



Duquesne Light
A DQE Company

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PENNSYLVANIA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

May 3, 2002

REP

Mr. James J. McNulty, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, Pennsylvania 17105-3265

DOCKETED

JUN 18 2002

Dear Mr. McNulty:

In compliance with Duquesne's December 22, 1999 Petition and the Commission's April 13, 2000 Order at R-00974104, Duquesne is providing notification that, based upon current kWh sales projections, the CTC for Rate Class GLH is expected to be fully recovered with the bills issued in August, 2002.

As required, Duquesne has also provided notice of the Rate GLH anticipated CTC expiration to the Rate GLH customers and all electric generation suppliers offering service to customers in our territory.

At the time that the CTC for Rate GLH is recovered, Duquesne will file a tariff supplement, effective on one day's notice, to implement the removal of the Rate GLH CTC billing component and related language from the appropriate tariff pages.

If you have any questions about this notification, please call me at (412) 393-6334.

**DOCUMENT
FOLDER**

Sincerely,

Nancy J. D. Krajovic
Manager
Regulatory Affairs

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Duquesne Light
A DQE Company

ORIGINAL RECEIVED
MAY 13 2002
MAY 13 2002

VIA OVERNIGHT MAIL DELIVERY

James J. McNulty, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, Pennsylvania 17105-3265

PUBLIC UTILITY COMMISSION
SECRETARY'S OFFICE

Supplement No. 3 to Tariff Electric – PA. P.U.C. No. 23

Dear Mr. McNulty:

R-0097.4104

Enclosed for filing, please find an original and five copies of Supplement No. 3 to Duquesne Light Company's Tariff Electric, PA. P.U.C. No. 23 issued May 13, 2002, to become effective May 14, 2002, upon one day's notice.

Supplement No. 3 removes the CTC billing components from Rate GS/GM – General Service Small and Medium, Rider No. 13 – General Service Separately Metered Electric Space Heating Service (relative to Rate GS/GM) and Rider No. 16 – Service to Non-Utility Generating Facilities (relative to Rate GS/GM), reflecting the full recovery of CTC allocated to Rate GS/GM customers, as well as language related to CTC charges. Supplement No. 3 also reflects in Rate GS/GM and Riders No. 13 and 16 the new generation rates approved by the Commission's November 29, 2000, Order at R-00974104. Language in Rider No. 8 – Industrial Economic Development Rider for Customers at Existing Service Locations, Rider No. 9 - Industrial Economic Development Rider for Customers at New Service Locations and Rider No. 20 – Small Business Development Rider has also been revised in this Supplement to reflect the expiration of CTC charges for Rate GS/GM customers.

Please return a date-stamped copy of this letter in the enclosed self-addressed, stamped envelope.

If you have any questions regarding the information contained in this filing, please contact me at 412.393.6334 or nkrajovic@dqe.com.

Sincerely,



Nancy J. D. Krajovic
Manager
Regulatory Affairs

**DOCUMENT
FOLDER**

Enclosures

c: Mr. R. F. Wilson, Bureau of Fixed Utility Services w/ enclosure
Mr. C. F. Hoffman, Office of Trial Staff "
Mr. I. A. Popowsky, Consumer Advocate "
Ms. C. Pennington, Small Business Advocate "

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SUPPLEMENT NO. 3
TO ELECTRIC - PA. P.U.C. NO. 23

ORIGINAL

RECEIVED

MAY 13 2002

R-00974104

DUQUESNE LIGHT COMPANY

PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Page No. 4).

Issued By

DUQUESNE LIGHT COMPANY

411 Seventh Avenue
Pittsburgh, PA 15219

DOCKETED

JUN 25 2002

Victor A. Roque
President

DOCUMENT
FOLDER

ISSUED: May 13, 2002

EFFECTIVE: May 14, 2002

Issued in compliance with Commission Orders dated November 29, 2000, and
January 28, 2001, at R-00974104.

NOTICE

THIS TARIFF DECREASES, INCREASES AND CHANGES AN EXISTING RATE AND RIDERS
See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF

DECREASES

Rate GS/GM - General Service Small and Medium

First Revised Page No. 42
Cancelling Original Page No. 42

First Revised Page No. 43
Cancelling Original Page No. 43

Rider No. 13 - General Service Separately Metered Electric Space
Heating Service

First Revised Page No. 108
Cancelling Original Page No. 108

Rider No. 16 - Service to Non-Utility Generating Facilities

First Revised Page No. 113
Cancelling Original Page No. 113

First Revised Page No. 115
Cancelling Original Page No. 115

First Revised Page No. 116
Cancelling Original Page No. 116

CTC billing components have been removed from Rate GS/GM and Rider Nos. 13 and 16 to reflect the completion of GS/GM CTC recovery.

INCREASES

Rate GS/GM - General Service Small and Medium

First Revised Page No. 42
Cancelling Original Page No. 42

First Revised Page No. 43
Cancelling Original Page No. 43

Rider No. 13 - General Service Separately Metered Electric Space
Heating Service

First Revised Page No. 108
Cancelling Original Page No. 108

Rider No. 16 - Service to Non-Utility Generating Facilities

First Revised Page No. 113
Cancelling Original Page No. 113

First Revised Page No. 115
Cancelling Original Page No. 115

First Revised Page No. 116
Cancelling Original Page No. 116

New generation rates for Rate GS/GM reflect those approved by the Commission's November 29, 2000, Order at R-00974104.

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES

Table of Contents	First Revised Page No. 3 Cancelling Original Page No. 3
Rate GS/GM - General Service Small and Medium	First Revised Page No. 43 Cancelling Original Page No. 43
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Rider No. 8 - Industrial Economic Development Rider for Customers at Existing Service Locations	First Revised Page No. 95 Cancelling Original Page No. 95
	First Revised Page No. 99 Cancelling Original Page No. 99
Rider No. 9 - Industrial Economic Development Rider for Customers at New Service Locations	First Revised Page No. 101 Cancelling Original Page No. 101
	First Revised Page No. 104 Cancelling Original Page No. 104
Rider No. 20 - Small Business Development Rider	First Revised Page No. 124 Cancelling Original Page No. 124
	First Revised Page No. 127 Cancelling Original Page No. 127

Page No. 2A has been added in order to accommodate the changes that were made via Supplement No. 3 to Tariff No. 23.

Language relative to the CTC billing component has been removed or modified to reflect the completion of Rate GS/GM CTC recovery.

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RATE GS/GM - GENERAL SERVICE SMALL AND MEDIUM

AVAILABILITY

Available for all the standard electric service taken on a small or medium general service customer's premises for which a residential rate is not available.

MONTHLY RATE

CUSTOMER CHARGE

Customer Distribution Charge \$9.07

DEMAND CHARGES

	<u>Distribution Charge \$ per kilowatt</u>	<u>Transmission Charge \$ per kilowatt</u>	<u>Generation Charge \$ per kilowatt</u>	
First 5 kilowatts or less of Demand	No Charge	No Charge	No Charge	
Additional kilowatts of Demand	3.54	0.55	10.15	(D)(I)

ENERGY CHARGES

	<u>Distribution Charge cents per kilowatt-hour</u>	<u>Transmission Charge cents per kilowatt-hour</u>	<u>Generation Charge cents per kilowatt-hour</u>	
First 550 kilowatt-hours	2.6274	0.1582	7.7963	(D)(I)
Next 750 kilowatt-hours	2.4575	0.1582	7.5151	(D)(I)
Additional kilowatt-hours	0.6637	0.1582	2.4483	(D)(I)

(C) - Indicates Decrease
 (I) - Indicates Increase

RATE GS/GM - GENERAL SERVICE SMALL AND MEDIUM - (Continued)

MONTHLY RATE - (Continued)

ELECTRIC CHARGES

Beginning January 1, 1999, some customers became eligible to choose their electric generation supplier (EGS) with all customers having choice on January 2, 2000. Customers who elect to purchase their electric generation requirements from the Company will be charged according to the above charges. Customers who elect to purchase their electric energy requirements from an EGS will be charged the Distribution Charges by the Company, and must purchase their transmission and generation requirements from their selected EGS. Customers may change suppliers or return to the Company for electric generation requirements as defined in Rule 45. (C)

The above Generation Charge includes transmission ancillary services, line losses and the price of electricity. Transmission ancillary services include reactive power service, regulation and frequency control service, spinning reserve service and supplemental reserve service. Losses include transmission line losses and distribution line losses. (C)

For customers who elect to purchase their generation from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the supplier becomes unavailable or during which the customer has not chosen a supplier, the Company will supply electricity at the above charges.

