

**Paul E. Russell**  
Associate General Counsel

**PPL**  
Two North Ninth Street  
Allentown, PA 18101-1179  
Tel. 610.774.4254 Fax 610.774.6726  
perussell@pplweb.com



**FEDERAL EXPRESS**

December 21, 2012

Rosemary Chiavetta, Esquire  
Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, Pennsylvania 17105-3265

**RECEIVED**

DEC 21 2012

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation  
2013 State Tax Adjustment Surcharge  
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are an original and eight (8) copies of Supplement No. 126 to PPL Electric's Tariff-Electric Pa. P.U.C. No. 201. This tariff supplement reflects a recomputation of PPL Electric's State Tax Adjustment Surcharge ("STAS") associated with a change in the Public Utility Realty Tax Act ("PURTA") rate, as well as the reconciliation of the application of PPL Electric's 2011 STAS rates. This filing is being made pursuant to the Commission's regulations at 52 Pa. Code § 69.51, et seq., and PPL Electric's tariff.

Recomputation of PPL Electric's STAS, as of December 21, 2012, to reflect this change indicates an increase from the present rate of negative 0.345% to a proposed rate of negative 0.073% for the distribution rate component, and an increase from the present rate of negative 0.284% to a proposed rate of negative 0.085% for all other rate components of customers' bills, for application during the period January 1, 2013 through December 31, 2013.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on December 21, 2012, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call me or Joseph M. Kleha, PPL Electric's Manager - Regulatory Compliance and Rates at (610) 774-4486.

Very truly yours,

A handwritten signature in black ink that reads "Paul E. Russell". The signature is written in a cursive style with a large initial "P" and "R".

Paul E. Russell

Enclosures

cc: Tanya J. McCloskey, Esquire  
Steven C. Gray, Esquire  
J. Edward Simms, Esquire  
Mr. Paul T. Diskin  
Ms. Erin Laudenslager

**RECEIVED**

DEC 21 2012

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU



**PPL Electric Utilities Corporation**

**GENERAL TARIFF**

**RULES AND RATE SCHEDULES  
FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B  
and in the adjacent territory served.

**RECEIVED**

DEC 21 2012

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

ISSUED: December 21, 2012

EFFECTIVE: January 1, 2013

**GREGORY N. DUDKIN, PRESIDENT**

Two North Ninth Street  
Allentown, PA 18101-1179

**NOTICE**

**THIS TARIFF MAKES (CHANGES) IN EXISTING RATES. SEE PAGE TWO.**

**LIST OF CHANGES MADE BY THIS SUPPLEMENT**

**CHANGES:**

State Tax Adjustment Surcharge (STAS)  
Page No. 16

Part 1 of the State Tax Adjustment Surcharge will be a negative 0.073%. Part 2 of the State Tax Adjustment Surcharge will be a negative 0.085%.

TABLE OF CONTENTS

	<u>Page</u>	<u>Revision</u>
Table of Contents -----	3	One Hundredth-Eleventh
	3A	Seventy-First
	3B	Fiftieth
	3C	Thirty-Sixth
Territory Covered by This Tariff -----	4	Fourth
	4A	Fourth
	4B	Fourth
<b>RULES FOR ELECTRIC SERVICE</b>		
1 - Electric Service Tariff -----	5	Sixth
	5A	Sixth
2 - Requirements for Service -----	6	Fourth
	6A	Sixth
	6B	Fifth
3 - Extension of Service -----	7	Sixth
	7A	Fourth
	7B	Ninth
4 - Supply of Service -----	8	Eighth
	8A	Eighth
	8B	Fourth
	8C	Fourth
	8D	Fourth
	8E	Third
5 - Use of Service -----	9	Fourth
	9A	Fourth
6 - Auxiliary Service For Non-Qualifying Facilities -----	10	Seventh
Page Intentionally Left Blank-----	10A	Sixth
6A - Standby Service for Qualifying Facilities -----	10B	Fifth
	10C	Sixth
	10D	Twenty-Third
	10E	Twenty-Second
7 - Temporary Service -----	11	Sixth
8 - Measurement of Service -----	12	Fourth
	12A	First
9 - Billing and Payment for Service -----	13	Fourth
	13A	Sixth
	13B	Fifth
10 - Disconnection and Reconnection of Service -----	14	Fourth
	14A	Tenth
11 - Net Service for Generation Facilities -----	14B	Second
	14C	Original
<b>RIDERS, SURCHARGE, OPTION, AND CHARGES</b>		
Rider Matrix -----	14D	Third
GRA - Page Intentionally Left Blank-----	15	Seventh
Page Intentionally Left Blank-----	15A	Sixth
State Tax Adjustment Charge -----	16	Thirtieth
Emergency Energy Conservation Rider -----	17	Fifth
	17A	Third
Universal Service Rider -----	18	Eleventh
RSP - Page Intentionally Left Blank-----	18E	Second
Page Intentionally Left Blank-----	18F	Third
Page Intentionally Left Blank-----	18G	Third

(Continued)

**STATE TAX ADJUSTMENT SURCHARGE**

**STATE TAX ADJUSTMENT SURCHARGE**

**(C)**

In addition to the charges and credits provided for in this tariff, a two-part surcharge will be charged for all service rendered on and after the effective date of this provision.

- Part 1 will include Capital Stock Tax, Corporate Income Tax, Public Utility Realty Tax, and Gross Receipts Tax, which will be applied to the Distribution component of the bill. Effective January 1, 2013, this part of the surcharge will be a negative 0.073%.
- Part 2 will include the Gross Receipts Tax, which will be applied to all other components of the bill. Effective January 1, 2013, this part of the surcharge will be a negative 0.085%.

Each part of the State Tax Adjustment Surcharge will be recomputed using the elements prescribed by the Commission in its regulations at 52 Pa. Code §69.51, et seq. and at 52 Pa. Code §54.91, et seq.:

- on December 21, 2012, and each year thereafter until the surcharge is rolled into base rates, and
- whenever the Company experiences a material change in any of the taxes used in calculation of the surcharge due to a change in the applicable tax rates, or in the basis of calculating such tax rates, or due to changes in its state tax liability arising under 66 Pa. C. S. §§2806 (g), 2809(c) or 2810 (c).

The recalculation will be submitted to the Commission within 10 days after the occurrence of the event which occasions such recomputation or as prescribed in the Commission's regulations at 52 Pa. Code §54.91, et seq. If the recomputed surcharge is less than the one in effect, the utility will, or if the recomputed surcharge is more than the one in effect the utility may, submit with such recomputation a tariff or supplement to reflect such recomputed surcharge. The effective date of such tariff or supplement shall be 10 days after filing or as prescribed in the Commission's regulations at 52 Pa. Code §54.91, et seq.

**TAX INDEMNIFICATION**

If the Company becomes liable, under Section 2806(g) or 2809(c) of the Public Utility Code, 66 Pa. C.S. §§ 2806(g) and 2809(c), for any Pennsylvania state taxes not paid by an electric generation supplier, the non-tax-compliant electric generation supplier shall indemnify the Company for the full amount of additional state tax liability imposed upon it by the Pennsylvania Department of Revenue due to the failure of the electric generation supplier to pay, or remit to the Commonwealth, the tax imposed on the electric generation supplier's gross receipts under Section 1101 of the Tax Report Code of 1971 or Chapter 28 of Title 66.

PPL ELECTRIC UTILITIES CORPORATION

Computation of State Tax Adjustment Surcharge  
As of January 1, 2013, Based on Application Year 2013 Operations

	<u>Distribution</u>		<u>Other</u>		<u>Schedule</u>
	<u>Amount</u>		<u>Amount</u>		
1. Capital Stock Tax	\$ -	\$	-		A
2. Corporate Net Income Tax	-		-		B <u>1/</u>
3. Utility Realty Tax	(439,970)		-		C
4. Gross Receipts Tax	-		-		D <u>1/</u>
5. Total of Lines 1, 2, 3, and 4	(439,970)		-		
6. PURTA Surcharge Rate Adjustment	-		-		D <u>1/</u>
7. Total of Lines 5 and 6	\$ (439,970)	\$	-		
8. Line 7 divided by complement of Gross Receipts Tax Rate (0.941)	\$ (467,556)	\$	-		
9. STAS reconciliation for period January 1, 2012 through December 31, 2012	(187,711)		(658,217)		
10. Total of Lines 8 and 9	\$ (655,267)	\$	(658,217)		
11. Gross Intrastate Operating Revenues derived from service under rates subject to the jurisdiction of the Pennsylvania Public Utility Commission projected for the application period January 1, 2013 through December 31, 2013	\$ 903,709,172	\$	778,790,543		E
12. Surcharge rate to be applied for the period January 1, 2013 through December 31, 2013 (Line 10 divided by Line 11)	-0.073%		-0.085%		

1/ Not applicable to this filing.

