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FEDERAL EXPRESS

December 31, 2012

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

RECEIVED

DEC 31 2012

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation
Transmission Service Charge Reconciliation Report
For the Quarter Ended November 30, 2012
Docket No. M-2012-2302811**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are eight (8) copies of PPL Electric's Transmission Service Charge (TSC) Reconciliation Report for the Quarter Ended November 30, 2012. This reconciliation report is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on December 31, 2012, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call me or Joseph M. Kleha, PPL Electric's Manager-Regulatory Compliance and Rates at (610) 774-4486.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Carl Lesney
Irwin A. Popowsky, Esquire
Steven C. Gray, Esquire

Mr. Richard E. Wallace
J. Edward Simms, Esquire

PPL ELECTRIC UTILITIES CORPORATION

**TRANSMISSION SERVICE CHARGE
RECONCILIATION REPORT
For The Quarter Ended November 30, 2012**

Docket No. M-2012-2302811

RECEIVED

DEC 31 2012

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

December 31, 2012

PPL ELECTRIC UTILITIES CORPORATION
2011 TRANSMISSION SERVICE CHARGE RECONCILIATION
Report For The Period May 1, 2012 to April 30, 2013

Line No.	Total	Residential	Small Commercial & Industrial	Large Commercial & Industrial - Primary	Large Commercial & Industrial - Transmission
1 Actual Transmission Service Charge Revenues (Including GRT) (Schedule 2, Column M, Lines 1, 9, 16 & 21)	\$ 36,316,881	\$ 26,791,162	\$ 9,178,344	\$ 312,854	\$ 34,521
2 Actual Transmission Service Charge Revenues (Excluding GRT and MFC) (Schedule 2, Column M, Lines 4, 12, 17 & 22)	33,699,786	24,746,844	8,626,062	294,396	32,484
3 Actual PJM-Billed Transmission Service Expenses (Schedule 2, Column M, Lines 5, 13, 18 & 23)	34,044,654	25,809,978	8,017,234	203,821	13,621
4 Actual PJM Costs Directly Assigned (Schedule 2, Column M, Line 6)	2,637,400	2,637,400	-	-	-
5 Actual Net Metering Expenses (Schedule 2, Column M, Lines 7, 14, 19 & 24)	564,402	16,717	142,946	404,739	0
6 Over/(Under) Collection (Schedule 2, Column M, Lines 8, 15, 20 & 25)	(3,546,670)	(3,717,251)	465,882	(314,164)	18,863
7 Interest on Over/(Under) Collection (Schedule 5, Line 13, Columns D, F, H, J & L)	(234,715)	(232,983)	17,429	(20,648)	1,487
8 Over/(Under) Collection (Excluding GRT) (Line 6 plus Line 7 plus Line 8)	(3,781,385)	(3,950,234)	483,311	(334,812)	20,350
9 Over/(Under) Collection (Including MFC/Excluding GRT) (Line 9 * MFC) (a)	(3,853,309)	(4,022,642)	483,795	(334,812)	20,350
10 Over/(Under) Collection (Including GRT) (Line 10 * 1.062699)	\$ (4,094,908)	\$ (4,274,858)	\$ 514,128	\$ (355,804)	\$ 21,626

(a) Merchant Function Charge Factor

Residential

$1/(1 - .018) =$

1.01833

Small Commercial & Industrial

$1/(1 - .0010) =$

1.001001

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF TRANSMISSION SERVICE CHARGE ("TSC") REVENUES AND EXPENSES BY MONTH