Customers who are eligible to choose an EGS may select Consolidated Billing or Separate Billing as defined in Rule 20.1.

MAXIMUM AVERAGE CHARGE

For customers who elect to purchase all of their electricity from the Company, the total average charge for distribution, transmission and generation calculated under the above rates shall not exceed 23.6792 cents per kilowatt-hour except by reason of the Minimum Charge. (D)(C)

For customers who elect to purchase their energy from an EGS, and where the total charges would have exceeded 23.6792 cents per kilowatt-hour had they purchased all of their electricity from the Company, the average charge for distribution shall not exceed 6.5325 cents per kilowatt-hour. (D)(C)

The maximum average charges shall be allocated among distribution, transmission and generation and billed as follows: (C)

Maximum Average Distribution Charge cents per kilowatt-hour	Maximum Average Transmission Charge cents per kilowatt-hour	Maximum Average Generation Charge cents per kilowatt-hour
6.5325	0.9409	16.2058

This provision is only applicable for those bills that include demand billed on the above Demand Charges. (D)(I)

(C) - Indicates Change
 (D) - Indicates Decrease
 (I) - Indicates Increase

RATE GS/GM - GENERAL SERVICE SMALL AND MEDIUM - (Continued)

MONTHLY RATE - (Continued)

MINIMUM CHARGE

The Minimum Charge shall be the sum of the Customer Distribution Charge plus a Demand Charge based on 50% of the current month Billing Demand or 30% of the highest Billing Demand during the preceding eleven months, but not less than the Customer Distribution Charge. The Demand Charge shall be determined using the distribution and the transmission and generation charges associated with Company supplied transmission and generation, if any.

(C)

RIDERS

Bills rendered under this schedule are subject to the charges stated in any applicable rider.

LATE PAYMENT CHARGE

Bills will be calculated on the rates stated herein, and are due and payable on or before fifteen days from the date of mailing of the bill to the ratepayer. The bill is overdue when not paid on or before the due date indicated on the bill. An overdue bill is subject to a Late Payment Charge of 1.25% interest per month on the full unpaid and overdue balance of the Company charges on the bill. The Charge shall be calculated on the overdue portions of the Company charges on the bill and shall not be charged against any sum that falls due during a current billing period.

DETERMINATION OF DEMAND

The demand will be measured where a customer's monthly use exceeds 1,000 kilowatt-hours or where the demand is known to exceed 5 kilowatts. Individual demand, except in unusual cases, will be determined by measurement of the average kilowatts during the fifteen-minute period of greatest kilowatt-hour use during the billing period. Individual demands which exceed 30 kilowatts will be adjusted for power factor by multiplying by

$$\left\{ 0.8 + \left[0.6 \frac{\text{Reactive Kilovolt - ampere hours}}{\text{Kilowatt - hours}} \right] \right\},$$

where such multiplier will be not less than 1.00 nor more than 2.00. The Billing Demand will be the sum of the individual demands of each metered service, adjusted for power factor as defined above.

CONTRACT PROVISIONS

Contracts will be written for a period of not less than one year.

STANDARD CONTRACT RIDERS

For modifications of the above rate under special conditions, see "Standard Contract Riders".

(C) - Indicates Change

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 - INDUSTRIAL ECONOMIC DEVELOPMENT RIDER
FOR CUSTOMERS AT EXISTING SERVICE LOCATIONS - (Continued)

(Applicable to Rates GM, GL and L)

ECONOMIC INCENTIVES - (Continued)

A qualifying customer will also earn a credit equal to the kilowatt-hours minus the Monthly Base Period Kilowatt-hours multiplied by the discounted Incremental Unit Energy Charges of the applicable rate, excluding the energy billed at the excess kilowatt-hour charges of Rate L. The percentage discount is determined as follows:

Incremental Hours Use	<u>Percent Discount to Incremental Unit Energy Charge</u>		
	<u>First 36 Months On Rider</u>	<u>Next 12 Months On Rider</u>	<u>Next 12 Months On Rider</u>
Over 350 Hours use	25	15	7.5
Over 300 to 350 Hours Use	20	12	6
Over 250 to 300 Hours Use	15	9	4.5
Over 200 to 250 Hours Use	10	6	3
Over 150 to 200 Hours Use	5	3	1.5
150 Hours Use or Less	0	0	0

The percent discount applicable to those Incremental kilowatt-hours to be billed at the excess kilowatt-hour charges of Rate L will be 15% for the first three (3) years, 9% for the fourth year, and 4.5% for the fifth year.

NOTE

Except for the provisions specifically set forth in this rider, all provisions, prices, and regulations of the standard service rate under which the customer receives service shall apply.

The above credits will be applied before application of Rider No. 10 - State Tax Adjustment. All applicable "Standard Contract Riders" will remain in effect; however, the discounted Incremental Unit Demand Charge applicable to a customer's billing shall not be less than twenty-five percent (25%) of the nondiscounted Incremental Unit Demand Charge expressed in the applicable rate. The Minimum Charge Provision of the applicable rate shall not be reduced by this rider.

The above credits will be applied to the Distribution, CTC (if applicable) and Generation Charges of the bill as described under the section "Provisions Under Direct Access."

(C)

(C) - Indicates Change

STANDARD CONTRACT RIDERS - (Continued)

**RIDER NO. 8 - INDUSTRIAL ECONOMIC DEVELOPMENT RIDER
FOR CUSTOMERS AT EXISTING SERVICE LOCATIONS - (Continued)**

(Applicable to Rates GM, GL and L)

SPECIAL PROVISION FOR RATE L

For those existing Rate L customers who do not qualify for the Economic Incentives provided by this rider, but do satisfy Qualifying Condition (2), a separate credit applicable to increased kilowatt-hours is available. A customer who anticipates an increase of ten percent (10%) or more in kilowatt-hour use over the kilowatt-hour use in the Base Period must sign an "Economic Development Rider No. 8 Amendment to Electric Service Contract". In those months where the increased kilowatt-hours are ten percent (10%) or more than the Base Period Kilowatt-hours, a customer will earn a credit equal to the increased kilowatt-hours multiplied by the discounted Incremental Unit Energy Charge. The percent discount applicable will be twenty-five (25%) for the first three (3) years, fifteen percent (15%) in the fourth year, and 7.5% in the fifth year, except for the excess kilowatt-hour charges of Rate L which is specified under Rate L Exception.

