



James J. McNulty
Secretary
Bureau Director's Office
Pennsylvania Public Utility Commission
400 North Street
Harrisburg, PA 17120

RECEIVED

AUG 12 2002

August 12, 2002

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Mr. McNulty,

I would like to request that I be put on the service list for the following Pennsylvania Public Utility Commission Dockets:

- (1) R-00973954
- (2) R-00973953
- (3) R-00974104
- (4) R-00974149
- (5) I-0098078

DUPLICATE
AUG 26 2002

The following are my contact details:


Neeraj Parasher
PSEG Energy Resources and Trade LLC
80 Park Plaza, T-19
Newark, NJ 07102-4194

DOCUMENT FOLDER

Telephone (973) 430 8325
Email neeraj.parasher@pseg.com

If you have any further questions relating to this request, please do not hesitate to contact me.

Regards


Neeraj Parasher
Associate Energy Trader



ORIGINAL

DOCUMENT FOLDER

August 20, 2002

VIA OVERNIGHT MAIL DELIVERY

RECEIVED

James J. McNulty, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, Pennsylvania 17105-3265

AUG 20 2002

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Supplement No. 6 to Tariff Electric – PA. P.U.C. No. 23

Dear Mr. McNulty:

R-00974104

Enclosed for filing, please find an original and five copies of Supplement No. 6 to Duquesne Light Company's Tariff Electric, PA. P.U.C. No. 23 issued August 20, 2002, to become effective August 21, 2002, upon one day's notice.

Supplement No. 6 removes the CTC billing components from Rate GLH – General Service Large Heating, reflecting the full recovery of CTC allocated to Rate GLH customers, as well as language related to CTC charges. Supplement No. 6 also reflects in Rate GLH the new generation rates approved by the Commission's November 29, 2000, Order at R-00974104.

Please return a date-stamped copy of this letter in the enclosed self-addressed, stamped envelope.

If you have any questions regarding the information contained in this filing, please contact me at 412.393.6334 or nkrajovic@dqe.com.

Sincerely,

Nancy J. D. Krajovic/kcc

Nancy J. D. Krajovic
Manager
Regulatory Affairs

:klc

Enclosures

- c: Mr. R. F. Wilson, Bureau of Fixed Utility Services w/ enclosure
- Mr. C. F. Hoffman, Office of Trial Staff "
- Mr. I. A. Popowsky, Consumer Advocate "
- Ms. C. Pennington, Small Business Advocate "

36

SUPPLEMENT NO. 6
TO ELECTRIC - PA. P.U.C. NO. 23

DOCUMENT FOLDER

DUQUESNE LIGHT COMPANY
SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Page No. 4)

Issued By

DOCKETED

AUG 22 2002

DUQUESNE LIGHT COMPANY
411 Seventh Avenue
Pittsburgh, PA 15219

RECEIVED

AUG 20 2002

Victor A. Roque
President

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

ISSUED: August 20, 2002

EFFECTIVE: August 21, 2002

Issued in compliance with Commission Orders dated November 29, 2000, and
January 28, 2001, at R-00974104.

NOTICE

THIS TARIFF SUPPLEMENT DECREASES, INCREASES AND CHANGES AN EXISTING RATE
See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF

DECREASES

Rate GLH - General Service Large Heating

First Revised Page No. 52
Cancelling Original Page No. 52

First Revised Page No. 53
Cancelling Original Page No. 53

First Revised Page No. 54
Cancelling Original Page No. 54

CTC billing components have been removed from Rate GLH to reflect the completion of Rate GLH CTC recovery.

INCREASES

Rate GLH - General Service Large Heating

First Revised Page No. 52
Cancelling Original Page No. 52

First Revised Page No. 53
Cancelling Original Page No. 53

First Revised Page No. 54
Cancelling Original Page No. 54

New generation rates for Rate GLH reflect those approved by the Commission's November 29, 2000, Order at R-00974104.

CHANGES

Rate GLH - General Service Large Heating

First Revised Page No. 53
Cancelling Original Page No. 53

First Revised Page No. 54
Cancelling Original Page No. 54

Language relative to the CTC billing component has been removed or modified to reflect the completion of Rate GLH CTC recovery.

RATE GLH - GENERAL SERVICE LARGE HEATING

AVAILABILITY

Available for all the standard electric service taken on a customer's premises for which a residential rate is not available, where the Company's service is the sole method of space heating, and where the heat loss of the customer's premises is calculated in accordance with the ASHRAE* Handbook of Fundamentals, and where such calculated heat loss converted into kilowatt-hour consumption during the heating season is determined by the Company to be at least 25% of the customer's entire electric energy requirements during the heating season. The space heating system may be supplemented with renewable energy sources such as solar, wind, wood, or hydro.

*American Society of Heating, Refrigerating and Air Conditioning Engineers

MONTHLY RATE

For the Billing Months of October through May:

CUSTOMER CHARGE

Customer Distribution Charge \$9.07

ENERGY CHARGES

	<u>Distribution Charge cents per kilowatt-hour</u>	<u>Transmission Charge cents per kilowatt-hour</u>	<u>Generation Charge cents per kilowatt-hour</u>	
First 1,250 kilowatt-hours plus 150 kilowatt hours for each kilowatt of Demand over 6 kilowatts	0.8846	0.2063	7.8615	(D)(I)
Additional kilowatt-hours	0.2740	0.2063	2.2721	(D)(I)

(D) - Indicates Decrease
 (I) - Indicates Increase

RATE GLH - GENERAL SERVICE LARGE HEATING - (Continued)

MONTHLY RATE - (Continued)

For the Billing Months of June through September:

DEMAND CHARGES

	<u>Distribution Charge - \$</u>	<u>Transmission Charge - \$</u>	<u>Generation Charge - \$</u>	
First 300 kilowatts or less of Demand	440.57	180.00	3,827.08	(D)(I)
	<u>\$ per kilowatt</u>	<u>\$ per kilowatt</u>	<u>\$ per kilowatt</u>	
Additional kilowatts of Demand	1.11	0.60	9.52	(D)(I)

ENERGY CHARGES

	<u>Distribution Charge cents per kilowatt-hour</u>	<u>Transmission Charge cents per kilowatt-hour</u>	<u>Generation Charge cents per kilowatt-hour</u>	
All kilowatt-hours	0.2740	0.2063	2.2721	(D)(I)

ELECTRIC CHARGES

Beginning January 1, 1999, some customers became eligible to choose their electric generation supplier (EGS) with all customers having choice on January 2, 2000. Customers may purchase their electricity from the Company or from an EGS. Customers who elect to purchase their electric generation requirements from the Company will be charged according to the above charges. Customers who elect to purchase their electric energy requirements from an EGS will be charged the full Distribution Charges by the Company, and must purchase their transmission and generation requirements from their selected EGS. Customers may change suppliers or return to the Company for electric generation requirements as defined in Rule 45. (C)

The above Generation Charge includes transmission ancillary services, line losses and the price of electricity. Transmission ancillary services include reactive power service, regulation and frequency control service, spinning reserve service and supplemental reserve service. Losses include transmission line losses and distribution line losses. (C)

For customers who elect to purchase their generation from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the supplier becomes unavailable or during which the customer has not chosen a supplier, the Company will supply electricity at the above charges.

Customers who are eligible to choose an EGS may elect Consolidated Billing or Separate Billing as defined in Rule 20.1.

- (D) - Indicates Decrease
- (I) - Indicates Increase
- (C) - Indicates Change

RATE GLH - GENERAL SERVICE LARGE HEATING - (Continued)

MONTHLY RATE - (Continued)

MINIMUM CHARGE

For the months of October through May, the Minimum Charge shall be \$9.07 for the first kilowatt (kW) of demand plus a transmission charge of \$0.60 per kW, a distribution charge of \$0.51 per kW and a generation charge of \$4.41 per kW for each additional kilowatt, but not less than \$9.07. For the months of June through September, the Minimum Charge shall be the Demand Charge based on 50% of the Contract On-Peak Demand. The Demand Charge shall be determined using the distribution charge, and the transmission and generation charges associated with Company supplied transmission and generation, if any, but in total not less than the demand charges associated with the first 300 kW or less of demand.

(D)(I)

(C)

(D)(I)

RIDERS

Bills rendered under this schedule are subject to the charges stated in any applicable rider.

LATE PAYMENT CHARGE

Bills will be calculated on the rates stated herein, and are due and payable on or before fifteen days from the date of mailing of the bill to the ratepayer. The bill is overdue when not paid on or before the due date indicated on the bill. An overdue bill is subject to a Late Payment Charge of 1.25% interest per month on the full unpaid and overdue balance of the Company charges on the bill. The Charge shall be calculated on the overdue portions of the Company charges on the bill and shall not be charged against any sum that falls due during a current billing period.

DETERMINATION OF DEMAND

The demand will be measured where a customer's monthly use exceeds 1,000 kilowatt-hours or where the demand is known to exceed 5 kilowatts. The demand will be the sum of individual demands of each metered standard service. Individual demand, except in unusual cases, will be determined by measurement of the average kilowatts during the fifteen minute period of greatest kilowatt-hour use during the billing period. For the months of June through September, demand will be determined as defined in Rate GL.

STANDARD CONTRACT RIDERS

For modifications of the above rate under special conditions, see "Standard Contract Riders".

SPECIAL PROVISION

Any renewable energy source system that produces electric energy may not be interconnected with circuits supplied by the Company's service except upon written approval from the Company.

(D) - Indicates Decrease
(I) - Indicates Increase
(C) - Indicates Change



Duquesne Light
A DQE Company

ORIGINAL

September 5, 2002

VIA OVERNIGHT MAIL DELIVERY

DOCUMENT FOLDER

RECEIVED

James J. McNulty, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, Pennsylvania 17105-3265

SEP 05 2002

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Supplement No. 7 to Tariff Electric – PA. P.U.C. No. 23

Dear Mr. McNulty:

R-00974104

Enclosed for filing, please find an original and five copies of Supplement No. 7 to Duquesne Light Company's Tariff Electric, PA. P.U.C. No. 23 issued September 5, 2002, to become effective September 6, 2002, upon one day's notice.

Supplement No. 7 removes the CTC billing components from Rate RA – Residential Service Add-On Heat Pump, reflecting the full recovery of CTC allocated to Rate RA customers, as well as language related to CTC charges. Supplement No. 7 also reflects in Rate RA the new generation rates approved by the Commission's November 29, 2000, Order at R-00974104.

Please return a date-stamped copy of this letter in the enclosed self-addressed, stamped envelope.

If you have any questions regarding the information contained in this filing, please contact me at 412.393.6334 or nkrajovic@dqe.com.

Sincerely,

Nancy J. D. Krajovic/kek

Nancy J. D. Krajovic
Manager
Regulatory Affairs

Enclosures

- | | |
|---|--------------|
| c: Mr. R. F. Wilson, Bureau of Fixed Utility Services | w/ enclosure |
| Mr. C. F. Hoffman, Office of Trial Staff | " |
| Mr. I. A. Popowsky, Consumer Advocate | " |
| Ms. C. Pennington, Small Business Advocate | " |

69

R-00974104

DOCKETED
SEP 11 2002

SUPPLEMENT NO. 7
TO ELECTRIC - PA. P.U.C. NO. 23

DOCUMENT FOLDER ORIGINAL
DUQUESNE LIGHT COMPANY

SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Page No. 4)

Issued By

DUQUESNE LIGHT COMPANY

411 Seventh Avenue
Pittsburgh, PA 15219

RECEIVED

SEP 05 2002

Victor A. Roque
President

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

ISSUED: September 5, 2002

EFFECTIVE: September 6, 2002

Issued in compliance with Commission Orders dated November 29, 2000, and
January 28, 2001, at R-00974104.

NOTICE

THIS TARIFF SUPPLEMENT DECREASES, INCREASES AND CHANGES AN EXISTING RATE
See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF

DECREASES

Rate RA - Residential Service Add-On Heat Pump

**First Revised Page No. 39
Cancelling Original Page No. 39**

CTC billing components have been removed from Rate RA to reflect the completion of Rate GLH CTC recovery.

INCREASES

Rate RA - Residential Service Add-On Heat Pump

**First Revised Page No. 39
Cancelling Original Page No. 39**

New generation rates for Rate RA reflect those approved by the Commission's November 29, 2000, Order at R-00974104.

CHANGES

Rate RA - Residential Service Add-On Heat Pump

**First Revised Page No. 40
Cancelling Original Page No. 40**

Language relative to the CTC billing component has been removed or modified to reflect the completion of Rate RA CTC recovery.

RATE RA - RESIDENTIAL SERVICE ADD-ON HEAT PUMP

AVAILABILITY

Available to residential or combined residential and farm customers using the Company's standard low voltage service for lighting, appliance operation, general household purposes, and an add-on heat pump for space heating. Other energy sources may be used to supplement the add-on heat pump provided that the supplemental energy source is thermostatically controlled to operate only when the outdoor temperature falls to at least 40° F. and the add-on heat pump cannot provide the total heating requirements.

Available only when supplied at 240 volt (or less) single phase service through a single meter directly by the Company to a single family dwelling or to an individual dwelling unit in a multiple dwelling structure. For the purposes of this rate, a dwelling unit is defined as one or more rooms arranged for the use of one or more individuals for shelter, sleeping, dining, and with permanent provisions for cooking and sanitation.

MONTHLY RATE

CUSTOMER CHARGE

Customer Distribution Charge \$6.38

WINTER MONTHLY RATE

For the Billing Months of November through April:

ENERGY CHARGES

	<u>Distribution Charge cents per kilowatt-hour</u>	<u>Transmission Charge cents per kilowatt-hour</u>	<u>Generation Charge cents per kilowatt-hour</u>	
First 500 kilowatt-hours	1.5569	0.2534	7.6506	(D)(I)
Additional kilowatt-hours	0.5688	0.2534	2.6110	(D)(I)

SUMMER MONTHLY RATE

For the Billing Months of May through October:

ENERGY CHARGES

	<u>Distribution Charge cents per kilowatt-hour</u>	<u>Transmission Charge cents per kilowatt-hour</u>	<u>Generation Charge cents per kilowatt-hour</u>	
All kilowatt-hours	1.5569	0.2534	7.6506	(D)(I)

(D) - Indicates Decrease
 (I) - Indicates Increase

RATE RA - RESIDENTIAL SERVICE ADD-ON HEAT PUMP - (Continued)

MONTHLY RATE - (Continued)

ELECTRIC CHARGES

Beginning January 1, 1999, some customers became eligible to choose their electric generation supplier (EGS) with all customers having choice on January 2, 2000. Customers who elect to purchase their electric generation requirements from the Company will be charged according to the above charges. Customers who elect to purchase their electric energy requirements from an EGS will be charged the Distribution Charges by the Company, and must purchase their transmission and generation requirements from their selected EGS. Customers may change suppliers or return to the Company for electric generation requirements as defined in Rule 45.

(C)

The above Generation Charge includes transmission ancillary services, line losses and the price of electricity. Transmission ancillary services include reactive power service, regulation and frequency control service, spinning reserve service and supplemental reserve service. Losses include transmission line losses and distribution line losses.

(C)

For customers who elect to purchase their generation from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the supplier becomes unavailable or during which the customer has not chosen a supplier, the Company will supply electricity at the above charges.

Customers who are eligible to choose an EGS may select Consolidated Billing or Separate Billing as defined in Rule 20.1.

MINIMUM CHARGE

The minimum Charge shall be the Customer Distribution Charge.

RIDERS

Bills rendered under this schedule are subject to the charges stated in any applicable rider.

LATE PAYMENT CHARGE

Bills will be calculated on the rates stated herein, and are due and payable on or before twenty days from the date of mailing of the bill to the ratepayer. The bill is overdue when not paid on or before the due date indicated on the bill. An overdue bill is subject to a Late Payment Charge of 1.25% interest per month on the full unpaid and overdue balance of the Company charges on the bill. The Charge shall be calculated on the overdue portions of the Company charges on the bill and shall not be charged against any sum that falls due during a current billing period. A Late Payment Charge on a disputed bill may be reduced or eliminated by the Company, or upon order by the Commission, to facilitate payment by the disputing customer.

(C) - Indicates Change



Duquesne Light
A DQE Company

ORIGINAL

October 1, 2002

VIA OVERNIGHT MAIL DELIVERY

RECEIVED

James J. McNulty, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, Pennsylvania 17105-3265

DOCUMENT FOLDER

OCT 01 2002

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Supplement No. 8 to Tariff Electric – PA. P.U.C. No. 23

Dear Mr. McNulty:

R-00974104

Enclosed for filing, please find an original and five copies of Supplement No. 8 to Duquesne Light Company's Tariff Electric, PA. P.U.C. No. 23 issued October 1, 2002, to become effective October 2, 2002, upon one day's notice.

Supplement No. 8 removes the CTC billing components from Rate L – Large Power Service, Rider No. 13 – General Service Separately Metered Electric Space Heating Service (relative to Rate L) and Rider No. 16 – Service to Non-Utility Generating Facilities (relative to Rate L), reflecting the full recovery of CTC allocated to Rate L customers. Supplement No. 8 also reflects in Rate L and Riders No. 13 and 16 the new generation rates approved by the Commission's November 29, 2000, Order at R-00974104. Language in Rate L, Rider No. 8 – Industrial Economic Development Rider for Customers at Existing Service Locations and Rider No. 9 - Industrial Economic Development Rider for Customers at New Service Locations has also been revised in this Supplement to reflect the expiration of CTC charges for Rate L customers.

Please return a date-stamped copy of this letter in the enclosed self-addressed, stamped envelope.

If you have any questions regarding the information contained in this filing, please contact me at 412.393.6334 or nkrajovic@dqe.com.

Sincerely,

Nancy J. D. Krajovic
Manager, Regulatory Affairs

Enclosures

- c: Mr. R. F. Wilson, Bureau of Fixed Utility Services
- Mr. C. F. Hoffman, Office of Trial Staff
- Ms. C. A. Pennington, Small Business Advocate
- Mr. I. A. Popowsky, Consumer Advocate

w/ enclosure

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44

DOCKETED

OCT 8 2002

SUPPLEMENT NO. 8
TO ELECTRIC - PA. P.U.C. NO. 23

DOCUMENT FOLD...

DUQUESNE LIGHT COMPANY
SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Page No. 4)

Issued By

DUQUESNE LIGHT COMPANY
411 Seventh Avenue
Pittsburgh, PA 15219

RECEIVED

OCT 01 2002

Victor A. Roque
President

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

ISSUED: October 1, 2002

EFFECTIVE: October 2, 2002

Issued in compliance with Commission Orders dated November 29, 2000, and
January 28, 2001, at R-00974104.

NOTICE

**THIS TARIFF SUPPLEMENT DECREASES, INCREASES AND CHANGES
AN EXISTING RATE AND RIDERS**
See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF

DECREASES

Rate L - Large Power Service

**First Revised Page No. 55
Cancelling Original Page No. 55**

**First Revised Page No. 56
Cancelling Original Page No. 56**

**Rider No. 13 - General Service Separately Metered Electric Space
Heating Service**

**Third Revised Page No. 108
Cancelling Second Revised Page No. 108**

Rider No. 16 - Service to Non-Utility Generating Facilities

**Third Revised Page No. 113
Cancelling Second Revised Page No. 113**

**Third Revised Page No. 115
Cancelling Second Revised Page No. 115**

**Third Revised Page No. 116
Cancelling Second Revised Page No. 116**

CTC billing components have been removed from Rate L and Rider Nos. 13 and 16 to reflect the completion of Rate L CTC recovery.

