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December 21, 2012

VIA E-FILING

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor
Harrisburg, PA 17120

Re: Petition for Approval of its Act 129 Phase II Energy Efficiency and Conservation Plans of Metropolitan Edison Company, Pennsylvania Electric Company, Pennsylvania Power Company and West Penn Power Company; Docket Nos. M-2012-2334392, M-2012-2334387, M-2012-2334395 and M-2012-2334398

Dear Secretary Chiavetta:

Enclosed please find corrected page 36 to the pre-filed testimony of Mr. Edward C. Miller and corrected Appendix C, pages 5-7, and Appendix E, Tables 1, 7A-E, of the Energy Efficiency and Conservation ("EE&C") plan, filed by Pennsylvania Power Company ("Penn Power") in the above-captioned docket. These changes reflect a correction of the Penn Power weighted average cost of capital from 10.14% to 11.14%. This correction does not affect the rest of Mr. Miller's testimony or the EE&C Plan.

Copies of these corrected pages have been served as indicated in the attached Certificate of Service. Thank you for your attention to this matter.

Very truly yours,



John F. Povilaitis

JFP/kra

Enclosure

cc: Administrative Law Judge Elizabeth H. Barnes
Kathy J. Kolich, Esquire
Lauren Lepkoski, Esquire

1 The following table shows Penn Power TRC test results for the portfolio:

Penn Power					
Portfolio Summary of Lifetime Costs and Benefits					
Portfolio	Discount Rate	Total Discounted Lifetime Costs (\$000)	Total Discounted Lifetime Benefits (\$000)	Total Discounted Net Lifetime Benefits (\$000)	Cost-Benefit Ratio (TRC)
Residential <i>(exclusive of Low-Income)</i>	11.14%	7,408,889	8,992,051	1,583,161	1.2
Residential Low- Income	11.14%	3,189,864	659,242	(2,530,622)	0.2
Commercial/ Industrial Small	11.14%	6,617,979	10,378,702	3,760,723	1.6
Commercial/ Industrial Large	11.14%	4,299,043	8,710,475	4,411,432	2.0
Governmental/ Educational/ Non-Profit	11.14%	317,689	311,877	(5,812)	1.0
Total	11.14%	21,833,465	29,052,347	7,218,882	1.3

2

3

Appendix C: Program costs and savings by program year
 o Program Year is June 1 - May 31

Program	Program Year	TRC	Penn Power									
			Program Costs (\$000)		Program Benefits (\$000)		TRC Benefits By Program Per Year (\$000)		Load Reductions in kW		MWh Saved	
			2013	2014	2015	Total	2013	2014	2015	Total	Annual	Lifetime
Appliance Turn-In Program	2013		283	65	14,858	50,401	151	1,451				
	2014		288	121	18,013	103,357	301	2,902				
	2015		293	194	32,451	161,286	452	4,354				
	Total	1.3	779	1,005	135,795	869,677			3,253			21,601
Energy Efficient Products Program	2013		566	118	13,470	104,859	138	5,475				
	2014		574	233	16,650	215,875	278	10,993				
	2015		563	368	30,170	338,295	420	16,554				
	Total	1.2	1,555	1,859	134,967	1,723,741			3,458			42,601
Home Performance Program	2013		1,934	809	110,127	685,910	1,131	13,001				
	2014		1,851	1,087	85,326	1,002,148	1,427	18,831				
	2015		1,822	1,455	123,234	1,331,403	1,715	24,458				
	Total	1.2	5,075	6,128	489,620	5,638,851			11,244			132,077
Total	1.2	7,409	8,992	759,782	8,232,269			17,955			196,279	

1: Generation, Transmission and Distribution Capacity costs are combined in a sum of avoided capacity costs. These costs are then NPV back to the year the measure unit was installed. The combined avoided capacity costs can not be identified by component; therefore, the total avoided capacity costs for Generation, Transmission, and Distribution are displayed here.

2: The on and off peak energy costs are combined in a sum of avoided energy costs. These costs are then NPV back to the year the measure unit was installed. The combined avoided energy costs can not be identified by component; therefore, the total avoided energy costs for on and off peak energy costs are displayed here.