PPL ELECTRIC UTILITIES CORPORATIONCapital Stock Tax Adjustment  
(Electric Department)

1. Value of capital stock (Per 2011 tax return filed October 10,2012 attached, Schedule A, Page 3) (Value per return of \$1,274,644,999 plus 2011 statutory exemption of \$160,000)	\$ 1,274,804,999
2. Statutory exemption - 2013	<u>160,000</u>
3. Value of capital stock less statutory exemption	1,274,644,999
4. Apportionment percentage	<u>0.925651</u>
5. Taxable value of capital stock	1,179,876,418
6. Tax rate - 2013 (.89 mills)	<u>0.00089</u>
7. Pa. capital stock tax based on new tax rate - 2013	1,050,090
8. Pa. capital stock tax (Based on 2011 tax return value and 2013 tax rates)	<u>1,050,090</u>
9. Tax change - 2013	0
10. PUC jurisdictional allocation factor	<u>0.99950</u>
11. Allocated tax change - 2013	<u>\$ -</u>

101001155



**RCT-101 (07-11) PAGE 1 OF 6  
PA CORPORATE TAX REPORT 201 1**

DEPARTMENT USE ONLY

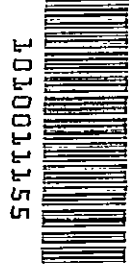
A A = 1120 B = 1120S C = 1120C D = 1120F E = 1120H F = 1065 G = 1040 H = Other

**STEP A**

Tax Year Beginning **XX 01012011** Tax Year Ending **XX 12312011**

**STEP B**

Amended Report	XX	N	52-53 Week Filer	XX	N	First Report	XX	N
Federal Extension Granted	XX	N	Address Change	XX	N	KOZ/EIP/SDA Credit	XX	N
Regulated Inv. Co.	XX	N	Change Fed Group	XX	N	File Period Change	XX	N



**STEP C**

Tax Account ID	XX	0280166	Parent Corporation EIN
Federal EIN	XX	230959590	
Business Activity Code	XX	221100	
Corporation Name	XX	PPL ELECTRIC UTILITIES CORPORATION	
Address Line 1	XX		
Address Line 2	XX	TWO NORTH NINTH STREET	
City	XX	ALLENTOWN	
State	XX	PA	
ZIP	XX	18101	

USE WHOLE DOLLARS ONLY

**STEP E:**

**Payment Due/Overpayment**

Calculation: A minus B minus C  
See Instructions

**STEP D**

**A. Tax Liability**  
from Tax Report  
(can not be less than zero)

**B. Estimated**  
Payments &  
Credits on Deposit

**C. Restricted**  
Credits

	A. Tax Liability	B. Estimated	C. Restricted	Payment Due/Overpayment
CS/FF	3409843	3234561	511200	-335918
LOANS	15813	0	0	15813
CNT	0	29889039	0	-29889039
<b>TOTAL</b>	<b>3425656</b>	<b>33123600</b>	<b>511200</b>	<b>-30209144</b>

**STEP F: Transfer/Refund Method: See Instructions**

**Made Payment Electronically N**

**30209144** Transfer: Amount to be credited to the next tax year after offsetting all unpaid liabilities

Refund: Amount to be refunded after offsetting all unpaid liabilities

**STEP G: Corporate Officer (Sign affirmation below)**

NAME **ALEXANDER J. TOROK**  
PHONE **6107743247**  
EMAIL

FORM **1062**  
BARCODE **0000**

I affirm under penalties prescribed by law this report, including any accompanying schedules and statements, has been examined by me and to the best of my knowledge and belief is a true, correct and complete report. If this report is an amended report, the taxpayer hereby consents to the extension of the assessment period for this tax year to one year from the date of filing of this amended report or three years from the filing of the original report, whichever period last expires, and agrees to retain all required records pertaining to that tax and tax period until the end of the extended assessment period, regardless of any statutory provision providing for a shorter period of retention. For purposes of this extension, an original report filed before the due date is deemed filed on the due date. I am authorized to execute this consent to the extension of the assessment period.

Corporate Officer Signature  Date **4/15/11**

1010011255

TAX ACCOUNT ID 0280166  
 TAX YEAR END 12312011 NAME PPL ELECTRIC UTILITIES COR  
 RCT-101 PAGE 2 OF 6 PA CORPORATE TAX REPORT 20 11

SECTION A: CS/FF

OLDEST PERIOD FIRST	TAX PERIOD BEGINNING	TAX PERIOD ENDING	BOOK INCOME			
YEAR 1	01012007	12312007	52414406	Investment in LLC	XX	N
YEAR 2	01012008	12312008	87402948	Holding Company	XX	N
YEAR 3	01012009	12312009	103885341	Family Farm	XX	N
YEAR 4	01012010	12312010	80571996			
YEAR 5						
YEAR 6						
YEAR 7						
CUR YR	01012011	12312011	129591362			



USE WHOLE DOLLARS ONLY

2. TOTAL BOOK INCOME (sum of income for all tax periods up to, but not over 5 years total)	2	453866053
3. DIVISOR (in years and in part years rounded to three decimal places) See Instructions.	3	5.000
4. Divide Line 2 by Line 3.	4	90773211
5. AVERAGE BOOK INCOME - Enter Line 4, or if Line 4 is less than zero enter "0".	5	90773211
6. Divide Line 5 by 0.095.	6	955507484
7. Shareholders' equity at the END of the current period	7	2125470018
8. Shareholders' equity at the BEGINNING of the current period	8	1944399889
9. If Line 7 is more than twice as great or less than half as much as Line 8, add Lines 7 and 8 and divide by 2. Otherwise enter Line 7.	9	2125470018
10. NET WORTH - Enter Line 9, or if Line 9 is less than zero enter "0".	10	2125470018
11. Multiply Line 10 by 0.75.	11	1594102514
12. Add Lines 6 and 11.	12	2549609998
13. Divide Line 12 by 2.	13	1274804999
14. Valuation deduction	14	-160000
15. CAPITAL STOCK VALUE - Line 13 less Line 14, but not less than "0". If 100% taxable, enter Line 15 on Line 17.	15	1274644999
16. Proportion of taxable assets or apportionment proportion (from Schedule A-1, Line 5)	16	0.925651
17. TAXABLE VALUE - Multiply Line 15 by Line 16. If less than zero, enter "0".	17	1179876418
18. CAPITAL STOCK/FOREIGN FRANCHISE TAX - Multiply Line 17 by <u>0.00289</u> .	18	3409843

Total Beginning of Taxable Year Assets 4786232700

Total End of Taxable Year Assets 5246991672



1010011255

PPL ELECTRIC UTILITIES CORPORATION

Pennsylvania Public Utility Realty Tax Adjustment  
(Electric Department)

1. Taxable value of T&D plant at December 31, 2011 (per Notice of Determination dated August 1, 2012 - attached, Schedule C, Page 3)	<u>\$ 78,100,375</u>
2. Pa. Public Utility Realty Tax (Based on applied rate of 30.6260 mills per Notice of Determination dated August 1, 2012- attached, Schedule C, Page 3)	<u>\$ 2,391,902</u>
3. Taxable value of T&D plant at December 31, 2010 (per Notice of Determination dated August 1, 2011- attached, Schedule C, Page 5)	<u>97,605,840</u>
4. Pa. Public Utility Realty Tax (Based on applied rate of 29.0156 mills per Notice of Determination dated August 1, 2011- attached, Schedule C, Page 5)	<u>2,832,092</u>
5. Decrease in Pa. Public Utility Realty Tax	(440,190)
6. PUC jurisdictional allocation factor	<u>0.99950</u>
7. Allocated tax decrease - 2012	<u>\$ (439,970)</u>



August 1, 2012

PENNSYLVANIA POWER & LIGHT CO  
TAX SECTION GENTW2  
2 N 9TH STREET  
ALLENTOWN, PA 18101

**Re: 2011 Pennsylvania Public Utility Realty Tax  
Notice of Determination**

Dear Taxpayer:

Pursuant to the Public Utility Realty Tax Act, the Department of Revenue herein provides notice of the state taxable values of PURTA realty and the millage rate for tax year 2011. This notice is based on information provided by your county tax assessor's office. Any errors must be addressed with that agency and not with the Pennsylvania Department of Revenue. Notice is also given for any PURTA/PTA Tax and transitional credit adjustments for prior tax years.

