

Richard G. Webster, Jr.
Vice President
Regulatory Policy and Strategy

Telephone 215.841.4000 ext 5777
Fax 215.841.6208
www.peco.com
dick.webster@peco-energy.com

PECO
2301 Market Street, S15
Philadelphia, PA 19103

December 14, 2012

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17105-3265

SUBJECT: PECO Energy Company - Electric Smart Meter Cost Recovery Surcharge (SMCRS) – Electric Tariff No. 4 – Supplement No. 60 Effective January 1, 2013 - Docket No. M-2009-2123944

Dear Secretary Chiavetta:

As required by Commission Order at Docket No. M-2009-2123944, PECO Energy Company ("PECO") transmits for filing with the Pennsylvania Public Utility Commission the Electric Tariff No. 4 Supplement No. 60. This supplement contains PECO's SMCRS for the period starting January 1, 2013. The following attachments are included in support of this filing:

- 1) Attachment 1 - Tariff pages reflecting the proposed SMCRS;
- 2) Attachment 2 – Computation sheets showing the derivation of the new SMCRS values

The following proposed surcharges, which will be included in the appropriate distribution service charges, will be effective for scheduled billing cycles beginning on or after January 1, 2013:

Variable Distribution Service Charge for Residential Customers (Rates R and RH)	0.31¢/kWh
Monthly Fixed Distribution Service Charge for Small Commercial and Industrial Customers (Rate GS)	\$2.27 per Customer
Monthly Fixed Distribution Service Charge for Large Commercial and Industrial Customers (Rates PD, HT and EP)	\$2.65 per Customer

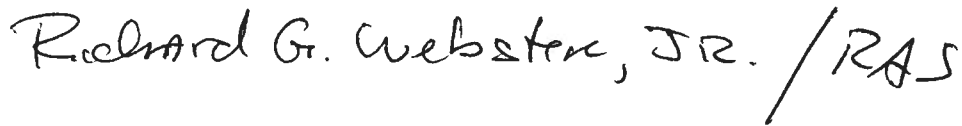
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Note that the total projected recoverable Smart Meter Program Costs as shown in Attachment 2, page 13 of 14, exclude depreciation and return associated the all Sensus meters.

Finally to reflect the effect of the change in the SMCRS, the Customer Assistance Program (CAP) maximum and minimum discounts have been recalculated effective January 1, 2013.

Please contact Richard Schlesinger, Manager, Retail Rates at 215-841-5771 if you have any questions.

Sincerely,



Richard G. Webster, Jr.
Vice President
Regulatory Policy & Strategy

Copies to: C. Walker-Davis, Director, Office of Special Assistants
P. Diskin, Director, Bureau of Technical Utility Services
M. C. Lesney, Director, Bureau of Audits
J. E. Simms, Director, Bureau of Investigation & Enforcement
Office of Consumer Advocate
Office of Small Business Advocate
McNees, Wallace & Nurick

enclosures

ATTACHMENT 1

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street
Philadelphia, Pennsylvania 19101

For List of Communities Served, See Page 4.

Issued December 14, 2012

Effective January 1, 2013

**ISSUED BY: C. L. Adams – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19101**

NOTICE.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

Smart Meter Cost Recovery Surcharge (SMCRS) - 5th Revised Page No. 40B

Reflects updated smart meter cost recovery surcharges effective January 1, 2013.

Rate R – Residence Service 9th Revised Page No. 41

The Variable Distribution Service Charge is increased due to Smart Meter Surcharge.

Rate RH- Residential Heating Service 9th Revised Page No. 43

The Variable Distribution Service Charge is increased due to Smart Meter Surcharge.

Rate GS – General Service 8th Revised Page No. 47

The Fixed Distribution Service Charge is increased due to Smart Meter Surcharge.

Rate PD – Primary Distribution Power 6th Revised Page No. 50

The Fixed Distribution Service Charge is increased due to Smart Meter Surcharge.

Rate HT – High Tension Power 8th Revised Page No. 51

The Fixed Distribution Service Charge is increased due to Smart Meter Surcharge.

Rate EP – Electric Propulsion 4th Revised Page No. 63

The Fixed Distribution Service Charge is increased due to Smart Meter Surcharge.

Customer Assistance Program – CAP Rider – 18th Revised Page No. 69 and 2nd Revised Page No. 70

The maximum discounts are increased due to Smart Meter Surcharge.

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SMART METER COST RECOVERY SURCHARGE (SMCRS)

Purpose: The purpose of this surcharge is to provide for full and current cost recovery of all incremental costs associated with the Company's PaPUC-approved Smart Meter Program.

Applicability: The surcharge shall be a per-customer charge calculated to the nearest one cent, which shall be added to the fixed distribution rates for billing purposes for all commercial and industrial customers with metered service. The surcharge shall be on a cents per kWh basis for residential customers, included in the variable distribution rates, calculated to the nearest one hundredth of a cent. The rate shall be calculated separately for each customer class (residential, small commercial and industrial, and large commercial and industrial).

Billing Provisions: The surcharge shall be calculated on a quarterly basis using the following formula:

SM(n) = (C+E+I)/R(n) where;

C – the incremental cost of the Company's Smart Meter Program. These costs shall include the following:

Capital and expense items relating to all plan elements, equipment and facilities, as well as incremental administrative costs and the cost of the Company's customer acceptance program and the cost upon approval by the Commission of acquiring a grant under the American Reinvestment and Recovery Act of 2009 as well as the cost of complying with the rules necessary to receive the grant. Specifically, these costs shall include, but are not limited to, the capital costs of capital expenditures for any equipment, software and facilities required to implement the Smart Meter Program, including depreciation, a return on the un-depreciated investment, and taxes, as well as operating and maintenance expenses. The rate of return to be used in calculating capital costs shall be at the Company's weighted average cost of capital. Consistent with the settlement in PECO's base rate case at Docket No. R-2010-2161575, the first surcharge filing shall use a return on equity of 10.0%. However, if at any time in the future, PECO's last litigated case is more than three years old, the quarterly rate of return for the electric utility barometer group from the Report on Quarterly Earnings of Jurisdictional Utilities prepared by the Commission's Bureau of Fixed Utility Services shall be used until a rate of return is determined in a subsequent litigated case, to be effective for the subsequent three-year period. The capital structure and the cost of debt and preferred stock shall be as filed in the Company's most recent quarterly earnings report. Administrative costs shall include incremental costs related to plan development and approval, cost analysis, measurement and verification, reporting, testing, upgrades, maintenance and personnel training plus any other incremental cost necessary to implement the PaPUC-approved Smart Meter Program. Costs recoverable under this surcharge shall also include cost, whether capital or expense that is stranded due to the implementation of the approved Smart Meter Program. Any reductions in operating expenses or avoided capital expenditures due to the Smart Meter Program will be deducted from the incremental costs of the Smart Meter Program to derive the net incremental cost of the Program that is recoverable. Such reductions shall include any reductions in the Company's current meter and meter reading costs.