INCREASES

Rate L - Large Power Service

**First Revised Page No. 55
Cancelling Original Page No. 55**

**Rider No. 13 - General Service Separately Metered Electric Space
Heating Service**

**Third Revised Page No. 108
Cancelling Second Revised Page No. 108**

Rider No. 16 - Service to Non-Utility Generating Facilities

**Third Revised Page No. 113
Cancelling Second Revised Page No. 113**

**Third Revised Page No. 115
Cancelling Second Revised Page No. 115**

**Third Revised Page No. 116
Cancelling Second Revised Page No. 116**

RECEIVED

OCT 01 2002

PA PUBLIC UTILITY COMMISSION

SECRETARY'S BUREAU

New generation rates for Rate L reflect those approved by the Commission's November 29, 2000, Order at R-00974104.

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES

Rate L - Large Power Service

**First Revised Page No. 56
Cancelling Original Page No. 56**

**Rider No. 8 - Industrial Economic Development Rider
For Customers at Existing Service Locations**

**Second Revised Page No. 95
Cancelling First Revised Page No. 95**

**Second Revised Page No. 99
Cancelling First Revised Page No. 99**

**Rider No. 9 - Industrial Economic Development Rider
For Customers at New Service Locations**

**Second Revised Page No. 101
Cancelling First Revised Page No. 101**

**Second Revised Page No. 104
Cancelling First Revised Page No. 104**

Language relative to the CTC billing component has been removed or modified to reflect the completion of Rate L CTC recovery.

RATE L - LARGE POWER SERVICE

AVAILABILITY

Available for all the standard electric service taken on a customer's premises where the Contract Demand is not less than 5,000 kilowatts.

MONTHLY RATE

DEMAND CHARGES

	<u>Distribution Charge - \$</u>	<u>Transmission Charge - \$</u>	<u>Generation Charge - \$</u>	
First 5,000 kilowatts or less of Demand	9,074.96	2,150.00	48,748.48	(D)(I)
	<u>Distribution Charge \$ per kilowatt</u>	<u>Transmission Charge \$ per kilowatt</u>	<u>Generation Charge \$ per kilowatt</u>	
Next 10,000 kilowatts of Demand	1.46	0.43	7.73	(D)(I)
Next 25,000 kilowatts of Demand	1.42	0.43	7.50	(D)(I)
Additional kilowatts of Demand	1.38	0.43	7.30	(D)(I)

ENERGY CHARGES

	<u>Distribution Charge cents per kilowatt-hour</u>	<u>Transmission Charge cents per kilowatt-hour</u>	<u>Generation Charge cents per kilowatt-hour</u>	
First 750,000 kilowatt-hours plus 400 kilowatt-hours per kilowatt of Demand	0.4375	0.1188	2.3332	(D)(I)
Next 150 kilowatt-hours per kilowatt of Demand	0.2797	0.1188	1.4424	(D)(I)
Additional kilowatt-hours	0.2517	0.1188	1.2844	(D)(I)

(D) - Indicates Decrease
 (I) - Indicates Increase

RATE L - LARGE POWER SERVICE - (Continued)

MONTHLY RATE - (Continued)

ELECTRIC CHARGES

Beginning January 1, 1999, some customers became eligible to choose their electric generation supplier (EGS) with all customers having choice on January 2, 2000. Customers may purchase their electricity from the Company or from an EGS. Customers who elect to purchase their electric generation requirements from the Company will be charged according to the above charges. Customers who elect to purchase their electric energy requirements from an EGS will be charged the full Distribution Charge by the Company, and must purchase their transmission and generation requirements from their selected EGS. Customers may change suppliers or return to the Company for electric generation requirements as defined in Rule 45.

(C)

The above Generation Charge includes transmission ancillary services, line losses and the price of electricity. Transmission ancillary services include reactive power service, regulation and frequency control service, spinning reserve service and supplemental reserve service. Losses include transmission line losses and distribution line losses.

(C)

For customers who elect to purchase their generation from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the supplier becomes unavailable or during which the customer has not chosen a supplier, the Company will supply electricity at the above charges.

Customers who are eligible to choose an EGS may elect Consolidated Billing or Separate Billing as defined in Rule 20.1.

UNTRANSFORMED SERVICE CREDIT

Where the customer furnishes all necessary equipment to take untransformed service at 11,500 volts or higher, in strict accordance with the Company's standards and specifications, a credit based upon the individual demand of the untransformed circuit shall be as follows:

11,500 or 23,000 Volt Service	\$39.75 plus 7.0 cents per Kilowatt
69,000 Volt Service or Higher	9.1 cents per Kilowatt

MINIMUM CHARGE

The Minimum Charge shall be the Demand Charge based on 70% of the Contract On-Peak Demand. The Demand Charge shall be determined using the distribution charge and the transmission and generation charges associated with Company supplied transmission and generation, if any, but in total not less than the demand charges associated with the first 5,000 kW or less of demand.

(D)

RIDERS

Bills rendered under this schedule are subject to the charges stated in any applicable rider.

(C) - Indicates Change
(D) - Indicates Decrease

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 - INDUSTRIAL ECONOMIC DEVELOPMENT RIDER
FOR CUSTOMERS AT EXISTING SERVICE LOCATIONS - (Continued)

(Applicable to Rates GM, GL and L)

ECONOMIC INCENTIVES - (Continued)

A qualifying customer will also earn a credit equal to the kilowatt-hours minus the Monthly Base Period Kilowatt-hours multiplied by the discounted Incremental Unit Energy Charges of the applicable rate, excluding the energy billed at the excess kilowatt-hour charges of Rate L. The percentage discount is determined as follows:

Incremental Hours Use	Percent Discount to Incremental Unit Energy Charge		
	First 36 Months On Rider	Next 12 Months On Rider	Next 12 Months On Rider
Over 350 Hours use	25	15	7.5
Over 300 to 350 Hours Use	20	12	6
Over 250 to 300 Hours Use	15	9	4.5
Over 200 to 250 Hours Use	10	6	3
Over 150 to 200 Hours Use	5	3	1.5
150 Hours Use or Less	0	0	0

The percent discount applicable to those Incremental kilowatt-hours to be billed at the excess kilowatt-hour charges of Rate L will be 15% for the first three (3) years, 9% for the fourth year, and 4.5% for the fifth year.

NOTE

Except for the provisions specifically set forth in this rider, all provisions, prices, and regulations of the standard service rate under which the customer receives service shall apply.

The above credits will be applied before application of Rider No. 10 - State Tax Adjustment. All applicable "Standard Contract Riders" will remain in effect; however, the discounted Incremental Unit Demand Charge applicable to a customer's billing shall not be less than twenty-five percent (25%) of the nondiscounted Incremental Unit Demand Charge expressed in the applicable rate. The Minimum Charge Provision of the applicable rate shall not be reduced by this rider.

The above credits will be applied to the Distribution and Generation Charges of the bill as described under the section "Provisions Under Direct Access."

(C)

(C) - Indicates Change

STANDARD CONTRACT RIDERS - (Continued)

**RIDER NO. 8 - INDUSTRIAL ECONOMIC DEVELOPMENT RIDER
FOR CUSTOMERS AT EXISTING SERVICE LOCATIONS - (Continued)**

(Applicable to Rates GM, GL and L)

SPECIAL PROVISION FOR RATE L

For those existing Rate L customers who do not qualify for the Economic Incentives provided by this rider, but do satisfy Qualifying Condition (2), a separate credit applicable to increased kilowatt-hours is available. A customer who anticipates an increase of ten percent (10%) or more in kilowatt-hour use over the kilowatt-hour use in the Base Period must sign an "Economic Development Rider No. 8 Amendment to Electric Service Contract". In those months where the increased kilowatt-hours are ten percent (10%) or more than the Base Period Kilowatt-hours, a customer will earn a credit equal to the increased kilowatt-hours multiplied by the discounted Incremental Unit Energy Charge. The percent discount applicable will be twenty-five (25%) for the first three (3) years, fifteen percent (15%) in the fourth year, and 7.5% in the fifth year, except for the excess kilowatt-hour charges of Rate L which is specified under Rate L Exception.

PROVISIONS UNDER DIRECT ACCESS

For contracts that do not contain provisions governing the customer's rights under direct access, the Company will unbundle the customer's contract effective January 1, 1999, in a manner that retains the customer discount and reflects the amount of transmission, distribution and generation charges in the customer contract. The customer may continue to purchase electricity from the Company in accordance with the terms and conditions of the contract; terminate the contract and obtain electricity from an EGS on the otherwise applicable tariff rates according to their eligibility under direct access; or, retain the Company's services under the unbundled rates of the contract and purchase electrical energy from an EGS. The customer's discount from the otherwise applicable tariff rates will be applied first to the distribution components of the unbundled rates. If the discount is greater than the sum of the distribution components, the balance of the discount will be allocated to the generation components of the unbundled rates. The discount will be applied to the demand and energy components of the unbundled rate elements. Contract expiration shall not affect the applicability of any statutory rate cap.

(C)

(C)

For contracts that contain provisions governing the customer's rights under direct access, the Company will unbundle the customer's contract and the customer will be eligible to obtain electricity from an EGS only in accordance with the terms and conditions of the customer's contract.

(C) - Indicates Change

STANDARD CONTRACT RIDERS - (Continued)

**RIDER NO. 9 - INDUSTRIAL ECONOMIC DEVELOPMENT RIDER
 FOR CUSTOMERS AT NEW SERVICE LOCATIONS - (Continued)**

(Applicable to Rates GM, GL, and L)

ECONOMIC INCENTIVE - (Continued)

A qualifying customer will earn a credit equal to the percentage discount determined below multiplied by the monthly Energy delivery Charges, and any Duquesne energy charges of the applicable rate excluding the energy billed at the excess kilowatt-hour charges of Rate L. The percentage discount is determined as follows:

Incremental Hours Use	Percent Discount to Incremental Unit Energy Charge		
	First 36 Months On Rider	Next 12 Months On Rider	Next 12 Months On Rider
Over 350 Hours use	25	15	7.5
Over 300 to 350 Hours Use	20	12	6
Over 250 to 300 Hours Use	15	9	4.5
Over 200 to 250 Hours Use	10	6	3
Over 150 to 200 Hours Use	5	3	1.5
150 Hours Use or Less	0	0	0

The percent discount applicable to those kilowatt-hours to be billed at the excess kilowatt-hour delivery charges of Rate L will be 15% for the first three (3) years, 9% for the fourth year, and 4.5% for the fifth year.

NOTE

Except for the provisions specifically set forth in this rider, all provisions, prices, and regulations of the standard general service rate under which the customer receives service shall apply.

The preceding credits will be applied before application of Rider No. 10 State Tax Adjustment. All applicable "Standard Contract Riders" will remain in effect; however, the discounted Demand Charge applicable to a customer's billing shall not be less than twenty-five percent (25%) of the nondiscounted Demand Charge expressed in the applicable rate. The Minimum Charge Provision of the appropriate general service rate shall not be reduced by this rider.

The above credits will be applied to the Distribution and Generation Charges of the bill as described under the section "Provisions Under Direct Access."

(C)

(C) - Indicates Change

STANDARD CONTRACT RIDERS - (Continued)

**RIDER NO. 9 - INDUSTRIAL ECONOMIC DEVELOPMENT RIDER
FOR CUSTOMERS AT NEW SERVICE LOCATIONS - (Continued)**

(Applicable to Rates GM, GL, and L)

PROVISIONS UNDER DIRECT ACCESS

For contracts that do not contain provisions governing the customer's rights under direct access, the Company will unbundle the customer's contract effective January 1, 1999, in a manner that retains the customer discount and reflects the amount of transmission, distribution, and generation charges in the customer contract. The customer may continue to purchase electricity from the Company in accordance with the terms and conditions of the contract; terminate the contract and obtain electricity from an EGS on the otherwise applicable tariff rates according to their eligibility under direct access; or, retain the Company's services under the unbundled rates of the contract and purchase electrical energy from an EGS. The customer's discount from the otherwise applicable tariff rates will be applied first to the distribution components of the unbundled rates. If the discount is greater than the sum of the distribution components, the balance of the discount will be allocated to the generation components of the unbundled rates. The discount will be applied to the demand and energy components of the unbundled rate elements. Contract expiration shall not affect the applicability of any statutory rate cap.

(C)

(C)

For contracts that contain provisions governing the customer's rights under direct access, the Company will unbundle the customer's contract and the customer will be eligible to obtain electricity from an EGS only in accordance with the terms and conditions of the customer's contract.

(C) - Indicates Change

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 13 - GENERAL SERVICE SEPARATELY METERED ELECTRIC SPACE HEATING SERVICE

(Applicable to Rates GS/GM, GL and L)

Available for separately metered circuitry connected to electric space heating devices limited to electric resistance heaters, add-on heat pumps, heat pump compressors, system fans, pumps and controls except where the customer uses the Company's service for water heating, then water heating may also be included on the Circuit. The space heating service may be provided at the same voltage as other electric service.

MONTHLY RATE

ENERGY CHARGES

For the Billing Months of November through April:

All kilowatt-hours at:

	<u>Distribution Charge cents per kilowatt-hour</u>	<u>Transmission Charge cents per kilowatt-hour</u>	<u>Generation Charge cents per kilowatt-hour</u>
Rate GS/GM	0.6637	0.1582	2.0158
Rate GL	0.4474	0.1126	2.3923
Rate L	0.4375	0.1188	2.3332

(D)(I)

For the Billing Months of May through October:

Rate GS/GM, GL and L will apply.

METER CHARGE..... \$10.00 per month

The customer will be responsible for any necessary wiring, structural or equipment changes or relocations to allow the isolation and metering of the electric space heating system.

(D) - Indicates Decrease
 (I) - Indicates Increase

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 16 - SERVICE TO NON-UTILITY GENERATING FACILITIES - (Continued)

(Applicable to all General Service Rates)

B. FIRM BACK-UP POWER

Firm Back-Up Power is electric energy supplied by the Company to a non-utility generating facility during an unscheduled outage of the non-utility generating facility's electric generating equipment to replace electric energy ordinarily generated by the non-utility generating facility's generating equipment.

The Company will supply such service each month at the following rates:

DEMAND CHARGES

	<u>Distribution Charge \$ per kilowatt</u>	<u>Competitive Transition Charge \$ per kilowatt</u>	<u>Transmission Charge \$ per kilowatt</u>	<u>Generation Charge \$ per kilowatt</u>
HVPS (5,000 kW or more)	0.29	0.39	0.43	2.45
L (5,000 kW or more)	0.29	0.00	0.43	2.82
GL (300 to 4,999 kW)	0.63	0.00	0.48	1.94
GS/GM (less than 300 kW)	1.05	0.00	0.55	2.30

(D)(I)

ENERGY CHARGES

	<u>Distribution Charge cents per kilowatt-hour</u>	<u>Competitive Transition Charge cents per kilowatt-hour</u>	<u>Transmission Charge cents per kilowatt-hour</u>	<u>Generation Charge cents per kilowatt-hour</u>
HVPS (5,000 kW or more)	0.3535	0.4801	0.1188	1.8248
L (5,000 kW or more)	0.3535	0.0000	0.1188	2.1124
GL (300 to 4,999 kW)	0.3524	0.0000	0.1126	1.2542
GS/GM (less than 300 kW)	0.6501	0.0000	0.1582	1.6213

(D)(I)

Plus for any General Service Large (300 to 4,999 kilowatts) or Small/Medium (less than 300 kilowatts) customer commencing service under Rider No. 16 after January 16, 1996, the following charges to recover the cost of existing or newly required transformation equipment that is over and above that equipment necessary for the Company to supply the customer with its contracted Supplemental Power will apply:

General Service Large (300 to 4,999 kW)	\$0.2483/kW
General Service Small/Medium (less than 300 kW)	\$0.3675/kW

(D) - Indicates Decrease
 (I) - Indicates Increase

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 16 - SERVICE TO NON-UTILITY GENERATING FACILITIES - (Continued)

(Applicable to all General Service Rates)

C. INTERRUPTIBLE BACK-UP POWER - (Continued)

DEMAND CHARGES

	<u>Distribution Charge \$ per kilowatt</u>	<u>Competitive Transition Charge \$ per kilowatt</u>	<u>Transmission Charge \$ per kilowatt</u>	<u>Generation Charge \$ per kilowatt</u>
HVPS (5,000 kW or more)	0.29	0.39	0.43	1.15
L (5,000 kW or more)	0.29	0.00	0.43	1.33
GL (300 to 4,999 kW)	0.45	0.00	0.48	1.20
GS/GM (less than 300 kW)	0.81	0.00	0.55	1.61

(D)(I)

ENERGY CHARGES

	<u>Distribution Charge cents per kilowatt-hour</u>	<u>Competitive Transition Charge cents per kilowatt-hour</u>	<u>Transmission Charge cents per kilowatt-hour</u>	<u>Generation Charge cents per kilowatt-hour</u>
HVPS (5,000 kW or more)	0.3535	0.4801	0.1188	1.8248
L (5,000 kW or more)	0.3535	0.0000	0.1188	2.1124
GL (300 to 4,999 kW)	0.3524	0.0000	0.1126	1.2542
GS/GM (less than 300 kW)	0.6501	0.0000	0.1582	1.6213

(D)(I)

These charges will be paid every month regardless of whether or not the Company is required to provide energy to backup the customer's equipment.

Plus for any General Service Large (300 to 4,999 kilowatts) or Small/Medium (less than 300 kilowatts) customer commencing service under Rider No. 16 after January 16, 1996, the following charges to recover the cost of existing or newly required transformation equipment that is over and above that equipment necessary for the Company to supply the customer with its contracted Supplemental Power will apply:

General Service Large (300 to 4,999 kW)	\$0.2781/kW
General Service Small/Medium (less than 300 kW)	\$0.4171/kW

(The monthly per kW charge for transformation equipment for Large Power Service/HVPS [5,000 kilowatts and over] customers will be determined by Duquesne Light on a case-by-case basis.)

However, any Large Power Service/HVPS, General Service Large or General Service Small/Medium customer electing to pay the total costs of such transformation at the onset of its contract may do so pursuant to Section E and will not subsequently be billed the aforementioned monthly per kW charges.

The use of interruptible backup power at this price level will be limited to 15% usage for all hours in a year. Incremental usage above this limit will be billed on the applicable general service rates, including all ratchets applicable.