Payment of tax is required within 45 days of the mailing date of this notice. Previous payments, adjustments and credits should be taken into consideration. Payments and correspondence relevant to the PURTA tax or this notice should be mailed directly to the above address.

Thank you for your attention to this matter.

**1998 - 2011 NOTICES:**

2011 Liability:	\$2,391,902.00
2010 Liability Adjustment:	(\$83,718.00)
2009 Liability Adjustment:	\$10,339.00
2008 Liability Adjustment:	\$1,687.00
2007 Liability Adjustment:	\$1,321.00
2006 Liability Adjustment:	\$1,363.00
2005 Liability Adjustment:	\$432.00
2004 Liability Adjustment:	\$848.00
2003 Liability Adjustment:	\$651.00
2002 Liability Adjustment:	\$446.00
2001 Liability Adjustment:	\$544.00
2001 Transition Credit Adjustment:	\$0.00
2000 Liability Adjustment:	\$544.00
2000 Transition Credit Adjustment:	\$0.00
1999 Liability Adjustment:	\$858.00
1999 Transition Credit Adjustment:	\$0.00
1998 Liability Adjustment:	\$6,774.00
1998 Transition Credit Adjustment:	\$0.00

Sincerely,

Department of Revenue  
Bureau of Corporation Taxes

**PLEASE SEE PAGE 2  
FOR DETAIL**

Account ID: 3500090

Name: PENNSYLVANIA POWER & LIGHT CO

Account Id: 3500090

Details

Tax Year	<u>2011</u>	<u>2010</u>	<u>2009</u>	<u>2008</u>	<u>2007</u>	<u>2006</u>	<u>2005</u>
<u>Adjusted Totals</u>							
1) Total Realty Tax Equivalent (RTE):	\$ 31,523,450	\$ 30,417,443	\$ 31,213,309	\$ 30,625,666	\$ 28,914,457	\$ 30,586,610	\$ 30,666,938
2) Total State Taxable Value (STV) for all utilities:	\$ 1,369,037,144	\$ 1,419,680,827	\$ 1,535,622,995	\$ 1,625,754,233	\$ 1,651,556,149	\$ 1,622,161,429	\$ 1,522,724,307
3) PURTA Millage Rate, including 7.6 mills for PTA:	30.6260 mills	29.0256 mills	27.9262 mills	26.4378 mills	25.1074 mills	26.4555 mills	27.7395 mills
<u>Utility Adjustments</u>							
4) Utility STV:	\$78,100,375	\$94,687,927	\$153,706,066	\$168,645,489	\$169,336,874	\$162,323,086	\$143,735,519
5) Liability (Line 3 x Line 4):	\$2,391,902	\$2,748,374	\$4,292,426	\$4,458,616	\$4,251,609	\$4,294,338	\$3,987,151
6) Utility Transition Credit:	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7) Utility Liability Adjustment:	N/A	(\$83,718)	\$10,339	\$1,687	\$1,321	\$941	\$158
8) Utility Transition Credit Adjustment:	N/A	N/A	N/A	N/A	N/A	N/A	N/A

Tax Year	<u>2004</u>	<u>2003</u>	<u>2002</u>	<u>2001</u>	<u>2000</u>	<u>1999</u>	<u>1998</u>
<u>Adjusted Totals</u>							
1) Total Realty Tax Equivalent (RTE):	\$ 29,346,285	\$ 29,306,880	\$ 29,003,586	\$ 29,082,460	\$ 28,044,708	\$ 38,583,901	\$ 133,200,000
2) Total State Taxable Value (STV) for all utilities:	\$ 1,423,884,438	\$ 1,359,051,653	\$ 1,353,219,139	\$ 1,326,685,849	\$ 1,348,328,381	\$ 2,036,966,848	\$ 2,074,066,935
3) PURTA Millage Rate, including 7.6 mills for PTA:	28.2100 mills	29.1642 mills	29.0330 mills	29.5211 mills	28.3996 mills	26.5418 mills	71.8216 mills
<u>Utility Adjustments</u>							
4) Utility STV:	\$143,814,760	\$127,647,959	\$117,383,162	\$110,974,642	\$113,403,033	\$231,921,422	\$216,412,501
5) Liability (Line 3 x Line 4):	\$4,057,014	\$3,722,751	\$3,407,985	\$3,276,093	\$3,220,601	\$6,155,612	\$15,543,092
6) Utility Transition Credit:	N/A	N/A	N/A	\$0	\$0	\$0	\$0
7) Utility Liability Adjustment:	\$474	\$639	\$422	\$521	\$533	\$835	\$6,774
8) Utility Transition Credit Adjustment:	N/A	N/A	N/A	\$0	\$0	\$0	\$0

If you do not agree with this Notice of Determination for 2011 PURTA, you may file a Petition for Recalculation with the Board of Finance and Revenue pursuant to Section 1109-A of the Tax Reform Code of 1971. The petition must be postmarked by the U.S. Postal Service or received by the Board of Finance and Revenue within 30 days of the mailing date of this notice. Under separate cover you will receive a Statement of Account. Please review it to confirm the status of payments made, transition credits and adjustments to previous tax liabilities or balances still due. Any overpayment is available for transfer within the account, and any net credit balance for the account is available for refund/assignment.

BUREAU OF CORPORATION TAXES  
PO BOX 280704  
HARRISBURG PA 17128-0704



August 1, 2011

PENNSYLVANIA POWER & LIGHT CO  
TAX SECTION GENTW11  
2 N 9TH STREET  
ALLENTOWN, PA 18101

**Re: 2010 Pennsylvania Public Utility Realty Tax  
Notice of Determination**

Dear Taxpayer:

Pursuant to the Public Utility Realty Tax Act, the Department of Revenue herein provides notice of the state taxable values of PURTA realty and the millage rate for tax year 2010. This notice is based on information provided by your county tax assessor's office. Any errors must be addressed with that agency and not with the Pennsylvania Department of Revenue. Notice is also given for any PURTA/PTA Tax and transitional credit adjustments for prior tax years.

Payment of tax is required within 45 days of the mailing date of this notice. Previous payments, adjustments and credits should be taken into consideration. Payments and correspondence relevant to the PURTA tax or this notice should be mailed directly to the above address.

Thank you for your attention to this matter.

Sincerely,

Department of Revenue  
Bureau of Corporation Taxes

**1998 - 2010 NOTICES:**

2010 Liability:	\$2,832,092.00
2009 Liability Adjustment:	(\$1,084.00)
2008 Liability Adjustment:	\$595.00
2007 Liability Adjustment:	\$40,544.00
2006 Liability Adjustment:	\$39,804.00
2005 Liability Adjustment:	\$35,595.00
2004 Liability Adjustment:	\$33,404.00
2003 Liability Adjustment:	\$34,220.00
2002 Liability Adjustment:	\$32,627.00
2001 Liability Adjustment:	\$32,196.00
2001 Transition Credit Adjustment:	\$0.00
2000 Liability Adjustment:	\$31,216.00
2000 Transition Credit Adjustment:	\$0.00
1999 Liability Adjustment:	(\$1,041,851.00)
1999 Transition Credit Adjustment:	\$0.00
1998 Liability Adjustment:	(\$2,391,857.00)
1998 Transition Credit Adjustment:	\$0.00

**PLEASE SEE PAGE 2  
FOR DETAIL**

Account ID: 3500090

Name: PENNSYLVANIA POWER & LIGHT CO

Account Id: 3500090

Details

Tax Year	<u>2010</u>	<u>2009</u>	<u>2008</u>	<u>2007</u>	<u>2006</u>	<u>2005</u>
	<u>Adjusted Totals</u>					
1) Total Realty Tax Equivalent (RTE):	\$ 31,124,498	\$ 31,162,601	\$ 30,575,260	\$ 28,869,361	\$ 30,549,443	\$ 30,654,214
2) Total State Taxable Value (STV) for all utilities:	\$ 1,453,353,016	\$ 1,533,678,929	\$ 1,623,939,282	\$ 1,649,712,214	\$ 1,620,689,858	\$ 1,522,174,097
3) PURTA Millage Rate, including 7.6 mills for PTA:	29.0156 mills	27.9189 mills	26.4278 mills	25.0996 mills	26.4497 mills	27.7384 mills
	<u>Utility Adjustments</u>					
4) Utility STV:	\$97,605,840	\$153,375,934	\$168,645,489	\$169,336,874	\$162,323,086	\$143,735,519
5) Liability (Line 3 x Line 4):	\$2,832,092	\$4,282,087	\$4,456,929	\$4,250,288	\$4,293,397	\$3,986,993
6) Utility Transition Credit:	N/A	N/A	N/A	N/A	N/A	N/A
7) Utility Liability Adjustment:	N/A	-1084	\$595	\$40,544	\$39,804	\$35,595
8) Utility Transition Credit Adjustment:	N/A	N/A	N/A	N/A	N/A	N/A