PROVISIONS UNDER DIRECT ACCESS

For contracts that do not contain provisions governing the customer's rights under direct access, the Company will unbundle the customer's contract effective January 1, 1999, in a manner that retains the customer discount and reflects the amount of transmission, distribution, CTC (if applicable) and generation charges in the customer contract. The customer may continue to purchase electricity from the Company in accordance with the terms and conditions of the contract; terminate the contract and obtain electricity from an EGS on the otherwise applicable tariff rates according to their eligibility under direct access; or, retain the Company's services under the unbundled rates of the contract and purchase electrical energy from an EGS. The customer's discount from the otherwise applicable tariff rates will be applied first to the distribution components of the unbundled rates. If the discount is greater than the sum of the distribution components, the balance of the discount will be allocated equally between the CTC components and the generation components of the unbundled rates for customers currently subject to transition charges. For customers no longer paying transition charges, if the discount is greater than the sum of the distribution components, the balance of the discount will be allocated to the generation components of the unbundled rates. The discount will be applied to the demand and energy components of the unbundled rate elements. Contract expiration shall not affect the applicability of any statutory rate cap.

For contracts that contain provisions governing the customer's rights under direct access, the Company will unbundle the customer's contract and the customer will be eligible to obtain electricity from an EGS only in accordance with the terms and conditions of the customer's contract.

(C) - Indicates Change

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 9 - INDUSTRIAL ECONOMIC DEVELOPMENT RIDER
FOR CUSTOMERS AT NEW SERVICE LOCATIONS - (Continued)

(Applicable to Rates GM, GL, and L)

ECONOMIC INCENTIVE - (Continued)

A qualifying customer will earn a credit equal to the percentage discount determined below multiplied by the monthly Energy delivery Charges, and any Duquesne energy charges of the applicable rate excluding the energy billed at the excess kilowatt-hour charges of Rate L. The percentage discount is determined as follows:

<u>Incremental Hours Use</u>	<u>Percent Discount to Incremental Unit Energy Charge</u>		
	<u>First 36 Months On Rider</u>	<u>Next 12 Months On Rider</u>	<u>Next 12 Months On Rider</u>
Over 350 Hours use	25	15	7.5
Over 300 to 350 Hours Use	20	12	6
Over 250 to 300 Hours Use	15	9	4.5
Over 200 to 250 Hours Use	10	6	3
Over 150 to 200 Hours Use	5	3	1.5
150 Hours Use or Less	0	0	0

The percent discount applicable to those kilowatt-hours to be billed at the excess kilowatt-hour delivery charges of Rate L will be 15% for the first three (3) years, 9% for the fourth year, and 4.5% for the fifth year.

NOTE

Except for the provisions specifically set forth in this rider, all provisions, prices, and regulations of the standard general service rate under which the customer receives service shall apply.

The preceding credits will be applied before application of Rider No. 10 State Tax Adjustment. All applicable "Standard Contract Riders" will remain in effect; however, the discounted Demand Charge applicable to a customer's billing shall not be less than twenty-five percent (25%) of the nondiscounted Demand Charge expressed in the applicable rate. The Minimum Charge Provision of the appropriate general service rate shall not be reduced by this rider.

The above credits will be applied to the Distribution, CTC (if applicable) and Generation Charges of the bill as described under the section "Provisions Under Direct Access."

(C)

(C) - Indicates Change

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 9 - INDUSTRIAL ECONOMIC DEVELOPMENT RIDER
FOR CUSTOMERS AT NEW SERVICE LOCATIONS - (Continued)

(Applicable to Rates GM, GL, and L)

PROVISIONS UNDER DIRECT ACCESS

For contracts that do not contain provisions governing the customer's rights under direct access, the Company will unbundle the customer's contract effective January 1, 1999, in a manner that retains the customer discount and reflects the amount of transmission, distribution, CTC (if applicable) and generation charges in the customer contract. The customer may continue to purchase electricity from the Company in accordance with the terms and conditions of the contract; terminate the contract and obtain electricity from an EGS on the otherwise applicable tariff rates according to their eligibility under direct access; or, retain the Company's services under the unbundled rates of the contract and purchase electrical energy from an EGS. The customer's discount from the otherwise applicable tariff rates will be applied first to the distribution components of the unbundled rates. If the discount is greater than the sum of the distribution components, the balance of the discount will be allocated equally between the CTC components and the generation components of the unbundled rates for those customers currently subject to transition charges. For those customers no longer paying transition charges, if the discount is greater than the sum of the distribution components, the balance of the discount will be allocated to the generation components of the unbundled rates. The discount will be applied to the demand and energy components of the unbundled rate elements. Contract expiration shall not affect the applicability of any statutory rate cap.

(C)

(C)

For contracts that contain provisions governing the customer's rights under direct access, the Company will unbundle the customer's contract and the customer will be eligible to obtain electricity from an EGS only in accordance with the terms and conditions of the customer's contract.

(C) - Indicates Change

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 13 - GENERAL SERVICE SEPARATELY METERED ELECTRIC SPACE HEATING SERVICE

(Applicable to Rates GS/GM, GL and L)

Available for separately metered circuitry connected to electric space heating devices limited to electric resistance heaters, add-on heat pumps, heat pump compressors, system fans, pumps and controls except where the customer uses the Company's service for water heating, then water heating may also be included on the Circuit. The space heating service may be provided at the same voltage as other electric service.

MONTHLY RATE

ENERGY CHARGES

For the Billing Months of November through April:

All kilowatt-hours at:

	<u>Distribution Charge</u> cents per <u>kilowatt-hour</u>	<u>Competitive Transition Charge</u> cents per <u>kilowatt-hour</u>	<u>Transmission Charge</u> cents per <u>kilowatt-hour</u>	<u>Generation Charge</u> cents per <u>kilowatt-hour</u>	
Rate GS/GM	0.6637	0.0000	0.1582	2.0158	(D)(I)
Rate GL	0.4474	0.8308	0.1126	2.0464	
Rate L	0.4375	0.8814	0.1188	1.9995	

For the Billing Months of May through October:

Rate GS/GM, GL and L will apply.

METER CHARGE..... \$10.00 per month

The customer will be responsible for any necessary wiring, structural or equipment changes or relocations to allow the isolation and metering of the electric space heating system.

(D) - Indicates Decrease
 (I) - Indicates Increase

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 16 - SERVICE TO NON-UTILITY GENERATING FACILITIES - (Continued)

(Applicable to all General Service Rates)

B. FIRM BACK-UP POWER

Firm Back-Up Power is electric energy supplied by the Company to a non-utility generating facility during an unscheduled outage of the non-utility generating facility's electric generating equipment to replace electric energy ordinarily generated by the non-utility generating facility's generating equipment.

The Company will supply such service each month at the following rates:

DEMAND CHARGES

	Distribution Charge \$ per kilowatt	Competitive Transition Charge \$ per kilowatt	Transmission Charge \$ per kilowatt	Generation Charge \$ per kilowatt
L/HVPS (5,000 kW or more)	0.29	0.39	0.43	2.45
GL (300 to 4,999 kW)	0.63	2.18	0.48	1.58
GS/GM (less than 300 kW)	1.05	0.00	0.55	2.30

(D)(I)

ENERGY CHARGES

	Distribution Charge cents per kilowatt-hour	Competitive Transition Charge cents per kilowatt-hour	Transmission Charge cents per kilowatt-hour	Generation Charge cents per kilowatt-hour
L/HVPS (5,000 kW or more)	0.3535	0.4801	0.1188	1.8248
GL (300 to 4,999 kW)	0.3524	1.2113	0.1126	1.0309
GS/GM (less than 300 kW)	0.6501	0.0000	0.1582	1.6213

(D)(I)

Plus for any General Service Large (300 to 4,999 kilowatts) or Small/Medium (less than 300 kilowatts) customer commencing service under Rider No. 16 after January 16, 1996, the following charges to recover the cost of existing or newly required transformation equipment that is over and above that equipment necessary for the Company to supply the customer with its contracted Supplemental Power will apply:

General Service Large (300 to 4,999 kW)	\$0.2483/kW
General Service Small/Medium (less than 300 kW)	\$0.3675/kW

(D) - Indicates Decrease
 (I) - Indicates Increase

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 16 - SERVICE TO NON-UTILITY GENERATING FACILITIES - (Continued)

(Applicable to all General Service Rates)

C. INTERRUPTIBLE BACK-UP POWER - (Continued)

DEMAND CHARGES

	Distribution Charge \$ per kilowatt	Competitive Transition Charge \$ per kilowatt	Transmission Charge \$ per kilowatt	Generation Charge \$ per kilowatt
L/HVPS (5,000 kW or more)	0.29	0.39	0.43	1.15
GL (300 to 4,999 kW)	0.45	1.53	0.48	0.96
GS/GM (less than 300 kW)	0.81	0.00	0.55	1.61

(D)(I)

ENERGY CHARGES

	Distribution Charge cents per kilowatt-hour	Competitive Transition Charge cents per kilowatt-hour	Transmission Charge cents per kilowatt-hour	Generation Charge cents per kilowatt-hour
L/HVPS (5,000 kW or more)	0.3535	0.4801	0.1188	1.8248
GL (300 to 4,999 kW)	0.3524	1.2113	0.1126	0.0309
GS/GM (less than 300 kW)	0.6501	0.0000	0.1582	1.6213

(D)(I)

These charges will be paid every month regardless of whether or not the Company is required to provide energy to backup the customer's equipment.

Plus for any General Service Large (300 to 4,999 kilowatts) or Small/Medium (less than 300 kilowatts) customer commencing service under Rider No. 16 after January 16, 1996, the following charges to recover the cost of existing or newly required transformation equipment that is over and above that equipment necessary for the Company to supply the customer with its contracted Supplemental Power will apply:

General Service Large (300 to 4,999 kW) \$0.2781/kW
 General Service Small/Medium (less than 300 kW) \$0.4171/kW

(The monthly per kW charge for transformation equipment for Large Power Service/HVPS [5,000 kilowatts and over] customers will be determined by Duquesne Light on a case-by-case basis.)

However, any Large Power Service/HVPS, General Service Large or General Service Small/Medium customer electing to pay the total costs of such transformation at the onset of its contract may do so pursuant to Section E and will not subsequently be billed the aforementioned monthly per kW charges.

The use of interruptible backup power at this price level will be limited to 15% usage for all hours in a year. Incremental usage above this limit will be billed on the applicable general service rates, including all ratchets applicable.

(D) - Indicates Decrease
 (I) - Indicates Increase

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 16 - SERVICE TO NON-UTILITY GENERATING FACILITIES - (Continued)

(Applicable to all General Service Rates)

C. INTERRUPTIBLE BACK-UP POWER - (Continued)

If a customer's actual kW demand at the time back-up is being supplied exceeds the customer's interruptible back-up Contract Demand by 5% or more, the actual kW demand as established will become the customer's new interruptible back-up Contract Demand for the remaining term of the interruptible back-up contract. If a customer's actual kW demand at the time back-up service is being supplied exceeds the customer's interruptible back-up Contract Demand by 10% or more, the customer will be assessed a fee determined by the difference between the actual demand established when back-up service is being supplied and the interruptible back-up Contract Demand multiplied by two times the applicable charge per kilowatt.

D. MAINTENANCE POWER

Maintenance Power is electric energy supplied by the Company to a non-utility generating facility during outages for maintenance of the non-utility generating facility's electric generating equipment which are scheduled by the non-utility generating facility at a time mutually agreeable with the Company.

The following terms and conditions apply to all customers utilizing maintenance power:

Any customer who contracts for either firm or interruptible backup power will pay only the maintenance energy charges, that are 3 mills/kWh less than the backup energy rates, for their maintenance service. However, for those customers who take maintenance service in excess of contracted demands of firm and/or interruptible backup power, the maintenance demand charges will also apply. Customers contracting for maintenance service only will pay the maintenance service demand and backup power energy charges.

DEMAND CHARGES

	Distribution Charge \$ per kilowatt	Competitive Transition Charge \$ per kilowatt	Transmission Charge \$ per kilowatt	Generation Charge \$ per kilowatt
L/HVPS (5,000 kW or more)	0.29	0.39	0.43	1.15
GL (300 to 4,999 kW)	0.45	1.53	0.48	0.96
GS/GM (less than 300 kW)	0.81	0.00	0.55	1.61

(D)(I)

ENERGY CHARGES

	Distribution Charge cents per kilowatt-hour	Competitive Transition Charge cents per kilowatt-hour	Transmission Charge cents per kilowatt-hour	Generation Charge cents per kilowatt-hour
L/HVPS (5,000 kW or more)	0.3153	0.4283	0.1188	1.6148
GL (300 to 4,999 kW)	0.3133	1.0771	0.1126	0.9042
GS/GM (less than 300 kW)	0.5953	0.0000	0.1582	1.4692

(D)(I)

(D) - Indicates Decrease
 (I) - Indicates Increase

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 20 - SMALL BUSINESS DEVELOPMENT RIDER

(Applicable to Rate GS/GM)

PURPOSE

Stimulating development of small industrial facilities in the Company's economically distressed service area may produce benefits in terms of job creation, increased regional income, and improved living standards. The purpose of this rider is to encourage load management, increase regional industrial production, and grow employment through an incentive for small industrial customers.

AVAILABILITY

This rider will be available for a term not exceeding five (5) years to qualifying new industrial customers having estimated annual load requirements not exceeding 105 kW. Qualifying terms and conditions are listed below.

Customers must contract under this rider on or before December 31, 1998 to qualify for the economic incentives defined below.

ECONOMIC INCENTIVE

A qualifying customer will earn a credit equal to the Billing Demand minus the Monthly Base Period Billing Demand multiplied by the discounted Incremental Unit Demand Charges of Rate GS/GM. The minimum Monthly Base Period Billing Demand for new or existing customers will be five (5) kW. The percentage discount is 50% for the first 36 months, 30% for the next 12 months and 15% for the last 12 months the customer is on this rider.

NOTE

Except for the provisions specifically set forth in this rider, all provisions, prices, and regulations of the standard general service rate under which the customer receives service shall apply.

The preceding credits will be applied before application of Rider No. 10 - State Tax Adjustment. All applicable "Standard Contract Riders" will remain in effect. The Minimum Charge Provision of Rate GS/GM shall not be reduced by this rider.

The above credits will be applied to the Distribution and Generation Charges of the bill as described under the section "Provisions Under Direct Access."

(C)

(C) - Indicates Change

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 20 - SMALL BUSINESS DEVELOPMENT RIDER - (Continued)

(Applicable to Rate GS/GM)

TERMS AND CONDITIONS - (Continued)

9. If the existing customer did not receive service during the entire Base Period, the Monthly Base Period Billing Demand shall be determined by the Company.
10. The Company reserves the right to adjust the Monthly Base Period Usage for unusual circumstances such as labor work stoppages. If the existing customer did not receive service during the entire Base Period, the Monthly Base Period Usage shall be determined by the Company.
11. The application of the rider will be discontinued if bills are not paid when due as specified in Tariff Rule No. 21, before the addition of a Late Payment Charge.
12. The rider will be reserved for a customer who applies to the Company for the rider in writing up to twelve months prior to the time service is required.
13. Discontinuance of or detrimental changes to the rider will not apply to an existing rider participant or a prospective participant as described in Condition (13).