(D) - Indicates Decrease

(I) - Indicates Increase

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 16 - SERVICE TO NON-UTILITY GENERATING FACILITIES - (Continued)

(Applicable to all General Service Rates)

C. INTERRUPTIBLE BACK-UP POWER - (Continued)

If a customer's actual kW demand at the time back-up is being supplied exceeds the customer's interruptible back-up Contract Demand by 5% or more, the actual kW demand as established will become the customer's new interruptible back-up Contract Demand for the remaining term of the interruptible back-up contract. If a customer's actual kW demand at the time back-up service is being supplied exceeds the customer's interruptible back-up Contract Demand by 10% or more, the customer will be assessed a fee determined by the difference between the actual demand established when back-up service is being supplied and the interruptible back-up Contract Demand multiplied by two times the applicable charge per kilowatt.

D. MAINTENANCE POWER

Maintenance Power is electric energy supplied by the Company to a non-utility generating facility during outages for maintenance of the non-utility generating facility's electric generating equipment which are scheduled by the non-utility generating facility at a time mutually agreeable with the Company .

The following terms and conditions apply to all customers utilizing maintenance power:

Any customer who contracts for either firm or interruptible backup power will pay only the maintenance energy charges, that are 3 mills/kWh less than the backup energy rates, for their maintenance service. However, for those customers who take maintenance service in excess of contracted demands of firm and/or interruptible backup power, the maintenance demand charges will also apply. Customers contracting for maintenance service only will pay the maintenance service demand and backup power energy charges.

DEMAND CHARGES

	<u>Distribution Charge \$ per kilowatt</u>	<u>Competitive Transition Charge \$ per kilowatt</u>	<u>Transmission Charge \$ per kilowatt</u>	<u>Generation Charge \$ per kilowatt</u>
HVPS (5,000 kW or more)	0.29	0.39	0.43	1.15
L (5,000 kW or more)	0.29	0.00	0.43	1.33
GL (300 to 4,999 kW)	0.45	0.00	0.48	1.20
GS/GM (less than 300 kW)	0.81	0.00	0.55	1.61

(D)(I)

ENERGY CHARGES

	<u>Distribution Charge cents per kilowatt-hour</u>	<u>Competitive Transition Charge cents per kilowatt-hour</u>	<u>Transmission Charge cents per kilowatt-hour</u>	<u>Generation Charge cents per kilowatt-hour</u>
HVPS (5,000 kW or more)	0.3153	0.4283	0.1188	1.6148
L (5,000 kW or more)	0.3153	0.0000	0.1188	1.8696
GL (300 to 4,999 kW)	0.3133	0.0000	0.1126	1.1010
GS/GM (less than 300 kW)	0.5953	0.0000	0.1582	1.4692

(D)(I)

(D) - Indicates Decrease
 (I) - Indicates Increase



Duquesne Light

A DQE Company

ORIGINAL

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2002 OCT 29 AM 9: 39

SECRETARY'S BUREAU

October 25, 2002

DOCUMENT
FOLDER

James J. McNulty, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, Pennsylvania 17105-3265

Dear Mr. McNulty:

In compliance with Duquesne's December 22, 1999, Petition and the Commission's April 13, 2000, Order at R-00974104, Duquesne is providing notification that, based upon current kWh sales projections, the CTC for Rate Class RH is expected to be fully recovered with the bills issued in late February 2003.

As required, Duquesne has also provided notice of the Rate RH anticipated CTC expiration to the Rate RH customers and all electric generation suppliers offering service to customers in our territory.

At the time that the CTC for Rate RH is recovered, Duquesne will file a tariff supplement, effective on one day's notice, to implement the removal of the Rate RH CTC billing component and related language from the appropriate tariff pages.

Please return a date-stamped copy of this letter in the enclosed self-addressed, stamped envelope.

If you have any questions about this notification, please call me at (412) 393-6334.

Sincerely,

DOCKETED

NOV 25 2002

Nancy J. D. Krajovic/kec

Nancy J. D. Krajovic
Manager
Regulatory Affairs

Enclosure

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ORIGINAL

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**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION DEC 16 2002**

**DUQUESNE LIGHT COMPANY :
Petition for Approval of Plan for :
Post-Transition Period POLR Service :**

**PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU
Docket No. R-0974104**

DOCKETED

Report on Status of Wholesale Market and Retail Competition Among Large Commercial and Industrial Customers JAN 13 2003

Pursuant to the Joint Petition for Settlement filed in this docket and adopted by the Commission by Order dated December 20, 2000, Duquesne Light Company ("Duquesne") hereby submits a neutral report on the wholesale electric market and retail competition among Duquesne's large commercial and industrial ("large C&I") customers.

BACKGROUND

DOCUMENT

In late 2000, the Commission convened a collaborative meeting at which Duquesne and certain stakeholders addressed Duquesne's proposal for post-transition period provider of last resort ("POLR") service. This process resulted in a settlement agreement that adopted fixed rates for all customers taking POLR service through December 31, 2004. The settlement also contemplated that Duquesne would begin the process of joining a regional transmission organization ("RTO") that would result in a liquid energy market. Joint Petition § III.C. In response to a suggestion that a market-based pricing program might be appropriate for Duquesne's large C&I customers once such a liquid market was in place, the parties to the settlement agreed as follows:

By December 31, 2002, Duquesne will provide a neutral report to the Commission, served upon all Joint Petitioners, evaluating the wholesale market and providing statistics regarding retail shopping by large commercial and industrial customers in its service territory. After January 1, 2003, any party may file a petition with the Commission seeking approval of a market-based program

104

for implementation in 2004. A petitioning party shall bear the burden to establish that a workably competitive wholesale market exists in Duquesne's service territory and that the program is otherwise in the public interest. The Commission will also consider, among other issues, whether there is a workably competitive retail market in Duquesne's service territory and whether a visible market mechanism exists to support the program.

Joint Petition § III.B.8. Customers in Rate Schedules L, GL, GLH and HVPS were deemed eligible. *Id.* n. 5.

As contemplated by the settlement, Duquesne negotiated a series of agreements that would have permitted its participation in PJM West. On May 1, 2002, Duquesne filed a petition with the Commission seeking approval of a plan to recover costs associated with joining PJM West in its retail rates. After review of those agreements and of a Federal Energy Regulatory Commission proposed rulemaking on standard market design, the Commission concluded that it would not be in the public interest to approve Duquesne's petition. Rather, the Commission ordered Duquesne to "continue negotiations with PJM West and evaluate any other RTO options that are available."

Petition of Duquesne Light Co., No. P-00021969 at 10 (Aug. 8, 2002).

WHOLESALE MARKET

Given recent events, it is uncertain whether Duquesne will be a member of an RTO by January 1, 2004, the anticipated start date of a potential market-based retail program for large C&I customers in Rate Schedules L, GL, GLH and HVPS. As a result, a visible wholesale hourly spot market price likely will not exist in Duquesne's service territory for use as a passthrough in a market-based pricing program. Visible hourly wholesale prices were to be applied to hourly retail customer loads to determine short-term market prices. It is these short-term market prices that were to serve as the foundation for a passthrough market-based retail program for large C&I customers in

2004. Without a visible hourly spot price, the wholesale market in Duquesne's service territory is not yet sufficiently developed to support the market-based program contemplated by the Settlement.

RETAIL SHOPPING BY LARGE C&I CUSTOMERS

Shopping by large C&I customers has been limited. In part because of pre-existing special contracts under Rule 4 of Duquesne's Retail Tariff, load retention among large C&I customers has been at or close to 100% in the HVPS and L Rate Schedules. Customers in Rate Schedules GL and GLH, facing somewhat higher price caps than those in L and HVPS, have higher shopping levels. Nonetheless, as the following table shows, shopping among large C&I customers is currently only at 26% on average.

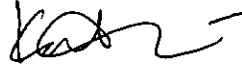
Customer Switching – Large C&I Customers

(As of December 1, 2002)

Rate Schedule	Percent of Total Large C&I Load That is Shopping
GL	41%
GLH	17%
L	4%
HVPS	0%
Total, Large C&I	26%

Three-fourths of the large C&I customer load has chosen to remain on fixed price caps.

Respectfully submitted,



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Attorneys for Duquesne Light Company

December 16, 2002

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

DUQUESNE LIGHT COMPANY :
Petition for Approval of Plan for : **Docket No. R-00974104**
Post-Transition Period POLR Service :

CERTIFICATE OF SERVICE

I hereby certify that a copy of the foregoing report of Duquesne Light Company will be served, by first class mail, upon the participants on the attached service list in accordance with Section 1.54 of the Commission's regulations.

Dated this 16th day of December 2002.



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The Honorable Tim Murphy
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The Honorable Ivan Itkin
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ORIGINAL

December 23, 2002

VIA OVERNIGHT DELIVERY

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DEC 23 2002

James J. McNulty, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, Pennsylvania 17105-3265

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Supplement No. 10 to Tariff Electric – PA. P.U.C. No. 23

Dear Mr. McNulty:

R-00974104

Enclosed for filing, please find an original and five copies of Duquesne Light Company's Supplement No. 10 to Tariff Electric, PA. P.U.C. No. 23 issued December 31, 2002, to become effective January 1, 2003.

Supplement No. 10 incorporates the rate changes approved by the Commission in Duquesne's restructuring proceeding and post-transition settlement at R-00970104, does not require further Commission action and is therefore effective on one day's notice.

Please return a date-stamped copy of this letter in the enclosed self-addressed, stamped envelope.

If you have any questions regarding the information contained in this filing, please contact me at 412.393.6334 or nkrajovic@dqe.com.

Sincerely,

Nancy J. D. Krajovic
Manager
Regulatory Affairs

Enclosures

c: Mr. R. F. Wilson, Bureau of Fixed Utility Services
Mr. C. F. Hoffman, Office of Trial Staff
Mr. I. A. Popowsky, Consumer Advocate
Ms. C. A. Pennington, Small Business Advocate

w/ enclosure

"
"
"

DOCUMENT
FOLDER

RECEIVED

DEC 23 2002

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

SUPPLEMENT NO. 10
TO ELECTRIC PA P.U.C. NO. 23

ORIGINAL

DUQUESNE LIGHT COMPANY
SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Page No. 4)

Issued By

DUQUESNE LIGHT COMPANY
411 Seventh Avenue
Pittsburgh, PA 15219

Victor A. Roque
President

ISSUED: December 31, 2002

EFFECTIVE: January 1, 2003

Issued in compliance with Public Utility Commission Orders at R-00974104.

NOTICE

DOCKETED
JAN 08 2003

THIS TARIFF SUPPLEMENT CHANGES EXISTING RATES AND A RIDER
See Page Two

DOCUMENT
FOLDER

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES

Rate RH - Residential Service Heating

**First Revised Page No. 36
Cancelling Original Page No. 36**

Rate GMH - General Service Medium Heating

**First Revised Page No. 45
Cancelling Original Page No. 45**

**First Revised Page No. 46
Cancelling Original Page No. 46**

**First Revised Page No. 47
Cancelling Original Page No. 47**

Rate HVPS - High Voltage Power Service

**First Revised Page No. 59
Cancelling Original Page No. 59**

**First Revised Page No. 60
Cancelling Original Page No. 60**

Rate SE - Street Lighting Energy

**First Revised Page No. 68
Cancelling Original Page No. 68**

Rate SM - Street Lighting Municipal

**First Revised Page No. 72
Cancelling Original Page No. 72**

Rate PAL - Private Area Lighting

**First Revised Page No. 80
Cancelling Original Page No. 80**

Rider No. 16 - Service to Non-Utility Generators

**Fourth Revised Page No. 113
Cancelling Third Revised Page No. 113**

**Fourth Revised Page No. 115
Cancelling Third Revised Page No. 115**

**Fourth Revised Page No. 116
Cancelling Third Revised Page No. 116**

CTC and Generation rates have been modified pursuant to the Commission's May 29, 1998, Order at R-00974104.

RATE RH - RESIDENTIAL SERVICE HEATING

AVAILABILITY

Available to residential or combined residential and farm customers using the Company's standard low voltage service for lighting, appliance operation, general household purposes, and as the sole primary method of space heating except that the space heating system may be supplemented with renewable energy sources such as solar, wind, wood, or hydro.

Available only when supplied at 240 volt (or less) single phase service through a single meter directly by the Company to a single family dwelling or to an individual dwelling unit in a multiple dwelling structure. For the purposes of this rate, a dwelling unit is defined as one or more rooms arranged for the use of one or more individuals for shelter, sleeping, dining, and with permanent provisions for cooking and sanitation.

MONTHLY RATE

CUSTOMER CHARGE

Customer Distribution Charge \$6.38

WINTER MONTHLY RATE

For the Billing Months of November through April:

ENERGY CHARGES

	<u>Distribution Charge</u> cents per kilowatt-hour	<u>Competitive Transition Charge</u> cents per kilowatt-hour	<u>Transmission Charge</u> cents per kilowatt-hour	<u>Generation Charge</u> cents per kilowatt-hour	
First 500 kilowatt-hours	1.4427	5.2884	0.2081	4.3580	(C)
Additional kilowatt-hours	0.5271	1.9320	0.2081	1.4600	(C)

SUMMER MONTHLY RATE

For the Billing Months of May through October:

ENERGY CHARGES

	<u>Distribution Charge</u> cents per kilowatt-hour	<u>Competitive Transition Charge</u> cents per kilowatt-hour	<u>Transmission Charge</u> cents per kilowatt-hour	<u>Generation Charge</u> cents per kilowatt-hour	
All kilowatt-hours	1.4427	5.2884	0.2081	4.3580	(C)

(C) - Indicates Change

RATE GMH - GENERAL SERVICE MEDIUM HEATING

AVAILABILITY

Available for all the standard electric service taken on a customer's premises for which a residential rate is not available, where the Company's service is the sole method of space heating, and where the heat loss of the customer's premises is calculated in accordance with the ASHRAE* Handbook of Fundamentals, and where such calculated heat loss converted into kilowatt-hour consumption during the heating season is determined by the Company to be at least 25% of the customer's entire electric energy requirements during the heating season. The space heating system may be supplemented with renewable energy sources such as solar, wind, wood, or hydro.

*American Society of Heating, Refrigerating and Air Conditioning Engineers

MONTHLY RATE

CUSTOMER CHARGE

Customer Distribution Charge \$9.07

For the Billing Months of October through May:

ENERGY CHARGES

	<u>Distribution Charge cents per kilowatt-hour</u>	<u>Competitive Transition Charge cents per kilowatt-hour</u>	<u>Transmission Charge cents per kilowatt-hour</u>	<u>Generation Charge cents per kilowatt-hour</u>	
First 1,250 kilowatt-hours plus 150 kilowatt-hours for each kilowatt of Demand over 6 kilowatts	1.7603	3.4250	0.1946	5.7173	(C)
Additional kilowatt-hours	0.5452	1.0608	0.1946	1.6366	(C)

For the Billing Months of June through September:

DEMAND CHARGES

	<u>Distribution Charge \$ per kilowatt</u>	<u>Competitive Transition Charge \$ per kilowatt</u>	<u>Transmission Charge \$ per kilowatt</u>	<u>Generation Charge \$ per kilowatt</u>	
First 5 kilowatts or less of Demand	No Charge	No Charge	No Charge	No Charge	
Additional kilowatts of Demand	2.91	5.66	0.54	9.23	(C)

(C) - Indicates Change

RATE GMH - GENERAL SERVICE MEDIUM HEATING - (Continued)

MONTHLY RATE - (Continued)

For the Billing Months of June through September: - (Continued)

ENERGY CHARGES

	<u>Distribution Charge cents per kilowatt-hour</u>	<u>Competitive Transition Charge cents per kilowatt-hour</u>	<u>Transmission Charge cents per kilowatt-hour</u>	<u>Generation Charge cents per kilowatt-hour</u>	
First 550 kilowatt-hours	2.1584	4.1996	0.1946	7.0546	(C)
Next 750 kilowatt-hours	2.0188	3.9280	0.1946	6.5858	(C)
Additional kilowatt-hours	0.5452	1.0608	0.1946	1.6366	(C)

ELECTRIC CHARGES

Beginning January 1, 1999, some customers became eligible to choose their electric generation supplier (EGS) with all customers having choice on January 2, 2000. Customers who elect to purchase their electric generation requirements from the Company will be charged according to the above charges. Customers who elect to purchase their electric energy requirements from an EGS will be charged the Distribution and Competitive Transition Charges by the Company, and must purchase their transmission and generation requirements from their selected EGS. Customers may change suppliers or return to the Company for electric generation requirements as defined in Rule 45.

The above Generation Charge includes transmission ancillary services, line losses and the price of electricity. Transmission ancillary services include reactive power service, regulation and frequency control service, spinning reserve service and supplemental reserve service. Losses include transmission line losses and distribution line losses. The Generation Charge is based on the price established by the Pennsylvania Public Utility Commission in the Company's restructuring proceeding.

For customers who elect to purchase their generation from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the supplier becomes unavailable or during which the customer has not chosen a supplier, the Company will supply electricity at the above charges.

Customers who are eligible to choose an EGS may elect Consolidated Billing or Separate Billing as defined in Rule 20.1.

(C) - Indicates Change

RATE GMH - GENERAL SERVICE MEDIUM HEATING - (Continued)

MONTHLY RATE - (Continued)

MAXIMUM AVERAGE CHARGE

For customers who elect to purchase all of their electricity from the Company, the total average charge for distribution, competitive transition charge, transmission and generation calculated under the above rates shall not exceed 31.2972 cents per kilowatt-hour except by reason of the Minimum Charge.

For customers who elect to purchase their energy from an EGS, and where the total charges would have exceeded 31.2972 cents per kilowatt-hour had they purchased all of their electricity from the Company, the combined average charge for distribution and competitive transition charge shall not exceed 14.8522 cents per kilowatt-hour.

The maximum average charges shall be allocated among distribution, competitive transition charge, transmission and generation and billed as follows:

<u>Maximum Average Distribution Charge cents per kilowatt-hour</u>	<u>Maximum Average Competitive Transition Charge cents per kilowatt-hour</u>	<u>Maximum Average Transmission Charge cents per kilowatt-hour</u>	<u>Maximum Average Generation Charge cents per kilowatt-hour</u>
5.3251	9.5271	0.9228	15.5222

This provision is only applicable for those bills that include demand billed on the above Demand Charges.

MINIMUM CHARGE

For the months of October through May, the Minimum Charge shall be \$9.07 for the first kilowatt (kW) of demand plus a transmission charge of \$0.54 per kW, a distribution charge of \$1.11 per kW, a CTC charge of \$2.17 per kW and a generation charge of \$3.54 per kW for each additional kilowatt, but not less than \$9.07. For the months of June through September, the Minimum Charge shall be the sum of the Customer Distribution Charge plus a Demand Charge based on 50% of the current month Billing Demand or 30% of the highest Billing Demand during the preceding eleven months, but not less than the Customer Distribution Charge. The Demand Charge shall be determined using the distribution and competitive transition charges and the transmission and generation charges associated with Company supplied transmission and generation, if any.

RIDERS

Bills rendered under this schedule are subject to the charges stated in any applicable rider.

LATE PAYMENT CHARGE

Bills will be calculated on the rates stated herein, and are due and payable on or before fifteen days from the date of mailing of the bill to the ratepayer. The bill is overdue when not paid on or before the due date indicated on the bill. An overdue bill is subject to a Late Payment Charge of 1.25% interest per month on the full unpaid and overdue balance of the Company charges on the bill. The Charge shall be calculated on the overdue portions of the Company charges on the bill and shall not be charged against any sum that falls due during a current billing period.