Tax Year	<u>2004</u>	<u>2003</u>	<u>2002</u>	<u>2001</u>	<u>2000</u>	<u>1999</u>	<u>1998</u>
	<u>Adjusted Totals</u>						
1) Total Realty Tax Equivalent (RTE):	\$ 29,345,575	\$ 29,318,512	\$ 29,007,162	\$ 29,088,140	\$ 28,049,747	\$ 38,596,074	\$ 133,200,000
2) Total State Taxable Value (STV) for all utilities:	\$ 1,424,079,193	\$ 1,359,904,547	\$ 1,353,615,229	\$ 1,327,231,854	\$ 1,348,875,201	\$ 2,038,005,226	\$ 2,075,078,359
3) PURTA Millage Rate, including 7.6 mills for PTA:	28.2067 mills	29.1592 mills	29.0294 mills	29.5164 mills	28.3949 mills	26.5382 mills	71.7903 mills
	<u>Utility Adjustments</u>						
4) Utility STV:	\$143,814,760	\$127,647,959	\$117,383,162	\$110,974,641.66	\$113,403,033	\$231,921,422	\$216,412,501
5) Liability (Line 3 x Line 4):	\$4,056,540	\$3,722,112	\$3,407,563	\$3,275,572	\$3,220,068	\$6,154,777	\$15,536,318
6) Utility Transition Credit:	N/A	N/A	N/A	\$0	\$0	\$0	\$0
7) Utility Liability Adjustment:	\$33,404	\$34,220	\$32,627	\$32,196	\$31,216	(\$1,041,851)	(\$2,391,857)
8) Utility Transition Credit Adjustment:	N/A	N/A	N/A	\$0	\$0	\$0	\$0

If you do not agree with this Notice of Determination for 2010 PURTA, you may file a Petition for Recalculation with the Board of Finance and Revenue pursuant to Section 1109-A of the Tax Reform Code of 1971. The petition must be postmarked by the U.S. Postal Service or received by the Board of Finance and Revenue within 30 days of the mailing date of this notice. Under separate cover you will receive a Statement of Account. Please review it to confirm the status of payments made, transition credits and adjustments to previous tax liabilities or balances still due. Any overpayment is available for transfer within the account, and any net credit balance for the account is available for refund/assignment.

PPL ELECTRIC UTILITIES CORPORATION

Projected Revenues from Service Under  
Rates Subject to Jurisdiction of  
Pennsylvania Public Utility Commission  
For the Application Period January 1, 2013 to December 31, 2013

<u>Month</u>	<u>Distribution Rate Revenues</u>	<u>All Other <u>1/</u> Rate Revenues</u>
January 2013	\$ 89,065,703	\$ 82,108,555
February	88,864,719	82,904,223
March	82,836,238	72,324,729
April	75,132,682	60,331,943
May	67,026,352	50,232,236
June	67,127,887	52,859,416
July	72,959,126	65,974,631
August	75,146,188	69,564,495
September	71,891,221	63,053,880
October	66,427,780	53,586,331
November	67,763,460	54,757,976
December	79,467,816	71,092,129
Total Projected Revenue	<u>\$ 903,709,172</u>	<u>\$ 778,790,543</u>

1/ Includes projected energy and capacity, and transmission rate-related revenues.



PPL ELECTRIC UTILITIES CORPORATION

Reconciliation of State Tax Adjustment Surcharge  
for the period January 1, 2012 through December 31, 2012

	Distribution <u>Amount</u>	Other <u>Amount</u>	<u>Schedule</u>
1. Capital Stock Tax	\$ (1,127,690) \$	-	A
2. Corporate Net Income Tax	-	-	B <u>1/</u>
3. Utility Realty Tax	(1,580,891)	-	C
4. Gross Receipts Tax	-	-	D <u>1/</u>
5. Total of Lines 1, 2, 3, and 4	(2,708,581)	-	
6. PURTA Surcharge Rate Adjustment	-	-	D <u>1/</u>
7. Total of Lines 5 and 6	<u>\$ (2,708,581) \$</u>	-	
8. Line 7 divided by complement of Gross Receipts Tax Rate (0.941)	\$ (2,878,407) \$	-	
9. STAS reconciliation for period January 1, 2011 through December 31, 2011	<u>(259,574)</u>	<u>(2,714,191)</u>	
10. Total of Lines 8 and 9	\$ (3,137,981) \$	(2,714,191)	
11. STAS Revenue Collections	<u>(2,950,270)</u>	<u>(2,055,974)</u>	E
12. (Over)/Under Collection (Line 8 minus Line 9)	<u>\$ (187,711) \$</u>	<u>(658,217)</u>	

1/ Not applicable to this filing.

PPL ELECTRIC UTILITIES CORPORATION

Capital Stock Tax Adjustment  
(Electric Department)

1. Value of capital stock (Per 2010 tax return filed October 10, 2011 attached, Schedule A, Page 3) (Value per return of \$1,159,912,980 plus 2010 statutory exemption of \$160,000)	\$ 1,160,072,980
2. Statutory exemption - 2012	<u>160,000</u>
3. Value of capital stock less statutory exemption	1,159,912,980
4. Apportionment percentage	<u>0.972706</u>
5. Taxable value of capital stock	1,128,254,315
6. Tax rate - 2012 (1.89 mills)	<u>0.00189</u>
7. Pa. capital stock tax based on new tax rate - 2012	2,132,401
8. Pa. capital stock tax (Based on 2010 tax return value and 2010 tax rates)	<u>3,260,655</u>
9. Tax change - 2012	(1,128,254)
10. PUC jurisdictional allocation factor	<u>0.99950</u>
11. Allocated tax decrease - 2012	<u>\$ (1,127,690)</u>

1010010120



DEPARTMENT USE ONLY

RCT-101 PAGE 1 OF 6  
PA CORPORATE TAX REPORT 2010

A = 1120 B = 1120S C = 1120C D = 1120F E = 1120H F = 1085 G = 1040 H = Other

STEP A

Tax Year Beginning XX 01012010  
Tax Year Ending XX 12312010

STEP B

Regulated Inv. Co.	XX	N	First Report	XX	N
52-53 Week Filer	XX	N	KOZ/EIP/SDA Credit	XX	N
Address Change	XX	N	File Period Change	XX	N
Change Fed Group	XX	N			

STEP C

Corp Tax Account ID XX 0280166  
Federal EIN XX 230959590  
Business Activity Code XX 221100  
Corporation Name XX PPL ELECTRIC UTILITIES CORPORATION  
Address Line 1 XX  
Address Line 2 XX TWO NORTH NINTH STREET  
City XX ALLENTOWN  
State XX PA  
ZIP XX 18101

USE WHOLE DOLLARS ONLY

STEP D

A. Tax Liability  
from Tax Report

B. Estimated  
Payments &  
Credits on Deposit

C. Restricted  
Credits

Calculation:  
A minus B minus C

STEP E: Payment  
Make check for this amount  
payable to "PA Dept of Revenue"

CS/FF	3260655	2974825	338600	-52770	0
LOANS	14799	0	0	14799	0
CNI	0	0	0	0	0
TOTAL	3275454	2974825	338600	-37971	0

Made payment electronically N

STEP F: Transfer/Refund Method  
Choose one of the following options:

A = Transfer available credit B = Refund available credit

STEP G: Corporate Officer  
(Sign affirmation below)

NAME ALEXANDER J. TOROK  
PHONE 6107743247  
E-MAIL

FORM 1062  
BARCODE 0000

I affirm under penalties prescribed by law this report (including any accompanying schedules and statements) has been examined by me and to the best of my knowledge and belief is a true, correct and complete report.