SM(n) = smart meter cost for customer class "n" including over or under recovery and associated interest.

E – The estimated over or under recovery from the prior year. The reconciliation period shall be the 12 months ended June 30.

I – Interest on any over or under recovery balance. Interest shall be a rate of 6% and shall be calculated from the month of over or under collection to the mid-point of the recovery period.

n – rate class where: 1 = residential, 2 = small C&I, 3 = large C&I

Residential – Rates R, RH, OP = 0.31¢/kWh

Small C&I – Rate GS = \$2.27/Fixed Distribution Charge

Large C&I – Rates HT, PD, EP = \$2.65/Fixed Distribution Charge

(C)

R – The total delivery service customers for the commercial and industrial rate class for the application period where the application period shall be as defined in the filing schedule. In the case of the residential class it shall represent delivered sales for the application period.

Filing Schedule: The estimated surcharge shall be filed 15 days prior to the start of the application period. Quarterly rates shall be effective on the first full billing cycle starting after January 1, April 1, July 1 and October 1. The quarterly rates will only be updated if the rate changes by more than 5%. The reconciliation filing shall be made on August 1 of each year. The resultant over or under recovery shall be included in the Smart Meter surcharge commencing on January 1 following the reconciliation filing.

(C) Denotes Change

RATE R RESIDENCE SERVICE

AVAILABILITY.

Single-phase service in the entire territory of the Company to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for the domestic requirements of its members when such service is supplied through one meter. Service is also available for related farm purposes when such service is supplied through one meter in conjunction with the farmhouse domestic requirements.

Each dwelling unit connected after May 10, 1980 except those dwelling units under construction or under written contract for construction as of that date must be individually metered for their basic service supply. Centrally supplied master metered heating, cooling or water heating service may be provided if such supply will result in energy conservation.

The term "residence service" includes service to: (a) the separate dwelling unit in an apartment house or condominium, but not the halls, basement, or other portions of such building common to more than one such unit; (b) the premises occupied as the living quarters of five persons or less who unite to establish a common dwelling place for their own personal comfort and convenience on a cost-sharing basis; (c) the premises owned by a church, and primarily designated or set aside for, and actually occupied and used as, the dwelling place of a priest, rabbi, pastor, rector, nun or other functioning Church Divine, and the resident associates; (d) private dwellings in which a portion of the space is used for the conduct of business by a person residing therein; (e) farm purpose uses by an individual employing the natural processes of growth for the production of grain, stock, dairy, poultry, garden truck, or other agricultural products.

The term does NOT include service to: (a) Premises institutional in character including Clubs, Fraternities, Orphanages or Homes; (b) premises defined as a rooming house or boarding house in the Municipal Code for Cities of the First Class enacted by Act of General Assembly; (c) a premises containing a residence unit but primarily devoted to a professional or other office, studio, or other gainful pursuit; (d) farms operated principally to sell, prepare, or process products produced by others, or farms using air conditioning for climatic control in conjunction with growth processes (except those customers receiving such service as of August 2, 1969); (e) electric furnaces or welding apparatus other than a transformer type "limited input" arc welder with an input not to exceed 37-1/2 amperes at 240 volts.

CURRENT CHARACTERISTICS. Standard single-phase secondary service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$7.17

VARIABLE DISTRIBUTION SERVICE CHARGE:

All kWhs 6.03¢ per kWh

(I)

ENERGY SUPPLY CHARGE:

Refer to the Generation Supply Adjustment Procurement Class 1.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: per the Transmission Service Charge.

MINIMUM CHARGE: The minimum charge per month will be the Fixed Distribution Service Charge.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE, Transmission Service Charge, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, SMART METER COST RECOVERY SURCHARGE, PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT AND PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS APPLY TO THIS RATE.

PAYMENT TERMS. Standard.

(I) Denotes Increase

RATE R-H RESIDENTIAL HEATING SERVICE

AVAILABILITY.

Single-phase service to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for domestic requirements when such service is provided through one meter and where the dwelling is heated by specified types of electric space heating systems. The systems eligible for this rate are (a) permanently connected electric resistance heaters where such heaters supply all of the heating requirements of the dwelling, (b) heat pump installations where the heat pump serves as the heating system for the dwelling and all of the supplementary heating required is supplied by electric resistance heaters, and (c) heat pump installations where the heat pump serves as the heating system for the dwelling and all of the supplementary heating required is supplied by non-electric energy sources and/or by electric energy sources served on Rate O-P Off-Peak Service. All space heating installations must meet Company requirements. This rate schedule is not available for commercial, institutional or industrial establishments.

Wood, solar, wind, water, and biomass systems may be used to supply a portion of the heating requirements in conjunction with service provided hereunder. Any customer system of this type that produces electric energy may not be operated concurrently with service provided by the Company except under written agreement setting forth the conditions of such operation as provided by and in accordance with the provisions of the Auxiliary Service Rider.

Each dwelling unit connected after May 10, 1980 except those dwelling units under construction or under written contract for construction as of that date, must be individually metered.

CURRENT CHARACTERISTICS. Standard single-phase secondary service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$7.17

VARIABLE DISTRIBUTION SERVICE CHARGE:

SUMMER MONTHS. (June through September)

6.03¢ per kWh for all kWh.

(I)

WINTER MONTHS. (October through May)

4.09¢ per kWh for all kWh

(I)

ENERGY SUPPLY CHARGE:

Refer to the Generation Supply Adjustment Procurement Class 1

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: per the Transmission Service Charge

MINIMUM CHARGE. The minimum charge per month will be the Fixed Distribution Service Charge.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, SMART METER COST RECOVERY SURCHARGE, PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT AND PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS APPLY TO THIS RATE.

COMBINED RESIDENTIAL AND COMMERCIAL SERVICE. Where a portion of the service provided is used for commercial purposes, the appropriate general service rate is applicable to all service; or, at the option of the customer, the wiring may be so arranged that the residential service may be separately metered and this rate is then applicable to the residential service only.

PAYMENT TERMS. Standard.

(I) Denotes Increase

PECO Energy Company

RATE-GS GENERAL SERVICE

AVAILABILITY.

Service through a single metering installation for offices, professional, commercial or industrial establishments, governmental agencies, and other applications outside the scope of the Residence Service rate schedules. For service configurations that are nominally 120/208 volts, 3 phase, 4 wires and the service capacity exceeds 750 kVa for transformers located either inside or outside the building, the only rate option available to the customer will be Rate HT. For service configurations that are nominally 277/480 volts, 3 phase, 4 wires and capacity exceeds either 750 kVa for transformers located inside the building or 1,500 kVa for transformers located outside the building, the only rate option available to the customer will be Rate HT,

CURRENT CHARACTERISTICS.