Line No	Description	(A) May 2012	(B) June 2012	(C) July 2012	(D) August 2012	(E) September 2012	(F) October 2012	(G) November 2012	(H) December 2012	(I) January 2013	(J) February 2013	(K) March 2013	(L) April 2013	(M) Total Year-to-Date
Residential														
1	Actual TSC Revenues Billed (including GRT)	\$ 3,596,303	\$ 3,676,781	\$ 4,418,913	\$ 4,484,259	\$ 3,903,625	\$ 3,191,329	\$ 3,519,951	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 26,791,162
2	Actual TSC Revenues Billed (excluding GRT)	3,384,121	3,459,851	4,158,197	4,219,685	3,673,311	3,009,041	3,312,274	-	-	-	-	-	25,210,483
3	Merchant Function Charge Factor (MFC)	60,964	63,760	76,730	77,565	67,769	55,415	61,122	-	-	-	-	-	463,639
4	Energy Revenues Available (excluding GRT and MFC)	3,323,157	3,296,091	4,081,467	4,141,823	3,605,528	2,947,626	3,251,152	-	-	-	-	-	24,746,844
5	Actual P.M.-Billed Transmission Service Expenses (Schedule 3, Line 45)	3,835,207	3,864,529	3,763,293	3,704,129	3,370,258	3,654,128	3,518,224	-	-	-	-	-	25,809,976
6	Actual P.M. Costs Directly Assigned (Schedule 3A, Line 28)	315,278	309,350	451,984	315,471	396,310	418,110	431,897	-	-	-	-	-	2,637,400
7	Net Metering Expenses (Schedule 3B, Line 1)	8,931	2,257	1,260	1,860	947	1,081	281	-	-	-	-	-	16,717
8	Over/(Under) Collection (Line 4 minus Line 5 minus Line 6)	(906,259)	(579,055)	(135,170)	120,363	(362,067)	(1,125,633)	(889,250)	-	-	-	-	-	(3,717,251)
Small Commercial & Industrial														
9	Actual TSC Revenues Billed (including GRT)	\$ 709,083	\$ 1,122,441	\$ 1,591,528	\$ 1,622,310	\$ 1,498,333	\$ 1,348,838	\$ 1,284,811	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9,178,344
10	Actual TSC Revenues Billed (excluding GRT)	667,247	1,056,217	1,497,628	1,526,534	1,410,120	1,270,008	1,208,007	-	-	-	-	-	8,636,822
11	Merchant Function Charge Factor (MFC)	1,035	1,344	1,818	1,852	1,711	1,539	1,463	-	-	-	-	-	10,760
12	Energy Revenues Available (excluding GRT and MFC)	666,212	1,054,873	1,495,812	1,524,742	1,408,409	1,268,470	1,207,344	-	-	-	-	-	8,626,062
13	Actual P.M.-Billed Transmission Service Expenses (Schedule 3, Line 46)	1,008,882	1,174,071	1,205,405	1,186,822	1,143,895	1,170,985	1,127,374	-	-	-	-	-	8,217,234
14	Net Metering Expenses (Schedule 3B, Line 2)	27,873	67,217	28,813	8,373	2,450	5,175	3,445	-	-	-	-	-	142,946
15	Over/(Under) Collection (Line 11 minus Line 12 minus Line 13)	(370,343)	(166,415)	261,794	329,647	261,964	82,310	76,725	-	-	-	-	-	485,882
Large Commercial & Industrial - Primary														
16	Actual TSC Revenues Billed (including GRT)	\$ 25,355	\$ 37,994	\$ 51,143	\$ 55,245	\$ 47,778	\$ 47,333	\$ 47,977	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 312,654
17	Actual TSC Revenues Billed (excluding GRT)	23,887	35,752	45,126	51,886	44,959	44,540	45,146	-	-	-	-	-	294,396
18	Actual P.M.-Billed Transmission Service Expenses (Schedule 3, Line 47)	26,371	29,737	30,550	30,062	28,956	29,618	28,527	-	-	-	-	-	203,821
19	Net Metering Expenses (Schedule 3B, Line 3)	-	6,253	268,078	62,528	23,899	21,513	19,967	-	-	-	-	-	404,739
20	Over/(Under) Collection (Line 16 minus Line 17 minus Line 18)	(2,484)	(2,738)	(250,502)	(40,605)	(7,696)	(6,581)	(3,348)	-	-	-	-	-	(314,164)
Large Commercial & Industrial - Transmission														
21	Actual TSC Revenues Billed (including GRT)	\$ 4,195	\$ 22,453	\$ 3,464	\$ 1,159	\$ 1,174	\$ 1,188	\$ 908	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 34,521
22	Actual TSC Revenues Billed (excluding GRT)	3,848	21,128	3,260	1,091	1,105	1,097	855	-	-	-	-	-	32,444
23	Actual P.M.-Billed Transmission Service Expenses (Schedule 3, Line 48)	1,932	1,950	2,000	1,968	1,898	1,843	1,870	-	-	-	-	-	13,621
24	Net Metering Expenses (Schedule 3B, Line 4)	-	-	-	-	-	-	-	-	-	-	-	-	0
25	Over/(Under) Collection (Line 21 minus Line 22 minus Line 23)	1,956	19,178	1,260	(877)	(783)	(844)	(1,015)	-	-	-	-	-	18,683
Total														
26	Over/(Under) Collection (Sum of Lines 8, 15, 20 & 25)	\$ (1,307,130)	\$ (743,030)	\$ (122,618)	\$ 408,728	\$ (108,812)	\$ (1,040,820)	\$ (826,988)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (3,546,673)

PPL ELECTRIC UTILITIES CORPORATION
ACTUAL PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH (Allocatable Costs)