Corporate Officer Signature/Date

*Alexander J. Torok*

10/10/11

ACCOUNT ID 0280166  
 TAX YEAR END 12312010 NAME PPL ELECTRIC UTILITIES COR  
 RCT-101 PAGE 2 OF 6 PA CORPORATE TAX REPORT 2010

SECTION A: CS/FF

OLDEST PERIOD FIRST	TAX PERIOD BEGINNING	TAX PERIOD ENDING	BOOK INCOME			
YEAR 1	01012006	12312006	85102178	Investment in LLC	XX	N
YEAR 2	01012007	12312007	52414406	Holding Company	XX	N
YEAR 3	01012008	12312008	87402948	Family Farm	XX	N
YEAR 4	01012009	12312009	103885341			
YEAR 5						
YEAR 6						
YEAR 7						
CUR YR.	01012010	12312010	80571996			

USE WHOLE DOLLARS ONLY

- |  |    |            |
|--|----|------------|
| 2. TOTAL BOOK INCOME (sum of income for all tax periods up to, but not over 5 years total)   | 2  | 409376869  |
| 3. DIVISOR (in years and in part years rounded to three decimal places) See instructions.  | 3  | 5.000      |
| 4. Divide Line 2 by Line 3.  | 4  | 81875374   |
| 5. AVERAGE BOOK INCOME - Enter Line 4, or if Line 4 is less than zero enter "0".   | 5  | 81875374   |
| 6. Divide Line 5 by 0.095.   | 6  | 861846042  |
| 7. Shareholders' equity at the END of the current period   | 7  | 1944399889 |
| 8. Shareholders' equity at the BEGINNING of the current period   | 8  | 1896086225 |
| 9. If Line 7 is more than twice as great or less than half as much as Line 8, add Lines 7 and 8 and divide by 2. Otherwise enter Line 7. | 9  | 1944399889 |
| 10. NET WORTH - Enter Line 9, or if Line 9 is less than zero enter "0".  | 10 | 1944399889 |
| 11. Multiply Line 10 by 0.75.  | 11 | 1458299917 |
| 12. Add Lines 6 and 11.  | 12 | 2320145959 |
| 13. Divide Line 12 by 2.   | 13 | 1160072980 |
| 14. \$160,000 valuation deduction  | 14 | -160000    |
| 15. CAPITAL STOCK VALUE - Line 13 less Line 14, but not less than "0". If 100% taxable, enter Line 15 on Line 17.                        | 15 | 1159912980 |
| 16. Proportion of taxable assets or apportionment proportion (from Schedule A-1, Line 5)   | 16 | 0.972706   |
| 17. TAXABLE VALUE - Multiply Line 15 by Line 16. If less than zero, enter "0".   | 17 | 1128254315 |
| 18. CAPITAL STOCK/FOREIGN FRANCHISE TAX - Multiply Line 17 by 0.00289.   | 18 | 3260655    |

Total Beginning of Taxable Year Assets 4643798964

Total End of Taxable Year Assets 4786232700

PPL ELECTRIC UTILITIES CORPORATION

Pennsylvania Public Utility Realty Tax Adjustment  
(Electric Department)

1. Taxable value of T&D plant at December 31, 2010 (per Notice of Determination dated August 1, 2011 - attached, Schedule C, Page 3)	<u>\$ 97,605,840</u>
2. Pa. Public Utility Realty Tax (Based on applied rate of 29.0156 mills per Notice of Determination dated August 1, 2011 - attached, Schedule C, Page 3)	<u>\$ 2,832,092</u>
3. Taxable value of T&D plant at December 31, 2008 (per Notice of Determination dated July 31, 2009 - attached, Schedule C, Page 5)	<u>166,972,739</u>
4. Pa. Public Utility Realty Tax (Based on applied rate of 26.4341 mills per Notice of Determination dated July 31, 2009 - attached, Schedule C, Page 5)	<u>4,413,774</u>
5. Decrease in Pa. Public Utility Realty Tax	(1,581,682)
6. PUC jurisdictional allocation factor	<u>0.99950</u>
7. Allocated tax decrease - 2012	<u>\$ (1,580,891)</u>

BUREAU OF CORPORATION TAXES  
PO BOX 280704  
HARRISBURG PA 17128-0704



August 1, 2011

PENNSYLVANIA POWER & LIGHT CO  
TAX SECTION GENTW11  
2 N 9TH STREET  
ALLENTOWN, PA 18101

**Re: 2010 Pennsylvania Public Utility Realty Tax  
Notice of Determination**

Dear Taxpayer:

Pursuant to the Public Utility Realty Tax Act, the Department of Revenue herein provides notice of the state taxable values of PURTA realty and the millage rate for tax year 2010. This notice is based on information provided by your county tax assessor's office. Any errors must be addressed with that agency and not with the Pennsylvania Department of Revenue. Notice is also given for any PURTA/PTA Tax and transitional credit adjustments for prior tax years.

Payment of tax is required within 45 days of the mailing date of this notice. Previous payments, adjustments and credits should be taken into consideration. Payments and correspondence relevant to the PURTA tax or this notice should be mailed directly to the above address.

Thank you for your attention to this matter.

Sincerely,

Department of Revenue  
Bureau of Corporation Taxes

**PLEASE SEE PAGE 2  
FOR DETAIL**

**1998 - 2010 NOTICES:**

2010 Liability:	\$2,832,092.00
2009 Liability Adjustment:	(\$1,084.00)
2008 Liability Adjustment:	\$595.00
2007 Liability Adjustment:	\$40,544.00
2006 Liability Adjustment:	\$39,804.00
2005 Liability Adjustment:	\$35,595.00
2004 Liability Adjustment:	\$33,404.00
2003 Liability Adjustment:	\$34,220.00
2002 Liability Adjustment:	\$32,627.00
2001 Liability Adjustment:	\$32,196.00
2001 Transition Credit Adjustment:	\$0.00
2000 Liability Adjustment:	\$31,216.00
2000 Transition Credit Adjustment:	\$0.00
1999 Liability Adjustment:	(\$1,041,851.00)
1999 Transition Credit Adjustment:	\$0.00
1998 Liability Adjustment:	(\$2,391,857.00)
1998 Transition Credit Adjustment:	\$0.00

Account ID: 3500090

Name: PENNSYLVANIA POWER & LIGHT CO

Account Id: 3500090

Details

Tax Year	<u>2010</u>	<u>2009</u>	<u>2008</u>	<u>2007</u>	<u>2006</u>	<u>2005</u>
	<u>Adjusted Totals</u>					
1) Total Realty Tax Equivalent (RTE):	\$ 31,124,498	\$ 31,162,601	\$ 30,575,260	\$ 28,869,361	\$ 30,549,443	\$ 30,654,214
2) Total State Taxable Value (STV) for all utilities:	\$ 1,453,353,016	\$ 1,533,678,929	\$ 1,623,939,282	\$ 1,649,712,214	\$ 1,620,689,858	\$ 1,522,174,097
3) PURTA Millage Rate, including 7.6 mills for PTA:	29.0156 mills	27.9189 mills	26.4278 mills	25.0996 mills	26.4497 mills	27.7384 mills
	<u>Utility Adjustments</u>					
4) Utility STV:	\$97,605,840	\$153,375,934	\$168,645,489	\$169,336,874	\$162,323,086	\$143,735,519
5) Liability (Line 3 x Line 4):	\$2,832,092	\$4,282,087	\$4,456,929	\$4,250,288	\$4,293,397	\$3,986,993
6) Utility Transition Credit:	N/A	N/A	N/A	N/A	N/A	N/A
7) Utility Liability Adjustment:	N/A	-1084	\$595	\$40,544	\$39,804	\$35,595
8) Utility Transition Credit Adjustment:	N/A	N/A	N/A	N/A	N/A	N/A

Tax Year	<u>2004</u>	<u>2003</u>	<u>2002</u>	<u>2001</u>	<u>2000</u>	<u>1999</u>	<u>1998</u>
	<u>Adjusted Totals</u>						
1) Total Realty Tax Equivalent (RTE):	\$ 29,345,575	\$ 29,318,512	\$ 29,007,162	\$ 29,088,140	\$ 28,049,747	\$ 38,596,074	\$ 133,200,000
2) Total State Taxable Value (STV) for all utilities:	\$ 1,424,079,193	\$ 1,359,904,547	\$ 1,353,615,229	\$ 1,327,231,854	\$ 1,348,875,201	\$ 2,038,005,226	\$ 2,075,078,359
3) PURTA Millage Rate, including 7.6 mills for PTA:	28.2067 mills	29.1592 mills	29.0294 mills	29.5164 mills	28.3949 mills	26.5382 mills	71.7903 mills
	<u>Utility Adjustments</u>						
4) Utility STV:	\$143,814,760	\$127,647,959	\$117,383,162	110974641.66	\$113,403,033	\$231,921,422	\$216,412,501
5) Liability (Line 3 x Line 4):	\$4,056,540	\$3,722,112	\$3,407,563	\$3,275,572	\$3,220,068	\$6,154,777	\$15,536,318
6) Utility Transition Credit:	N/A	N/A	N/A	\$0	\$0	\$0	\$0
7) Utility Liability Adjustment:	\$33,404	\$34,220	\$32,627	\$32,196	\$31,216	(\$1,041,851)	(\$2,391,857)
8) Utility Transition Credit Adjustment:	N/A	N/A	N/A	\$0	\$0	\$0	\$0

If you do not agree with this Notice of Determination for 2010 PURTA, you may file a Petition for Recalculation with the Board of Finance and Revenue pursuant to Section 1109-A of the Tax Reform Code of 1971. The petition must be postmarked by the U.S. Postal Service or received by the Board of Finance and Revenue within 30 days of the mailing date of this notice. Under separate cover you will receive a Statement of Account. Please review it to confirm the status of payments made, transition credits and adjustments to previous tax liabilities or balances still due. Any overpayment is available for transfer within the account, and any net credit balance for the account is available for refund/assignment.