(C) - Indicates Change

RATE HVPS - HIGH VOLTAGE POWER SERVICE

AVAILABILITY

Available to customers with Contract On-Peak Demands greater than 30,000 kilowatts where service is supplied at 69,000 volts or higher.

MONTHLY RATE

DEMAND CHARGES

	<u>Distribution Charge - \$</u>	<u>Competitive Transition Charge - \$</u>	<u>Transmission Charge - \$</u>	<u>Generation Charge - \$</u>	
First 30,000 kilowatts or less of On-Peak Demand	2,795.10	78,839.50	15,000.00	233,901.40	(C)

	<u>Distribution Charge \$ per kilowatt</u>	<u>Competitive Transition Charge \$ per kilowatt</u>	<u>Transmission Charge \$ per kilowatt</u>	<u>Generation Charge \$ per kilowatt</u>	
Additional kilowatts of Demand	0.10	2.84	0.50	8.48	(C)

ENERGY CHARGES

	<u>Distribution Charge cents per kilowatt-hour</u>	<u>Competitive Transition Charge cents per kilowatt-hour</u>	<u>Transmission Charge cents per kilowatt-hour</u>	<u>Generation Charge cents per kilowatt-hour</u>	
On-Peak	0.0335	0.9463	0.1265	2.8609	(C)
Off-Peak	0.0156	0.4406	0.1265	1.2645	(C)

WHERE

Monthly Kilowatt-Hours billed at the Off-Peak Kilowatt-Hour Charge cannot exceed 75% of the total Kilowatt-Hours.

NOR

Monthly Kilowatt-Hours billed at the Off-Peak Kilowatt-Hour Charge cannot exceed 500 Kilowatt-Hours per Kilowatt of the Billing Demand.

All excess Off-Peak Energy will be billed at the on-peak delivery charges.

(C) - Indicates Change

RATE HVPS - HIGH VOLTAGE POWER SERVICE - (Continued)

MONTHLY RATE - (Continued)

ELECTRIC CHARGES

Beginning January 1, 1999, some customers became eligible to choose their electric generation supplier (EGS) with all customers having choice on January 2, 2000. Customers may purchase their electricity from the Company or from an EGS. Customers who elect to purchase their electric generation requirements from the Company will be charged according to the above charges. Customers who elect to purchase their electric energy requirements from an EGS will be charged the full Distribution and Competitive Transition Charges by the Company, and must purchase their transmission and generation requirements from their selected EGS. Customers may change suppliers or return to the Company for electric generation requirements as defined in Rule 45.

The above Generation Charge includes transmission ancillary services, line losses and the price of electricity. Transmission ancillary services include reactive power service, regulation and frequency control service, spinning reserve service and supplemental reserve service. Losses include transmission line losses and distribution line losses. The Generation Charge is based on the price established by the Pennsylvania Public Utility Commission in the Company's restructuring proceeding.

Customers who are eligible to choose an EGS may elect Consolidated Billing or Separate Billing as defined in Rule 20.1.

For customers who elect to purchase their generation from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the supplier becomes unavailable or during which the customer has not chosen a supplier, the Company will supply electricity at the above charges.

MINIMUM CHARGE

The Minimum Charge shall be the Demand Charge based on 70% of the Contract On-Peak Demand. The Demand Charge shall be determined using the distribution and competitive transition charges, and the transmission and generation charges associated with Company supplied transmission and generation, if any, but in total not less than \$81,634.60.

RIDERS

Bills rendered under this schedule are subject to the charges stated in any applicable rider.

(C) - Indicates Change

RATE SE - STREET LIGHTING ENERGY

AVAILABILITY

Available for the entire electric energy requirements of municipal street lighting systems where the municipality has not less than 15,000 street lamp installations and provides for the ownership, operation, and maintenance of its own street lamp installations and takes its entire energy requirements for street lighting under this rate.

MONTHLY RATE

ENERGY CHARGES

	<u>Distribution Charge cents per kilowatt-hour</u>	<u>Competitive Transition Charge cents per kilowatt-hour</u>	<u>Transmission Charge cents per kilowatt-hour</u>	<u>Generation Charge cents per kilowatt-hour</u>	
All kilowatt-hours	5.2417	3.0993	0.0612	2.2550	(C)

ELECTRIC CHARGES

Beginning January 1, 1999, some customers became eligible to choose their electric generation supplier (EGS) with all customers having choice on January 2, 2000. Customers who elect to purchase their electric generation requirements from the Company will be charged according to the above charges. Customers who elect to purchase their electric energy requirements from an EGS will be charged the Distribution and Competitive Transition Charges by the Company and must purchase their transmission and generation requirements from their selected EGS. Customers may change suppliers or return to the Company for electric generation requirements as defined in Rule 45.

The above Generation Charge includes transmission ancillary services, line losses and the price of electricity. Transmission ancillary services include reactive power service, regulation and frequency control service, spinning reserve service and supplemental reserve service. Losses include transmission line losses and distribution line losses. The Generation Charge is based on the price established by the Pennsylvania Public Utility Commission in the Company's restructuring proceeding.

For customers who elect to purchase their generation from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the supplier becomes unavailable or during which the customer has not chosen a supplier, the Company will supply electricity at the above charges.

Customers who are eligible to choose an EGS may select Consolidated Billing or Separate Billing as defined in Rule 20.1.

(C) - Indicates Change

RATE SM - STREET LIGHT MUNICIPAL

AVAILABILITY

Available for mercury vapor and high pressure sodium lighting of public streets, highways, bridges, parks and similar public places, for normal dusk to dawn operation of approximately 4,200 hours per year.

(Available for mercury vapor street lighting only where served prior to January 30, 1983, and continuously thereafter at the same location).

MONTHLY RATE

Bills shall be rendered monthly according to the following rates:

Monthly Rate Per Unit

<u>Nominal Lamp Wattage</u>	<u>Nominal Energy Usage per Unit per Month-kWh</u>	<u>Distribution Charge per Unit</u>	<u>Competitive Transition Charge per Unit</u>	<u>Transmission Charge per Unit</u>	<u>Generation Charge per Unit</u>	
Mercury Vapor						
100	44	\$10.92	\$2.50	\$0.03	\$1.29	(C)
175	74	\$14.22	\$3.25	\$0.05	\$1.67	(C)
250	102	\$17.71	\$4.05	\$0.06	\$2.07	(C)
400	161	\$23.98	\$5.49	\$0.10	\$2.79	(C)
1,000	386	\$51.80	\$11.85	\$0.24	\$6.01	(C)
Sodium Vapor						
70	29	\$11.10	\$2.54	\$0.02	\$1.32	(C)
100	50	\$14.17	\$3.24	\$0.03	\$1.68	(C)
150	71	\$16.79	\$3.84	\$0.04	\$1.98	(C)
250	110	\$24.55	\$5.62	\$0.07	\$2.89	(C)
400	170	\$32.03	\$7.33	\$0.10	\$3.76	(C)
1,000	387	\$66.98	\$15.33	\$0.24	\$7.84	(C)

No charge is made for wood poles used jointly for street lighting and the support of the Company's general distribution system or for tubular steel poles, trolley type, used jointly for street lighting and the support of trolley span wires.

(Where wood poles have been installed exclusively for street lighting use prior to June 29, 1973, and used continuously thereafter, an additional charge of \$1.31 per pole per month will be made. For wood poles installed exclusively for street lighting use after June 29, 1973, see SPECIAL TERMS AND CONDITIONS).

(C) - Indicates Change

RATE PAL - PRIVATE AREA LIGHTING

AVAILABILITY

Available for high pressure sodium lighting and flood lighting of residential, commercial and industrial private property installations including parking lots, for normal dusk to dawn operation of approximately 4,200 hours per year.

MONTHLY RATE

Bills shall be rendered monthly according to the following rates:

DUQUESNE LIGHT COMPANY OWNED AND MAINTAINED EQUIPMENT

Monthly Rate Per Unit

<u>Nominal Lamp Wattage</u>	<u>Nominal Energy Usage per Unit per Month-kWh</u>	<u>Distribution Charge per Unit</u>	<u>Competitive Transition Charge per Unit</u>	<u>Transmission Charge per Unit</u>	<u>Generation Charge per Unit</u>	
High Pressure Sodium						
70	29	\$11.10	\$2.54	\$0.02	\$1.32	(C)
100	50	\$14.17	\$3.24	\$0.03	\$1.68	(C)
150	71	\$16.79	\$3.84	\$0.04	\$1.98	(C)
250	110	\$24.55	\$5.62	\$0.07	\$2.89	(C)
400	170	\$32.03	\$7.33	\$0.10	\$3.76	(C)
Flood Lighting						
100	46	\$12.81	\$2.93	\$0.03	\$1.51	(C)
150	67	\$14.86	\$3.40	\$0.04	\$1.75	(C)
250	100	\$17.87	\$4.09	\$0.06	\$2.10	(C)
400	155	\$22.91	\$5.24	\$0.09	\$2.67	(C)

UNMETERED ENERGY FOR CUSTOMER OWNED AND MAINTAINED EQUIPMENT

70	29	\$1.52	\$0.52	\$0.02	\$1.03	(C)
100	46	\$2.41	\$0.83	\$0.03	\$1.64	(C)
150	67	\$3.51	\$1.21	\$0.04	\$2.38	(C)
250	100	\$5.24	\$1.81	\$0.06	\$3.55	(C)
400	155	\$8.12	\$2.80	\$0.09	\$5.51	(C)

(C) - Indicates Change

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 16 - SERVICE TO NON-UTILITY GENERATING FACILITIES - (Continued)

(Applicable to all General Service Rates)

B. FIRM BACK-UP POWER

Firm Back-Up Power is electric energy supplied by the Company to a non-utility generating facility during an unscheduled outage of the non-utility generating facility's electric generating equipment to replace electric energy ordinarily generated by the non-utility generating facility's generating equipment.

The Company will supply such service each month at the following rates:

DEMAND CHARGES

	Distribution Charge \$ per kilowatt	Competitive Transition Charge \$ per kilowatt	Transmission Charge \$ per kilowatt	Generation Charge \$ per kilowatt
HVPS (5,000 kW or more)	0.29	0.37	0.43	2.47
L (5,000 kW or more)	0.29	0.00	0.43	2.82
GL (300 to 4,999 kW)	0.63	0.00	0.48	1.94
GS/GM (less than 300 kW)	1.05	0.00	0.55	2.30

(C)

ENERGY CHARGES

	Distribution Charge cents per kilowatt-hour	Competitive Transition Charge cents per kilowatt-hour	Transmission Charge cents per kilowatt-hour	Generation Charge cents per kilowatt-hour
HVPS (5,000 kW or more)	0.3535	0.4583	0.1188	1.8466
L (5,000 kW or more)	0.3535	0.0000	0.1188	2.1124
GL (300 to 4,999 kW)	0.3524	0.0000	0.1126	1.2542
GS/GM (less than 300 kW)	0.6501	0.0000	0.1582	1.6213

(C)

Plus for any General Service Large (300 to 4,999 kilowatts) or Small/Medium (less than 300 kilowatts) customer commencing service under Rider No. 16 after January 16, 1996, the following charges to recover the cost of existing or newly required transformation equipment that is over and above that equipment necessary for the Company to supply the customer with its contracted Supplemental Power will apply:

General Service Large (300 to 4,999 kW)	\$0.2483/kW
General Service Small/Medium (less than 300 kW)	\$0.3675/kW

(C) - Indicates Change

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 16 - SERVICE TO NON-UTILITY GENERATING FACILITIES - (Continued)

(Applicable to all General Service Rates)

C. INTERRUPTIBLE BACK-UP POWER - (Continued)

DEMAND CHARGES

	Distribution Charge \$ per kilowatt	Competitive Transition Charge \$ per kilowatt	Transmission Charge \$ per kilowatt	Generation Charge \$ per kilowatt
HVPS (5,000 kW or more)	0.29	0.37	0.43	1.17
L (5,000 kW or more)	0.29	0.00	0.43	1.33
GL (300 to 4,999 kW)	0.45	0.00	0.48	1.20
GS/GM (less than 300 kW)	0.81	0.00	0.55	1.61

(C)

ENERGY CHARGES

	Distribution Charge cents per kilowatt-hour	Competitive Transition Charge cents per kilowatt-hour	Transmission Charge cents per kilowatt-hour	Generation Charge cents per kilowatt-hour
HVPS (5,000 kW or more)	0.3535	0.4583	0.1188	1.8466
L (5,000 kW or more)	0.3535	0.0000	0.1188	2.1124
GL (300 to 4,999 kW)	0.3524	0.0000	0.1126	1.2542
GS/GM (less than 300 kW)	0.6501	0.0000	0.1582	1.6213

(C)

These charges will be paid every month regardless of whether or not the Company is required to provide energy to backup the customer's equipment.

Plus for any General Service Large (300 to 4,999 kilowatts) or Small/Medium (less than 300 kilowatts) customer commencing service under Rider No. 16 after January 16, 1996, the following charges to recover the cost of existing or newly required transformation equipment that is over and above that equipment necessary for the Company to supply the customer with its contracted Supplemental Power will apply:

General Service Large (300 to 4,999 kW)	\$0.2781/kW
General Service Small/Medium (less than 300 kW)	\$0.4171/kW

(The monthly per kW charge for transformation equipment for Large Power Service/HVPS [5,000 kilowatts and over] customers will be determined by Duquesne Light on a case-by-case basis.)

However, any Large Power Service/HVPS, General Service Large or General Service Small/Medium customer electing to pay the total costs of such transformation at the onset of its contract may do so pursuant to Section E and will not subsequently be billed the aforementioned monthly per kW charges.

The use of interruptible backup power at this price level will be limited to 15% usage for all hours in a year. Incremental usage above this limit will be billed on the applicable general service rates, including all ratchets applicable.

(C) - Indicates Change

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 16 - SERVICE TO NON-UTILITY GENERATING FACILITIES - (Continued)

(Applicable to all General Service Rates)

C. INTERRUPTIBLE BACK-UP POWER - (Continued)

If a customer's actual kW demand at the time back-up is being supplied exceeds the customer's interruptible back-up Contract Demand by 5% or more, the actual kW demand as established will become the customer's new interruptible back-up Contract Demand for the remaining term of the interruptible back-up contract. If a customer's actual kW demand at the time back-up service is being supplied exceeds the customer's interruptible back-up Contract Demand by 10% or more, the customer will be assessed a fee determined by the difference between the actual demand established when back-up service is being supplied and the interruptible back-up Contract Demand multiplied by two times the applicable charge per kilowatt.

D. MAINTENANCE POWER

Maintenance Power is electric energy supplied by the Company to a non-utility generating facility during outages for maintenance of the non-utility generating facility's electric generating equipment which are scheduled by the non-utility generating facility at a time mutually agreeable with the Company.

The following terms and conditions apply to all customers utilizing maintenance power:

Any customer who contracts for either firm or interruptible backup power will pay only the maintenance energy charges, that are 3 mills/kWh less than the backup energy rates, for their maintenance service. However, for those customers who take maintenance service in excess of contracted demands of firm and/or interruptible backup power, the maintenance demand charges will also apply. Customers contracting for maintenance service only will pay the maintenance service demand and backup power energy charges.

DEMAND CHARGES

	Distribution Charge \$ per kilowatt	Competitive Transition Charge \$ per kilowatt	Transmission Charge \$ per kilowatt	Generation Charge \$ per kilowatt
HVPS (5,000 kW or more)	0.29	0.37	0.43	1.17
L (5,000 kW or more)	0.29	0.00	0.43	1.33
GL (300 to 4,999 kW)	0.45	0.00	0.48	1.20
GS/GM (less than 300 kW)	0.81	0.00	0.55	1.61

(C)

ENERGY CHARGES

	Distribution Charge cents per kilowatt-hour	Competitive Transition Charge cents per kilowatt-hour	Transmission Charge cents per kilowatt-hour	Generation Charge cents per kilowatt-hour
HVPS (5,000 kW or more)	0.3153	0.4089	0.1188	1.6342
L (5,000 kW or more)	0.3153	0.0000	0.1188	1.8696
GL (300 to 4,999 kW)	0.3133	0.0000	0.1126	1.1010
GS/GM (less than 300 kW)	0.5953	0.0000	0.1582	1.4692

(C)

(C) - Indicates Change



Duquesne Light

A DQE Company

Regulatory Affairs Unit
411 Seventh Avenue 8-2
Pittsburgh, Pennsylvania 15219

ORIGINAL

PA. P.U.C.
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January 7, 2003

VIA HAND DELIVERY

R-00974104

James J. McNulty, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, Pennsylvania 17105-3265

DOCUMENT FOLDER

Supplement No. 10 to Tariff Electric – PA. P.U.C. No. 23

Dear Mr. McNulty:

Enclosed for filing, please find an original and five copies of replacement pages for Duquesne Light Company's Supplement No. 10 to Tariff Electric, PA. P.U.C. No. 23 issued December 31, 2002, to become effective January 1, 2003.

Supplement No. 10 incorporates the rate changes approved by the Commission in Duquesne's restructuring proceeding and post-transition settlement at R-00974104, does not require further Commission action and is therefore effective on one day's notice.

All of the pages of the original filing are replaced to reflect corrected notation relative to the modifications made by this Tariff Supplement.

Please return a date-stamped copy of this letter in the enclosed self-addressed, stamped envelope.

If you have any questions regarding the information contained in this filing, please contact me at 412.393.6334 or nkrajovic@dqe.com.

Sincerely,

Nancy J. D. Krajovic
Manager
Regulatory Affairs

Enclosures

c: Mr. R. F. Wilson, Bureau of Fixed Utility Services
Mr. C. F. Hoffman, Office of Trial Staff
Mr. I. A. Popowsky, Consumer Advocate
Ms. C. A. Pennington, Small Business Advocate

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ORIGINAL

R-00974104

DUQUESNE LIGHT COMPANY

SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Page No. 4)

Issued By

DUQUESNE LIGHT COMPANY
411 Seventh Avenue
Pittsburgh, PA 15219

Victor A. Roque
President

RECEIVED
03 JAN -7 PM 12:06
PA. P.U.C.
SECRETARY'S BUREAU

DOCKETED

JAN 08 2003

DOCUMENT FOLDER

ISSUED: December 31, 2002

EFFECTIVE: January 1, 2003

Issued in compliance with Public Utility Commission Orders at R-00974104.

NOTICE

THIS TARIFF SUPPLEMENT INCREASES AND DECREASES EXISTING RATES AND A RIDER
See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF

INCREASES/DECREASES

Rate RH - Residential Service Heating	First Revised Page No. 36 Cancelling Original Page No. 36
Rate GMH - General Service Medium Heating	First Revised Page No. 45 Cancelling Original Page No. 45
	First Revised Page No. 46 Cancelling Original Page No. 46
	First Revised Page No. 47 Cancelling Original Page No. 47
Rate HVPS - High Voltage Power Service	First Revised Page No. 59 Cancelling Original Page No. 59
Rate SE - Street Lighting Energy	First Revised Page No. 68 Cancelling Original Page No. 68
Rate SM - Street Lighting Municipal	First Revised Page No. 72 Cancelling Original Page No. 72
Rate PAL - Private Area Lighting	First Revised Page No. 80 Cancelling Original Page No. 80
Rider No. 16 - Service to Non-Utility Generators	Fourth Revised Page No. 113 Cancelling Third Revised Page No. 113
	Fourth Revised Page No. 115 Cancelling Third Revised Page No. 115
	Fourth Revised Page No. 116 Cancelling Third Revised Page No. 116

Generation rates have been increased and CTC rates have been decreased pursuant to the Commission's May 29, 1998, Order at R-00974104. Increases and decreases are revenue neutral.

