page 4.

Issued December 14, 2012

Effective February 1, 2013

**ISSUED BY: C. L. Adams – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19101**

NOTICE.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

Generation Supply Adjustment for Procurement Classes 4 – Loads Greater Than 500 kW – 28th Revised Page No. 33

Reflects monthly adjustment for Procurement Class 4 – hourly pricing pursuant to Order at Docket No. P-2008-2062739.

PECO Energy Company

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**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 4
 LOADS GREATER THAN 500KW**

Applicability: This adjustment shall apply to all customers taking default service from the Company with demands greater than 500kw.

Hourly Pricing Service

Pricing: The rates below shall include the cost of procuring power to serve the default service customers plus associated administrative expenses incurred in acquiring power and gaining regulatory approval of any procurement strategy and plan. The cost for this hourly service rate shall be as follows:

Generation Supply Cost (GSC) = (C+R+AS+AC-E)/(1-T)+WCA where;

C= The PJM day ahead hourly price multiplied by the customers usage in the hour summed up for all hours in the month

$$\Sigma \text{PJM}_{DA} \times \text{usage} / (1-\text{LL})$$

PJM_{DA} – PJM on day ahead hourly price.

Usage - electricity used by an end use customer.

R = The PJM reliability pricing model (RPM) charge for month for the customer. The RPM charge shall be the customers peak load contribution as established for PJM purposes multiplied by the current RPM monthly charge and the PJM established reserve margin adjustment.

PLC x (1+ RM) x P_{RPM} x Bill Days

PLC = peak load contribution

RM = reserve margin adjustment per PJM

P_{RPM} = capacity price per MW-day

AC = Administrative Cost - This includes an allocation of the cost of the auction or RFP monitor, consultants providing guidance on the development of the procurement strategy, legal fees incurred gaining approval of the plan, and any other costs associated with designing and implementing a procurement plan divided by the total default service sales and then multiplied by the customers usage for the month.

A / S x Usage

A = administrative cost

S = Default service sales

AS = The cost, on a \$/MWH basis, of acquiring ancillary services from PJM and of complying with the Alternative Energy Portfolio Standard, multiplied by the customers usage for the month and divided by (1-LL). Congestion charges shall be included in this component. Ancillary services shall be those included in the Supply Master Agreement as being the responsibility of the supplier.

$$((\text{PJM}_{AS} \times \text{Usage} * 1 / (1-\text{LL}) + \text{AEPS} / \text{S}_{\text{AEPS}} \times \text{Usage})$$

PJM_{AS} = \$/MWH charged by PJM for ancillary services

AEPS = cost of complying with the alternative energy portfolio standard

S_{AEPS} = sales for which AEPS cost is incurred

If the supplier provides the ancillary services and AEPS cost then the customer shall be charged the supplier's rate for these services times usage and divided by (1-LL).

LL = line loss factor as provided in the Company's Electric Generation Supplier Coordination Tariff Rule 6.6 based upon the customers distribution rate class adjusted to remove losses included in the PJM LMP

T = The currently effective gross receipts tax rate

E - $\Sigma \text{O}/(\text{U})\text{S}_4 \times \text{usage}$ where

E = over/under recovery as calculated in the reconciliation

S₄ = Procurement class four sales

WC = 0.04¢/kWh for working capital associated with power purchases

WCA = individual customer sales x WC

Procedure: The "E" factor shall be updated monthly in conjunction with the Reconciliation. The first reconciliation shall be for the months of January 2011 and February 2011, and shall be effective May 1, 2011 to be recovered over 12 months. Subsequent monthly reconciliations shall be recovered over a one month period after the occurrence of a quarter.

(i)

Tariff Rate	GS	PD	HT	EP
Hourly Pricing Adder* (cents/kWh)	0.73	0.72	0.70	0.70

* Includes administrative cost (AC), ancillary service charge (AS), E factor (E) and working capital (WC).

Fixed Price Contract

The Fixed Price Contract option is eliminated effective January 1, 2012.

(i) Denotes Increase