BUREAU OF CORPORATION TAXES  
PO BOX 280704  
HARRISBURG PA 17128-0704



July 31, 2009

PENNSYLVANIA POWER & LIGHT CO  
TAX SECTION GENTW11  
2 N 9TH STREET  
ALLENTOWN, PA 18101

**Re: 2008 Pennsylvania Public Utility Realty Tax  
Notice of Determination**

Dear Taxpayer:

Pursuant to the Public Utility Realty Tax Act, the Department of Revenue herein provides notice of the state taxable values of PURTA realty and the millage rate for tax year 2008. This notice is based on information provided by your county tax assessor's office. Any errors must be addressed with that agency and not with the Pennsylvania Department of Revenue. Notice is also given for any PURTA/PTA Tax and transitional credit adjustments for prior tax years.

Payment of tax is required within 45 days of the mailing date of this notice. Previous payments, adjustments and credits should be taken into consideration. Payments and correspondence relevant to the PURTA tax or this notice should be mailed directly to the above address.

Thank you for your attention to this matter.

Sincerely,

Department of Revenue  
Bureau of Corporation Taxes

**PLEASE SEE PAGE 2  
FOR DETAIL**

Account ID: 3500090

**1998 - 2008 NOTICES:**

2008 Liability:	\$4,413,774.00
2007 Liability Adjustment:	\$85,882.00
2006 Liability Adjustment:	\$41,957.00
2005 Liability Adjustment:	\$39,633.00
2004 Liability Adjustment:	\$39,507.00
2003 Liability Adjustment:	(\$75.00)
2002 Liability Adjustment:	(\$81.00)
2001 Liability Adjustment:	(\$55.00)
2001 Transition Credit Adjustment:	\$0.00
2000 Liability Adjustment:	\$101.00
2000 Transition Credit Adjustment:	\$0.00
1999 Liability Adjustment:	\$353.00
1999 Transition Credit Adjustment:	\$0.00
1998 Liability Adjustment:	(\$3,781.00)
1998 Transition Credit Adjustment:	\$0.00

Name: PENNSYLVANIA POWER & LIGHT CO

Account Id: 3500090

Detail

Tax Year 2008

2008

1) Total Realty Tax Equivalent (RTE):	\$ 30,668,964
2) Total State Taxable Value (STV) for all utilities:	\$ 1,628,375,233
3) PURTA Millage Rate, including 7.6 mills for Public Transportation Act (PTA):	26.4341 mills
4) STV for Utility:	\$166,972,739
5) Liability (Line 3 x Line 4):	\$4,413,774

Tax Years 1998 - 2007

	<u>1998</u>	<u>1999</u>	<u>2000</u>	<u>2001</u>	<u>2002</u>	<u>2003</u>	<u>2004</u>	<u>2005</u>	<u>2006</u>	<u>2007</u>
	<u>Adjusted Totals</u>									
1)	\$ 133,200,000	\$ 39,325,770	\$ 28,038,914	\$ 29,099,442	\$ 28,990,586	\$ 29,305,750	\$ 29,384,573	\$ 30,760,047	\$ 30,595,896	\$ 28,884,097
2)	\$ 2,112,587,822	\$ 2,077,918,801	\$ 1,348,314,838	\$ 1,327,003,039	\$ 1,353,004,110	\$ 1,359,261,993	\$ 1,423,988,763	\$ 1,524,547,195	\$ 1,622,465,777	\$ 1,650,203,658
3)	70.6506 mills	26.5256 mills	28.3955 mills	29.5287 mills	29.0268 mills	29.1600 mills	28.2354 mills	27.7765 mills	26.4577 mills	25.1034 mills

Utility Adjustment

4)	\$253,738,530	\$271,304,657	\$112,293,790	\$108,612,103	\$114,992,499	\$125,152,124	\$141,269,847	\$141,003,085	\$159,269,922	\$166,145,562
5)	\$17,926,779	\$7,196,519	\$3,188,638	\$3,207,174	\$3,337,864	\$3,649,436	\$3,988,811	\$3,916,572	\$4,213,916	\$4,170,819
6)	\$0	\$0	\$0	\$0	N/A	N/A	N/A	N/A	N/A	N/A
7)	(\$3,781)	\$353	\$101	(\$55)	(\$81)	(\$75)	\$39,507	\$39,633	\$41,957	\$85,882
8)	\$0	\$0	\$0	\$0	N/A	N/A	N/A	N/A	N/A	N/A

- |   |
|---|
| 1) = Total RTE                                  |
| 2) = Total STV                                  |
| 3) = Millage Rate (including 7.6 mills for PTA) |
| 4) = Utility STV                                |
| 5) = Utility Liability                          |
| 6) = Utility Transition Credit                  |
| 7) = Utility Liability Adjustment               |
| 8) = Utility Transition Credit Adjustment       |

If you do not agree with this Notice of Determination for 2008 PURTA, you may file a Petition for Recalculation with the Board of Finance and Revenue pursuant to Section 1109-A of the Tax Reform Code of 1971. The petition must be postmarked by the U.S. Postal Service or received by the Board of Finance and Revenue within 30 days of the mailing date of this notice.

Under separate cover you will receive a Statement of Account. Please review it to confirm the status of payments made, transition credits and adjustments to previous tax liabilities or balances still due. Any overpayment is available for transfer within the account, and any net credit balance for the account is available for refund/assignment.

PPL ELECTRIC UTILITIES CORPORATION

Computation of Revenues from Service Under  
Rates Subject to Jurisdiction of  
Pennsylvania Public Utility Commission  
For Twelve Months Ended December 31, 2011

<u>Month</u>	<u>Distribution Rate Revenues</u>	<u>All Other <sup>1/</sup> Rate Revenues</u>
January 2012	\$ 85,989,512	\$ 77,831,359
February	83,086,143	66,992,742
March	77,645,464	60,917,102
April	67,086,879	44,721,314
May	64,668,606	42,032,215
June	68,431,188	49,517,224
July	77,061,010	67,370,543
August	78,151,137	68,456,878
September	72,699,383	60,761,477
October	65,365,396	51,526,868
November	67,925,578	54,754,857
December (estimated)	79,026,112	78,853,877
Total Projected Revenue	<u>\$ 887,136,408</u>	<u>\$ 723,736,456</u>

<sup>1/</sup> Includes projected energy and capacity, and transmission rate-related revenues.

PPL ELECTRIC UTILITIES CORPORATIONDetail of Tax Surcharge Revenue Collections

<u>Month</u>	<u>Distribution</u> <u>STAS Revenues</u>	<u>All Other</u> <u>1/</u> <u>STAS Revenues</u>
January 2012	\$ (255,481) \$	(210,358)
February	(279,283)	(201,806)
March	(261,666)	(173,206)
April	(224,784)	(126,965)
May	(216,192)	(119,377)
June	(227,760)	(140,341)
July	(258,581)	(191,238)
August	(261,594)	(194,469)
September	(243,627)	(172,518)
October	(219,800)	(146,274)
November	(228,862)	(155,477)
December (estimated)	(272,640)	(223,945)
Total	<u>\$ (2,950,270) \$</u>	<u>(2,055,974)</u>

1/ Includes energy and capacity, CTC, ITC and transmission STAS revenues.