Line No.	Description	(A) May 2012	(B) June 2012	(C) July 2012	(D) August 2012	(E) September 2012	(F) October 2012	(G) November 2012	(H) December 2012	(I) January 2013	(J) February 2013	(K) March 2013	(L) April 2013	(M) Total Year-to-date
Demand Components														
1	Network Transmission Service Charge	\$ 4,580,600	\$ 4,317,360	\$ 4,420,439	\$ 4,379,167	\$ 4,205,412	\$ 4,322,059	\$ 4,149,166						\$ 30,374,223
2	Network Transmission Service Charge - Call Option													-
3	Seams Elimination Cost Assignment - SECA Call Option													-
4	Reactive Supply and Voltage Control from Generation Sources Service	615	631	661	645	648	647	651						4,498
5	Reactive Services Charges	(78)	4	67	254	340	37	1						625
6	Black Start Service	5	5	5	5	5	5	6						38
7	Transmission Losses (Point-to-Point) Credits													-
8	Non-Firm Point-to-Point Transmission Service Credits	(7,758)	(7,961)	(8,591)	(10,151)	(5,738)	(5,225)	(9,379)						(54,803)
9	Transmission Enhancement Charges	391,467	551,207	547,241	542,131	537,675	535,061	530,010						3,635,112
10	PJM Schedule 13 Expansion Cost Recovery Mechanism	5,290	5,299	5,258	5,209	5,169	5,141	5,100						36,466
11	PJM Customer Payment Defaults			29,899										29,899
12	Total Demand Components	4,970,161	4,866,545	4,994,979	4,917,260	4,743,811	4,857,725	4,675,575						34,026,058
Energy Components														
13	Reliability First Corporation Charge (RFC)	27	40	41	(2)	15	(23)	(29)						69
14	PJM System Control and Dispatch Service	843	1,128	1,153	210	559	(389)	(520)						2,984
15	Transmission Owner Scheduling, System Control and Dispatch Service	125	183	189	(10)	70	(105)	(134)						318
16	Regulation and Frequency Response Service	556	602	1,090	291	226	(79)	150						2,636
17	Day Ahead Scheduling Reserve	7	435	755	950	(91)	(2)	2						2,056
18	Operating Reserve - Supplemental Reserve Service													-
19	Day Ahead	278	271	404	305	1,089	636	504						3,487
20	Real Time (Balancing)	191	789	2,108	3,740	(545)	(1,226)	15						5,072
21	Synchronous Condensing Charge					1	7	-						8
22	Operating Reserve - Spinning Reserve Service	242	272	496	(61)	48	132	488						1,615
23	North American Electric Reliability Corporation Charge (NERC)	22	32	33	(2)	12	(16)	(23)						56
24	PJM West Transmission Charge													-
25	Non-Synchronized Reserve						9	61						70
26	Michigan-Ontario Phase Angle Regulators					14	7	5						27
27	Total Energy Components	2,291	3,752	6,269	5,421	1,396	(1,051)	520						18,568
28	Total	\$ 4,972,452	\$ 4,870,297	\$ 5,001,248	\$ 4,922,681	\$ 4,745,207	\$ 4,856,674	\$ 4,676,095	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 34,044,654
Demand Factors														
29	Residential	79.14%	75.24%	75.24%	75.24%	75.24%	75.24%	75.24%	75.24%	75.24%	75.24%	75.24%	75.24%	
30	Small Commercial & Industrial	20.29%	24.11%	24.11%	24.11%	24.11%	24.11%	24.11%	24.11%	24.11%	24.11%	24.11%	24.11%	
31	Large Commercial & Industrial - Primary	0.53%	0.61%	0.61%	0.61%	0.61%	0.61%	0.61%	0.61%	0.61%	0.61%	0.61%	0.61%	
32	Large Commercial & Industrial - Transmission	0.04%	0.04%	0.04%	0.04%	0.04%	0.04%	0.04%	0.04%	0.04%	0.04%	0.04%	0.04%	
Energy Factors														
33	Residential	79.5%	78.7%	80.9%	80.9%	79.9%	78.4%	81.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
34	Small Commercial & Industrial	19.0%	19.9%	17.8%	17.9%	18.8%	20.2%	17.9%	0.0%	0.0%	0.0%	0.0%	0.0%	
35	Large Commercial & Industrial - Primary	1.3%	1.4%	1.3%	1.2%	1.3%	1.4%	1.1%	0.0%	0.0%	0.0%	0.0%	0.0%	
36	Large Commercial & Industrial - Transmission	0.2%	0.1%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
Demand Expense Allocation														
37	Residential	3,833,385	3,661,588	3,758,222	3,699,746	3,569,243	3,654,952	3,517,903						25,795,039
38	Small Commercial & Industrial	1,008,446	1,173,324	1,204,289	1,185,551	1,143,733	1,171,197	1,127,891						8,013,821
39	Large Commercial & Industrial - Primary	26,342	29,686	30,469	29,995	28,937	29,832	28,521						203,582
40	Large Commercial & Industrial - Transmission	1,986	1,947	1,998	1,967	1,898	1,843	1,870						13,611
Energy Expense Allocation														
41	Residential	1,622	2,951	5,071	4,383	1,115	(824)	421						14,939
42	Small Commercial & Industrial	436	747	1,116	971	262	(212)	93						3,413
43	Large Commercial & Industrial - Primary	29	51	81	67	19	(14)	6						239
44	Large Commercial & Industrial - Transmission	4	3	2	1	-	-	-						10
Total														
45	Residential	\$ 3,935,207	\$ 3,664,539	\$ 3,763,293	\$ 3,704,129	\$ 3,570,358	\$ 3,654,128	\$ 3,518,324						\$ 25,809,978
46	Small Commercial & Industrial	1,008,882	1,174,071	1,205,405	1,186,522	1,143,995	1,170,965	1,127,374						8,017,234
47	Large Commercial & Industrial - Primary	26,371	29,737	30,550	30,062	28,956	28,958	28,527						203,821
48	Large Commercial & Industrial - Transmission	1,992	1,950	2,000	1,968	1,898	1,843	1,870						13,521
	Total	\$ 4,972,452	\$ 4,870,297	\$ 5,001,248	\$ 4,922,681	\$ 4,745,207	\$ 4,856,674	\$ 4,676,095	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 34,044,654