Program	Program Year	TRC	Penn Power									
			Program Costs (\$000)		Program Benefits (\$000)		TRC Benefits By Program Per Year (\$000)		Load Reductions in kW		MWh Saved	
			2013	2014	2015	Total	2013	2014	2015	Total	Annual	Lifetime
Low Income Program	2013		1,228	57	10,858	46,420	112	1,025				
	2014		1,041	81	12,156	66,422	203	1,378				
	2015		1,267	129	21,899	106,790	305	2,067				
	Total	0.2	3,190	659	103,626	555,616			2,580			13,465

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Appendix C: Program costs and savings by program year
 o Program Year is June 1 - May 31

Commercial/ Industrial-Small Program	Penn Power											
	TRC			Program Costs (\$000)			Program Benefits (\$000)			TRC Benefits By Program Per Year (\$000)		
	Program Year	TRC	Program Costs (\$000)	Program Benefits (\$000)	Capacity Annual Benefits	Gen/T&D Annual Benefits	On/Off Peak Annual Benefits	Energy Annual Benefits	Load Reductions in kW Annual	MWh Saved Annual	Lifetime	Lifetime
C&I Energy Efficient Equipment Program - Small	2013		2,028	455	74,538	379,679	766	8,520				
	2014		2,157	916	99,119	816,307	1,657	17,853				
	2015		2,167	1,476	182,684	1,292,429	2,543	27,153				
	Total	1.7	5,753	9,479	993,053	8,491,100	29,011	233,543				
C&I Energy Efficient Buildings Program - Small	2013		344	76	14,024	61,483	144	1,202				
	2014		321	143	17,234	126,081	288	2,405				
	2015		324	228	31,047	196,854	432	3,607				
	Total	1.0	895	900	93,938	805,612	2,117	19,865				
Total	1.6	6,618	10,379	1,076,991	9,296,712	31,128	253,408					

1: Generation, Transmission and Distribution Capacity costs are combined in a sum of avoided capacity costs. These costs are then NPV back to the year the measure unit was installed. The combined avoided capacity costs can not be identified by component; therefore, the total avoided capacity costs for Generation, Transmission, and Distribution are displayed here.

2: The on and off peak energy costs are combined in a sum of avoided energy costs. These costs are then NPV back to the year the measure unit was installed. The combined avoided energy costs can not be identified by component; therefore, the total avoided energy costs for on and off peak energy costs are displayed here.

Commercial/ Industrial-Large Program	Penn Power											
	TRC			Program Costs (\$000)			Program Benefits (\$000)			TRC Benefits By Program Per Year (\$000)		
	Program Year	TRC	Program Costs (\$000)	Program Benefits (\$000)	Capacity Annual Benefits	Gen/T&D Annual Benefits	On/Off Peak Annual Benefits	Energy Annual Benefits	Load Reductions in kW Annual	MWh Saved Annual	Lifetime	Lifetime
C&I Energy Efficient Equipment Program - Large	2013		1,012	229	44,764	183,746	482	3,585				
	2014		1,353	515	64,072	450,778	1,123	8,483				
	2015		1,355	861	120,459	740,612	1,758	13,346				
	Total	2.1	3,326	6,894	793,558	6,099,978	26,483	187,899				
C&I Energy Efficient Buildings Program - Large	2013		261	51	7,517	43,744	81	781				
	2014		415	142	13,575	128,087	238	2,248				
	2015		417	247	27,061	220,307	395	3,705				
	Total	1.9	973	1,817	165,209	1,651,490	5,492	50,555				
Total	2.0	4,299	8,710	958,767	7,751,468	31,975	238,455					

1: Generation, Transmission and Distribution Capacity costs are combined in a sum of avoided capacity costs. These costs are then NPV back to the year the measure unit was installed. The combined avoided capacity costs can not be identified by component; therefore, the total avoided capacity costs for Generation, Transmission, and Distribution are displayed here.

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Appendix C: Program costs and savings by program year
 o Program Year is June 1 - May 31

Governmental/ Educational/ Non-Profit	Penn Power										
	TRC Benefits By Program Per Year (\$000)										
	Program Year	TRC	Program Costs (\$000)	Program Benefits (\$000)	Capacity Benefits Annual	Gen/T&D Benefits	Energy Benefits Annual	On/Off Peak	Load Reductions in kW	MWh Saved	Lifetime
Governmental & Institutional Program	2013		117	18	2,116	See footnote 1	9,187	See footnote 2	22	181	
	2014		117	34	2,607		18,650		44	362	
	2015		118	53	4,645		29,205		65	538	
	Total	1.0	318	312	25,316		175,272		742	4,646	
Total		1.0	318	312	25,316		175,272		742	4,646	

1: Generation, Transmission and Distribution Capacity costs are combined in a sum of avoided capacity costs. These costs are then NPV back to the year the measure unit was installed. The combined avoided capacity costs can not be identified by component; therefore, the total avoided capacity costs for Generation, Transmission, and Distribution are displayed here.