Standard single-phase or polyphase secondary service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE:

- \$ 13.20 for single-phase service without demand measurement, or
- \$ 16.50 for single-phase service with demand measurement, or
- \$ 40.20 for polyphase service.

(I)
(I)
(I)

VARIABLE DISTRIBUTION SERVICE CHARGE:

- \$4.96 per kW of billed demand
- 0.43¢ per kWh for all kWh

ENERGY EFFICIENCY CHARGE: 0.27¢ per kWh

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Class 2, 3 or 4

During October through May this block is eliminated.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: per the Transmission Service Charge

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, SMART METER COST RECOVERY SURCHARGE, PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT AND PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS APPLY TO THIS RATE.

DETERMINATION OF DEMAND.

The billing demand will be measured where consumption exceeds 1,100 kilowatt-hours per month for three consecutive months; or where load tests indicate a demand of five or more kilowatts; or where the heating modification is applied; or where the customer requests demand measurement. Measured demands will be determined to the nearest 0.1 of a kilowatt but will not be less than 1.2 kilowatts, and will be adjusted for power factor in accordance with the Rules and Regulations.

For those customers with demand measurement the billing demand will not be less than the minimum value stated in the contract for service. If a measured demand customer has less than 1,100 monthly kilowatt-hours of use, the monthly billing demand will be the measured demand or the metered monthly kilowatt-hours divided by 175 hours, whichever is less, but not less than 1.2 kilowatts.

For those customers without demand measurement, the monthly billing demand will be computed by dividing the metered monthly kilowatt-hours by 175 hours. The computed demand will be determined to the nearest 0.1 of a kilowatt, but will not be less than 1.2 kilowatts.

(I) Denotes Increase

RATE-PD PRIMARY-DISTRIBUTION POWER

AVAILABILITY.

Untransformed service from the primary supply lines of the Company's distribution system where the customer installs, owns, and maintains any transforming, switching and other receiving equipment required. However, standard primary service is not available in areas where the distribution voltage has been changed to either 13 kV or 33 kV unless the customer was served with standard primary service before the conversion of the area to either 13 kV or 33 kV. This rate is available only for service locations served on this rate on July 6, 1987 as long as the original primary service has not been removed. PECO Energy may refuse to increase the load supplied to a customer served under this rate when, in PECO Energy's sole judgment, any transmission or distribution capacity limitations exist. If a customer changes the billing rate of a location being served on this rate, PECO Energy may refuse to change that location back to Rate PD when, in PECO Energy's sole judgment, any transmission or distribution capacity limitations exist.

CURRENT CHARACTERISTICS.

Standard primary service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$295.65

(I)

VARIABLE DISTRIBUTION SERVICE CHARGE:

\$4.68 per kW of billing demand

0.32¢ per kWh for all kWh

ENERGY EFFICIENCY CHARGE: \$0.91 per kW of Peak Load Contribution

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Class 2, 3 or 4

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, SMART METER COST RECOVERY SURCHARGE, PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT AND PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS APPLY TO THIS RATE.

DETERMINATION OF BILLING DEMAND.

The billing demand will be computed to the nearest kilowatt and will never be less than the measured demand, adjusted for power factor in accordance with the Rules and Regulations, nor less than 25 kilowatts. The 25kW minimum shall apply to the Energy Supply Charge and the Transmission Supply Charge. Additionally, the billing demand will not be less than 40% of the maximum demand specified in the contract.

MINIMUM CHARGE.

The monthly minimum charge shall be the Fixed Distribution Service Charge, plus the charge per kW component of the Variable Distribution Service Charge, plus in the case of Procurement Class 4 customers, charges assessed under PJM's reliability pricing model.

TERM OF CONTRACT.

The initial contract term shall be for at least three years.

PAYMENT TERMS.

Standard.

(I) Denotes Increase

PECO Energy Company

RATE-HT HIGH-TENSION POWER

AVAILABILITY.

Untransformed service from the Company's standard high-tension lines, where the customer installs, owns, and maintains, any transforming, switching and other receiving equipment required.

CURRENT CHARACTERISTICS.

Standard high-tension service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$297.95

(I)

VARIABLE DISTRIBUTION SERVICE CHARGE:

\$3.59 per kW of billing demand from January 1, 2011 to December 31, 2011

\$3.57 per kW of billing demand from January 1, 2012 to December 31, 2012

\$3.55 per kW of billing demand after December 31, 2012

0.17¢ per kWh for all kWh

Customers served under LILR as of April 1, 2010:

For the period from January 1, 2011 through December 31 2011 distribution charges calculated under this tariff shall be multiplied by 50%

For the period from January 1, 2012 through December 31, 2012 distribution charges calculated under this tariff shall be multiplied by 75%

Subsequent to December 31, 2012 former LILR customers shall pay the above tariff rates

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Class 2, 3 or 4

ENERGY EFFICIENCY CHARGE: \$0.91 per kW of Peak Load Contribution

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply.

HIGH VOLTAGE DISTRIBUTION DISCOUNT:

For customers supplied at 33,000 volts: 14¢ per kW of measured demand.

For customers supplied at 69,000 volts: 45¢ per kW for first 10,000 kW of measured demand.

For customers supplied over 69,000 volts: 45¢ per kW for first 100,000 kW of measured demand.

STATE TAX ADJUSTMENT CLAUSE, PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM, SMART METER COST RECOVERY SURCHARGE PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT AND NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

DETERMINATION OF BILLING DEMAND.

The billing demand will be computed to the nearest kilowatt and will never be less than the measured demand, adjusted for power factor in accordance with the Rules and Regulations, nor less than 25 kilowatts. Additionally, the billing demand will not be less than 40% of the maximum demand specified in the contract. The 25 kW minimum shall apply to the Energy Supply Charge and the Transmission Supply Charge.

DELIVERY POINTS.

Where the load of a customer located on single or contiguous premises becomes greater than the capacity of the standard circuit or circuits established by the Company to supply the customer, an additional separate delivery point may be established for such premises upon the written request of the customer with billing continued as if the service were being delivered and metered at a single point, provided such multi-point delivery is not advantageous to the Company.

MINIMUM CHARGE.

The monthly minimum charge shall be the Fixed Distribution Service Charge, plus the charge per kW component of the Variable Distribution Service Charge, and modify less the high voltage discount where applicable plus in the case of Procurement Class 4 customers, charges assessed on PJM's reliability pricing model.

TERM OF CONTRACT.

The initial contract term shall be for at least three years.

PAYMENT TERMS.

Standard.

(I) Denotes Increase

PECO Energy Company

RATE EP ELECTRIC PROPULSION

AVAILABILITY.