PPL ELECTRIC UTILITIES CORPORATION
ACTUAL PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH (Direct Charges) - Residential Only

Line No.	Description	(A) May 2012	(B) June 2012	(C) July 2012	(D) August 2012	(E) September 2012	(F) October 2012	(G) November 2012	(H) December 2012	(I) January 2013	(J) February 2013	(K) March 2013	(L) April 2013	(M) Total Year-to-date
Demand Components														
1	Network Transmission Service Charge													\$ -
2	Network Transmission Service Charge - Call Option													-
3	Seams Elimination Cost Assignment - SECA Call Option													-
4	Reactive Supply and Voltage Control from Generation Sources Service	82,219	63,856	66,898	65,157	65,412	65,331	65,711						454,584
5	Reactive Services Charges	11,164	463	5,536	23,996	36,893	14,081	86						92,219
6	Black Start Service	516	535	528	529	532	531	634						3,805
7	Transmission Losses (Point-to-Point) Credits													-
8	Non-Firm Point-to-Point Transmission Service Credits													-
9	Transmission Enhancement Charges													-
10	PJM Schedule 13 Expansion Cost Recovery Mechanism													-
11	PJM Customer Payment Defaults			10,820										10,820
12	Total Demand Components	73,899	64,854	83,782	89,682	102,837	79,943	66,431	-	-	-	-	-	561,428
Energy Components														
13	Reliability First Corporation Charge (RFC)	3,618	3,501	3,610	3,610	3,493	3,610	3,498						24,940
14	PJM System Control and Dispatch Service	82,878	78,730	80,056	81,474	78,656	72,378	70,857						545,031
15	Transmission Owner Scheduling, System Control and Dispatch Service	16,560	16,028	16,524	16,524	15,991	16,524	16,013						114,164
16	Regulation and Frequency Response Service	65,772	51,541	55,904	62,083	53,177	99,870	102,680						521,027
17	Day Ahead Scheduling Reserve	678	28,758	50,439	6,689	1,562	24	289						88,439
18	Operating Reserve - Supplemental Reserve Service													-
19	Day Ahead	31,554	24,259	36,905	29,633	117,127	97,166	71,750						408,394
20	Real Time (Balancing)	12,988	15,671	57,127	9,639	6,833	8,504	8,267						119,029
21	Synchronous Condensing Charge	-	-	-	-	57	592	-						649
22	Operating Reserve - Spinning Reserve Service	24,437	22,207	34,747	13,249	12,484	34,695	79,972						221,791
23	North American Electric Reliability Corporation Charge (NERC)	2,894	2,801	2,888	2,868	2,795	2,868	2,798						19,952
24	PJM West Transmission Charge													-
25	Non-Synchronized Reserve						1,116	8,475						9,591
26	Michigan-Ontario Phase Angle Regulators					1,298	800	867						2,965
27	Total Energy Components	241,379	243,498	368,202	225,789	293,473	338,167	385,466	-	-	-	-	-	2,075,972
28	Total	\$ 315,278	\$ 308,352	\$ 451,984	\$ 315,471	\$ 396,310	\$ 418,110	\$ 431,897	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,637,400