PROVISIONS UNDER DIRECT ACCESS

For contracts that do not contain provisions governing the customer's rights under direct access, the Company will unbundle the customer's contract effective January 1, 1999, in a manner that retains the customer discount and reflects the amount of transmission, distribution and generation charges in the customer contract. The customer may continue to purchase electricity from the Company in accordance with the terms and conditions of the contract; terminate the contract and obtain electricity from an EGS on the otherwise applicable tariff rates according to their eligibility under direct access; or, retain the Company's services under the unbundled rates of the contract and purchase electrical energy from an EGS. The customer's discount from the otherwise applicable tariff rates will be applied first to the distribution components of the unbundled rates. If the discount is greater than the sum of the distribution components, the balance of the discount will be allocated to the generation components of the unbundled rates. The discount will be applied to the demand and energy components of the unbundled rate elements. Contract expiration shall not affect the applicability of any statutory rate cap.

(C)

(C)

For contracts that contain provisions governing the customer's rights under direct access, the Company will unbundle the customer's contract and the customer will be eligible to obtain electricity from an EGS only in accordance with the terms and conditions of the customer's contract.

(C) - Indicates Change



Duquesne Light

A DQE Company

DOCUMENT
FOLDER

ORIGINAL
May 23, 2002

James J. McNulty, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, Pennsylvania 17105-3265

RECEIVED
MAY 23 2002
PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Dear Mr. McNulty:

In compliance with Duquesne's December 22, 1999, Petition and the Commission's April 13, 2000, Order at R-00974104, Duquesne is providing notification that, based upon current kWh sales projections, the CTC for Rate Class RA is expected to be fully recovered with the bills issued in mid September 2002.

As required, Duquesne is also providing notice of the Rate RA anticipated CTC expiration to the Rate RA customers and all electric generation suppliers offering service to customers in our territory.

At the time that the CTC for Rate RA is recovered, Duquesne will file a tariff supplement, effective on one day's notice, to implement the removal of the Rate RA CTC billing component and related language from the appropriate tariff pages.

Please return a date-stamped copy of this letter in the enclosed self-addressed, stamped envelope.

If you have any questions about this notification, please call me at (412) 393-6334.

Sincerely,

DOCKETED
JUN 26 2002

Nancy J. D. Krajovic / krc
Nancy J. D. Krajovic
Manager
Regulatory Affairs

89



Duquesne Light
A DQE Company

RECEIVED

JUN 04 2002

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU
June 4, 2002

ORIGINAL

DOCKETED

AUG 26 2002

DOCUMENT FOLDER

James J. McNulty, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, Pennsylvania 17105-3265

Dear Mr. McNulty:

In compliance with Duquesne's December 22, 1999, Petition and the Commission's April 13, 2000, Order at R-00974104, Duquesne is providing notification that, based upon current kWh sales projections, the CTC for Rate Class L is expected to be fully recovered with the bills issued in late September 2002.

As required, Duquesne has also provided notice of the Rate L anticipated CTC expiration to the Rate L customers and all electric generation suppliers offering service to customers in our territory.

At the time that the CTC for Rate L is recovered, Duquesne will file a tariff supplement, effective on one day's notice, to implement the removal of the Rate L CTC billing component and related language from the appropriate tariff pages and to modify the generation charges in accordance with the Commission's Order dated December 20, 2000, at R-00974104.

Please return a date-stamped copy of this letter in the enclosed self-addressed, stamped envelope.

If you have any questions about this notification, please call me at (412) 393-6334.

BTL

Sincerely,

Nancy J. D. Krajovic
Manager
Regulatory Affairs

MIKE VEON
DEMOCRATIC WHIP



HOUSE OF REPRESENTATIVES
COMMONWEALTH OF PENNSYLVANIA
HARRISBURG

ORIGINAL

DISTRICT OFFICE:
1122 SEVENTH AVENUE
DEVEREUX FALLS, PA 15010
PHONE: (724) 847-1352

HARRISBURG OFFICE:
MAIN CAPITOL BUILDING
HOUSE BOX 202020
HARRISBURG, PENNSYLVANIA 17120-2020
PHONE: (717) 787-1290

DOCUMENT
FOLDER

June 24, 2002

R-00974104

RECEIVED
2002 JUN 26 AM 9:21
PA JUC
SECRETARY'S BUREAU

James J. McNulty, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

Dear Secretary McNulty:

Enclosed for filing, please find an original and four copies of a petition to intervene in the request of Duquesne Light Company's petition to participate in the PAM West.

Sincerely,

Mike Veon
Democratic Whip
14th Legislative District

Enclosure

MV/has

15

ORIGINAL

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

DUQUESNE LIGHT COMPANY :
Petition for Approval of Plan for Post- :
Transition Period POLR Service : Docket No. R-00974104
:

PETITION FOR LEAVE TO INTERVENE
MICHAEL R. VEON, AS AN INDIVIDUAL AND A STATE REPRESENTATIVE

2002 JUN 26 10:09:21
SECRETARY'S OFFICE
PUBLIC UTILITY COMMISSION

RECEIVED

Michael Veon ("Mr. Veon") hereby moves pursuant to 52 Pa. Code §§ 5.71 to 5.74, to intervene in the above-captioned proceedings. Mr. Veon seeks to intervene as an individual residential and commercial Duquesne Light ratepayer and in his capacity as a duly elected State Representative from the 14th Legislative District in Beaver County. In support of his intervention request, Mr. Veon avers the following:

1. Mr. Veon is an adult individuals, ratepayer of Duquesne Light Company ("Duquesne"), and duly elected member of the Pennsylvania House of Representatives, respectively, representing the voters of the 14th Legislative District in Beaver County. Mr. Veon is also the Minority Whip in the Pennsylvania House of Representatives.

2. Mr. Veon was an intervener in earlier proceedings relative to the restructuring of Duquesne Light Company (Docket No. R-00974009 as Amended by Duquesne Option Plan (Docket No. R-0097104)

3. Mr. Veon has standing to intervene in this proceeding in both his official capacities and as individual ratepayer. See, 52 Pa. Code § 5.72(b).

4. On May 1, 2002 Duquesne filed a petition requesting approval to join PJM West by November 14, 2002 and modification of its POLR II Settlement to permit, among other things, recovery of the incremental costs associated with Duquesne's joining PJM-West. These

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FOLDER

DOCKETED

JUN 29 2002

costs are to be recovered from ratepayers through a new "PJM West Surcharge."¹ Duquesne asserts that Commission approval of the PJM-West Surcharge in its entirety is required for Duquesne's participation in PJM-West.² Duquesne requests approval of its petition and surcharge by August 14, 2002 (or July 15, 2002, if possible) due to an alleged "one-time opportunity" presented by new capacity contracts with Orion Power Midwest L.P. and FirstEnergy Solutions Corp. which, Duquesne asserts, will promote competition by permitting access to PJM's liquid energy market at "nearly" one-half the capacity costs that Duquesne would otherwise be required to incur. The incremental costs Duquesne projects through 2004 are calculated, but the costs in subsequent years are not.

5. The PJM West Surcharge could have the net effect of increasing rates to ratepayers by some \$61 million annually in 2003 and 2004 over the level that will become effective under the POLR II Settlement when CTC collection ends for those ratepayers. Duquesne's petition does not address the rates to be in effect after December 31, 2004.

6. Petitioner has substantial concerns about Duquesne's Petition that in his view fully justify the PUC's rejection of this request at this time. These concerns include:

(a) Duquesne projects that the incremental costs to both customers and suppliers will total some \$122 million through 2004.³ However, it appears that this enormous additional cost burden does not bring with it commensurate benefits to ratepayers and competitive suppliers through 2004. Duquesne's immediate membership in PJM-West will not allow ratepayers to avoid generation rate increases that they otherwise might experience because they already have capped rate protection pursuant to the POLR II Settlement. Any wholesale rate increase protection that might be provided

¹ Duquesne Petition, Exhibit D (Rider No. 15).