This rate is available only to the National Rail Passenger Corporation (AMTRAK) and to the Southeastern Pennsylvania Transportation Authority (SEPTA) for untransformed service from the Company's standard high-tension lines, where the customer installs, owns, and maintains any transforming, switching and other receiving equipment required and where the service is provided for the operation of electrified transit and railroad systems and appurtenances.

CURRENT CHARACTERISTICS.

Standard sixty hertz (60 Hz) high-tension service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$1,292.65 per delivery point

(I)

VARIABLE DISTRIBUTION SERVICE CHARGE:

\$3.03 per kW of billing demand

0.23¢ per kWh for all kWh

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Class 4.

ENERGY EFFICIENCY CHARGE: \$0.91 per kW of Peak Load Contribution

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply.

HIGH VOLTAGE DISTRIBUTION DISCOUNT:

For delivery points supplied at 33,000 volts: 14¢ per kW

For delivery points supplied at 69,000 volts: 45¢ per kW for first 10,000 kW of measured demand.

For delivery points supplied over 69,000 volts: 45¢ per kW for first 100,000 kW of measured demand.

STATE TAX ADJUSTMENT CLAUSE, PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, SMART METER COST RECOVERY SURCHARGE PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT AND NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

DETERMINATION OF BILLING DEMAND.

The billing demand will be computed to the nearest kilowatt and will never be less than the measured demand, adjusted for power factor in accordance with the Rules and Regulations, nor less than 5,000 kilowatts. Additionally, the billing demand will not be less than 40% of the maximum demand specified in the contract.

CONJUNCTIVE BILLING OF MULTIPLE DELIVERY POINTS.

If the load of a customer located at a delivery point becomes greater than the capacity of the circuits established by the Company to supply the customer at that delivery point, upon the written request of the customer, the Company will establish a new delivery point and bill the customer as if it were delivering and metering the two services at a single point, as long as installation of the new service is, in the Company's opinion, less costly for the Company than upgrading the service to the first delivery point.

(I) Indicates Increase

Customer Assistance Program (CAP) Rider

AVAILABILITY:

To payment-troubled customers who are currently served under or otherwise qualify for Rate R, or RH (excluding multiple dwelling unit buildings consisting of two to five dwelling units). Customers must apply for the rates contained in this rider and must demonstrate annual household gross income at or below 150% of the Federal Poverty guidelines. In addition, these customers will not be able to obtain Competitive Energy Supply.

Based on the applicable level of income and other criteria, the following CAP Rate categories (A through E1) apply:

CAP A - PECO Cares Program: Customers with annual household gross incomes at or below 25% of the Federal poverty income guidelines with documented extenuating circumstances will be eligible for CAP A which provides for Residential Rate R customers a nominal bundled rate of \$12/month for all usage up to 1,000 KWH; for usage above 1,000 KWH the CAP D rate structure will apply. For Residential Heating customers Rate RH, CAP A provides a nominal bundled rate of \$30/month for all usage up to 2,000 KWH in the Winter¹/1,000 KWH in the Summer¹; for usage above 2,000/1,000 KWH the CAP D rate structure will apply.

Extenuating circumstances shall include those individuals who demonstrate an inability to pay the billed rate of CAP B as a result of unique circumstances such as: Health related matters:

- o Injury or illness
- o High medical bills
- o Medically related usage
- o Death in the family
- Sudden loss of employment
- Households that include at risk individuals such as:
 - o Children below 8 years of age
 - o Disabled persons
 - o Infirm elderly
- Inability to maintain at least two CAP B payment arrangements
- High usage related to shelter conditions which are not treatable by LIURP

¹ Winter refers to the 9 months (October – June); Summer refers to the 3 peak usage summer months (July-September).

Program Provisions: The CAP A Rate is limited to 7,500 customers and these customers will be re-certified annually. CAP A customers will be targeted to receive LIURP treatments; and they will be assigned to a PECO Cares Representative to maximize the assistance available to them. In addition, these customers will not be able to obtain Competitive Energy Supply.

(C)

Rate R	CAP B	CAP C	CAP D	CAP D1	CAP E	CAP E1
Federal Poverty Income Rate	<=25%	26-50%	51-75%	76-100%	101-125%	126-150%
Discount	92%	85%	68%	61%	36%	19%
Max Discount Amount Winter Bill						
650 kWh	\$95.56	\$88.29	\$70.63	\$63.36	\$37.39	\$19.74
Max Discount Amount Jul - Sept						
750 kWh	\$109.24	\$100.93	N/A	N/A	N/A	N/A
Max Discount Amount Jun - Sept						
650 kWh	N/A	N/A	\$70.63	\$63.36	\$37.39	\$19.74
Max Discount Amount June						
650 kWh	\$95.56	\$88.29	N/A	N/A	N/A	N/A
Monthly Minimum Bill	\$12.00	N/A	N/A	N/A	N/A	N/A
Must be on Budget Billing	Yes	Yes	No	No	No	No

(C) Denotes Change

Customer Assistance Program (CAP) Rider (continued)

(C)

Rate RH	CAP B	CAP C	CAP D	CAP D1	CAP E	CAP E1
Federal Poverty Income Rate	<=25%	26-50%	51-75%	76-100%	101-125%	126-150%
Discount	88%	76%	50%	37%	4%	0%
Max Discount Amount Oct & May						
650 kWh	\$80.31	\$69.36	\$45.63	\$33.77	\$3.65	\$0.00
Max Discount Amount Nov - Apr						
1500 kWh	\$177.08	\$152.93	\$100.62	\$74.46	\$8.05	\$0.00
Max Discount Amount Jul - Sept						
750 kWh	\$104.49	\$90.24	N/A	N/A	N/A	N/A
Max Discount Amount Jun - Sept						
650 kWh	N/A	N/A	\$51.94	\$38.43	\$4.15	\$0.00
Max Discount Amount June						
650 kWh	\$91.41	\$78.94	N/A	N/A	N/A	N/A
Monthly Minimum Bill Oct - June	\$30.00	N/A	N/A	N/A	N/A	N/A
Must be on Budget Billing	Yes	Yes	No	No	No	No

DISCOUNT LEVELS: The Company shall be required to modify the level of discounts set forth as part of its annual USFC filing. If the calculated discounts result in a discount greater than the level allowed by the Commission, the discount for each class will be scaled back on a prorata basis such that the total cost does not exceed the allowed level. The Company will update the maximum discounts for all CAP tiers in conjunction with the quarterly Generation Supply Adjustment filing.

(C)

CERTIFICATION/VERIFICATION Prior to enrollment in the CAP Rider, and then again every two years, customers must verify, to PECO's satisfaction, that their household income level meets the "Availability" standards set forth in this Rider. Customers being considered for the CAP Rider will be required to:

- Provide information sufficient to demonstrate to PECO their household income level.
- Waive certain privacy rights to enable PECO to effectively conduct the above certification process.
- Apply for and assign to PECO at least one energy assistance grant from the Commonwealth.
- Participate in various energy education and conservation programs facilitated by PECO.