PPL ELECTRIC UTILITIES CORPORATION
NET METERING EXPENSES BY MONTH

Line No.	Description	(A) May 2012	(B) June 2012	(C) July 2012	(D) August 2012	(E) September 2012	(F) October 2012	(G) November 2012	(H) December 2012	(I) January 2013	(J) February 2013	(K) March 2013	(L) April 2013	(M) Total Year-to-date
1	Residential	\$ 8,931	\$ 2,257	\$ 1,380	\$ 1,860	\$ 947	\$ 1,081	\$ 281	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 16,717
2	Small Commercial & Industrial	\$ 27,673	\$ 67,217	\$ 28,613	\$ 8,373	\$ 2,450	\$ 5,175	\$ 3,445	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 142,946
3	Large Commercial & Industrial - Primary	\$ -	\$ 8,753	\$ 268,078	\$ 62,529	\$ 23,899	\$ 21,513	\$ 19,967	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 404,739
4	Large Commercial & Industrial - Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	TOTAL NET METERING EXPENSE	\$ 36,604	\$ 78,227	\$ 298,051	\$ 72,762	\$ 27,296	\$ 27,769	\$ 23,693	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 564,402

PPL ELECTRIC UTILITIES CORPORATION
KWH SALES BY MONTH

Line No.	Description	(A) May 2012	(B) June 2012	(C) July 2012	(D) August 2012	(E) September 2012	(F) October 2012	(G) November 2012	(H) December 2012	(I) January 2013	(J) February 2013	(K) March 2013	(L) April 2013	(M) Total Year-to-date
Residential														
1	Actual KWH Sales Billed	875,810,905	949,067,075	1,200,790,769	1,226,630,713	1,036,545,158	988,126,782	984,306,232	-	-	-	-	-	7,201,271,643
2	Less: Net Metering	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Less: Shoppers	397,169,557	429,506,400	541,625,330	557,416,998	493,967,970	411,655,629	458,779,954	-	-	-	-	-	3,290,531,878
4	Net KWH	478,641,308	519,160,675	659,165,438	669,213,715	542,577,188	476,461,153	525,526,278	-	-	-	-	-	3,910,745,765
5	Loss Factor	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	-
6	KWH for Use in Energy Allocation	517,158,680	560,938,734	712,210,003	723,066,889	629,458,520	514,803,093	567,816,592	-	-	-	-	-	-
7	KWH % for Energy Expense Allocation	79.5%	78.7%	80.9%	80.9%	79.9%	78.4%	81.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Small Commercial & Industrial														
8	Actual KWH Sales Billed	788,638,921	870,868,549	932,996,064	946,879,837	916,923,987	845,551,459	780,393,675	-	-	-	-	-	6,082,252,492
9	Less: Net Metering	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Less: Shoppers	674,193,021	739,390,888	787,931,923	788,670,726	779,897,241	723,012,489	664,387,958	-	-	-	-	-	5,167,484,246
11	Net KWH	114,445,900	131,477,661	145,064,141	148,209,111	137,026,746	122,538,970	116,005,717	-	-	-	-	-	914,768,246
12	Loss Factor	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	-
13	KWH for Use in Energy Allocation	123,655,626	142,057,972	158,737,788	160,135,841	148,053,605	132,399,964	125,340,965	-	-	-	-	-	-
14	KWH % for Energy Expense Allocation	19.0%	19.9%	17.8%	17.9%	16.0%	20.2%	17.9%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Large Commercial & Industrial - Primary														
15	Actual KWH Sales Billed	490,958,230	527,660,080	546,866,570	560,544,650	549,664,500	521,542,130	470,073,950	-	-	-	-	-	3,667,310,110
16	Less: Net Metering	-	-	-	-	-	-	-	-	-	-	-	-	-
17	Less: Shoppers	483,136,560	518,516,390	536,125,370	550,083,620	539,745,810	512,990,940	467,643,660	-	-	-	-	-	3,603,242,350
18	Net KWH	7,821,670	9,143,690	10,741,200	10,461,030	9,918,690	8,551,190	7,430,290	-	-	-	-	-	64,067,760
19	Loss Factor	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	-
20	KWH for Use in Energy Allocation	8,241,289	9,634,293	11,317,446	11,022,246	10,450,810	9,009,946	7,826,912	-	-	-	-	-	-
21	KWH % for Energy Expense Allocation	1.3%	1.4%	1.3%	1.2%	1.3%	1.4%	1.1%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Large Commercial & Industrial - Transmission														
22	Actual KWH Sales Billed	460,342,100	482,869,100	519,667,400	439,424,300	558,831,000	973,985,800	(10,577,600)	-	-	-	-	-	3,425,542,100
23	Less: Shoppers	459,116,700	482,327,300	519,394,600	439,331,300	559,694,000	973,872,600	(10,610,600)	-	-	-	-	-	3,423,126,100
24	Net KWH	1,225,400	541,800	272,800	93,000	137,000	113,000	33,000	-	-	-	-	-	2,416,000
25	Loss Factor	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	-
26	KWH for Use in Energy Allocation	1,258,270	556,333	280,119	95,495	140,675	116,031	33,885	-	-	-	-	-	-
27	KWH % for Energy Expense Allocation	0.2%	0.1%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Total														
28	Actual KWH Sales Billed	2,615,750,156	2,830,464,804	3,200,320,802	3,173,479,500	3,102,964,645	3,229,206,181	2,224,196,267	-	-	-	-	-	20,376,382,345
29	Less: Net Metering	-	-	-	-	-	-	-	-	-	-	-	-	-
30	Less: Shoppers	2,013,615,878	2,170,140,978	2,385,077,223	2,345,502,644	2,373,305,021	2,621,541,858	1,575,200,972	-	-	-	-	-	15,484,384,574
31	Net KWH	602,134,278	660,323,826	815,243,579	827,976,856	729,659,624	607,664,323	648,995,285	-	-	-	-	-	4,891,997,771
32	KWH for Use in Energy Allocation	650,313,865	713,187,272	880,545,355	894,320,471	788,103,610	656,329,034	701,020,354	-	-	-	-	-	5,283,819,961

**PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON TRANSMISSION SERVICE CHARGE
OVER/(UNDER) COLLECTIONS BY MONTH**

Line No.	Month	(A)	(B)	(C)		(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
		Interest Rate	Weighting Factor	Over/(Under) Collection	Interest on Over/(Under) Collection	Residential Over/(Under) Collection	Interest on Over/(Under) Collection	Small Comm. & Industrial Over/(Under) Collection	Interest on Over/(Under) Collection	Large Comm. & Industrial - Primary Over/(Under) Collection	Interest on Over/(Under) Collection	Large Comm. & Industrial - Transmission Over/(Under) Collection	Interest on Over/(Under) Collection
		Rate	(number of months) (2)	Total (1)	Collection	Collection	Collection	Collection	Collection	Collection	Collection	Collection	Collection
1	May 2012	5.00%	19	\$ (1,307,130)	\$ (103,482)	(936,259)	\$ (74,121)	(370,343)	\$ (29,319)	(2,484)	\$ (197)	1,956	\$ 155
2	June	5.00%	18	(749,030)	(56,177)	(579,055)	(43,429)	(186,415)	(13,981)	(2,738)	(205)	19,178	1,438
3	July	4.75%	17	(122,618)	(8,251)	(135,170)	(9,096)	261,794	17,617	(250,502)	(16,857)	1,260	85
4	August	4.50%	16	408,728	24,524	120,363	7,222	329,847	19,791	(40,605)	(2,436)	(877)	(53)
5	September	4.50%	15	(108,812)	(6,121)	(362,087)	(20,367)	261,964	14,735	(7,896)	(444)	(793)	(45)
6	October	4.50%	14	(1,040,820)	(54,643)	(1,125,693)	(59,099)	92,310	4,846	(6,591)	(346)	(846)	(44)
7	November	4.50%	13	(626,988)	(30,565)	(699,350)	(34,093)	76,725	3,740	(3,348)	(163)	(1,015)	(49)
8	December	0.00%	12	-	-	-	-	-	-	-	-	-	-
9	January 2013	0.00%	11	-	-	-	-	-	-	-	-	-	-
10	February	0.00%	10	-	-	-	-	-	-	-	-	-	-
11	March	0.00%	9	-	-	-	-	-	-	-	-	-	-
12	April	0.00%	8	-	-	-	-	-	-	-	-	-	-
13				<u>\$ (3,546,670)</u>	<u>\$ (234,715)</u>	<u>\$ (3,717,251)</u>	<u>\$ (232,983)</u>	<u>\$ 465,882</u>	<u>\$ 17,429</u>	<u>\$ (314,164)</u>	<u>\$ (20,648)</u>	<u>\$ 18,863</u>	<u>\$ 1,487</u>

(1) From Schedule 2, Lines 8, 15, 20 or 25 for the respective month and rate group.

(2) The interest calculation uses the over/(under) collections shown in columns E, G, I, or K times the interest rate in column (A) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (B).

PPL ELECTRIC UTILITIES CORPORATION
 SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
 For the Period May 1, 2012 to April 30, 2013

Residential		(A)	(B)	(C)	(D)	(E)
<u>Month</u>		<u>Gross Transmission Service Charge Revenues</u>	<u>Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)</u>	<u>Transmission Service Charge Revenues (Merchant Function Charge) (3)</u>	<u>Recouped Through E Factor .000158653 \$/KWH (2)</u>	<u>Net TSC - 1 Revenue (4)</u>
May	2012	3,599,231	3,386,876	60,964	2,755 (5)	3,323,157
June	2012	3,764,311	3,542,217	63,760	82,366	3,396,091
July	2012	4,530,048	4,262,775	76,730	104,578	4,081,467
August	2012	4,597,089	4,325,861	77,865	106,173	4,141,823
September	2012	4,001,847	3,765,738	67,783	92,427	3,605,528
October	2012	3,271,661	3,078,633	55,415	75,592	2,947,626
November	2012	3,608,555	3,395,650	61,122	83,376	3,251,152
December	2012		-	-		0
January	2013		-	-		0
February	2013		-	-		0
March	2013		-	-		0
April	2013		-	-		0
		<u>\$ 27,372,742</u>	<u>\$ 25,757,750</u>	<u>\$ 463,639</u>	<u>\$ 547,267</u>	<u>\$ 24,746,844</u>

(1) Column (B) times (1-GRT)

(2) April 30, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2012 - 2013 application period.