DECREASE

Rate HVPS - High Voltage Power Service	First Revised Page No. 60 Cancelling Original Page No. 60
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Decrease in CTC causes decrease in monthly minimum charge.

RATE RH - RESIDENTIAL SERVICE HEATING

AVAILABILITY

Available to residential or combined residential and farm customers using the Company's standard low voltage service for lighting, appliance operation, general household purposes, and as the sole primary method of space heating except that the space heating system may be supplemented with renewable energy sources such as solar, wind, wood, or hydro.

Available only when supplied at 240 volt (or less) single phase service through a single meter directly by the Company to a single family dwelling or to an individual dwelling unit in a multiple dwelling structure. For the purposes of this rate, a dwelling unit is defined as one or more rooms arranged for the use of one or more individuals for shelter, sleeping, dining, and with permanent provisions for cooking and sanitation.

MONTHLY RATE

CUSTOMER CHARGE

Customer Distribution Charge \$6.38

WINTER MONTHLY RATE

For the Billing Months of November through April:

ENERGY CHARGES

	<u>Distribution Charge</u> cents per kilowatt-hour	<u>Competitive Transition Charge</u> cents per kilowatt-hour	<u>Transmission Charge</u> cents per kilowatt-hour	<u>Generation Charge</u> cents per kilowatt-hour	
First 500 kilowatt-hours	1.4427	5.2884	0.2081	4.3580	(I)(D)
Additional kilowatt-hours	0.5271	1.9320	0.2081	1.4600	(I)(D)

SUMMER MONTHLY RATE

For the Billing Months of May through October:

ENERGY CHARGES

	<u>Distribution Charge</u> cents per kilowatt-hour	<u>Competitive Transition Charge</u> cents per kilowatt-hour	<u>Transmission Charge</u> cents per kilowatt-hour	<u>Generation Charge</u> cents per kilowatt-hour	
All kilowatt-hours	1.4427	5.2884	0.2081	4.3580	(I)(D)

(I) - Indicates Increase
 (D) - Indicates Decrease

RATE GMH - GENERAL SERVICE MEDIUM HEATING

AVAILABILITY

Available for all the standard electric service taken on a customer's premises for which a residential rate is not available, where the Company's service is the sole method of space heating, and where the heat loss of the customer's premises is calculated in accordance with the ASHRAE* Handbook of Fundamentals, and where such calculated heat loss converted into kilowatt-hour consumption during the heating season is determined by the Company to be at least 25% of the customer's entire electric energy requirements during the heating season. The space heating system may be supplemented with renewable energy sources such as solar, wind, wood, or hydro.

*American Society of Heating, Refrigerating and Air Conditioning Engineers

MONTHLY RATE

CUSTOMER CHARGE

Customer Distribution Charge \$9.07

For the Billing Months of October through May:

ENERGY CHARGES

	<u>Distribution Charge cents per kilowatt-hour</u>	<u>Competitive Transition Charge cents per kilowatt-hour</u>	<u>Transmission Charge cents per kilowatt-hour</u>	<u>Generation Charge cents per kilowatt-hour</u>	
First 1,250 kilowatt-hours plus 150 kilowatt-hours for each kilowatt of Demand over 6 kilowatts	1.7603	3.4250	0.1946	5.7173	(I)(D)
Additional kilowatt-hours	0.5452	1.0608	0.1946	1.6366	(I)(D)

For the Billing Months of June through September:

DEMAND CHARGES

	<u>Distribution Charge \$ per kilowatt</u>	<u>Competitive Transition Charge \$ per kilowatt</u>	<u>Transmission Charge \$ per kilowatt</u>	<u>Generation Charge \$ per kilowatt</u>	
First 5 kilowatts or less of Demand	No Charge	No Charge	No Charge	No Charge	
Additional kilowatts of Demand	2.91	5.66	0.54	9.23	(I)(D)

(I) - Indicates Increase
 (D) - Indicates Decrease

RATE GMH - GENERAL SERVICE MEDIUM HEATING - (Continued)

MONTHLY RATE - (Continued)

For the Billing Months of June through September: - (Continued)

ENERGY CHARGES

	<u>Distribution Charge cents per kilowatt-hour</u>	<u>Competitive Transition Charge cents per kilowatt-hour</u>	<u>Transmission Charge cents per kilowatt-hour</u>	<u>Generation Charge cents per kilowatt-hour</u>	
First 550 kilowatt-hours	2.1584	4.1996	0.1946	7.0546	(I)(D)
Next 750 kilowatt-hours	2.0188	3.9280	0.1946	6.5858	(I)(D)
Additional kilowatt-hours	0.5452	1.0608	0.1946	1.6366	(I)(D)

ELECTRIC CHARGES

Beginning January 1, 1999, some customers became eligible to choose their electric generation supplier (EGS) with all customers having choice on January 2, 2000. Customers who elect to purchase their electric generation requirements from the Company will be charged according to the above charges. Customers who elect to purchase their electric energy requirements from an EGS will be charged the Distribution and Competitive Transition Charges by the Company, and must purchase their transmission and generation requirements from their selected EGS. Customers may change suppliers or return to the Company for electric generation requirements as defined in Rule 45.

The above Generation Charge includes transmission ancillary services, line losses and the price of electricity. Transmission ancillary services include reactive power service, regulation and frequency control service, spinning reserve service and supplemental reserve service. Losses include transmission line losses and distribution line losses. The Generation Charge is based on the price established by the Pennsylvania Public Utility Commission in the Company's restructuring proceeding.

For customers who elect to purchase their generation from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the supplier becomes unavailable or during which the customer has not chosen a supplier, the Company will supply electricity at the above charges.

Customers who are eligible to choose an EGS may elect Consolidated Billing or Separate Billing as defined in Rule 20.1.

(I) - Indicates Increase
 (D) - Indicates Decrease

RATE GMH - GENERAL SERVICE MEDIUM HEATING - (Continued)

MONTHLY RATE - (Continued)

MAXIMUM AVERAGE CHARGE

For customers who elect to purchase all of their electricity from the Company, the total average charge for distribution, competitive transition charge, transmission and generation calculated under the above rates shall not exceed 31.2972 cents per kilowatt-hour except by reason of the Minimum Charge.

For customers who elect to purchase their energy from an EGS, and where the total charges would have exceeded 31.2972 cents per kilowatt-hour had they purchased all of their electricity from the Company, the combined average charge for distribution and competitive transition charge shall not exceed 14.8522 cents per kilowatt-hour.

(I)(D)

The maximum average charges shall be allocated among distribution, competitive transition charge, transmission and generation and billed as follows:

<u>Maximum Average Distribution Charge cents per kilowatt-hour</u>	<u>Maximum Average Competitive Transition Charge cents per kilowatt-hour</u>	<u>Maximum Average Transmission Charge cents per kilowatt-hour</u>	<u>Maximum Average Generation Charge cents per kilowatt-hour</u>
5.3251	9.5271	0.9228	15.5222

(I)(D)

This provision is only applicable for those bills that include demand billed on the above Demand Charges.

MINIMUM CHARGE

For the months of October through May, the Minimum Charge shall be \$9.07 for the first kilowatt (kW) of demand plus a transmission charge of \$0.54 per kW, a distribution charge of \$1.11 per kW, a CTC charge of \$2.17 per kW and a generation charge of \$3.54 per kW for each additional kilowatt, but not less than \$9.07. For the months of June through September, the Minimum Charge shall be the sum of the Customer Distribution Charge plus a Demand Charge based on 50% of the current month Billing Demand or 30% of the highest Billing Demand during the preceding eleven months, but not less than the Customer Distribution Charge. The Demand Charge shall be determined using the distribution and competitive transition charges and the transmission and generation charges associated with Company supplied transmission and generation, if any.

(I)(D)

RIDERS

Bills rendered under this schedule are subject to the charges stated in any applicable rider.

LATE PAYMENT CHARGE

Bills will be calculated on the rates stated herein, and are due and payable on or before fifteen days from the date of mailing of the bill to the ratepayer. The bill is overdue when not paid on or before the due date indicated on the bill. An overdue bill is subject to a Late Payment Charge of 1.25% interest per month on the full unpaid and overdue balance of the Company charges on the bill. The Charge shall be calculated on the overdue portions of the Company charges on the bill and shall not be charged against any sum that falls due during a current billing period.

- (I) - Indicates Increase
- (D) - Indicates Decrease

RATE HVPS - HIGH VOLTAGE POWER SERVICE

AVAILABILITY

Available to customers with Contract On-Peak Demands greater than 30,000 kilowatts where service is supplied at 69,000 volts or higher.

MONTHLY RATE

DEMAND CHARGES

	<u>Distribution Charge - \$</u>	<u>Competitive Transition Charge - \$</u>	<u>Transmission Charge - \$</u>	<u>Generation Charge - \$</u>	
First 30,000 kilowatts or less of On-Peak Demand	2,795.10	78,839.50	15,000.00	233,901.40	(I)(D)

	<u>Distribution Charge \$ per kilowatt</u>	<u>Competitive Transition Charge \$ per kilowatt</u>	<u>Transmission Charge \$ per kilowatt</u>	<u>Generation Charge \$ per kilowatt</u>	
Additional kilowatts of Demand	0.10	2.84	0.50	8.48	(I)(D)

ENERGY CHARGES

	<u>Distribution Charge cents per kilowatt-hour</u>	<u>Competitive Transition Charge cents per kilowatt-hour</u>	<u>Transmission Charge cents per kilowatt-hour</u>	<u>Generation Charge cents per kilowatt-hour</u>	
On-Peak	0.0335	0.9463	0.1265	2.8609	(I)(D)
Off-Peak	0.0156	0.4406	0.1265	1.2645	(I)(D)

WHERE

Monthly Kilowatt-Hours billed at the Off-Peak Kilowatt-Hour Charge cannot exceed 75% of the total Kilowatt-Hours.

NOR

Monthly Kilowatt-Hours billed at the Off-Peak Kilowatt-Hour Charge cannot exceed 500 Kilowatt-Hours per Kilowatt of the Billing Demand.

All excess Off-Peak Energy will be billed at the on-peak delivery charges.

(I) - Indicates Increase
 (D) - Indicates Decrease

RATE HVPS - HIGH VOLTAGE POWER SERVICE - (Continued)

MONTHLY RATE - (Continued)

ELECTRIC CHARGES

Beginning January 1, 1999, some customers became eligible to choose their electric generation supplier (EGS) with all customers having choice on January 2, 2000. Customers may purchase their electricity from the Company or from an EGS. Customers who elect to purchase their electric generation requirements from the Company will be charged according to the above charges. Customers who elect to purchase their electric energy requirements from an EGS will be charged the full Distribution and Competitive Transition Charges by the Company, and must purchase their transmission and generation requirements from their selected EGS. Customers may change suppliers or return to the Company for electric generation requirements as defined in Rule 45.

The above Generation Charge includes transmission ancillary services, line losses and the price of electricity. Transmission ancillary services include reactive power service, regulation and frequency control service, spinning reserve service and supplemental reserve service. Losses include transmission line losses and distribution line losses. The Generation Charge is based on the price established by the Pennsylvania Public Utility Commission in the Company's restructuring proceeding.

Customers who are eligible to choose an EGS may elect Consolidated Billing or Separate Billing as defined in Rule 20.1.

For customers who elect to purchase their generation from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the supplier becomes unavailable or during which the customer has not chosen a supplier, the Company will supply electricity at the above charges.

MINIMUM CHARGE

The Minimum Charge shall be the Demand Charge based on 70% of the Contract On-Peak Demand. The Demand Charge shall be determined using the distribution and competitive transition charges, and the transmission and generation charges associated with Company supplied transmission and generation, if any, but in total not less than \$81,634.60.

(D)

RIDERS

Bills rendered under this schedule are subject to the charges stated in any applicable rider.

(D) - Indicates Decrease

RATE SE - STREET LIGHTING ENERGY

AVAILABILITY

Available for the entire electric energy requirements of municipal street lighting systems where the municipality has not less than 15,000 street lamp installations and provides for the ownership, operation, and maintenance of its own street lamp installations and takes its entire energy requirements for street lighting under this rate.

MONTHLY RATE

ENERGY CHARGES

	<u>Distribution Charge cents per kilowatt-hour</u>	<u>Competitive Transition Charge cents per kilowatt-hour</u>	<u>Transmission Charge cents per kilowatt-hour</u>	<u>Generation Charge cents per kilowatt-hour</u>
All kilowatt-hours	5.2417	3.0993	0.0612	2.2550

(I)(D)

ELECTRIC CHARGES

Beginning January 1, 1999, some customers became eligible to choose their electric generation supplier (EGS) with all customers having choice on January 2, 2000. Customers who elect to purchase their electric generation requirements from the Company will be charged according to the above charges. Customers who elect to purchase their electric energy requirements from an EGS will be charged the Distribution and Competitive Transition Charges by the Company and must purchase their transmission and generation requirements from their selected EGS. Customers may change suppliers or return to the Company for electric generation requirements as defined in Rule 45.

The above Generation Charge includes transmission ancillary services, line losses and the price of electricity. Transmission ancillary services include reactive power service, regulation and frequency control service, spinning reserve service and supplemental reserve service. Losses include transmission line losses and distribution line losses. The Generation Charge is based on the price established by the Pennsylvania Public Utility Commission in the Company's restructuring proceeding.

For customers who elect to purchase their generation from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the supplier becomes unavailable or during which the customer has not chosen a supplier, the Company will supply electricity at the above charges.

Customers who are eligible to choose an EGS may select Consolidated Billing or Separate Billing as defined in Rule 20.1.

(I) - Indicates Increase
 (D) - Indicates Decrease

RATE SM - STREET LIGHT MUNICIPAL

AVAILABILITY

Available for mercury vapor and high pressure sodium lighting of public streets, highways, bridges, parks and similar public places, for normal dusk to dawn operation of approximately 4,200 hours per year.

(Available for mercury vapor street lighting only where served prior to January 30, 1983, and continuously thereafter at the same location).

MONTHLY RATE

Bills shall be rendered monthly according to the following rates:

Monthly Rate Per Unit

<u>Nominal Lamp Wattage</u>	<u>Nominal Energy Usage per Unit per Month-kWh</u>	<u>Distribution Charge per Unit</u>	<u>Competitive Transition Charge per Unit</u>	<u>Transmission Charge per Unit</u>	<u>Generation Charge per Unit</u>	
Mercury Vapor						
100	44	\$10.92	\$2.50	\$0.03	\$1.29	(I)(D)
175	74	\$14.22	\$3.25	\$0.05	\$1.67	(I)(D)
250	102	\$17.71	\$4.05	\$0.06	\$2.07	(I)(D)
400	161	\$23.98	\$5.49	\$0.10	\$2.79	(I)(D)
1,000	386	\$51.80	\$11.85	\$0.24	\$6.01	(I)(D)
Sodium Vapor						
70	29	\$11.10	\$2.54	\$0.02	\$1.32	(I)(D)
100	50	\$14.17	\$3.24	\$0.03	\$1.68	(I)(D)
150	71	\$16.79	\$3.84	\$0.04	\$1.98	(I)(D)
250	110	\$24.55	\$5.62	\$0.07	\$2.89	(I)(D)
400	170	\$32.03	\$7.33	\$0.10	\$3.76	(I)(D)
1,000	387	\$66.98	\$15.33	\$0.24	\$7.84	(I)(D)

No charge is made for wood poles used jointly for street lighting and the support of the Company's general distribution system or for tubular steel poles, trolley type, used jointly for street lighting and the support of trolley span wires.

(Where wood poles have been installed exclusively for street lighting use prior to June 29, 1973, and used continuously thereafter, an additional charge of \$1.31 per pole per month will be made. For wood poles installed exclusively for street lighting use after June 29, 1973, see SPECIAL TERMS AND CONDITIONS).

(I) - Indicates Increase
 (D) - Indicates Decrease

RATE PAL - PRIVATE AREA LIGHTING

AVAILABILITY

Available for high pressure sodium lighting and flood lighting of residential, commercial and industrial private property installations including parking lots, for normal dusk to dawn operation of approximately 4,200 hours per year.

MONTHLY RATE

Bills shall be rendered monthly according to the following rates:

DUQUESNE LIGHT COMPANY OWNED AND MAINTAINED EQUIPMENT

Monthly Rate Per Unit

<u>Nominal Lamp Wattage</u>	<u>Nominal Energy Usage per Unit per Month-kWh</u>	<u>Distribution Charge per Unit</u>	<u>Competitive Transition Charge per Unit</u>	<u>Transmission Charge per Unit</u>	<u>Generation Charge per Unit</u>	
High Pressure Sodium						
70	29	\$11.10	\$2.54	\$0.02	\$1.32	(I)(D)
100	50	\$14.17	\$3.24	\$0.03	\$1.68	(I)(D)
150	71	\$16.79	\$3.84	\$0.04	\$1.98	(I)(D)
250	110	\$24.55	\$5.62	\$0.07	\$2.89	(I)(D)
400	170	\$32.03	\$7.33	\$0.10	\$3.76	(I)(D)
Flood Lighting						
100	46	\$12.81	\$2.93	\$0.03	\$1.51	(I)(D)
150	67	\$14.86	\$3.40	\$0.04	\$1.75	(I)(D)
250	100	\$17.87	\$4.09	\$0.06	\$2.10	(I)(D)
400	155	\$22.91	\$5.24	\$0.09	\$2.67	(I)(D)

UNMETERED ENERGY FOR CUSTOMER OWNED AND MAINTAINED EQUIPMENT

70	29	\$1.52	\$0.52	\$0.02	\$1.03	(I)(D)
100	46	\$2.41	\$0.83	\$0.03	\$1.64	(I)(D)
150	67	\$3.51	\$1.21	\$0.04	\$2.38	(I)(D)
250	100	\$5.24	\$1.81	\$0.06	\$3.55	(I)(D)
400	155	\$8.12	\$2.80	\$0.09	\$5.51	(I)(D)

(I) - Indicates Increase
 (D) - Indicates Decrease

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 16 - SERVICE TO NON-UTILITY GENERATING FACILITIES - (Continued)

(Applicable to all General Service Rates)

B. FIRM BACK-UP POWER

Firm Back-Up Power is electric energy supplied by the Company to a non-utility generating facility during an unscheduled outage of the non-utility generating facility's electric generating equipment to replace electric energy ordinarily generated by the non-utility generating facility's generating equipment.