PECO may, at its sole discretion, supplement this verification process by using data from Commonwealth or federal government programs which demonstrate the income eligibility of its customers. Such data may come from a customer's participation in, or receipt of benefits from, the Low Income Home Energy Assistance Program, Temporary Assistance for Needy Families, Food Stamps, Supplemental Security Income, and Medicaid. Information available from the Pennsylvania Department of Revenue may also be used where appropriate to expedite the process.

MINIMUM CHARGE. The minimum charge per month will be the fixed distribution charge for all customers unless otherwise noted

(C) Denotes Change

ATTACHMENT 2

**PECO - Electric
2013 Smart Meter Cost Recovery Surcharge (SMCRS) Annual Reconciliation**

SMCRS 1: Rates R and RH

	<u>Amount</u>		<u>\$/kWh</u>	
(1) C = Projected Recoverable Smart Meter Program Costs	\$	46,320,617	\$	0.0035
(2) E = Experienced & Estimated Net (Over)/Under				
(3) I = Interest	\$	(7,601,258)	\$	(0.0006)
	\$	(722,807)	\$	(0.0001)
(4) Net Recoverable (C + E + I)	\$	37,996,552	\$	0.0029
(5) R = Projected Sales (kWh) for Computation Period		13,237,604,848		
(6) T = Pennsylvania Gross Receipts Tax Rate			5.9%	
(7) SMCRS = [(C+E+I)/R]/(1-T)	\$	0.0031		

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**PECO - 2013 SMCRS
C-Factor Calculation**

SMCRS 1: Rates R and RH

C-Factor Month	Projected Smart Meter Program Costs (1)	Projected Sales (kWh) (2)
Jan-13 (est)	\$ 2,629,020	1,326,839,928
Feb-13 (est)	\$ 2,806,892	1,143,317,465
Mar-13 (est)	\$ 2,705,327	1,043,566,707
Apr-13 (est)	\$ 2,880,881	865,008,586
May-13 (est)	\$ 3,462,862	869,378,362
Jun-13 (est)	\$ 3,328,261	1,098,235,091
Jul-13 (est)	\$ 3,653,971	1,461,191,518
Aug-13 (est)	\$ 3,808,995	1,354,776,835
Sep-13 (est)	\$ 4,319,583	972,583,710
Oct-13 (est)	\$ 4,292,928	875,983,666
Nov-13 (est)	\$ 4,470,077	994,589,880
Dec-13 (est)	\$ 7,961,820	1,232,133,100
Total	\$ 46,320,617	13,237,604,648

Estimated Recovery C-Factor \$ 0.0035 per kWh

**PECO - 2013 SMCRS
E-Factor Calculation**

SMCRS 1: Rates R, RH, OP

E-Factor Period	Recoverable Costs (Net of Stimulus Funding) (1)	Actual R, RH, OP Usage (kWh) (2)	C-Factor Rate (3)	C-Factor Revenue (a) (4)	C-Factor Over/(Under) Recovery (5) = (4) - (1)	E-Factor Rate (6)	E-Factor Revenue (a) (7)	Total Collected Revenue (8) = (4) + (7)	Over/(Under) Recovery (9) = (8) - (1)	Cumulative Over/(Under) Recovery (10)
Balance										
Jul-11	\$ 884,097	1,432,489,579	0.0010	\$ 1,345,681	\$ 461,584	-	\$ -	\$ 1,345,681	\$ 461,584	\$ 1,123,090
Aug-11	\$ 1,017,620	1,559,804,093	0.0010	\$ 1,465,280	\$ 447,660	-	\$ -	\$ 1,465,280	\$ 447,660	\$ 1,584,673
Sep-11	\$ (90,080)	1,167,970,146	0.0010	\$ 1,097,191	\$ 1,187,271	-	\$ -	\$ 1,097,191	\$ 1,187,271	\$ 2,032,333
Oct-11	\$ 1,025,116	917,088,788	0.0010	\$ 861,513	\$ (163,603)	-	\$ -	\$ 861,513	\$ (163,603)	\$ 3,219,605
Nov-11	\$ 547,894	870,245,838	0.0010	\$ 817,509	\$ 269,615	-	\$ -	\$ 817,509	\$ 269,615	\$ 3,056,002
Dec-11	\$ 264,614	1,079,698,362	0.0010	\$ 1,014,269	\$ 749,655	-	\$ -	\$ 1,014,269	\$ 749,655	\$ 3,325,617
Jan-12	\$ 1,501,860	1,321,594,805	0.0028	\$ 3,670,111	\$ 2,168,251	(0.0001)	\$ (174,944)	\$ 3,495,167	\$ 1,993,307	\$ 4,075,272
Feb-12	\$ 1,753,458	1,119,681,049	0.0028	\$ 3,109,390	\$ 1,355,932	(0.0001)	\$ (148,216)	\$ 2,961,174	\$ 1,207,716	\$ 6,068,579
Mar-12	\$ 2,266,926	957,800,092	0.0028	\$ 2,659,841	\$ 392,915	(0.0001)	\$ (126,787)	\$ 2,533,054	\$ 266,128	\$ 7,276,295
Apr-12	\$ 2,154,913	811,385,633	0.0028	\$ 2,259,254	\$ 104,341	(0.0001)	\$ (112,999)	\$ 2,146,255	\$ (8,658)	\$ 7,542,423
May-12	\$ 2,225,104	792,881,302	0.0028	\$ 2,207,730	\$ (17,374)	(0.0001)	\$ (110,422)	\$ 2,097,308	\$ (127,796)	\$ 7,533,765
Jun-12	\$ 2,538,671	1,033,566,579	0.0028	\$ 2,877,903	\$ 339,232	(0.0001)	\$ (143,942)	\$ 2,733,961	\$ 195,290	\$ 7,405,969
	\$ 16,090,192	13,064,206,256		\$ 23,385,671	\$ 7,295,479		\$ (817,310)	\$ 22,568,361	\$ 6,478,169	\$ 7,601,258
								Total Recovery	E-Factor	
										\$ 7,601,258

(a) C Factor and E Factor Revenues are allocated on a percentage basis.