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Appendix E

Table 1: Portfolio Summary of Lifetime Costs and Benefits

Penn Power						
Portfolio Summary of Lifetime Costs and Benefits						
Portfolio	Discount Rate	Total Discounted Lifetime Costs (\$000)	Total Discounted Lifetime Benefits (\$000)	Total Discounted Net Lifetime Benefits (\$000)	Cost- Benefit Ratio (TRC)	
Residential <i>(exclusive of Low-Income)</i>	11.14%	7,408,889	8,992,051	1,583,161	1.2	
Residential Low-Income	11.14%	3,189,864	659,242	(2,530,622)	0.2	
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Commercial/Industrial Large	11.14%	4,299,043	8,710,475	4,411,432	2.0	
Governmental/Educational/Non-Profit	11.14%	317,689	311,877	(5,812)	1.0	
Total	11.14%	21,833,465	29,052,347	7,218,882	1.3	

Appendix E

Table 7A: TRC Benefits Table

o Program Year is June 1 - May 31

Residential Portfolio (exclusive of Low-Income)	Penn Power												
	TRC Benefits By Program Per Year (\$000)											MWh Saved	
	Program Year	TRC	Program Costs (\$000)	Program Benefits (\$000)	Capacity Annual Benefits	Gen/T&D	Energy Annual Benefits	On/Off Peak	Annual	Lifetime	Annual		Lifetime
Appliance Turn-In Program	2013		283	65	14,658	See footnote 1	50,401	See footnote 2	151		1,451		
	2014		288	121	18,013		103,357		301		2,902		
	2015		293	194	32,451		161,286		452		4,354		
	Total	1.3	779	1,005	135,195		869,677					3,253	21,601
Energy Efficient Products Program	2013		566	118	13,470		104,859		138		5,475		
	2014		574	233	16,650		215,875		278		10,993		
	2015		583	368	30,170		338,295		420		16,554		
	Total	1.2	1,555	1,859	134,967		1,723,741					3,458	42,601
Home Performance Program	2013		1,934	809	110,127		698,910		1,131		13,001		
	2014		1,851	1,087	85,326		1,002,148		1,427		18,831		
	2015		1,822	1,455	123,234		1,331,403		1,715		24,458		
	Total	1.2	5,075	6,128	489,620		5,638,851					11,244	132,077
Total		1.2	7,409	8,992	759,782		8,232,269					17,955	196,279

1: Generation, Transmission and Distribution Capacity costs are combined in a sum of avoided capacity costs. These costs are then NPV back to the year the measure unit was installed. The combined avoided capacity costs can not be identified by component; therefore, the total avoided capacity costs for Generation, Transmission, and Distribution are displayed here.

2: The on and off peak energy costs are combined in a sum of avoided energy costs. These costs are then NPV back to the year the measure unit was installed. The combined avoided energy costs can not be identified by component; therefore, the total avoided energy costs for on and off peak energy costs are displayed here.

Appendix E
 Table 7B: TRC Benefits Table
 o Program Year is June 1 - May 31

Penn Power												
TRC Benefits By Program Per Year (\$000)												
Program	Program Year	TRC	Program Costs (\$000)	Program Benefits (\$000)	Capacity Annual		Energy Annual		Load Reductions in kW		MWh Saved	
					Benefits	Gen/T&D	Benefits	On/Off Peak	Annual	Lifetime	Annual	Lifetime
Low Income Program	2013		1,228	57	10,858	See footnote 1	46,420	See footnote 2	112		1,025	
	2014		1,041	81	12,156		68,422		203		1,378	
	2015		1,267	129	21,899		106,790		305		2,067	
Total		0.2	3,190	659	103,626		555,616			2,580		13,465

1: Generation, Transmission and Distribution Capacity costs are combined in a sum of avoided capacity costs. These costs are then NPV back to the year the measure unit was installed. The combined avoided capacity costs can not be identified by component; therefore, the total avoided capacity costs for Generation, Transmission, and Distribution are displayed here.