The Company will supply such service each month at the following rates:

DEMAND CHARGES

	<u>Distribution Charge \$ per kilowatt</u>	<u>Competitive Transition Charge \$ per kilowatt</u>	<u>Transmission Charge \$ per kilowatt</u>	<u>Generation Charge \$ per kilowatt</u>	
HVPS (5,000 kW or more)	0.29	0.37	0.43	2.47	(I)(D)
L (5,000 kW or more)	0.29	0.00	0.43	2.82	
GL (300 to 4,999 kW)	0.63	0.00	0.48	1.94	
GS/GM (less than 300 kW)	1.05	0.00	0.55	2.30	

ENERGY CHARGES

	<u>Distribution Charge cents per kilowatt-hour</u>	<u>Competitive Transition Charge cents per kilowatt-hour</u>	<u>Transmission Charge cents per kilowatt-hour</u>	<u>Generation Charge cents per kilowatt-hour</u>	
HVPS (5,000 kW or more)	0.3535	0.4583	0.1188	1.8466	(I)(D)
L (5,000 kW or more)	0.3535	0.0000	0.1188	2.1124	
GL (300 to 4,999 kW)	0.3524	0.0000	0.1126	1.2542	
GS/GM (less than 300 kW)	0.6501	0.0000	0.1582	1.6213	

Plus for any General Service Large (300 to 4,999 kilowatts) or Small/Medium (less than 300 kilowatts) customer commencing service under Rider No. 16 after January 16, 1996, the following charges to recover the cost of existing or newly required transformation equipment that is over and above that equipment necessary for the Company to supply the customer with its contracted Supplemental Power will apply:

General Service Large (300 to 4,999 kW)	\$0.2483/kW
General Service Small/Medium (less than 300 kW)	\$0.3675/kW

(I) - Indicates Increase
 (D) - Indicates Decrease

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 16 - SERVICE TO NON-UTILITY GENERATING FACILITIES - (Continued)

(Applicable to all General Service Rates)

C. INTERRUPTIBLE BACK-UP POWER - (Continued)

DEMAND CHARGES

	<u>Distribution Charge \$ per kilowatt</u>	<u>Competitive Transition Charge \$ per kilowatt</u>	<u>Transmission Charge \$ per kilowatt</u>	<u>Generation Charge \$ per kilowatt</u>
HVPS (5,000 kW or more)	0.29	0.37	0.43	1.17
L (5,000 kW or more)	0.29	0.00	0.43	1.33
GL (300 to 4,999 kW)	0.45	0.00	0.48	1.20
GS/GM (less than 300 kW)	0.81	0.00	0.55	1.61

(I)(D)

ENERGY CHARGES

	<u>Distribution Charge cents per kilowatt-hour</u>	<u>Competitive Transition Charge cents per kilowatt-hour</u>	<u>Transmission Charge cents per kilowatt-hour</u>	<u>Generation Charge cents per kilowatt-hour</u>
HVPS (5,000 kW or more)	0.3535	0.4583	0.1188	1.8466
L (5,000 kW or more)	0.3535	0.0000	0.1188	2.1124
GL (300 to 4,999 kW)	0.3524	0.0000	0.1126	1.2542
GS/GM (less than 300 kW)	0.6501	0.0000	0.1582	1.6213

(I)(D)

These charges will be paid every month regardless of whether or not the Company is required to provide energy to backup the customer's equipment.

Plus for any General Service Large (300 to 4,999 kilowatts) or Small/Medium (less than 300 kilowatts) customer commencing service under Rider No. 16 after January 16, 1996, the following charges to recover the cost of existing or newly required transformation equipment that is over and above that equipment necessary for the Company to supply the customer with its contracted Supplemental Power will apply:

General Service Large (300 to 4,999 kW)	\$0.2781/kW
General Service Small/Medium (less than 300 kW)	\$0.4171/kW

(The monthly per kW charge for transformation equipment for Large Power Service/HVPS [5,000 kilowatts and over] customers will be determined by Duquesne Light on a case-by-case basis.)

However, any Large Power Service/HVPS, General Service Large or General Service Small/Medium customer electing to pay the total costs of such transformation at the onset of its contract may do so pursuant to Section E and will not subsequently be billed the aforementioned monthly per kW charges.

The use of interruptible backup power at this price level will be limited to 15% usage for all hours in a year. Incremental usage above this limit will be billed on the applicable general service rates, including all ratchets applicable.

(I) - Indicates Increase
 (D) - Indicates Decrease

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 16 - SERVICE TO NON-UTILITY GENERATING FACILITIES - (Continued)

(Applicable to all General Service Rates)

C. INTERRUPTIBLE BACK-UP POWER - (Continued)

If a customer's actual kW demand at the time back-up is being supplied exceeds the customer's interruptible back-up Contract Demand by 5% or more, the actual kW demand as established will become the customer's new interruptible back-up Contract Demand for the remaining term of the interruptible back-up contract. If a customer's actual kW demand at the time back-up service is being supplied exceeds the customer's interruptible back-up Contract Demand by 10% or more, the customer will be assessed a fee determined by the difference between the actual demand established when back-up service is being supplied and the interruptible back-up Contract Demand multiplied by two times the applicable charge per kilowatt.

D. MAINTENANCE POWER

Maintenance Power is electric energy supplied by the Company to a non-utility generating facility during outages for maintenance of the non-utility generating facility's electric generating equipment which are scheduled by the non-utility generating facility at a time mutually agreeable with the Company.

The following terms and conditions apply to all customers utilizing maintenance power:

Any customer who contracts for either firm or interruptible backup power will pay only the maintenance energy charges, that are 3 mills/kWh less than the backup energy rates, for their maintenance service. However, for those customers who take maintenance service in excess of contracted demands of firm and/or interruptible backup power, the maintenance demand charges will also apply. Customers contracting for maintenance service only will pay the maintenance service demand and backup power energy charges.

DEMAND CHARGES

	Distribution Charge \$ per kilowatt	Competitive Transition Charge \$ per kilowatt	Transmission Charge \$ per kilowatt	Generation Charge \$ per kilowatt	
HVPS (5,000 kW or more)	0.29	0.37	0.43	1.17	(I)(D)
L (5,000 kW or more)	0.29	0.00	0.43	1.33	
GL (300 to 4,999 kW)	0.45	0.00	0.48	1.20	
GS/GM (less than 300 kW)	0.81	0.00	0.55	1.61	

ENERGY CHARGES

	Distribution Charge cents per kilowatt-hour	Competitive Transition Charge cents per kilowatt-hour	Transmission Charge cents per kilowatt-hour	Generation Charge cents per kilowatt-hour	
HVPS (5,000 kW or more)	0.3153	0.4089	0.1188	1.6342	(I)(D)
L (5,000 kW or more)	0.3153	0.0000	0.1188	1.8696	
GL (300 to 4,999 kW)	0.3133	0.0000	0.1126	1.1010	
GS/GM (less than 300 kW)	0.5953	0.0000	0.1582	1.4692	

(I) - Indicates Increase

(D) - Indicates Decrease

bc: Mr. V. A. Roque w/enclosure
 Mr. J. E. Wilson "
 Mr. S. R. Schott "
 Mr. R. S. Herskovitz "
 Ms. K. L. Comis "



Duquesne Light

A DQE Company

Regulatory Affairs Unit
411 Seventh Avenue 8-2
Pittsburgh, Pennsylvania 15219

ORIGINAL

RECEIVED

FEB 19 2003

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

February 19, 2003

VIA OVERNIGHT MAIL DELIVERY

James J. McNulty, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, Pennsylvania 17105-3265

Supplement No. 12 to Tariff Electric – PA. P.U.C. No. 23

Dear Mr. McNulty:

R-00974104

Enclosed for filing, please find an original and eight (8) copies of Supplement No. 12 to Duquesne Light Company's Tariff Electric, PA. P.U.C. No. 23 issued February 19, 2003, to become effective February 20, 2003, upon one day's notice.

Supplement No. 12 removes the CTC billing components from Rate RH – Residential Service Heating, reflecting the full recovery of CTC allocated to Rate RH customers, as well as language related to CTC charges. Supplement No. 12 also reflects in Rate RH the new generation rates approved by the Commission's November 29, 2000 Order at R-00974104.

Please return a date-stamped copy of this letter in the enclosed self-addressed, stamped envelope.

If you have any questions regarding the information contained in this filing, please contact me at 412.393.6334 or nkrajovic@dqe.com.

Sincerely,

Nancy J. D. Krajovic
Manager
Regulatory Affairs

Enclosures

- c: Mr. R. F. Wilson, Bureau of Fixed Utility Services
- Mr. C. F. Hoffman, Office of Trial Staff
- Mr. I. A. Popowsky, Consumer Advocate
- Ms. C. A. Pennington, Small Business Advocate

w/ enclosure
"
"
"

**DOCUMENT
FOLDER**

R-00974104

ORIGINAL RECEIVED
FEB 19 2003

SUPPLEMENT NO. 12
TO ELECTRIC - PA. P.U.C. NO. 23

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

DUQUESNE LIGHT COMPANY
SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Page No. 4)

Issued By

DUQUESNE LIGHT COMPANY
411 Seventh Avenue
Pittsburgh, PA 15219

Victor A. Roque
President

DOCKETED
MAR 26 2003

ISSUED: February 19, 2003

EFFECTIVE: February 20, 2003

Issued in compliance with Commission Orders dated November 29, 2000, and
January 28, 2001, at R-00974104.

NOTICE DOCUMENT
FOLDER

THIS TARIFF SUPPLEMENT DECREASES, INCREASES AND CHANGES AN EXISTING RATE
See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF

DECREASES

Rate RH - Residential Service Heating

**Second Revised Page No. 36
Cancelling First Revised Page No. 36**

CTC billing components have been removed from Rate RH to reflect the completion of Rate RH CTC recovery.

INCREASES

Rate RH - Residential Service Heating

**Second Revised Page No. 36
Cancelling First Revised Page No. 36**

New generation rates for Rate RH reflect those approved by the Commission's November 29, 2000, Order at R-00974104.

CHANGES

Rate RH - Residential Service Heating

**First Revised Page No. 37
Cancelling Original Page No. 37**

Language relative to the CTC billing component has been removed or modified to reflect the completion of Rate RH CTC recovery.

RATE RH - RESIDENTIAL SERVICE HEATING

AVAILABILITY

Available to residential or combined residential and farm customers using the Company's standard low voltage service for lighting, appliance operation, general household purposes, and as the sole primary method of space heating except that the space heating system may be supplemented with renewable energy sources such as solar, wind, wood, or hydro.

Available only when supplied at 240 volt (or less) single phase service through a single meter directly by the Company to a single family dwelling or to an individual dwelling unit in a multiple dwelling structure. For the purposes of this rate, a dwelling unit is defined as one or more rooms arranged for the use of one or more individuals for shelter, sleeping, dining, and with permanent provisions for cooking and sanitation.

MONTHLY RATE

CUSTOMER CHARGE

Customer Distribution Charge \$6.38

WINTER MONTHLY RATE

For the Billing Months of November through April:

ENERGY CHARGES

	<u>Distribution Charge cents per kilowatt-hour</u>	<u>Transmission Charge cents per kilowatt-hour</u>	<u>Generation Charge cents per kilowatt-hour</u>	
First 500 kilowatt-hours	1.4427	0.2081	4.9856	(D)(I)
Additional kilowatt-hours	0.5271	0.2081	1.6702	(D)(I)

SUMMER MONTHLY RATE

For the Billing Months of May through October:

ENERGY CHARGES

	<u>Distribution Charge cents per kilowatt-hour</u>	<u>Transmission Charge cents per kilowatt-hour</u>	<u>Generation Charge cents per kilowatt-hour</u>	
All kilowatt-hours	1.4427	0.2081	4.9856	(D)(I)

(D) - Indicates Decrease
 (I) - Indicates Increase

RATE RH - RESIDENTIAL SERVICE HEATING - (Continued)

MONTHLY RATE - (Continued)

ELECTRIC CHARGES

Beginning January 1, 1999, some customers became eligible to choose their electric generation supplier (EGS) with all customers having choice on January 2, 2000. Customers who elect to purchase their electric generation requirements from the Company will be charged according to the above charges. Customers who elect to purchase their electric energy requirements from an EGS will be charged the Distribution Charge and must purchase their transmission and generation requirements from their selected EGS. Customers may change suppliers or return to the Company for electric generation requirements as defined in Rule 45. (C)

The above Generation Charge includes transmission ancillary services, line losses and the price of electricity. Transmission ancillary services include reactive power service, regulation and frequency control service, spinning reserve service and supplemental reserve service. Losses include transmission line losses and distribution line losses. The Generation Charge is based on the price established by the Pennsylvania Public Utility Commission in the Company's restructuring proceeding.

For customers who elect to purchase their generation from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the supplier becomes unavailable or during which the customer has not chosen a supplier, the Company will supply electricity at the above charges.

Customers who are eligible to choose an EGS may select Consolidated Billing or Separate Billing as defined in Rule 20.1.

MINIMUM CHARGE

The minimum Charge shall be the Customer Distribution Charge.

RIDERS

Bills rendered under this schedule are subject to the charges stated in any applicable rider.

LATE PAYMENT CHARGE

Bills will be calculated on the rates stated herein, and are due and payable on or before twenty days from the date of mailing of the bill to the ratepayer. The bill is overdue when not paid on or before the due date indicated on the bill. An overdue bill is subject to a Late Payment Charge of 1.25% interest per month on the full unpaid and overdue balance of the Company charges on the bill. The Charge shall be calculated on the overdue portions of the Company charges on the bill and shall not be charged against any sum that falls due during a current billing period. A Late Payment Charge on a disputed bill may be reduced or eliminated by the Company, or upon order by the Commission, to facilitate payment by the disputing customer.

(C) - Indicates Change



Duquesne Light

A DQE Company

411 Seventh Avenue 8-2
Pittsburgh, Pennsylvania 15219

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MAR 03 2003

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

March 3, 2003

Mr. James J. McNulty, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, Pennsylvania 17105-3265

DOCKETED
MAY 02 2003

Dear Mr. McNulty:

In compliance with Duquesne's December 22, 1999 Petition and the Commission's April 13, 2000 Order at R-00974104, Duquesne is providing notification that, based upon current kWh sales projections, the CTC for Rate Class GMH is expected to be fully recovered with bills issued in late June, 2003.

As required, Duquesne is also providing notice of the Rate GMH anticipated CTC expiration to the Rate GMH customers and all electric generation suppliers offering service to customers in our territory.

At the time that the CTC for Rate GMH is recovered, Duquesne will file a tariff supplement, effective on one day's notice, to implement the removal of the Rate GMH CTC billing component and related language from the appropriate tariff pages.

If you have any questions about this notification, please call me at (412) 393-6334.

Sincerely,

Nancy J. D. Krajovic
Manager
Regulatory Affairs

DOCUMENT

115



Duquesne Light

A DQE Company

Regulatory Affairs Unit
411 Seventh Avenue 15-4
Pittsburgh, Pennsylvania 15219

ORIGINAL

DOCUMENT FOLDER

RECEIVED
2003 MAY -5 AM 9:45
SECRETARY'S BUREAU

April 30, 2003

Mr. James J. McNulty, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, Pennsylvania 17105-3265

DOCKETED
JUN 7 2003

Dear Mr. McNulty:

R-00974104

In compliance with Duquesne's December 22, 1999 Petition and the Commission's April 13, 2000 Order at R-00974104, Duquesne is providing notification that, based upon current kWh sales projections, the CTC for Rate SM – Street Light Municipal is expected to be fully recovered with the bills issued in late August, 2002.

As required, Duquesne has also provided notice of the Rate SM anticipated CTC expiration to the Rate SM customers and to all electric generation suppliers offering service to customers in our territory.

At the time that the CTC for Rate SM is recovered, Duquesne will file a tariff supplement, effective on one day's notice, to implement the removal of the Rate SM CTC billing component charges and related language from the appropriate tariff pages and to modify the generation charges in accordance with the Commission's Order dated 12/20/00 at R-00974104.

Please return a date-stamped copy of this letter in the enclosed, self-addressed, stamped envelope.

If you have any questions about this notification, please call me at (412) 393-6334.

Sincerely,

KJR

Nancy J. D. Krajovic
Manager
Regulatory Affairs

Enclosure

89



Duquesne Light

A DQE Company

Regulatory Affairs Unit
411 Seventh Avenue 15-4
Pittsburgh, Pennsylvania 15219

ORIGINAL



KJR

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2003 JUN 16 AM 10: 04

SECRETARY'S BUREAU

DOCUMENT
FOLDER

June 10, 2003

James J. McNulty, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, Pennsylvania 17105-3265

DOCKETED
JUN 19 2003

Dear Mr. McNulty:

In compliance with Duquesne's December 22, 1999, Petition and the Commission's April 13, 2000, Order at R-00974104, Duquesne is providing notification that, based upon current kWh sales projections, the CTC for Rate Class SE is expected to be fully recovered with the bills issued in early October 2003.

As required, Duquesne is also providing notice of the Rate SE anticipated CTC expiration to the Rate SE customers and all electric generation suppliers offering service to customers in our territory.

At the time that the CTC for Rate SE is recovered, Duquesne will file a tariff supplement, effective on one day's notice, to implement the removal of the Rate SE CTC billing component and related language from the appropriate tariff pages.

If you have any questions about this notification, please call me at (412) 393-6334.

Sincerely,

Nancy J. D. Krajovic
Manager
Regulatory Affairs



Duquesne Light

A DQE Company

Regulatory Affairs Unit
411 Seventh Avenue 15-4
Pittsburgh, Pennsylvania 15219

ORIGINAL

June 20, 2003

VIA OVERNIGHT MAIL DELIVERY

James J. McNulty, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, Pennsylvania 17105-3265

RECEIVED

JUN 20 2003

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Supplement No. 13 to Tariff Electric – PA. P.U.C. No. 23

Dear Mr. McNulty:

R-00974104

Enclosed for filing, please find an original and seven (7) copies of Supplement No. 13 to Duquesne Light Company's Tariff Electric, PA. P.U.C. No. 23 issued June 20, 2003, to become effective June 21, 2003, upon one day's notice.

Supplement No. 13 removes the CTC billing components from Rate GMH – General Service Medium Heating, reflecting the full recovery of CTC allocated to Rate GMH customers, as well as language related to CTC charges. Supplement No. 13 also reflects in Rate GMH the new generation rates approved by the Commission's November 29, 2000 Order at R-00974104.

Please return a date-stamped copy of this letter in the enclosed self-addressed, stamped envelope.

If you have any questions regarding the information contained in this filing, please contact me at 412.393.6334 or nkrajovic@dqe.com.

Sincerely,

Nancy J. D. Krajovic
Manager
Regulatory Affairs

**DOCUMENT
FOLDER**

Enclosures

- c: Mr. R. F. Wilson, Bureau of Fixed Utility Services
- Mr. C. F. Hoffman, Office of Trial Staff
- Mr. I. A. Popowsky, Consumer Advocate
- Ms. C. F. Pennington, Small Business Advocate

w/ enclosure
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"

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SUPPLEMENT NO. 13
TO ELECTRICITY PA P.U.C. NO. 23

RECEIVED

JUN 20 2003

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

DUQUESNE LIGHT COMPANY

SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Page No. 4)

Issued By

DUQUESNE LIGHT COMPANY

411 Seventh Avenue
Pittsburgh, PA 15219

Victor A. Roque
President

DOCKETED
JUN 24 2003

ISSUED: June 20, 2003

EFFECTIVE: June 21, 2003

Issued in compliance with Commission Orders dated November 29, 2000, and
January 28, 2001, at R-00974104.