(3) Residential MFC .018, Small Commercial and Industrial .0010

(4) Column (C) less Column (D) less Column E for the respective month.

(5) May 1, 2011 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2011 - May 2012 application period.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
For the Period May 1, 2012 to April 30, 2013

Small C&I		(A)	(B)	(C)	(D)	(E)
Month		Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax)	Transmission Service Charge Revenues (Merchant Function Charge)	Recouped Through E Factor .002192532 \$/KWH	Net TSC - 1 Revenue (4)
May	2012	1,100,202	1,035,290	1,035	368,043 (5)	666,212
June	2012	1,428,764	1,344,486	1,344	288,269	1,054,873
July	2012	1,929,528	1,815,686	1,816	318,058	1,495,812
August	2012	1,967,638	1,851,547	1,852	324,953	1,524,742
September	2012	1,817,806	1,710,555	1,711	300,435	1,408,409
October	2012	1,635,154	1,538,680	1,539	268,671	1,268,470
November	2012	1,555,104	1,463,353	1,463	254,346	1,207,544
December	2012	-	-	-	-	0
January	2013	-	-	-	-	0
February	2013	-	-	-	-	0
March	2013	-	-	-	-	0
April	2013	-	-	-	-	0
		<u>\$ 11,434,216</u>	<u>\$ 10,759,597</u>	<u>\$ 10,760</u>	<u>\$ 2,122,775</u>	<u>\$ 8,626,062</u>

- (1) Column (B) times (1-GRT)
(2) April 30, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2012 - 2013 application period.
(3) Residential MFC .018, Small Commercial and Industrial .0010
(4) Column (C) less Column (D) less Column E for the respective month.
(5) May 1, 2011 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2011 - May 2012 application period.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
For the Period May 1, 2012 to April 30, 2013

Large C&I - Primary		(A)	(B)	(C)	(D)	(E)
Month		Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax)	Transmission Service Charge Revenues (Merchant Function Charge)	Recouped Through E Factor	Net TSC - 1 Revenue (4)
May	2012	25,385	23,887	-	(5)	23,887
June	2012	37,994	35,752	-	-	35,752
July	2012	51,143	48,126	-	-	48,126
August	2012	55,245	51,986	-	-	51,986
September	2012	47,778	44,959	-	-	44,959
October	2012	47,333	44,540	-	-	44,540
November	2012	47,977	45,146	-	-	45,146
December	2012	-	-	-	-	0
January	2013	-	-	-	-	0
February	2013	-	-	-	-	0
March	2013	-	-	-	-	0
April	2013	-	-	-	-	0
		<u>\$ 312,855</u>	<u>\$ 294,396</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 294,396</u>

- (1) Column (B) times (1-GRT)
(2) April 30, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2012 - 2013 application period.
(3) Residential MFC .018, Small Commercial and Industrial .0010
(4) Column (C) less Column (D) less Column E for the respective month.
(5) May 1, 2011 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2011 - May 2012 application period.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
For the Period May 1, 2012 to April 30, 2013

Large C&I - Transmission	(A)	(B)	(C)	(D)	(E)
Month	Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax)	Transmission Service Charge Revenues (Merchant Function Charge)	Recouped Through E Factor	Net TSC - 1 Revenue (4)
May	2012 4,195	3,947	-	- (5)	3,947
June	2012 22,453	21,128	-	-	21,128
July	2012 3,464	3,260	-	-	3,260
August	2012 1,159	1,091	-	-	1,091
September	2012 1,174	1,105	-	-	1,105
October	2012 1,166	1,097	-	-	1,097
November	2012 909	855	-	-	855
December	2012	-	-	-	0
January	2013	-	-	-	0
February	2013	-	-	-	0
March	2013	-	-	-	0
April	2013	-	-	-	0
	<u>\$ 34,520</u>	<u>\$ 32,483</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 32,483</u>

(1) Column (B) times (1-GRT)

(2) April 30, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2012 - 2013 application period.

(3) Residential MFC .018, Small Commercial and Industrial .0010

(4) Column (C) less Column (D) less Column E for the respective month.

(5) May 1, 2011 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2011 - May 2012 application period.

PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE
For The Period May 1, 2012 to April 30, 2013

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
		(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (4)	(Refund)/ Recovery (1)	Over/(Under) Balance (4)
			Total		Residential		Small Comm. & Industrial		Large Comm. & Industrial - Primary		Large Comm. & Industrial - Transmission
1	Balance - May 1, 2012 (3)		\$ 2,222,977		\$ (1,213,349)		\$ (3,076,083)		\$ 1,142,959		\$ 5,369,450
2	May 2012	\$ 370,798	2,593,775	\$ 2,755	(1,210,594)	\$ 368,043	(2,708,040)	\$ -	1,142,959	\$ -	5,369,450
3	June 2012	370,635	2,964,410	\$ 82,366	(1,128,228)	\$ 288,269	(2,419,771)	\$ -	1,142,959	\$ -	5,369,450
4	July 2012	422,836	3,387,046	\$ 104,578	(1,023,650)	\$ 318,058	(2,101,713)	\$ -	1,142,959	\$ -	5,369,450
5	August 2012	431,126	3,818,172	\$ 106,173	(917,477)	\$ 324,953	(1,776,760)	\$ -	1,142,959	\$ -	5,369,450
6	September 2012	392,862	4,211,034	\$ 92,427	(825,050)	\$ 300,435	(1,476,325)	\$ -	1,142,959	\$ -	5,369,450
7	October 2012	344,263	4,555,297	\$ 75,592	(749,458)	\$ 268,671	(1,207,654)	\$ -	1,142,959	\$ -	5,369,450
8	November 2012	337,722	4,893,019	\$ 83,376	(666,082)	\$ 254,346	(953,308)	\$ -	1,142,959	\$ -	5,369,450
9	December 2012	-	4,893,019	\$ -	(666,082)	\$ -	(953,308)	\$ -	1,142,959	\$ -	5,369,450
10	January 2013	-	4,893,019	\$ -	(666,082)	\$ -	(953,308)	\$ -	1,142,959	\$ -	5,369,450
11	February 2013	-	4,893,019	\$ -	(666,082)	\$ -	(953,308)	\$ -	1,142,959	\$ -	5,369,450
12	March 2013	-	4,893,019	\$ -	(666,082)	\$ -	(953,308)	\$ -	1,142,959	\$ -	5,369,450
13	April 2013	-	4,893,019	\$ -	(666,082)	\$ -	(953,308)	\$ -	1,142,959	\$ -	5,369,450
14		\$ 2,670,042	\$ 4,893,019	\$ 547,267	\$ (666,082)	\$ 2,122,775	\$ (953,308)	\$ -	\$ 1,142,959	\$ -	\$ 5,369,450

(1) From Schedule 6, Column (D), for the respective month and rate group.

(2) Calculated using Line 1, Columns (B), (D), (F), (H) or (J) less the (Refund)/Recovery for the respective month in Columns (A), (C), (E), (G) or (I), respectively.

(3) The over/(under) collection, including applicable interest, at May 1, 2012, as set forth on Schedule A, Line 5 for the respective rate group, of the Company's Final Transmission Service Charge Rate Filing (M-2012-2302811) dated May 14, 2012.

(4) Per Commission Order to hold the refund of overcollection for Large Commercial and Industrial customers at Docket No. M-2011-2239805 the amounts are shown but will not be refunded.

From: (610) 774-4254
Paul E Russell
PPL Corporation
2 N 9th Street

Origin ID: ABEA



J12201209200325

Allentown, PA 18101

Ship Date: 31DEC12
ActWgt: 1.0 LB
CAD: 104308816/INET3300

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Ref # PER 205 734268 002
Invoice #
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Dept #

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ROSEMARY CHIAVETTA, SECRETARY
PA Public Utility Commission
400 NORTH ST
COMMONWEALTH KEYSTONE BUILDING
HARRISBURG, PA 17120

2 of 3 **WED - 02 JAN A1**
PRIORITY OVERNIGHT

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0263

Mstr# 7944 1737 8336

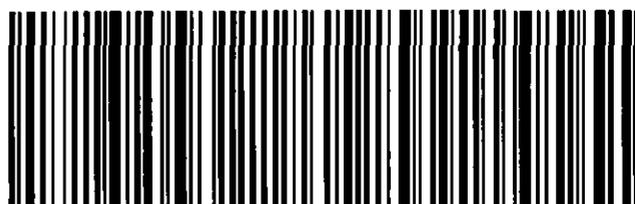
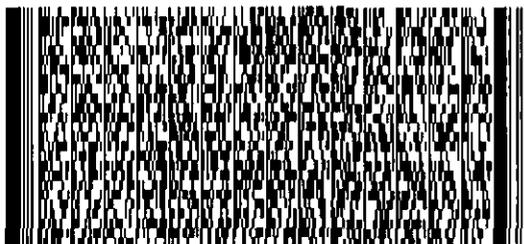
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