² Duquesne Petition at 25.

³ Duquesne Petition, Exhibit G.

from PJM-West membership will not accrue to Duquesne's customers because they are protected from wholesale price volatility by the rate caps established by the POLR II Settlement.

(b) Duquesne's filing appears to be premature because FERC is currently investigating the rules under which RTOs like PJM-West will be required to operate. These new rules may eliminate or substantially reduce the costs Duquesne and its customers will be required to bear. Moreover, the new federal rules may also result in other RTO options for Duquesne that may or may not impose the same costs.

(c) The additional costs imposed on customers and marketers after 2004 could eliminate the competitive alternatives that customers now have available and which are allowing customers to lower their energy bills by millions of dollars.

7. Approval of Duquesne's Petition will result in a substantial decrease in rate reductions to which ratepayers are entitled under Duquesne's POLR II Settlement, thus substantially increasing customers' rates in a manner that will not be beneficial to the public, will undermine the development of a robust competitive marketplace for electricity in Duquesne's service territory, and thus further delay the realization of market-based rates as required by the Competition Act.

8. Duquesne's petition also raises issues concerning the application of Section 2811 of the Competition Act, which contemplates that before any electric utility public executes a merger or "consolidation" the Commission must investigate the impacts of the arrangement on the "proper functioning of a fully competitive retail electricity market."⁴ Other than bare assertions, Duquesne's petition makes no effort to show that its participation in PJM West after 2004 will not cause a fatal blow to the continued development of competition in Duquesne's service

⁴ 66 Pa. C.S. § 2811(b).

territory. The PUC has an affirmative obligation under Section 2811 to make such a finding before it approves Duquesne's proposal.

9. Mr. Veon seeks to participate in this proceeding in order to protect his interest as a present and future customer of electrical services from Duquesne Light. Representative Veon also seeks to ensure that the price, terms or quality of electric service that his legislative district office in Beaver Falls receives is not adversely affected by these proceedings. Representative Veon also seeks to participate in this proceeding in order to protect the interests of his constituents. Moreover, Representative Veon as a Member of the Pennsylvania General Assembly was one of the principal architects of the Electric Utility Retail Law and has a direct and distinct interest in ensuring that the legislative intent of Act 138 of 1996 is followed in these proceedings.

10. Mr. Veon has a direct, substantial interest in this proceeding, which is not adequately represented by any other party for, among others, the following reasons:

- a) Mr. Veon is a long time resident in Beaver Falls, Pennsylvania and he is familiar with socioeconomic backgrounds of many of the residents of the community and with the concerns of the workers and customers who may be affected by the elements of the Duquesne Light restructuring plan.
- b) Mr. Veon will be receiving residential consumer class power distribution and transmission services from Duquesne Light following these proceedings so he has interests in issues such as residential billing.
- c) Mr. Veon owns property that receives electric power from Duquesne Light so that he would be directly impacted by any potential changes in metering and maintenance services from these proceedings.

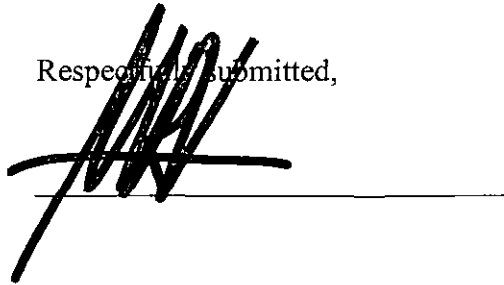
10..Because of his direct and substantial interest in this proceeding, which is not adequately represented by any other party, Mr. Veon submits he has "good cause" to intervene in this

proceeding and that no other party will be prejudiced by his intervention at this stage of the process. In particular, Duquesne will not suffer any prejudice as a result of the participation of *Representative Veon in this matter because it appears that Duquesne's petition will be opposed to some extent by other interested stakeholders.*

7. If this Commission were to grant leave to intervene in this matter, Mr. Veon intends to actively participate to the extent their limited resources permit.

WHEREFORE, Michael R. Veon respectfully requests that the Commission grant his Application for Leave to Intervene in the above-captioned matter.

Respectfully submitted,



June 14, 2002

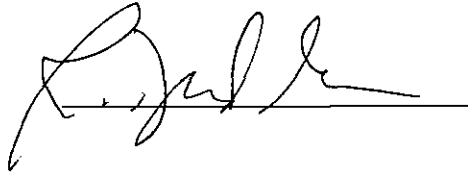
**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

DUQUESNE LIGHT COMPANY :
Petition for Approval of Plan for Post- :
Transition Period POLR Service : Docket No. R-000974104
:

VERIFICATION

I, R. David Myers, staff to Representative Veon,

hereby depose and state that I am authorized to execute this Verification on behalf of the
Petitioner. The facts set forth in the foregoing are true and correct to the best of my knowledge,
information and belief. I understand that this Verification is made pursuant to the penalties of 18
Pa.C.S.A. § 4904 relating to unsworn falsification to authorities.



Date: 6-24-2002

JOSEPH F. MARKOSEK, MEMBER
COMMERCE BUILDING, SUITE 103
4232 NORTHERN PIKE
MONROEVILLE, PENNSYLVANIA 15146
PHONE: (412) 856-8284

ROOM 32, EAST WING, MAIN CAPITOL BLDG.
HOUSE BOX 202020
HARRISBURG, PENNSYLVANIA 17120-2020
PHONE: (717) 783-1012



HOUSE OF REPRESENTATIVES
COMMONWEALTH OF PENNSYLVANIA
HARRISBURG

COMMITTEES:

PROFESSIONAL LICENSURE, VICE-CHAIRMAN
TRANSPORTATION, DEMOCRATIC CHAIRMAN
SUBCOMMITTEE ON PUBLIC
TRANSPORTATION
FINANCE
STATE GOVERNMENT

LEGISLATIVE OFFICE OF RESEARCH
LIAISON (LORL), CHAIRMAN
ALLEGHENY COUNTY PORT AUTHORITY:
BOARD OF DIRECTORS, MEMBER
LOW LEVEL WASTE ADVISORY COMMITTEE
SPECIAL COMMITTEE FOR MENTAL
RETARDATION, CO-CHAIRMAN

June 25, 2002

Honorable James J. McNulty, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor
Harrisburg, PA 17120

KUR

RE: Duquesne Light Company Restructuring Proceeding; Docket No. R-00974104

Dear Secretary McNulty:

Please be advised that I no longer desire to receive copies of orders and filings in the above referenced proceeding. Please remove my name from the official parties of record list in this matter. Thank you for your attention to this issue.

Sincerely,

Joseph F. Markosek
Rep. Joseph F. Markosek
PA 25th District

JFM/lfs

DOCKETED
JUL 11 2002

DOCUMENT FOLDER

RECEIVED
02 JUL -5 AM 8:07
PA.P.U.C.
SECRETARY'S BUREAU

DATE: June 28, 2002

SUBJECT: R-00974104

DOCKETED
JUN 29 2002

TO: Bureau of Fixed Utility Services

FROM: James J. McNulty, Secretary *JJ*

DOCUMENT
FOLDER

Duquesne Light Company

Attached is a copy of a Petition to Intervene filed by Michael R. Veon, State Representative, filed in connection with the above docketed proceeding.

This matter is assigned to your Bureau for appropriate action.