**PECO - 2013 SMCRS
Interest Calculation**

SMCRS 1: Rates R, RH, OP

E-Factor Period	Actual R, RH, OP Usage (kWh) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) x (3) x (4)	Interest Factor Rate (6)	Interest Factor Revenue (a) (7)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cumulative Interest Owed/ (Interest Recouped) (9)
Balance									
Jul-11	1,432,489,579	\$ 461,584	6%	24/12	\$ 55,390	-	\$ -	\$ 55,390	\$ 94,715
Aug-11	1,559,804,093	\$ 447,660	6%	23/12	\$ 51,481	-	\$ -	\$ 51,481	\$ 150,106
Sep-11	1,167,970,146	\$ 1,187,271	6%	22/12	\$ 130,600	-	\$ -	\$ 130,600	\$ 201,586
Oct-11	917,088,788	\$ (163,603)	6%	21/12	\$ (17,178)	-	\$ -	\$ (17,178)	\$ 332,186
Nov-11	870,245,838	\$ 269,615	6%	20/12	\$ 26,962	-	\$ -	\$ 26,962	\$ 315,008
Dec-11	1,079,698,362	\$ 749,655	6%	19/12	\$ 71,217	-	\$ -	\$ 71,217	\$ 341,969
Jan-12	1,321,594,805	\$ 2,168,251	6%	18/12	\$ 195,143	(0.0000)	\$ (13,029)	\$ 182,114	\$ 413,187
Feb-12	1,119,681,049	\$ 1,355,932	6%	17/12	\$ 115,254	(0.0000)	\$ (11,038)	\$ 104,216	\$ 595,300
Mar-12	957,800,062	\$ 392,915	6%	16/12	\$ 31,433	(0.0000)	\$ (9,442)	\$ 21,991	\$ 699,516
Apr-12	811,385,633	\$ 104,341	6%	15/12	\$ 7,826	(0.0000)	\$ (8,416)	\$ (590)	\$ 721,508
May-12	792,881,302	\$ (17,374)	6%	14/12	\$ (1,216)	(0.0000)	\$ (8,224)	\$ (9,440)	\$ 720,917
Jun-12	1,033,566,579	\$ 339,232	6%	13/12	\$ 22,050	(0.0000)	\$ (10,720)	\$ 11,330	\$ 711,477
	13,064,206,256	\$ 7,295,479			\$ 688,961		\$ (60,869)	\$ 628,092	\$ 722,807
								Net Interest	\$ 722,807

(a) Interest Revenues are allocated on a percentage basis.

PECO - Electric
2013 Smart Meter Cost Recovery Surcharge (SMCRS) Annual Reconciliation

SMCRS 2: Rate GS

	<u>Amount</u>	<u>\$/Customer</u>	
(1) C = Projected Recoverable Smart Meter Program Costs	\$ 4,863,155	\$ 2.72	pp. 6, 14 of 14
(2) E = Experienced & Estimated Net (Over)/Under	\$ (953,116)	\$ (0.53)	p. 7 of 14
(3) I = Interest	\$ (80,443)	\$ (0.04)	p. 8 of 14
(4) Net Recoverable (C + E + I)	\$ 3,829,596	\$ 2.14	
(5) R = Annual Projected Customers	1,790,259		
(6) T = Pennsylvania Gross Receipts Tax Rate	5.9%		
(7) SMCRS = [(C+E+I)/R]/(1-T)	\$ 2.27		

**PECO - 2013 SMCRS
C-Factor Calculation**

SMCRS 2: Rate GS

C-Factor Month	Projected Smart Meter Program Costs (1)	Projected Customers (2)
Jan-13 (est)	\$ 276,018	148,977
Feb-13 (est)	\$ 294,693	149,016
Mar-13 (est)	\$ 284,030	149,054
Apr-13 (est)	\$ 302,461	149,092
May-13 (est)	\$ 363,562	149,131
Jun-13 (est)	\$ 349,431	149,169
Jul-13 (est)	\$ 383,627	149,207
Aug-13 (est)	\$ 399,903	149,246
Sep-13 (est)	\$ 453,509	149,284
Oct-13 (est)	\$ 450,710	149,323
Nov-13 (est)	\$ 469,309	149,361
Dec-13 (est)	\$ 835,904	149,399
Total	\$ 4,863,155	1,790,259

Estimated Recovery C-Factor \$ 2.72 per customer

**PECO - 2013 SMCRS
E-Factor Calculation**

SMCRS 2: Rate GS

E-Factor Period	Recoverable Costs (Net of Stimulus Funding)	Actual GS Customers	C-Factor		E-Factor		Total Collected Revenue	Over/(Under) Recovery	Cumulative Over/(Under) Recovery
			Rate (3)	Revenue (a) (4)	Rate (6)	Revenue (a) (7)			
Balance									
Jul-11	\$ 99,218	149,870	0.74	\$ 110,027	-	\$ -	\$ 110,027	\$ 10,809	\$ 113,705
Aug-11	\$ 108,780	151,903	0.74	\$ 109,624	-	\$ -	\$ 109,624	\$ 844	\$ 124,514
Sep-11	\$ (9,667)	149,714	0.74	\$ 109,493	-	\$ -	\$ 109,493	\$ 119,160	\$ 125,358
Oct-11	\$ 110,899	150,652	0.74	\$ 110,537	-	\$ -	\$ 110,537	\$ (363)	\$ 244,518
Nov-11	\$ 77,616	152,315	0.74	\$ 110,360	-	\$ -	\$ 110,360	\$ 32,744	\$ 244,156
Dec-11	\$ 103,394	150,065	0.74	\$ 110,333	-	\$ -	\$ 110,333	\$ 6,938	\$ 276,900
Jan-12	\$ 150,221	149,926	2.10	\$ 378,207	(0.070)	\$ (12,963)	\$ 365,244	\$ 215,023	\$ 283,838
Feb-12	\$ 179,233	149,983	2.10	\$ 316,493	(0.070)	\$ (13,158)	\$ 303,335	\$ 124,102	\$ 498,862
Mar-12	\$ 228,217	149,840	2.10	\$ 316,015	(0.070)	\$ (13,138)	\$ 302,877	\$ 74,659	\$ 622,964
Apr-12	\$ 204,228	150,329	2.10	\$ 318,815	(0.070)	\$ (14,657)	\$ 304,158	\$ 99,930	\$ 697,623
May-12	\$ 208,322	149,793	2.10	\$ 317,871	(0.070)	\$ (14,614)	\$ 303,257	\$ 94,935	\$ 797,553
Jun-12	\$ 242,077	149,694	2.10	\$ 317,292	(0.070)	\$ (14,587)	\$ 302,705	\$ 60,628	\$ 882,488
	\$ 1,702,538	1,804,084		\$ 2,625,066		\$ (83,117)	\$ 2,541,949	\$ 839,411	\$ 953,116
							Total Recovery E-Factor		\$ 953,116

(a) C Factor and E Factor Revenues are allocated on a percentage basis.