PPL ELECTRIC UTILITIES CORPORATION

Reconciliation of State Tax Adjustment Surcharge  
for the period January 1, 2011 through December 31, 2011

	<u>Distribution</u>		<u>Other</u>	
	<u>Amount</u>		<u>Amount</u>	<u>Schedule</u>
1. Capital Stock Tax	\$ -	\$ -	\$ -	A <u>1/</u>
2. Corporate Net Income Tax	-		-	B <u>1/</u>
3. Utility Realty Tax	(130,536)		-	C
4. Gross Receipts Tax	-		-	D <u>1/</u>
5. Total of Lines 1, 2, 3, and 4	(130,536)		-	
6. PURTA Surcharge Rate Adjustment	(2,263,995)		(4,763,186)	D
7. Total of Lines 5 and 6	\$ (2,394,531)	\$ -	(4,763,186)	
8. Tax Liability for the period January 1, 2011 through December 31, 2011 (Line 7 divided by complement of Gross Receipts Tax Rate (0.9394))	\$ (2,549,000)	\$ -	(5,070,456)	
9. STAS reconciliation for period January 1, 2010 through December 31, 2010	95,880		(233,086)	<u>2/</u>
10. Total of Lines 8 and 9	(2,453,120)		(5,303,542)	
11. STAS Revenue Collections	(2,193,546)		(2,589,351)	E
12. (Over)/Under Collection (Line 8 minus Line 9)	\$ (259,574)	\$ -	(2,714,191)	

1/ Not applicable to this filing.

2/ Amounts includes actual results through December 31, 2011

PPL ELECTRIC UTILITIES CORPORATION

Pennsylvania Public Utility Realty Tax Adjustment  
(Electric Department)

1. Taxable value of T&D plant at December 31, 2009 (per Notice of Determination dated August 1, 2010 - attached, Schedule C, Page 3)	<u>\$ 153,450,456</u>
2. Pa. Public Utility Realty Tax (Based on applied rate of 27.9124 mills per Notice of Determination dated August 1, 2010- attached, Schedule C, Page 3)	<u>\$ 4,283,171</u>
3. Taxable value of T&D plant at December 31, 2008 (per Notice of Determination dated July 31, 2009- attached, Schedule C, Page 5)	<u>166,972,739</u>
4. Pa. Public Utility Realty Tax (Based on applied rate of 26.4341 mills per Notice of Determination dated July 31, 2009- attached, Schedule C, Page 5)	<u>4,413,774</u>
5. Decrease in Pa. Public Utility Realty Tax	(130,603)
6. PUC jurisdictional allocation factor	<u>0.99949</u>
7. Allocated tax decrease - 2011	<u>\$ (130,536)</u>

BUREAU OF CORPORATION TAXES  
PO BOX 280704  
HARRISBURG PA 17128-0704



August 1, 2010

PENNSYLVANIA POWER & LIGHT CO  
TAX SECTION GENTW11  
2 N 9TH STREET  
ALLENTOWN, PA 18101

**Re: 2009 Pennsylvania Public Utility Realty Tax  
Notice of Determination**

Dear Taxpayer:

Pursuant to the Public Utility Realty Tax Act, the Department of Revenue herein provides notice of the state taxable values of PURTA realty and the millage rate for tax year 2009. This notice is based on information provided by your county tax assessor's office. Any errors must be addressed with that agency and not with the Pennsylvania Department of Revenue. Notice is also given for any PURTA/PTA Tax and transitional credit adjustments for prior tax years.

Payment of tax is required within 45 days of the mailing date of this notice. Previous payments, adjustments and credits should be taken into consideration. Payments and correspondence relevant to the PURTA tax or this notice should be mailed directly to the above address.

Thank you for your attention to this matter.

**1998 - 2009 NOTICES:**

Sincerely,

Department of Revenue  
Bureau of Corporation Taxes

2009 Liability:	\$4,283,171.00
2008 Liability Adjustment:	\$42,560.00
2007 Liability Adjustment:	\$38,925.00
2006 Liability Adjustment:	\$39,677.00
2005 Liability Adjustment:	\$34,826.00
2004 Liability Adjustment:	\$34,325.00
2003 Liability Adjustment:	\$38,456.00
2002 Liability Adjustment:	\$37,072.00
2001 Liability Adjustment:	\$36,202.00
2001 Transition Credit Adjustment:	\$0.00
2000 Liability Adjustment:	\$214.00
2000 Transition Credit Adjustment:	\$0.00
1999 Liability Adjustment:	\$109.00
1999 Transition Credit Adjustment:	\$0.00
1998 Liability Adjustment:	\$1,396.00
1998 Transition Credit Adjustment:	\$0.00

**PLEASE SEE PAGE 2  
FOR DETAIL**

Account ID: 3500090

Name: PENNSYLVANIA POWER & LIGHT CO

Account Id: 3500090

Details

Tax Year	<u>2009</u>	<u>2008</u>	<u>2007</u>	<u>2006</u>	<u>2005</u>	<u>2004</u>
	<u>Adjusted Totals</u>					
1) Total Realty Tax Equivalent (RTE):	\$ 31,149,371	\$ 30,546,853	\$ 28,842,193	\$ 30,509,857	\$ 30,621,117	\$ 29,315,054
2) Total State Taxable Value (STV) for all utilities:	\$ 1,533,511,613	\$ 1,622,792,458	\$ 1,648,266,055	\$ 1,618,581,012	\$ 1,520,760,104	\$ 1,422,730,920
3) PURTA Millage Rate, including 7.6 mills for PTA:	27.9124 mills	26.4236 mills	25.0985 mills	26.4498 mills	27.7354 mills	28.2048 mills
	<u>Utility Adjustment</u>					
4) Utility STV:	\$153,450,456	\$168,649,759	\$167,728,919	\$160,817,597	\$142,467,692	\$142,640,108
5) Liability (Line 3 x Line 4):	\$4,283,171	\$4,456,334	\$4,209,744	\$4,253,593	\$3,951,398	\$4,023,136
6) Utility Transition Credit:	N/A	N/A	N/A	N/A	N/A	N/A
7) Utility Liability Adjustment:	N/A	\$42,560	\$38,925	\$39,677	\$34,826	\$34,325
8) Utility Transition Credit Adjustment:	N/A	N/A	N/A	N/A	N/A	N/A

Tax Year	<u>2003</u>	<u>2002</u>	<u>2001</u>	<u>2000</u>	<u>1999</u>	<u>1998</u>
	<u>Adjusted Totals</u>					
1) Total Realty Tax Equivalent (RTE):	\$ 29,296,630	\$ 28,985,844	\$ 29,067,764	\$ 28,030,058	\$ 39,317,500	\$ 133,200,000
2) Total State Taxable Value (STV) for all utilities:	\$ 1,358,740,634	\$ 1,352,482,511	\$ 1,326,151,353	\$ 1,347,765,959	\$ 2,077,384,403	\$ 2,088,976,315
3) PURTA Millage Rate, including 7.6 mills for PTA:	29.1616 mills	29.0316 mills	29.5189 mills	28.3974 mills	26.5264 mills	70.6561 mills
	<u>Utility Adjustment</u>					
4) Utility STV:	\$126,463,980	\$116,250,444	\$109,874,540	\$112,293,790	\$271,300,599	\$253,738,530
5) Liability (Line 3 x Line 4):	\$3,687,892	\$3,374,936	\$3,243,376	\$3,188,852	\$7,196,628	\$17,928,175
6) Utility Transition Credit:	N/A	N/A	\$0	\$0	\$0	\$0
7) Utility Liability Adjustment:	\$38,456	\$37,072	\$36,202	\$214	\$109	\$1,396
8) Utility Transition Credit Adjustment:	N/A	N/A	\$0	\$0	\$0	\$0

If you do not agree with this Notice of Determination for 2009 PURTA, you may file a Petition for Recalculation with the Board of Finance and Revenue pursuant to Section 1109-A of the Tax Reform Code of 1971. The petition must be postmarked by the U.S. Postal Service or received by the Board of Finance and Revenue within 30 days of the mailing date of this notice. Under separate cover you will receive a Statement of Account. Please review it to confirm the status of payments made, transition credits and adjustments to previous tax liabilities or balances still due. Any overpayment is available for transfer within the account, and any net credit balance for the account is available for refund/assignment.

BUREAU OF CORPORATION TAXES  
PO BOX 280704  
HARRISBURG PA 17128-0704



July 31, 2009

PENNSYLVANIA POWER & LIGHT CO  
TAX SECTION GENTW11  
2 N 9TH STREET  
ALLENTOWN, PA 18101

**Re: 2008 Pennsylvania Public Utility Realty Tax  
Notice of Determination**

Dear Taxpayer:

Pursuant to the Public Utility Realty Tax Act, the Department of Revenue herein provides notice of the state taxable values of PURTA realty and the millage rate for tax year 2008. This notice is based on information provided by your county tax assessor's office. Any errors must be addressed with that agency and not with the Pennsylvania Department of Revenue. Notice is also given for any PURTA/PTA Tax and transitional credit adjustments for prior tax years.

Payment of tax is required within 45 days of the mailing date of this notice. Previous payments, adjustments and credits should be taken into consideration. Payments and correspondence relevant to the PURTA tax or this notice should be mailed directly to the above address.