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Appendix E
Table 7C: TRC Benefits Table
 o Program Year is June 1 - May 31

Commercial/ Industrial-Small		Penn Power										
		TRC Benefits By Program Per Year (\$000)										
		Program Year	TRC	Program Costs (\$000)	Program Benefits (\$000)	Capacity Annual		Energy Annual		Load Reductions in kW		MWh Saved
Benefits	Gen/T&D					Benefits	On/Off Peak	Annual	Lifetime	Annual	Lifetime	
C&I Energy	2013		2,028	455	74,538	See footnote 1	379,679	See footnote 2	766		8,520	
Efficient Equipment Program - Small	2014		2,157	916	99,119		816,307		1,657		17,853	
	2015		2,167	1,476	182,684		1,292,429		2,543		27,153	
	<i>Total</i>	<i>1.7</i>	<i>5,723</i>	<i>9,479</i>	<i>983,053</i>		<i>8,491,100</i>			<i>29,011</i>		<i>233,543</i>
C&I Energy	2013		344	76	14,024		61,483		144		1,202	
Efficient Buildings Program - Small	2014		321	143	17,234		126,081		288		2,405	
	2015		324	228	31,047		196,854		432		3,607	
	<i>Total</i>	<i>1.0</i>	<i>895</i>	<i>900</i>	<i>93,938</i>		<i>805,612</i>			<i>2,117</i>		<i>19,865</i>
Total		1.6	6,618	10,379	1,076,991		9,296,712			31,128		253,408

1: Generation, Transmission and Distribution Capacity costs are combined in a sum of avoided capacity costs. These costs are then NPV back to the year the measure unit was installed. The combined avoided capacity costs can not be identified by component; therefore, the total avoided capacity costs for Generation, Transmission, and Distribution are displayed here.

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Appendix E
 Table 7D: TRC Benefits Table
 o Program Year is June 1 - May 31

Commercial/ Industrial-Large		Penn Power											
		TRC Benefits By Program Per Year (\$000)											
		Program Year	TRC	Program Costs (\$000)	Program Benefits (\$000)	Capacity Annual		Gen/T&D	Benefits	Energy Annual		Load Reductions in kW	
Benefits	Annual					On/Off Peak	Annual			Lifetime	Annual	Lifetime	
C&I Energy Efficient Equipment Program - Large	2013		1,012	229	44,764	See footnote 1	183,746		482			3,585	
	2014		1,353	515	64,072		450,778		1,123			8,483	
	2015		1,355	861	120,459		740,812		1,758			13,346	
	Total	2.1	3,326	6,894	793,558		6,099,978			26,483			187,899
C&I Energy Efficient Buildings Program - Large	2013		261	51	7,517		43,744		81			791	
	2014		415	142	13,575		128,087		238			2,248	
	2015		417	247	27,061		220,307		395			3,705	
	Total	1.9	973	1,817	165,209		1,651,490			5,492			50,555
Total	2.0	4,299	8,710	958,767		7,751,468			31,975			238,455	

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Appendix E

Table 7E: TRC Benefits Table

o Program Year is June 1 - May 31

Governmental/ Educational/ Non-Profit	Penn Power											
	Program Year	TRC	Program Costs (\$000)	Program Benefits (\$000)	Capacity Annual		Energy Annual		Load Reductions in kW		MWh Saved	
					Benefits	Gen/T&D	Benefits	On/Off Peak	Annual	Lifetime	Annual	Lifetime
Governmental & Institutional Program	2013		117	18	2,116	See footnote 1	9,187	See footnote 2	22		181	
	2014		117	34	2,607		18,850		44		362	
	2015		118	53	4,645		29,205		65		538	
Total	Total	1.0	318	312	25,316		175,272			742		4,646

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**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

Petition for Approval of its Act 129	:	
Phase II Energy Efficiency and	:	Docket Nos. M-2012-2334392
Conservation Plans of Metropolitan Edison	:	M-2012-2334387
Company, Pennsylvania Electric Company,	:	M-2012-2334395
Pennsylvania Power Company Plan and	:	M-2012-2334398
West Penn Power Company	:	

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a true copy of the foregoing document upon the parties, listed below, in accordance with the requirements of § 1.54 (relating to service by a party).

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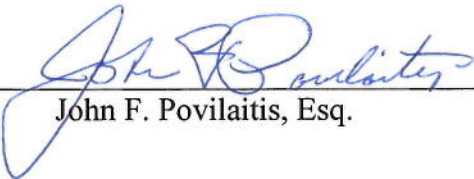
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