**PECO - 2013 SMCRS
Interest Calculation**

SMCRS 2: Rate GS		Actual GS Customers (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) x (3) x (4)	Interest Factor Rate (6)	Interest Factor Revenue (a) (7)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cumulative Interest Owed/ (Interest Recouped) (9)
Balance										
Jul-11		149,870	\$ 10,809	6%	24/12	\$ 1,297	-	\$ -	\$ 1,297	\$ 9,149
Aug-11		151,903	\$ 844	6%	23/12	\$ 97	-	\$ -	\$ 97	\$ 10,446
Sep-11		149,714	\$ 119,160	6%	22/12	\$ 13,108	-	\$ -	\$ 13,108	\$ 23,650
Oct-11		150,652	\$ (363)	6%	21/12	\$ (38)	-	\$ -	\$ (38)	\$ 23,612
Nov-11		152,315	\$ 32,744	6%	20/12	\$ 3,274	-	\$ -	\$ 3,274	\$ 26,887
Dec-11		150,065	\$ 6,938	6%	19/12	\$ 659	-	\$ -	\$ 659	\$ 27,546
Jan-12		149,926	\$ 227,986	6%	18/12	\$ 20,519	(0.01)	\$ (1,164)	\$ 19,355	\$ 46,901
Feb-12		149,983	\$ 137,260	6%	17/12	\$ 11,667	(0.01)	\$ (1,182)	\$ 10,485	\$ 57,386
Mar-12		149,840	\$ 87,797	6%	16/12	\$ 7,024	(0.01)	\$ (1,180)	\$ 5,844	\$ 63,230
Apr-12		150,329	\$ 114,587	6%	15/12	\$ 8,594	(0.01)	\$ (1,316)	\$ 7,278	\$ 70,508
May-12		149,793	\$ 109,549	6%	14/12	\$ 7,668	(0.01)	\$ (1,312)	\$ 6,356	\$ 76,864
Jun-12		149,694	\$ 75,215	6%	13/12	\$ 4,889	(0.01)	\$ (1,310)	\$ 3,579	\$ 80,443
		1,804,084	\$ 922,528			\$ 78,758		\$ (7,464)	\$ 71,294	\$ 80,443
									Net Interest	\$ 80,443

(a) Interest Revenues are allocated on a percentage basis.

PECO - Electric
2013 Smart Meter Cost Recovery Surcharge (SMCRS) Annual Reconciliation

SMCRS 3: Rates HT, PD, EP

	<u>Amount</u>	<u>\$/Customer</u>	
(1)	C = Projected Recoverable Smart Meter Program Costs	\$ 101,063	\$ 2.71
(2)	E = Experienced & Estimated Net (Over)/Under	\$ (7,359)	\$ (0.20)
(3)	I = Interest	\$ (712)	\$ (0.02)
(4)	Net Recoverable (C + E + I)	\$ 92,992	\$ 2.50
(5)	R = Annual Projected Customers	37,240	
(6)	T = Pennsylvania Gross Receipts Tax Rate	5.9%	
(7)	SMCRS = [(C+E+I)/R]/(1-T)	\$ 2.65	

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**PECO - 2013 SMCRS
C-Factor Calculation**

SMCRS 3: Rates HT, PD, EP

C-Factor Month	Projected	
	Smart Meter Program Costs (1)	Projected Customers (2)
Jan-13 (est)	\$ 5,736	3,107
Feb-13 (est)	\$ 6,124	3,106
Mar-13 (est)	\$ 5,903	3,106
Apr-13 (est)	\$ 6,286	3,105
May-13 (est)	\$ 7,555	3,104
Jun-13 (est)	\$ 7,262	3,104
Jul-13 (est)	\$ 7,972	3,103
Aug-13 (est)	\$ 8,311	3,102
Sep-13 (est)	\$ 9,425	3,102
Oct-13 (est)	\$ 9,366	3,101
Nov-13 (est)	\$ 9,753	3,100
Dec-13 (est)	\$ 17,371	3,100
Total	\$ 101,063	37,240

Estimated Recovery C-Factor \$ 2.71 per customer

**PECO - 2013 SMCRS
E-Factor Calculation**

SMCRS 3: Rates HT, PD, EP

E-Factor Period	Recoverable Costs (Net of Stimulus Funding) (1)	Actual HT, PD, EP Customers (2)	C-Factor Rate (3)	C-Factor Revenue (a) (4)	C-Factor Over/(Under) Recovery (5) = (4) - (1)	E-Factor Rate (6)	E-Factor Revenue (a) (7)	Total Collected Revenue (8) = (4) + (7)	Over/(Under) Recovery (9) = (8) - (1)	Cumulative Over/(Under) Recovery (10)
Balance										
Jul-11	\$ 2,121	3,246	0.74	\$ 2,334	\$ 212	-	\$ -	\$ 2,334	\$ 212	\$ 2,946
Aug-11	\$ 3,353	3,369	0.74	\$ 2,328	\$ (1,025)	-	\$ -	\$ 2,328	\$ (1,025)	\$ 3,158
Sep-11	\$ (256)	3,333	0.74	\$ 2,344	\$ 2,600	-	\$ -	\$ 2,344	\$ 2,600	\$ 2,134
Oct-11	\$ 3,192	3,293	0.74	\$ 2,364	\$ (828)	-	\$ -	\$ 2,364	\$ (828)	\$ 4,734
Nov-11	\$ 1,530	3,253	0.74	\$ 2,309	\$ 779	-	\$ -	\$ 2,309	\$ 779	\$ 3,906
Dec-11	\$ 2,654	3,281	0.74	\$ 2,361	\$ (293)	-	\$ -	\$ 2,361	\$ (293)	\$ 4,685
Jan-12	\$ 4,462	3,264	2.09	\$ 7,622	\$ 3,160	(0.06)	\$ (356)	\$ 7,266	\$ 2,804	\$ 7,196
Feb-12	\$ 5,299	3,221	2.09	\$ 6,690	\$ 1,391	(0.06)	\$ (365)	\$ 6,325	\$ 1,026	\$ 8,222
Mar-12	\$ 6,706	3,271	2.09	\$ 6,771	\$ 65	(0.06)	\$ (369)	\$ 6,402	\$ (304)	\$ 7,919
Apr-12	\$ 6,120	3,282	2.09	\$ 6,816	\$ 696	(0.06)	\$ (411)	\$ 6,405	\$ 285	\$ 8,203
May-12	\$ 6,278	3,226	2.09	\$ 6,738	\$ 460	(0.06)	\$ (406)	\$ 6,332	\$ 54	\$ 8,258
Jun-12	\$ 7,226	3,223	2.09	\$ 6,734	\$ (492)	(0.06)	\$ (406)	\$ 6,328	\$ (898)	\$ 7,359
	\$ 48,685	39,262		\$ 55,411	\$ 6,727		\$ (2,313)	\$ 53,098	\$ 4,414	
								Total Recovery E-Factor		\$ 7,359

(a) C Factor and E Factor Revenues are allocated on a percentage basis.