Attachment

cc: OTS
LAW

was



Duquesne Light
A DQE Company

411 Seventh Avenue
Mail Drop 8-2
Pittsburgh, PA 15219

ORIGINAL

July 9, 2002

VIA OVERNIGHT MAIL DELIVERY

James J. McNulty, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, Pennsylvania 17105-3265

KUR JUL 09 2002

Supplement No. 4 to Tariff Electric – PA. P.U.C. No. 23

Dear Mr. McNulty:

R-00974104 DOCUMENT FOLDER

Enclosed for filing, please find an original and five copies of Supplement No. 4 to Duquesne Light Company's Tariff Electric, PA. P.U.C. No. 23 issued July 9, 2002, to become effective July 10, 2002, upon one day's notice.

Supplement No. 4 removes the CTC billing components from Rate GL – General Service Large, Rider No. 13 – General Service Separately Metered Electric Space Heating Service (relative to Rate GL) and Rider No. 16 – Service to Non-Utility Generating Facilities (relative to Rate GL), reflecting the full recovery of CTC allocated to Rate GL customers, as well as language related to CTC charges. Supplement No. 4 also reflects in Rate GL and Riders No. 13 and 16 the new generation rates approved by the Commission's November 29, 2000, Order at R-00974104.

Please return a date-stamped copy of this letter in the enclosed self-addressed, stamped envelope.

If you have any questions regarding the information contained in this filing, please contact me at 412.393.6334 or nkrajovic@dqe.com.

Sincerely,

Nancy J. D. Krajovic
Manager
Regulatory Affairs

Enclosures

- | | |
|---|--------------|
| c: Mr. R. F. Wilson, Bureau of Fixed Utility Services | w/ enclosure |
| Mr. C. F. Hoffman, Office of Trial Staff | " |
| Ms. C. A. Pennington, Small Business Advocate | " |
| Mr. I. A. Popowsky, Consumer Advocate | " |

605

R-0 0974104

SUPPLEMENT NO. 4
TO ELECTRIC - PA. P.U.C. NO. 23

ORIGINAL

DUQUESNE LIGHT COMPANY

SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Page No. 4)

Issued By

DOCUMENT FOLDER

DUQUESNE LIGHT COMPANY

411 Seventh Avenue
Pittsburgh, PA 15219

JUL 09 2002

BOOKETS

Victor A. Roque
President

JUL 11 2002

ISSUED: July 9, 2002

EFFECTIVE: July 10, 2002

Issued in compliance with Commission Orders dated November 29, 2000, and
January 28, 2001, at R-00974104.

NOTICE

THIS TARIFF DECREASES, INCREASES AND CHANGES AN EXISTING RATE AND RIDERS
See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF

DECREASES

Rate GL - General Service Large	First Revised Page No. 49 Cancelling Original Page No. 49
	First Revised Page No. 50 Cancelling Original Page No. 50
Rider No. 13 - General Service Separately Metered Electric Space Heating Service	Second Revised Page No. 108 Cancelling First Revised Page No. 108
Rider No. 16 - Service to Non-Utility Generating Facilities	Second Revised Page No. 113 Cancelling First Revised Page No. 113
	Second Revised Page No. 115 Cancelling First Revised Page No. 115
	Second Revised Page No. 116 Cancelling First Revised Page No. 116

CTC billing components have been removed from Rate GL and Rider Nos. 13 and 16 to reflect the completion of Rate GL CTC recovery.

INCREASES

Rate GL - General Service Large	First Revised Page No. 49 Cancelling Original Page No. 49
Rider No. 13 - General Service Separately Metered Electric Space Heating Service	Second Revised Page No. 108 Cancelling First Revised Page No. 108
Rider No. 16 - Service to Non-Utility Generating Facilities	Second Revised Page No. 113 Cancelling First Revised Page No. 113
	Second Revised Page No. 115 Cancelling First Revised Page No. 115
	Second Revised Page No. 116 Cancelling First Revised Page No. 116

New generation rates for Rate GL reflect those approved by the Commission's November 29, 2000, Order at R-00974104.

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES

Rate GL - General Service Large

First Revised Page No. 49
Cancelling Original Page No. 49

First Revised Page No. 50
Cancelling Original Page No. 50

Language relative to the CTC billing component has been removed or modified to reflect the completion of Rate GL CTC recovery.

RATE GL - GENERAL SERVICE LARGE

AVAILABILITY

Available for all the standard electric service taken on a customer's premises where the demand is not less than 300 kilowatts.

MONTHLY RATE

DEMAND CHARGES

	<u>Distribution Charge - \$</u>	<u>Transmission Charge - \$</u>	<u>Generation Charge - \$</u>	
First 300 kilowatts or less of Demand	719.38	144.00	3,889.35	(D)(I)

	<u>Distribution Charge \$ per kilowatt</u>	<u>Transmission Charge \$ per kilowatt</u>	<u>Generation Charge \$ per kilowatt</u>	
Additional kilowatts of Demand	1.82	0.48	9.70	(D)(I)

ENERGY CHARGES

	<u>Distribution Charge cents per kilowatt-hour</u>	<u>Transmission Charge cents per kilowatt-hour</u>	<u>Generation Charge cents per kilowatt-hour</u>	
All kilowatt-hours	0.4474	0.1126	2.3923	(D)(I)

(D) - Indicates Decrease
 (I) - Indicates Increase

RATE GL - GENERAL SERVICE LARGE - (Continued)

MONTHLY RATE - (Continued)

ELECTRIC CHARGES

Beginning January 1, 1999, some customers became eligible to choose their electric generation supplier (EGS) with all customers having choice on January 2, 2000. Customers may purchase their electricity from the Company or from an EGS. Customers who elect to purchase their electric generation requirements from the Company will be charged according to the above charges. Customers who elect to purchase their electric energy requirements from an EGS will be charged the full Distribution Charge by the Company, and must purchase their transmission and generation requirements from their selected EGS. Customers may change suppliers or return to the Company for electric generation requirements as defined in Rule 45. (C)

The above Generation Charge includes transmission ancillary services, line losses and the price of electricity. Transmission ancillary services include reactive power service, regulation and frequency control service, spinning reserve service and supplemental reserve service. Losses include transmission line losses and distribution line losses. (C)

For customers who elect to purchase their generation from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the supplier becomes unavailable or during which the customer has not chosen a supplier, the Company will supply electricity at the above charges.

Customers who are eligible to choose an EGS may elect Consolidated Billing or Separate Billing as defined in Rule 20.1.

MINIMUM CHARGE

The Minimum Charge shall be the Demand Charge based on 50% of the Contract On-Peak Demand. The Demand Charge shall be determined using the distribution charge, and the transmission and generation charges associated with Company supplied transmission and generation, if any, but in total not less than the demand charges associated with the first 300 kW or less of demand. (C)
(D)

RIDERS

Bills rendered under this schedule are subject to the charges stated in any applicable rider.

LATE PAYMENT CHARGE

Bills will be calculated on the rates stated herein, and are due and payable on or before fifteen days from the date of mailing of the bill to the ratepayer. The bill is overdue when not paid on or before the due date indicated on the bill. An overdue bill is subject to a Late Payment Charge of 1.25% interest per month on the full unpaid and overdue balance of the Company charges on the bill. The Charge shall be calculated on the overdue portions of the Company charges on the bill and shall not be charged against any sum that falls due during a current billing period.

(C) - Indicates Change
(D) - Indicates Decrease

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 13 - GENERAL SERVICE SEPARATELY METERED ELECTRIC SPACE HEATING SERVICE

(Applicable to Rates GS/GM, GL and L)

Available for separately metered circuitry connected to electric space heating devices limited to electric resistance heaters, add-on heat pumps, heat pump compressors, system fans, pumps and controls except where the customer uses the Company's service for water heating, then water heating may also be included on the Circuit. The space heating service may be provided at the same voltage as other electric service.