NOTICE

**DOCUMENT
FOLDER**

THIS TARIFF SUPPLEMENT DECREASES, INCREASES AND CHANGES AN EXISTING RATE

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF

DECREASES

Rate GMH - General Service Medium Heating

**Second Revised Page No. 45
Cancelling First Revised Page No. 45**

**Second Revised Page No. 46
Cancelling First Revised Page No. 46**

**Second Revised Page No. 47
Cancelling First Revised Page No. 47**

CTC billing components have been removed from Rate GMH to reflect the completion of Rate GMH CTC recovery.

INCREASES

Rate GMH - General Service Medium Heating

**Second Revised Page No. 45
Cancelling First Revised Page No. 45**

**Second Revised Page No. 46
Cancelling First Revised Page No. 46**

**Second Revised Page No. 47
Cancelling First Revised Page No. 47**

New generation rates for Rate GMH reflect those approved by the Commission's November 29, 2000, Order at R-00974104.

CHANGES

Rate GMH - General Service Medium Heating

**Second Revised Page No. 46
Cancelling First Revised Page No. 46**

**Second Revised Page No. 47
Cancelling First Revised Page No. 47**

Language relative to the CTC billing component has been removed or modified to reflect the completion of Rate GMH CTC recovery.

RATE GMH - GENERAL SERVICE MEDIUM HEATING

AVAILABILITY

Available for all the standard electric service taken on a customer's premises for which a residential rate is not available, where the Company's service is the sole method of space heating, and where the heat loss of the customer's premises is calculated in accordance with the ASHRAE* Handbook of Fundamentals, and where such calculated heat loss converted into kilowatt-hour consumption during the heating season is determined by the Company to be at least 25% of the customer's entire electric energy requirements during the heating season. The space heating system may be supplemented with renewable energy sources such as solar, wind, wood, or hydro.

*American Society of Heating, Refrigerating and Air Conditioning Engineers

MONTHLY RATE

CUSTOMER CHARGE

Customer Distribution Charge \$9.07

For the Billing Months of October through May:

ENERGY CHARGES

	<u>Distribution Charge cents per kilowatt-hour</u>	<u>Transmission Charge cents per kilowatt-hour</u>	<u>Generation Charge cents per kilowatt-hour</u>	
First 1,250 kilowatt-hours plus 150 kilowatt-hours for each kilowatt of Demand over 6 kilowatts	1.7603	0.1946	6.5406	(I)(D)
Additional kilowatt-hours	0.5452	0.1946	1.8723	(I)(D)

For the Billing Months of June through September:

DEMAND CHARGES

	<u>Distribution Charge \$ per kilowatt</u>	<u>Transmission Charge \$ per kilowatt</u>	<u>Generation Charge \$ per kilowatt</u>	
First 5 kilowatts or less of Demand	No Charge	No Charge	No Charge	
Additional kilowatts of Demand	2.91	0.54	10.56	(I)(D)

(I) - Indicates Increase
 (D) - Indicates Decrease

RATE GMH - GENERAL SERVICE MEDIUM HEATING - (Continued)

MONTHLY RATE - (Continued)

For the Billing Months of June through September: - (Continued)

ENERGY CHARGES

	<u>Distribution Charge cents per kilowatt-hour</u>	<u>Transmission Charge cents per kilowatt-hour</u>	<u>Generation Charge cents per kilowatt-hour</u>	
First 550 kilowatt-hours	2.1584	0.1946	8.0705	(I)(D)
Next 750 kilowatt-hours	2.0188	0.1946	7.5342	(I)(D)
Additional kilowatt-hours	0.5452	0.1946	1.8723	(I)(D)

ELECTRIC CHARGES

Beginning January 1, 1999, some customers became eligible to choose their electric generation supplier (EGS) with all customers having choice on January 2, 2000. Customers who elect to purchase their electric generation requirements from the Company will be charged according to the above charges. Customers who elect to purchase their electric energy requirements from an EGS will be charged the Distribution Charges by the Company, and must purchase their transmission and generation requirements from their selected EGS. Customers may change suppliers or return to the Company for electric generation requirements as defined in Rule 45. (C)

The above Generation Charge includes transmission ancillary services, line losses and the price of electricity. Transmission ancillary services include reactive power service, regulation and frequency control service, spinning reserve service and supplemental reserve service. Losses include transmission line losses and distribution line losses. (C)

For customers who elect to purchase their generation from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the supplier becomes unavailable or during which the customer has not chosen a supplier, the Company will supply electricity at the above charges.

Customers who are eligible to choose an EGS may elect Consolidated Billing or Separate Billing as defined in Rule 20.1.

(I) - Indicates Increase
 (D) - Indicates Decrease
 (C) - Indicates Change

RATE GMH - GENERAL SERVICE MEDIUM HEATING - (Continued)

MONTHLY RATE - (Continued)

MAXIMUM AVERAGE CHARGE

For customers who elect to purchase all of their electricity from the Company, the total average charge for distribution, competitive transition charge, transmission and generation calculated under the above rates shall not exceed 22.4051 cents per kilowatt-hour except by reason of the Minimum Charge. (D)

For customers who elect to purchase their energy from an EGS, and where the total charges would have exceeded 22.4051 cents per kilowatt-hour had they purchased all of their electricity from the Company, the combined average charge for distribution and competitive transition charge shall not exceed 4.9701 cents per kilowatt-hour. (D)

The maximum average charges shall be allocated among distribution, transmission and generation and billed as follows: (C)

<u>Maximum Average Distribution Charge cents per kilowatt-hour</u>	<u>Maximum Average Transmission Charge cents per kilowatt-hour</u>	<u>Maximum Average Generation Charge cents per kilowatt-hour</u>
4.9701	0.8613	16.5737

This provision is only applicable for those bills that include demand billed on the above Demand Charges. (I)(D)

MINIMUM CHARGE

For the months of October through May, the Minimum Charge shall be \$9.07 for the first kilowatt (kW) of demand plus a transmission charge of \$0.54 per kW, a distribution charge of \$1.04 per kW, and a generation charge of \$3.76 per kW for each additional kilowatt, but not less than \$9.07. For the months of June through September, the Minimum Charge shall be the sum of the Customer Distribution Charge plus a Demand Charge based on 50% of the current month Billing Demand or 30% of the highest Billing Demand during the preceding eleven months, but not less than the Customer Distribution Charge. The Demand Charge shall be determined using the distribution charges and the transmission and generation charges associated with Company supplied transmission and generation, if any. (I)(D) (C)

RIDERS

Bills rendered under this schedule are subject to the charges stated in any applicable rider.

LATE PAYMENT CHARGE

Bills will be calculated on the rates stated herein, and are due and payable on or before fifteen days from the date of mailing of the bill to the ratepayer. The bill is overdue when not paid on or before the due date indicated on the bill. An overdue bill is subject to a Late Payment Charge of 1.25% interest per month on the full unpaid and overdue balance of the Company charges on the bill. The Charge shall be calculated on the overdue portions of the Company charges on the bill and shall not be charged against any sum that falls due during a current billing period.

- (I) - Indicates Increase
- (D) - Indicates Decrease
- (C) - Indicates Change



Duquesne Light

A DQE Company

Regulatory Affairs Unit
411 Seventh Avenue 15-4
Pittsburgh, Pennsylvania 15219

ORIGINAL

August 28, 2003

VIA OVERNIGHT MAIL DELIVERY

James J. McNulty, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, Pennsylvania 17105-3265

DOCUMENT

Supplement No. 14 to Tariff Electric – PA. P.U.C. No. 23

Dear Mr. McNulty:

R-00974104

Enclosed for filing, please find an original and seven (7) copies of Supplement No. 14 to Duquesne Light Company's Tariff Electric, PA. P.U.C. No. 23 issued September 2, 2003, to become effective September 3, 2003, upon one day's notice.

Supplement No. 14 removes the CTC billing components from Rate SM – Street Light Municipal and Rate PAL – Private Area Lighting, reflecting the full recovery of CTC allocated to Rate SM and Rate PAL customers, as well as language related to CTC charges. Supplement No. 14 also reflects in Rate SM and Rate PAL the new generation rates approved by the Commission's November 29, 2000 Order at R-00974104.

Please return a date-stamped copy of this letter in the enclosed self-addressed, stamped envelope.

If you have any questions regarding the information contained in this filing, please contact me at 412.393.6334 or nkrajovic@dqe.com.

Sincerely,

Nancy J. D. Krajovic
Manager
Regulatory Affairs

RECEIVED

AUG 28 2003

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Enclosures

- c: Mr. R. Bennett, Bureau of Fixed Utility Services w/ enclosure
- Mr. C. F. Hoffman, Office of Trial Staff
- Mr. I. A. Popowsky, Consumer Advocate
- Ms. C. F. Pennington, Small Business Advocate

124

ORIGINAL

R-00974104
SUPPLEMENT NO. 14
TO ELECTRIC - PA. P.U.C. NO. 23

DOCKETED

SEP 05 2003

DUQUESNE LIGHT COMPANY

SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Page No. 4)

DOCUMENT

Issued By

DUQUESNE LIGHT COMPANY

411 Seventh Avenue
Pittsburgh, PA 15219

RECEIVED

AUG 28 2003

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Morgan K. O'Brien
President and Chief Executive Officer

ISSUED: September 2, 2003

EFFECTIVE: September 3, 2003

Issued in compliance with Commission Orders dated November 29, 2000, and
January 28, 2001, at R-00974104.

NOTICE

THIS TARIFF SUPPLEMENT DECREASES, INCREASES AND CHANGES AN EXISTING RATE
See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF

DECREASES

Rate SM - Street Lighting Municipal

Second Revised Page No. 72
Cancelling First Revised Page No. 72

Rate PAL - Private Area Lighting

Second Revised Page No. 80
Cancelling First Revised Page No. 80

CTC billing components have been removed from Rates SM and PAL to reflect the completion of Rates SM and PAL CTC recovery.

INCREASES

Rate SM - Street Lighting Municipal

Second Revised Page No. 72
Cancelling First Revised Page No. 72

Rate PAL - Private Area Lighting

Second Revised Page No. 80
Cancelling First Revised Page No. 80

New generation rates for Rates SM and PAL reflect those approved by the Commission's November 29, 2000, Order at R-00974104.

CHANGES

Rate SM - Street Lighting Municipal

First Revised Page No. 73
Cancelling Original Page No. 73

Rate PAL - Private Area Lighting

First Revised Page No. 81
Cancelling Original Page No. 81

Language relative to the CTC billing component has been removed or modified to reflect the completion of Rates SM and PAL CTC recovery.

RECEIVED

AUG 28 2003

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

RATE SM - STREET LIGHT MUNICIPAL

AVAILABILITY

Available for mercury vapor and high pressure sodium lighting of public streets, highways, bridges, parks and similar public places, for normal dusk to dawn operation of approximately 4,200 hours per year.

(Available for mercury vapor street lighting only where served prior to January 30, 1983, and continuously thereafter at the same location).

MONTHLY RATE

RECEIVED

AUG 28 2003

Bills shall be rendered monthly according to the following rates:

PA PUBLIC UTILITY COMMISSION
 SECRETARY'S BUREAU

Monthly Rate Per Unit

<u>Nominal Lamp Wattage</u>	<u>Nominal Energy Usage per Unit per Month-kWh</u>	<u>Distribution Charge per Unit</u>	<u>Transmission Charge per Unit</u>	<u>Generation Charge per Unit</u>
Mercury Vapor				
100	44	\$10.92	\$0.03	\$1.48
175	74	\$14.22	\$0.05	\$1.91
250	102	\$17.71	\$0.06	\$2.37
400	161	\$23.98	\$0.10	\$3.19
1,000	386	\$51.80	\$0.24	\$6.88
Sodium Vapor				
70	29	\$11.10	\$0.02	\$1.51
100	50	\$14.17	\$0.03	\$1.92
150	71	\$16.79	\$0.04	\$2.27
250	110	\$24.55	\$0.07	\$3.31
400	170	\$32.03	\$0.10	\$4.30
1,000	387	\$66.98	\$0.24	\$8.97

(I)(D)
 (I)(D)
 (I)(D)
 (I)(D)
 (I)(D)
 (I)(D)
 (I)(D)
 (I)(D)
 (I)(D)
 (I)(D)
 (I)(D)

No charge is made for wood poles used jointly for street lighting and the support of the Company's general distribution system or for tubular steel poles, trolley type, used jointly for street lighting and the support of trolley span wires.

(Where wood poles have been installed exclusively for street lighting use prior to June 29, 1973, and used continuously thereafter, an additional charge of \$1.31 per pole per month will be made. For wood poles installed exclusively for street lighting use after June 29, 1973, see SPECIAL TERMS AND CONDITIONS).

(I) - Indicates Increase
 (D) - Indicates Decrease

RATE SM - STREET LIGHT MUNICIPAL - (Continued)

MONTHLY RATE

ELECTRIC CHARGES

Beginning January 1, 1999, some customers became eligible to choose their electric generation supplier (EGS) with all customers having choice on January 2, 2000. Customers who elect to purchase their electric generation requirements from the Company will be charged according to the above charges. Customers who elect to purchase their electric energy requirements from an EGS will be charged the Distribution Charges by the Company, and must purchase their transmission and generation requirements from their selected EGS. Customers may change suppliers or return to the Company for electric generation requirements as defined in Rule 45. (C)

The above Generation Charge includes transmission ancillary services, line losses and the price of electricity. Transmission ancillary services include reactive power service, regulation and frequency control service, spinning reserve service and supplemental reserve service. Losses include transmission line losses and distribution line losses. (C)

For customers who elect to purchase their generation from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the supplier becomes unavailable or during which the customer has not chosen a supplier, the Company will supply electricity at the above charges.

Customers who are eligible to choose an EGS may select Consolidated Billing or Separate Billing as defined in Rule 20.1.

RIDERS

Bills rendered under this schedule are subject to the charges stated in any applicable rider.

LATE PAYMENT CHARGE

Bills will be calculated on the rates stated herein, and are due and payable on or before thirty days from the date of mailing of the bill to the ratepayer. The bill is overdue when not paid on or before the due date indicated on the bill. An overdue bill is subject to a Late Payment Charge of 1.25% interest per month on the full unpaid and overdue balance of the Company charges on the bill. The Charge shall be calculated on the overdue portions of the Company charges on the bill and shall not be charged against any sum that falls due during a current billing period.

RECEIVED

AUG 28 2003

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

(C) - Indicates Change

RATE PAL - PRIVATE AREA LIGHTING

AVAILABILITY

Available for high pressure sodium lighting and flood lighting of residential, commercial and industrial private property installations including parking lots, for normal dusk to dawn operation of approximately 4,200 hours per year.

MONTHLY RATE

Bills shall be rendered monthly according to the following rates:

DUQUESNE LIGHT COMPANY OWNED AND MAINTAINED EQUIPMENT

Monthly Rate Per Unit

<u>Nominal Lamp Wattage</u>	<u>Nominal Energy Usage per Unit per Month-kWh</u>	<u>Distribution Charge per Unit</u>	<u>Transmission Charge per Unit</u>	<u>Generation Charge per Unit</u>
-----------------------------	--	-------------------------------------	-------------------------------------	-----------------------------------

High Pressure Sodium

70	29	\$11.10	\$0.02	\$1.51
100	50	\$14.17	\$0.03	\$1.92
150	71	\$16.79	\$0.04	\$2.27
250	110	\$24.55	\$0.07	\$3.31
400	170	\$32.03	\$0.10	\$4.30

Flood Lighting

100	46	\$12.81	\$0.03	\$1.73
150	67	\$14.86	\$0.04	\$2.00
250	100	\$17.87	\$0.06	\$2.40
400	155	\$22.91	\$0.09	\$3.05

UNMETERED ENERGY FOR CUSTOMER OWNED AND MAINTAINED EQUIPMENT

70	29	\$1.52	\$0.02	\$1.18
100	46	\$2.41	\$0.03	\$1.88
150	67	\$3.51	\$0.04	\$2.72
250	100	\$5.24	\$0.06	\$4.06
400	155	\$8.12	\$0.09	\$6.30

RECEIVED

AUG 28 2003

PA PUBLIC UTILITY COMMISSION
 SECRETARY'S BUREAU

(I) - Indicates Increase
 (D) - Indicates Decrease

RATE PAL - PRIVATE AREA LIGHTING - (Continued)

MONTHLY RATE - (Continued)

ELECTRIC CHARGES

Beginning January 1, 1999, some customers became eligible to choose their electric generation supplier (EGS) with all customers having choice on January 2, 2000. Customers who elect to purchase their electric generation requirements from the Company will be charged according to the above charges. Customers who elect to purchase their electric energy requirements from an EGS will be charged the Distribution Charges by the Company, and must purchase their transmission and generation requirements from their selected EGS. Customers may change suppliers or return to the Company for electric generation requirements as defined in Rule 45. (C)

The above Generation Charge includes transmission ancillary services, line losses and the price of electricity. Transmission ancillary services include reactive power service, regulation and frequency control service, spinning reserve service and supplemental reserve service. Losses include transmission line losses and distribution line losses. (C)

For customers who elect to purchase their generation from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the supplier becomes unavailable or during which the customer has not chosen a supplier, the Company will supply electricity at the above charges.

Customers who are eligible to choose an EGS may select Consolidated Billing or Separate Billing as defined in Rule 20.1.

RIDERS

Bills rendered under this schedule are subject to the charges stated in any applicable rider.

LATE PAYMENT CHARGE

Bills will be calculated on the rates stated herein, and are due and payable on or before thirty days from the date of mailing of the bill to the ratepayer. The bill is overdue when not paid on or before the due date indicated on the bill. An overdue bill is subject to a Late Payment Charge of 1.25% interest per month on the full unpaid and overdue balance of the Company charges on the bill. The Charge shall be calculated on the overdue portions of the Company charges on the bill and shall not be charged against any sum that falls due during a current billing period.

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AUG 28 2003

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

(C) - Indicates Change



Duquesne Light

A DQE Company

Regulatory Affairs Unit
411 Seventh Avenue 15-4
Pittsburgh, Pennsylvania 15219

ORIGINAL

RECEIVED

OCT 14 2003

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

October 14, 2003

VIA OVERNIGHT MAIL DELIVERY

James J. McNulty, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, Pennsylvania 17105-3265

DOCUMENT

Supplement No. 15 to Tariff Electric – PA. P.U.C. No. 23

Dear Mr. McNulty:

R-00974104

Enclosed for filing, please find an original and seven (7) copies of Supplement No. 15 to Duquesne Light Company's Tariff Electric, PA. P.U.C. No. 23 issued October 15, 2003, to become effective October 16, 2003, upon one day's notice.