**PECO - 2013 SMCRS
Interest Calculation**

SMCRS 3: Rates HT, PD, EP

E-Factor Period	Actual HT, PD, EP Customers (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) x (3) x (4)	Interest Factor Rate (6)	Interest Factor Revenue (a) (7)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cumulative Interest Owed/ (Interest Recouped) (9)
Balance									
Jul-11	3,246	\$ 212	6%	24/12	\$ 25	-	\$ -	\$ 25	\$ 241
Aug-11	3,369	\$ (1,025)	6%	23/12	\$ (118)	-	\$ -	\$ (118)	\$ 266
Sep-11	3,333	\$ 2,600	6%	22/12	\$ 286	-	\$ -	\$ 286	\$ 148
Oct-11	3,293	\$ (828)	6%	21/12	\$ (87)	-	\$ -	\$ (87)	\$ 434
Nov-11	3,253	\$ 779	6%	20/12	\$ 78	-	\$ -	\$ 78	\$ 348
Dec-11	3,281	\$ (293)	6%	19/12	\$ (28)	-	\$ -	\$ (28)	\$ 425
Jan-12	3,264	\$ 3,160	6%	18/12	\$ 284	(0.01)	\$ (22)	\$ 262	\$ 398
Feb-12	3,221	\$ 1,391	6%	17/12	\$ 118	(0.01)	\$ (23)	\$ 95	\$ 660
Mar-12	3,271	\$ 65	6%	16/12	\$ 5	(0.01)	\$ (23)	\$ (18)	\$ 755
Apr-12	3,282	\$ 696	6%	15/12	\$ 52	(0.01)	\$ (26)	\$ 26	\$ 737
May-12	3,226	\$ 460	6%	14/12	\$ 32	(0.01)	\$ (26)	\$ 6	\$ 764
Jun-12	3,223	\$ (492)	6%	13/12	\$ (32)	(0.01)	\$ (26)	\$ (58)	\$ 770
	39,262	\$ 6,727			617		\$ (146)	\$ 471	\$ 712
								Net Interest	\$ 712

(a) Interest Revenues are allocated on a percentage basis.

**PECO - 2013 SMCRS
Total Projected Recoverable Smart Meter Program Costs
For Period January 1, 2013 to December 31, 2013**

<u>Cost Category</u>	<u>Amount</u>
O&M Expenditures	\$ 32,624,843
Depreciation (a)	\$ 17,264,061
Accelerated Depreciation (b)	\$ 968,000
Capital Expenditure Revenue Requirement (c)	\$ 11,649,866
Benefits/Avoided Costs (d)	<u>\$ (5,942,237)</u>
Net Revenue Requirement	\$ 56,564,533
Stimulus Grant proceeds (e)	\$ (5,279,697)
Net Smart Meter Projected Costs	\$ 51,284,835

- (a) Excludes depreciation related to all Sensus meters.
- (b) Reflects accelerated depreciation of Automated Meter Reading (AMR) assets.
- (c) Reflects rate of return on equity of 10% and excludes return on all Sensus meters.
- (d) Reflects operational savings resulting from remote connection capability and reduction in contracted AMR meter read fees.
- (e) Reflects estimated funds allocated from DOE Grant awarded to PECO (award No. DE-OE0000207). Actual grant funds awarded will be factored into the annual reconciliation of over/under cost recovery.

PECO - 2013 SMCRS
Allocation of Total Projected Recoverable Smart Meter Program Costs
For Period January 1, 2013 to December 31, 2013

<u>Cost Period</u>	<u>Total Recoverable Costs</u> (1) ^(a)	<u>Stimulus Grant Funding</u> (2) ^(a)	<u>Net Recoverable Costs</u> (3) = (1) + (2)	<u>R, RH Allocation</u> (4)	<u>R, RH Recoverable Costs</u> (5) = (3) x (4)	<u>GS Allocation</u> (6)	<u>GS Recoverable Costs</u> (7) = (3) x (6)	<u>HT, PD, EP Allocation</u> (8)	<u>HT, PD, EP Recoverable Costs</u> (9) = (3) x (8)
Jan-13 (est)	\$ 3,743,164	\$ (832,390)	\$ 2,910,774	90.32%	\$ 2,629,020	9.48%	\$ 276,018	0.20%	\$ 5,736
Feb-13 (est)	\$ 3,904,353	\$ (796,644)	\$ 3,107,709	90.32%	\$ 2,806,892	9.48%	\$ 294,693	0.20%	\$ 6,124
Mar-13 (est)	\$ 3,803,294	\$ (808,035)	\$ 2,995,259	90.32%	\$ 2,705,327	9.48%	\$ 284,030	0.20%	\$ 5,903
Apr-13 (est)	\$ 3,949,661	\$ (760,034)	\$ 3,189,627	90.32%	\$ 2,880,881	9.48%	\$ 302,461	0.20%	\$ 6,286
May-13 (est)	\$ 4,242,874	\$ (408,894)	\$ 3,833,980	90.32%	\$ 3,462,862	9.48%	\$ 363,562	0.20%	\$ 7,555
Jun-13 (est)	\$ 4,033,578	\$ (348,625)	\$ 3,684,953	90.32%	\$ 3,328,261	9.48%	\$ 349,431	0.20%	\$ 7,262
Jul-13 (est)	\$ 4,142,936	\$ (97,366)	\$ 4,045,570	90.32%	\$ 3,653,971	9.48%	\$ 383,627	0.20%	\$ 7,972
Aug-13 (est)	\$ 4,314,574	\$ (97,366)	\$ 4,217,208	90.32%	\$ 3,808,995	9.48%	\$ 399,903	0.20%	\$ 8,311
Sep-13 (est)	\$ 4,879,882	\$ (97,366)	\$ 4,782,516	90.32%	\$ 4,319,583	9.48%	\$ 453,509	0.20%	\$ 9,425
Oct-13 (est)	\$ 4,850,371	\$ (97,366)	\$ 4,753,005	90.32%	\$ 4,292,928	9.48%	\$ 450,710	0.20%	\$ 9,366
Nov-13 (est)	\$ 5,046,505	\$ (97,366)	\$ 4,949,139	90.32%	\$ 4,470,077	9.48%	\$ 469,309	0.20%	\$ 9,753
Dec-13 (est)	\$ 9,653,341	\$ (838,246)	\$ 8,815,095	90.32%	\$ 7,961,820	9.48%	\$ 835,904	0.20%	\$ 17,371
	\$ 56,564,533	\$ (5,279,697)	\$ 51,284,835		\$ 46,320,617		\$ 4,863,155		\$ 101,063
Projected Customers ^(a)	1,573,278			90.32%	1,420,989	9.48%	149,188	0.20%	3,100

(a) Total recoverable program costs and stimulus grant funding was allocated across customer classes based on average 2013 customer counts for Residential and C&I classes as per PECO's latest approved budget and forecast.