Thank you for your attention to this matter.

Sincerely,

Department of Revenue  
Bureau of Corporation Taxes

**PLEASE SEE PAGE 2  
FOR DETAIL**

**1998 - 2008 NOTICES:**

2008 Liability:	\$4,413,774.00
2007 Liability Adjustment:	\$95,882.00
2006 Liability Adjustment:	\$41,957.00
2005 Liability Adjustment:	\$39,633.00
2004 Liability Adjustment:	\$39,507.00
2003 Liability Adjustment:	(\$75.00)
2002 Liability Adjustment:	(\$81.00)
2001 Liability Adjustment:	(\$55.00)
2001 Transition Credit Adjustment:	\$0.00
2000 Liability Adjustment:	\$101.00
2000 Transition Credit Adjustment:	\$0.00
1999 Liability Adjustment:	\$353.00
1999 Transition Credit Adjustment:	\$0.00
1998 Liability Adjustment:	(\$3,781.00)
1998 Transition Credit Adjustment:	\$0.00

Name: PENNSYLVANIA POWER & LIGHT CO

Account Id: 3500090

Detail

Tax Year 2008

2008

1) Total Realty Tax Equivalent (RTE):	\$ 30,668,964
2) Total State Taxable Value (STV) for all utilities:	\$ 1,628,375,233
3) PURTA Millage Rate, including 7.6 mills for Public Transportation Act (PTA):	26.4341 mills
4) STV for Utility:	\$166,972,739
5) Liability (Line 3 x Line 4):	\$4,413,774

Tax Years 1998 - 2007

	<u>1998</u>	<u>1999</u>	<u>2000</u>	<u>2001</u>	<u>2002</u>	<u>2003</u>	<u>2004</u>	<u>2005</u>	<u>2006</u>	<u>2007</u>
	<u>Adjusted Totals</u>									
1)	\$ 133,200,000	\$ 39,325,770	\$ 28,038,914	\$ 29,099,442	\$ 28,990,586	\$ 29,305,750	\$ 29,384,573	\$ 30,760,047	\$ 30,595,896	\$ 28,884,097
2)	\$ 2,112,587,822	\$ 2,077,918,801	\$ 1,348,314,838	\$ 1,327,003,039	\$ 1,353,004,110	\$ 1,359,261,993	\$ 1,423,988,763	\$ 1,524,547,195	\$ 1,622,465,777	\$ 1,650,203,658
3)	70.6506 mills	26.5256 mills	28.3955 mills	29.5287 mills	29.0268 mills	29.1600 mills	28.2354 mills	27.7765 mills	26.4577 mills	25.1034 mills

Utility Adjustment

4)	\$253,738,530	\$271,304,657	\$112,293,790	\$108,612,103	\$114,992,499	\$125,152,124	\$141,269,847	\$141,003,085	\$159,269,922	\$166,145,562
5)	\$17,926,779	\$7,196,519	\$3,188,638	\$3,207,174	\$3,337,864	\$3,649,436	\$3,988,811	\$3,916,572	\$4,213,916	\$4,170,819
6)	\$0	\$0	\$0	\$0	N/A	N/A	N/A	N/A	N/A	N/A
7)	(\$3,781)	\$353	\$101	(\$55)	(\$81)	(\$75)	\$39,507	\$39,633	\$41,957	\$85,882
8)	\$0	\$0	\$0	\$0	N/A	N/A	N/A	N/A	N/A	N/A

- |  |
|--|
| <p>1) = Total RTE<br/>                 2) = Total STV<br/>                 3) = Millage Rate (including 7.6 mills for PTA)<br/>                 4) = Utility STV<br/>                 5) = Utility Liability<br/>                 6) = Utility Transition Credit<br/>                 7) = Utility Liability Adjustment<br/>                 8) = Utility Transition Credit Adjustment</p> |
|--|

If you do not agree with this Notice of Determination for 2008 PURTA, you may file a Petition for Recalculation with the Board of Finance and Revenue pursuant to Section 1109-A of the Tax Reform Code of 1971. The petition must be postmarked by the U.S. Postal Service or received by the Board of Finance and Revenue within 30 days of the mailing date of this notice.

Under separate cover you will receive a Statement of Account. Please review it to confirm the status of payments made, transition credits and adjustments to previous tax liabilities or balances still due. Any overpayment is available for transfer within the account, and any net credit balance for the account is available for refund/assignment.

PPL ELECTRIC UTILITIES CORPORATION

PURTA Surcharge Rate Adjustment  
Applicable to Gross Receipts Tax

	<u>Distribution</u>	<u>Other</u>
1. Projected taxable revenues for Pa. gross receipts tax for period January 1, 2011 to December 31, 2011 (Schedule D, Page 2)	\$ 897,479,040	\$ 986,575,091
2. PURTA surcharge established under 72 P.S. § 8111-A(d)	<u>0.0016</u>	<u>0.0016</u>
3. Projected increase in applicable 2011 gross receipts tax liability based on PURTA surcharge rate	1,435,966	1,578,520
4. Allocation of PURTA tax refund that is subject to refund to customers in accordance with 66 Pa.C.S.A § 1307 (g.1)	<u>(3,699,961)</u>	<u>(6,341,706)</u>
5. Projected net decrease in applicable 2011 gross receipts tax liability based on PURTA surcharge rate net of refund	<u>\$ (2,263,995)</u>	<u>\$ (4,763,186)</u>

PPL ELECTRIC UTILITIES CORPORATION

Computation of Revenues from Service Under  
Rates Subject to Jurisdiction of  
Pennsylvania Public Utility Commission  
For Twelve Months Ended December 31, 2011

<u>Month</u>	<u>Distribution</u> <u>Rate Revenues</u>	<u>All Other</u> <sup>1/</sup> <u>Rate Revenues</u>
January 2011	\$ 85,431,041	\$ 134,153,869
February	88,138,408	115,005,914
March	81,393,989	99,118,441
April	73,369,782	81,729,092
May	65,956,906	67,808,091
June	69,751,798	72,821,268
July	75,273,566	82,120,338
August	78,682,163	85,671,599
September	70,261,810	67,502,618
October	66,547,056	57,288,087
November	67,361,120	57,893,556
December	75,311,402	65,462,218
Total Projected Revenue	<u>\$ 897,479,040</u>	<u>\$ 986,575,091</u>

<sup>1/</sup> Includes projected energy and capacity, CTC, ITC and transmission rate-related revenues.

PPL ELECTRIC UTILITIES CORPORATIONDetail of Tax Surcharge Revenue Collections

<u>Month</u>	<u>Distribution</u> <u>STAS Revenues</u>	<u>All Other</u> <sup>1/</sup> <u>STAS Revenues</u>
January 2011	\$ (41,958)	\$ (157,297)
February	(230,214)	(324,994)
March	(206,676)	(282,274)
April	(194,614)	(231,650)
May	(175,071)	(192,693)
June	(177,822)	(207,845)
July	(193,848)	(234,641)
August	(214,190)	(244,917)
September	(190,503)	(193,795)
October	(180,767)	(166,173)
November	(183,444)	(165,624)
December	(204,439)	(187,447)
Total	<u>\$ (2,193,546)</u>	<u>\$ (2,589,351)</u>

<sup>1/</sup> Includes energy and capacity, CTC, ITC and transmission STAS revenues.

From: (610) 774-4254  
Paul E RusseII  
PPL Corporation  
2 N 9th Street

Origin ID: ABEA



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Allentown, PA 18101

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COMMONWEALTH KEYSTONE BUILDING  
HARRISBURG, PA 17120

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Invoice #  
PO #  
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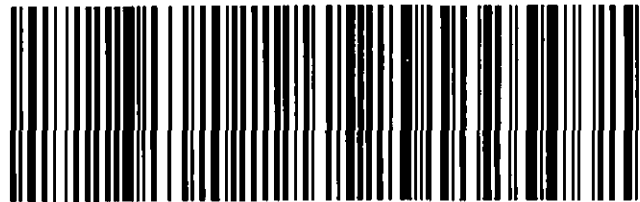
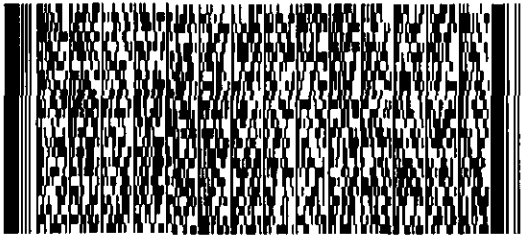
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SECRETARY'S BUREAU

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