Supplement No. 15 removes the CTC billing components from Rate SE – Street Lighting Energy, reflecting the full recovery of CTC allocated to Rate SE customers, as well as language related to CTC charges. Supplement No. 15 also reflects in Rate SE the new generation rates approved by the Commission's November 29, 2000 Order at R-00974104.

Please return a date-stamped copy of this letter in the enclosed self-addressed, stamped envelope.

If you have any questions regarding the information contained in this filing, please contact me at 412.393.6334 or nkrajovic@dqe.com.

Sincerely,

Nancy J. D. Krajovic
Manager
Regulatory Affairs

Enclosures

- c: Mr. R. Bennett, Bureau of Fixed Utility Services w/ enclosure
- Mr. C. F. Hoffman, Office of Trial Staff "
- Mr. I. A. Popowsky, Consumer Advocate "
- Ms. C. F. Pennington, Small Business Advocate "

158

R-00974104

SUPPLEMENT NO. 15
TO ELECTRIC - PA. P.U.C. NO. 23

ORIGINAL

DUQUESNE LIGHT COMPANY

SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Page No. 4)

RECEIVED

Issued By

OCT 14 2003

DUQUESNE LIGHT COMPANY PA PUBLIC UTILITY COMMISSION
411 Seventh Avenue SECRETARY'S BUREAU
Pittsburgh, PA 15219

DOCKETED

OCT 17 2003

Morgan K. O'Brien
President and Chief Executive Officer

ISSUED: October 15, 2003

EFFECTIVE: October 16, 2003

Issued in compliance with Commission Orders dated November 29, 2000, and
January 28, 2001, at R-00974104.

NOTICE DOCUMENT

THIS TARIFF SUPPLEMENT DECREASES, INCREASES AND CHANGES AN EXISTING RATE
See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF

DECREASES

Rate SE - Street Lighting Energy

Second Revised Page No. 68
Cancelling First Revised Page No. 68

CTC billing components have been removed from Rate SE to reflect the completion of Rate SE CTC recovery.

INCREASES

Rate SE - Street Lighting Energy

Second Revised Page No. 68
Cancelling First Revised Page No. 68

New generation rates for Rate SE reflect those approved by the Commission's November 29, 2000, Order at R-00974104.

CHANGES

Rate SE - Street Lighting Energy

First Revised Page No. 68
Cancelling Original Page No. 68

Language relative to the CTC billing component has been removed or modified to reflect the completion of Rate SE CTC recovery.

RECEIVED

OCT 14 2003

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

RATE SE - STREET LIGHTING ENERGY

AVAILABILITY

Available for the entire electric energy requirements of municipal street lighting systems where the municipality has not less than 15,000 street lamp installations and provides for the ownership, operation, and maintenance of its own street lamp installations and takes its entire energy requirements for street lighting under this rate.

MONTHLY RATE

ENERGY CHARGES

	<u>Distribution Charge cents per kilowatt-hour</u>	<u>Transmission Charge cents per kilowatt-hour</u>	<u>Generation Charge cents per kilowatt-hour</u>
All kilowatt-hours	5.2417	0.0612	2.5797

(I)(D)

ELECTRIC CHARGES

Beginning January 1, 1999, some customers became eligible to choose their electric generation supplier (EGS) with all customers having choice on January 2, 2000. Customers who elect to purchase their electric generation requirements from the Company will be charged according to the above charges. Customers who elect to purchase their electric energy requirements from an EGS will be charged the Distribution Charges by the Company and must purchase their transmission and generation requirements from their selected EGS. Customers may change suppliers or return to the Company for electric generation requirements as defined in Rule 45.

(C)

The above Generation Charge includes transmission ancillary services, line losses and the price of electricity. Transmission ancillary services include reactive power service, regulation and frequency control service, spinning reserve service and supplemental reserve service. Losses include transmission line losses and distribution line losses.

(C)

For customers who elect to purchase their generation from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the supplier becomes unavailable or during which the customer has not chosen a supplier, the Company will supply electricity at the above charges.

Customers who are eligible to choose an EGS may select Consolidated Billing or Separate Billing as defined in Rule 20.1.

- (I) - Indicates Increase
- (D) - Indicates Decrease
- (C) - Indicates Change



Duquesne Light

A DQE Company

411 Seventh Avenue 15-4
Pittsburgh, Pennsylvania 15219

RECEIVED

DEC 31 2003

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

December 31, 2003

VIA OVERNIGHT MAIL DELIVERY

ORIGINAL

James J. McNulty, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, Pennsylvania 17105-3265

Supplement No. 19 to Tariff Electric – PA. P.U.C. No. 23

Dear Mr. McNulty:

Enclosed for filing, please find an original and eight (8) copies of Supplement No. 19 to Duquesne Light Company's Tariff Electric, PA. P.U.C. No. 23 issued December 31, 2003, to become effective January 1, 2004, upon one day's notice.

Supplement No. 19 reflects in Rate HVPS – High Voltage Power Service and Rider No. 16 – Service to Non-Utility Generating Facilities the CTC and generation billing components approved by the Commission's May 21, 1998, Order at R-00974104.

Please return a date-stamped copy of this letter in the enclosed self-addressed, stamped envelope.

If you have any questions regarding the information contained in this filing, please contact me at 412.393.6334 or nkrajovic@duqlight.com.

Sincerely,

DOCUMENT
FOLDER

Nancy J. D. Krajovic
Manager
Regulatory Affairs

Enclosures

- c: Mr. R. F. Wilson, Bureau of Fixed Utility Services w/ enclosure
- Mr. C. F. Hoffman, Office of Trial Staff "
- Mr. I. A. Popowsky, Consumer Advocate "
- Mr. W. R. Lloyd, Small Business Advocate "

ORIGINAL

SUPPLEMENT NO. 19
TO ELECTRIC - PA. P.U.C. NO. 23

DUQUESNE LIGHT COMPANY
SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Page No. 4)

RECEIVED

**DOCUMENT
FOLDER**

Issued By

DEC 31 2003

DUQUESNE LIGHT COMPANY
411 Seventh Avenue
Pittsburgh, PA 15219

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

DOCKETED

MAR 19 2004

Morgan K. O'Brien
President and Chief Executive Officer

ISSUED: December 31, 2003

EFFECTIVE: January 1, 2004

Issued in compliance with Commission Order dated May 21, 1998, at R-00974104.

NOTICE

THIS TARIFF SUPPLEMENT DECREASES AND INCREASES AN EXISTING RATE AND RIDER
See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF

DECREASES

Rate HVPS - High Voltage Power Service

Second Revised Page No. 59
Cancelling First Revised Page No. 59

Second Revised Page No. 60
Cancelling First Revised Page No. 60

Fifth Revised Page No. 113
Cancelling Fourth Revised Page No. 113

Fifth Revised Page No. 115
Cancelling Fourth Revised Page No. 115

Fifth Revised Page No. 116
Cancelling Fourth Revised Page No. 116

The CTC billing components for Rate HVPS have been decreased in accordance with the Commission's May 21, 1998, Order at R-00974104 in Duquesne's Restructuring Filing. The Minimum Charge, by virtue of its calculation, also decreases.

INCREASES

Rate HVPS - High Voltage Power Service

Second Revised Page No. 59
Cancelling First Revised Page No. 59

Fifth Revised Page No. 113
Cancelling Fourth Revised Page No. 113

Fifth Revised Page No. 115
Cancelling Fourth Revised Page No. 115

Fifth Revised Page No. 116
Cancelling Fourth Revised Page No. 116

The generation billing components for Rate HVPS have been increased in accordance with the Commission's May 21, 1998, Order at R-00974104 in Duquesne's Restructuring Filing.

RATE HVPS - HIGH VOLTAGE POWER SERVICE

AVAILABILITY

Available to customers with Contract On-Peak Demands greater than 30,000 kilowatts where service is supplied at 69,000 volts or higher.

MONTHLY RATE

DEMAND CHARGES

	<u>Distribution Charge - \$</u>	<u>Competitive Transition Charge - \$</u>	<u>Transmission Charge - \$</u>	<u>Generation Charge - \$</u>	
First 30,000 kilowatts or less of On-Peak Demand	2,795.10	76,109.53	15,000.00	236,631.37	(D)(I)

	<u>Distribution Charge \$ per kilowatt</u>	<u>Competitive Transition Charge \$ per kilowatt</u>	<u>Transmission Charge \$ per kilowatt</u>	<u>Generation Charge \$ per kilowatt</u>	
Additional kilowatts of Demand	0.10	2.74	0.50	8.58	(D)(I)

ENERGY CHARGES

	<u>Distribution Charge cents per kilowatt-hour</u>	<u>Competitive Transition Charge cents per kilowatt-hour</u>	<u>Transmission Charge cents per kilowatt-hour</u>	<u>Generation Charge cents per kilowatt-hour</u>	
On-Peak	0.0335	0.9135	0.1265	2.8937	(D)(I)
Off-Peak	0.0156	0.4253	0.1265	1.2798	(D)(I)

WHERE

Monthly Kilowatt-Hours billed at the Off-Peak Kilowatt-Hour Charge cannot exceed 75% of the total Kilowatt-Hours.

NOR

Monthly Kilowatt-Hours billed at the Off-Peak Kilowatt-Hour Charge cannot exceed 500 Kilowatt-Hours per Kilowatt of the Billing Demand.

All excess Off-Peak Energy will be billed at the on-peak delivery charges.

(D) - Indicates Decrease
 (I) - Indicates Increase

RATE HVPS - HIGH VOLTAGE POWER SERVICE - (Continued)

MONTHLY RATE - (Continued)

ELECTRIC CHARGES

Beginning January 1, 1999, some customers became eligible to choose their electric generation supplier (EGS) with all customers having choice on January 2, 2000. Customers may purchase their electricity from the Company or from an EGS. Customers who elect to purchase their electric generation requirements from the Company will be charged according to the above charges. Customers who elect to purchase their electric energy requirements from an EGS will be charged the full Distribution and Competitive Transition Charges by the Company, and must purchase their transmission and generation requirements from their selected EGS. Customers may change suppliers or return to the Company for electric generation requirements as defined in Rule 45.

The above Generation Charge includes transmission ancillary services, line losses and the price of electricity. Transmission ancillary services include reactive power service, regulation and frequency control service, spinning reserve service and supplemental reserve service. Losses include transmission line losses and distribution line losses. The Generation Charge is based on the price established by the Pennsylvania Public Utility Commission in the Company's restructuring proceeding.

Customers who are eligible to choose an EGS may elect Consolidated Billing or Separate Billing as defined in Rule 20.1.

For customers who elect to purchase their generation from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the supplier becomes unavailable or during which the customer has not chosen a supplier, the Company will supply electricity at the above charges.

MINIMUM CHARGE

The Minimum Charge shall be the Demand Charge based on 70% of the Contract On-Peak Demand. The Demand Charge shall be determined using the distribution and competitive transition charges, and the transmission and generation charges associated with Company supplied transmission and generation, if any, but in total not less than \$78,904.63.

RIDERS

Bills rendered under this schedule are subject to the charges stated in any applicable rider.

(D)

(D) - Indicates Decrease

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 16 - SERVICE TO NON-UTILITY GENERATING FACILITIES - (Continued)

(Applicable to all General Service Rates)

B. FIRM BACK-UP POWER

Firm Back-Up Power is electric energy supplied by the Company to a non-utility generating facility during an unscheduled outage of the non-utility generating facility's electric generating equipment to replace electric energy ordinarily generated by the non-utility generating facility's generating equipment.

The Company will supply such service each month at the following rates:

DEMAND CHARGES

	Distribution Charge \$ per kilowatt	Competitive Transition Charge \$ per kilowatt	Transmission Charge \$ per kilowatt	Generation Charge \$ per kilowatt
HVPS (5,000 kW or more)	0.29	0.35	0.43	2.49
L (5,000 kW or more)	0.29	0.00	0.43	2.82
GL (300 to 4,999 kW)	0.63	0.00	0.48	1.94
GS/GM (less than 300 kW)	1.05	0.00	0.55	2.30

(D)(I)

ENERGY CHARGES

	Distribution Charge cents per kilowatt-hour	Competitive Transition Charge cents per kilowatt-hour	Transmission Charge cents per kilowatt-hour	Generation Charge cents per kilowatt-hour
HVPS (5,000 kW or more)	0.3535	0.4343	0.1188	1.8706
L (5,000 kW or more)	0.3535	0.0000	0.1188	2.1124
GL (300 to 4,999 kW)	0.3524	0.0000	0.1126	1.2542
GS/GM (less than 300 kW)	0.6501	0.0000	0.1582	1.6213

(D)(I)

Plus for any General Service Large (300 to 4,999 kilowatts) or Small/Medium (less than 300 kilowatts) customer commencing service under Rider No. 16 after January 16, 1996, the following charges to recover the cost of existing or newly required transformation equipment that is over and above that equipment necessary for the Company to supply the customer with its contracted Supplemental Power will apply:

General Service Large (300 to 4,999 kW)	\$0.2483/kW
General Service Small/Medium (less than 300 kW)	\$0.3675/kW

(D) - Indicates Decrease
 (I) - Indicates Increase

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 16 - SERVICE TO NON-UTILITY GENERATING FACILITIES - (Continued)

(Applicable to all General Service Rates)

C. INTERRUPTIBLE BACK-UP POWER - (Continued)

DEMAND CHARGES

	Distribution Charge \$ per kilowatt	Competitive Transition Charge \$ per kilowatt	Transmission Charge \$ per kilowatt	Generation Charge \$ per kilowatt	
HVPS (5,000 kW or more)	0.29	0.35	0.43	1.19	(D)(I)
L (5,000 kW or more)	0.29	0.00	0.43	1.33	
GL (300 to 4,999 kW)	0.45	0.00	0.48	1.20	
GS/GM (less than 300 kW)	0.81	0.00	0.55	1.61	

ENERGY CHARGES

	Distribution Charge cents per kilowatt-hour	Competitive Transition Charge cents per kilowatt-hour	Transmission Charge cents per kilowatt-hour	Generation Charge cents per kilowatt-hour	
HVPS (5,000 kW or more)	0.3535	0.4343	0.1188	1.8706	(D)(I)
L (5,000 kW or more)	0.3535	0.0000	0.1188	2.1124	
GL (300 to 4,999 kW)	0.3524	0.0000	0.1126	1.2542	
GS/GM (less than 300 kW)	0.6501	0.0000	0.1582	1.6213	

These charges will be paid every month regardless of whether or not the Company is required to provide energy to backup the customer's equipment.

Plus for any General Service Large (300 to 4,999 kilowatts) or Small/Medium (less than 300 kilowatts) customer commencing service under Rider No. 16 after January 16, 1996, the following charges to recover the cost of existing or newly required transformation equipment that is over and above that equipment necessary for the Company to supply the customer with its contracted Supplemental Power will apply:

General Service Large (300 to 4,999 kW)	\$0.2781/kW
General Service Small/Medium (less than 300 kW)	\$0.4171/kW

(The monthly per kW charge for transformation equipment for Large Power Service/HVPS [5,000 kilowatts and over] customers will be determined by Duquesne Light on a case-by-case basis.)

However, any Large Power Service/HVPS, General Service Large or General Service Small/Medium customer electing to pay the total costs of such transformation at the onset of its contract may do so pursuant to Section E and will not subsequently be billed the aforementioned monthly per kW charges.

The use of interruptible backup power at this price level will be limited to 15% usage for all hours in a year. Incremental usage above this limit will be billed on the applicable general service rates, including all ratchets applicable.

(D) - Indicates Decrease

(I) - Indicates Increase

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 16 - SERVICE TO NON-UTILITY GENERATING FACILITIES - (Continued)

(Applicable to all General Service Rates)

C. INTERRUPTIBLE BACK-UP POWER - (Continued)

If a customer's actual kW demand at the time back-up is being supplied exceeds the customer's interruptible back-up Contract Demand by 5% or more, the actual kW demand as established will become the customer's new interruptible back-up Contract Demand for the remaining term of the interruptible back-up contract. If a customer's actual kW demand at the time back-up service is being supplied exceeds the customer's interruptible back-up Contract Demand by 10% or more, the customer will be assessed a fee determined by the difference between the actual demand established when back-up service is being supplied and the interruptible back-up Contract Demand multiplied by two times the applicable charge per kilowatt.

D. MAINTENANCE POWER

Maintenance Power is electric energy supplied by the Company to a non-utility generating facility during outages for maintenance of the non-utility generating facility's electric generating equipment which are scheduled by the non-utility generating facility at a time mutually agreeable with the Company.

The following terms and conditions apply to all customers utilizing maintenance power:

Any customer who contracts for either firm or interruptible backup power will pay only the maintenance energy charges, that are 3 mills/kWh less than the backup energy rates, for their maintenance service. However, for those customers who take maintenance service in excess of contracted demands of firm and/or interruptible backup power, the maintenance demand charges will also apply. Customers contracting for maintenance service only will pay the maintenance service demand and backup power energy charges.

DEMAND CHARGES

	Distribution Charge \$ per kilowatt	Competitive Transition Charge \$ per kilowatt	Transmission Charge \$ per kilowatt	Generation Charge \$ per kilowatt
HVPS (5,000 kW or more)	0.29	0.35	0.43	1.19
L (5,000 kW or more)	0.29	0.00	0.43	1.33
GL (300 to 4,999 kW)	0.45	0.00	0.48	1.20
GS/GM (less than 300 kW)	0.81	0.00	0.55	1.61

(D)(I)

ENERGY CHARGES

	Distribution Charge cents per kilowatt-hour	Competitive Transition Charge cents per kilowatt-hour	Transmission Charge cents per kilowatt-hour	Generation Charge cents per kilowatt-hour
HVPS (5,000 kW or more)	0.3153	0.3874	0.1188	1.6557
L (5,000 kW or more)	0.3153	0.0000	0.1188	1.8696
GL (300 to 4,999 kW)	0.3133	0.0000	0.1126	1.1010
GS/GM (less than 300 kW)	0.5953	0.0000	0.1582	1.4692

(D)(I)

(D) - Indicates Decrease

(I) - Indicates Increase



Duquesne Light

A DQE Company

Rates and Regulatory Affairs Unit
411 Seventh Avenue 8-4
Pittsburgh, Pennsylvania 15219

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MAR 17 2005

James J. McNulty, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, Pennsylvania 17105-3265

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Dear Mr. McNulty:

In compliance with Duquesne's December 22, 1999, Petition and the Commission's April 13, 2000, Order at R-00974104, Duquesne is providing notification that, based upon current kWh sales projections, the CTC for Rate Class HVPS is expected to be fully recovered in early July 2005.

As required, Duquesne has also provided notice of the Rate HVPS anticipated CTC expiration to the Rate HVPS customers and all electric generation suppliers offering service to customers in our territory.

At the time that the CTC for Rate HVPS is recovered, Duquesne will file a tariff supplement, effective on one day's notice, to implement the removal of the Rate HVPS CTC billing component and related language from the appropriate tariff pages and to provide for generation service in accordance with the Commission's Orders dated August 23, 2004, and October 1, 2004, at P-00032071.

If you have any questions about this notification, please contact me at (412) 393-6334 or nkrajovic@duqlight.com.

Sincerely,

Nancy J. D. Krajovic
Manager
Regulatory Affairs