MONTHLY RATE

ENERGY CHARGES

For the Billing Months of November through April:

All kilowatt-hours at:

	<u>Distribution Charge cents per kilowatt-hour</u>	<u>Competitive Transition Charge cents per kilowatt-hour</u>	<u>Transmission Charge cents per kilowatt-hour</u>	<u>Generation Charge cents per kilowatt-hour</u>
Rate GS/GM	0.6637	0.0000	0.1582	2.0158
Rate GL	0.4474	0.0000	0.1126	2.3923
Rate L	0.4375	0.8814	0.1188	1.9995

(D)(I)

For the Billing Months of May through October:

Rate GS/GM, GL and L will apply.

METER CHARGE..... \$10.00 per month

The customer will be responsible for any necessary wiring, structural or equipment changes or relocations to allow the isolation and metering of the electric space heating system.

(D) - Indicates Decrease
 (I) - Indicates Increase

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 16 - SERVICE TO NON-UTILITY GENERATING FACILITIES - (Continued)

(Applicable to all General Service Rates)

B. FIRM BACK-UP POWER

Firm Back-Up Power is electric energy supplied by the Company to a non-utility generating facility during an unscheduled outage of the non-utility generating facility's electric generating equipment to replace electric energy ordinarily generated by the non-utility generating facility's generating equipment.

The Company will supply such service each month at the following rates:

DEMAND CHARGES

	Distribution Charge \$ per kilowatt	Competitive Transition Charge \$ per kilowatt	Transmission Charge \$ per kilowatt	Generation Charge \$ per kilowatt
L/HVPS (5,000 kW or more)	0.29	0.39	0.43	2.45
GL (300 to 4,999 kW)	0.63	0.00	0.48	1.94
GS/GM (less than 300 kW)	1.05	0.00	0.55	2.30

(D)(I)

ENERGY CHARGES

	Distribution Charge cents per kilowatt-hour	Competitive Transition Charge cents per kilowatt-hour	Transmission Charge cents per kilowatt-hour	Generation Charge cents per kilowatt-hour
L/HVPS (5,000 kW or more)	0.3535	0.4801	0.1188	1.8248
GL (300 to 4,999 kW)	0.3524	0.0000	0.1126	1.2542
GS/GM (less than 300 kW)	0.6501	0.0000	0.1582	1.6213

(D)(I)

Plus for any General Service Large (300 to 4,999 kilowatts) or Small/Medium (less than 300 kilowatts) customer commencing service under Rider No. 16 after January 16, 1996, the following charges to recover the cost of existing or newly required transformation equipment that is over and above that equipment necessary for the Company to supply the customer with its contracted Supplemental Power will apply:

General Service Large (300 to 4,999 kW) \$0.2483/kW
 General Service Small/Medium (less than 300 kW) \$0.3675/kW

(D) - Indicates Decrease
 (I) - Indicates Increase

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 16 - SERVICE TO NON-UTILITY GENERATING FACILITIES - (Continued)

(Applicable to all General Service Rates)

C. INTERRUPTIBLE BACK-UP POWER - (Continued)

DEMAND CHARGES

	Distribution Charge \$ per kilowatt	Competitive Transition Charge \$ per kilowatt	Transmission Charge \$ per kilowatt	Generation Charge \$ per kilowatt
L/HVPS (5,000 kW or more)	0.29	0.39	0.43	1.15
GL (300 to 4,999 kW)	0.45	0.00	0.48	1.20
GS/GM (less than 300 kW)	0.81	0.00	0.55	1.61

(D)(I)

ENERGY CHARGES

	Distribution Charge cents per kilowatt-hour	Competitive Transition Charge cents per kilowatt-hour	Transmission Charge cents per kilowatt-hour	Generation Charge cents per kilowatt-hour
L/HVPS (5,000 kW or more)	0.3535	0.4801	0.1188	1.8248
GL (300 to 4,999 kW)	0.3524	0.0000	0.1126	1.2542
GS/GM (less than 300 kW)	0.6501	0.0000	0.1582	1.6213

(D)(I)

These charges will be paid every month regardless of whether or not the Company is required to provide energy to backup the customer's equipment.

Plus for any General Service Large (300 to 4,999 kilowatts) or Small/Medium (less than 300 kilowatts) customer commencing service under Rider No. 16 after January 16, 1996, the following charges to recover the cost of existing or newly required transformation equipment that is over and above that equipment necessary for the Company to supply the customer with its contracted Supplemental Power will apply:

General Service Large (300 to 4,999 kW)	\$0.2781/kW
General Service Small/Medium (less than 300 kW)	\$0.4171/kW

(The monthly per kW charge for transformation equipment for Large Power Service/HVPS [5,000 kilowatts and over] customers will be determined by Duquesne Light on a case-by-case basis.)

However, any Large Power Service/HVPS, General Service Large or General Service Small/Medium customer electing to pay the total costs of such transformation at the onset of its contract may do so pursuant to Section E and will not subsequently be billed the aforementioned monthly per kW charges.

The use of interruptible backup power at this price level will be limited to 15% usage for all hours in a year. Incremental usage above this limit will be billed on the applicable general service rates, including all ratchets applicable.

(D) - Indicates Decrease
 (I) - Indicates Increase

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 16 - SERVICE TO NON-UTILITY GENERATING FACILITIES - (Continued)

(Applicable to all General Service Rates)

C. INTERRUPTIBLE BACK-UP POWER - (Continued)

If a customer's actual kW demand at the time back-up is being supplied exceeds the customer's interruptible back-up Contract Demand by 5% or more, the actual kW demand as established will become the customer's new interruptible back-up Contract Demand for the remaining term of the interruptible back-up contract. If a customer's actual kW demand at the time back-up service is being supplied exceeds the customer's interruptible back-up Contract Demand by 10% or more, the customer will be assessed a fee determined by the difference between the actual demand established when back-up service is being supplied and the interruptible back-up Contract Demand multiplied by two times the applicable charge per kilowatt.

D. MAINTENANCE POWER

Maintenance Power is electric energy supplied by the Company to a non-utility generating facility during outages for maintenance of the non-utility generating facility's electric generating equipment which are scheduled by the non-utility generating facility at a time mutually agreeable with the Company .

The following terms and conditions apply to all customers utilizing maintenance power:

Any customer who contracts for either firm or interruptible backup power will pay only the maintenance energy charges, that are 3 mills/kWh less than the backup energy rates, for their maintenance service. However, for those customers who take maintenance service in excess of contracted demands of firm and/or interruptible backup power, the maintenance demand charges will also apply. Customers contracting for maintenance service only will pay the maintenance service demand and backup power energy charges.

DEMAND CHARGES

	Distribution Charge \$ per kilowatt	Competitive Transition Charge \$ per kilowatt	Transmission Charge \$ per kilowatt	Generation Charge \$ per kilowatt
L/HVPS (5,000 kW or more)	0.29	0.39	0.43	1.15
GL (300 to 4,999 kW)	0.45	0.00	0.48	1.20
GS/GM (less than 300 kW)	0.81	0.00	0.55	1.61

(D)(I)

ENERGY CHARGES

	Distribution Charge cents per kilowatt-hour	Competitive Transition Charge cents per kilowatt-hour	Transmission Charge cents per kilowatt-hour	Generation Charge cents per kilowatt-hour
L/HVPS (5,000 kW or more)	0.3153	0.4283	0.1188	1.6148
GL (300 to 4,999 kW)	0.3133	0.0000	0.1126	1.1010
GS/GM (less than 300 kW)	0.5953	0.0000	0.1582	1.4692

(D)(I)

(D) - Indicates Decrease
 (I) - Indicates Increase