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FEDERAL EXPRESS

December 31, 2012

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

RECEIVED

DEC 31 2012

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation
Generation Supply Charge-1 Reconciliation Report
for the Period September 1, 2012 through November 30, 2012
Docket No. M-2012-2321230**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are eight (8) copies of PPL Electric's Generation Supply Charge-1 ("GSC-1") Reconciliation Report for the Period September 1, 2012 through November 30, 2012. This reconciliation report, which is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201, reflects actual data through October 31, 2012.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on December 31, 2012, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call me or Joseph M. Kleha, PPL Electric's Manager-Regulatory Compliance and Rates at (610) 774-4486.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Carl Lesney
Mr. Richard E. Wallace
J. Edward Simms, Esquire

Irwin A. Popowsky, Esquire
Steven C. Gray, Esquire

PPL ELECTRIC UTILITIES CORPORATION

**GENERATION SUPPLY CHARGE-1
RECONCILIATION REPORT**

For the Period September 1, 2012 through November 30, 2012

Docket No. M-2012-2321230

RECEIVED

DEC 31 2012

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

December 31, 2012

PPL ELECTRIC UTILITIES CORPORATION
GENERATION SUPPLY CHARGE-1 ("GSC-1") RECONCILIATION
Report For The Period May 1, 2012 to April 30, 2013

Line No.	(A) Total	(B) Residential	(C) RS Off-Peak	(D) RS On-Peak	(E) RTS Off-Peak	(F) RTS On-Peak	(G) Small Commercial & Industrial - Fixed	(H) Small C&I TOU Off-Peak	(I) Small C&I TOU Peak	
1	Actual Energy Revenues Billed (including GRT and MFC) (Schedule 2, Line 1, Column M)	\$ 333,260,462	\$ 268,283,652	\$ 68,341	\$ 171,879	\$ 59,001	\$ (35,299)	\$ 64,528,038	\$ 121,204	\$ 53,846
2	Energy Revenues Available (excluding GRT and MFC) (Schedule 2, Line 5, Column M)	308,832,095	247,788,112	41,782	152,850	53,133	(33,704)	60,651,067	114,008	59,847
3	Energy Procurement (Schedule 2, Line 6A, Column M)	316,872,895	243,946,214	920,416	198,777	102,358	23,056	71,538,992	21,436	21,646
	PJM Expenses (Schedule 2, Line 6B, Column M)	10,231,831	10,213,077	335	3	47	7	18,341	12	9
	Net Metering Expenses (Schedule 2, Line 6C, Column M)	3,651,524	150,176	-	-	-	-	3,501,348	-	-
	Administrative Expenses (Schedule 2, Line 6D and Line 6E, Column M)	1,041,023	853,972	3,469	347	510	72	182,484	109	60
	Total Expenses to Recover	331,797,273	255,163,439	924,220	199,127	102,915	23,135	75,341,165	21,557	21,715
4	Net Over/(Under) Collection (Schedule 2, Line 8, Column M)	(22,965,178)	(7,375,327)	(882,438)	(41,277)	(49,782)	(56,839)	(14,690,098)	92,451	38,132
	Interest on Over/(Under) Collection (Schedule 2, Line 9, Column M)	(472,224)	(107,136)	(20,526)	(766)	(1,217)	(1,324)	(345,041)	2,622	1,164
5	Net Over/(Under) Collection Amount, Including Interest (Schedule 2, Line 10, Column M)	\$ (23,437,402)	\$ (7,482,463)	\$ (902,964)	\$ (42,043)	\$ (50,999)	\$ (58,163)	\$ (15,035,139)	\$ 95,073	\$ 39,296
6	Reclass to Prior Period (Schedule 2, Line 11, Column M)	16,324,932	2,223,437	756,746	23,833	40,550	50,350	13,353,082	(87,343)	(35,723)
7	Net Over/(Under) Collection, including Interest (Current Period) - Line 5 plus Line 6	(7,112,470)	(5,259,026)	(146,218)	(18,210)	(10,449)	(7,813)	(1,682,057)	7,730	3,573
8	Remaining E-Factor Balance (Schedule 4, Line 17, Columns D, F, H, J, L, N, P and R)	719,476	6,137,915	(310,966)	10,601	(22,851)	(29,381)	(5,180,617)	86,518	28,238
9	Total Over/(Under) - Line 7 plus Line 8	\$ (6,392,994)	\$ 878,889	\$ (457,184)	\$ (7,609)	\$ (33,300)	\$ (37,174)	\$ (6,862,674)	\$ 94,248	\$ 31,811

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES

Line No.	Month >>	Residential - Fixed												Total
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
		May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	January 2013	February 2013	March 2013	April 2013	
1	Actual Energy Revenues Billed (including GRT)	\$ 29,567,322	\$ 34,950,064	\$ 48,721,736	\$ 49,360,534	\$ 39,062,257	\$ 31,697,173	\$ 34,944,566						\$ 268,283,652
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	27,613,440	32,688,010	45,847,154	46,448,263	36,757,584	29,617,629	32,662,836	-	-	-	-	-	\$ 252,454,916
4	Merchant Function Charge (MFC) (2)	500,642	583,561	814,550	827,302	716,966	581,974	641,809						4,666,804
5	Energy Revenues Available (excluding GRT and MFC)	27,312,798	32,304,449	45,032,604	45,620,961	36,040,618	29,235,655	32,241,027	-	-	-	-	-	\$ 247,788,112
6	A Energy Procurement	29,543,996	32,742,561	45,813,837	39,355,023	31,705,254	28,595,856	35,688,987						\$ 243,946,214
	B PJM Expenses	1,454,834	1,438,829	1,398,202	1,455,254	1,465,524	1,447,316	1,498,416						\$ 10,213,077
	C Net Metering Expenses	73,956	19,551	14,166	19,638	8,548	11,345	2,961						\$ 150,176
	D Administrative Expenses PY	79,666	80,253	80,253	80,254	76,961	75,607	78,083						\$ 551,097
	E Administrative Expenses CY	(130,519)	294,862	44,927	(76,689)	(50,688)	120,331	50,851						\$ 302,675
7	Total Expenses to Recover	31,431,743	34,630,956	47,351,185	40,633,480	33,306,619	30,250,556	37,369,300	-	-	-	-	-	\$ 256,163,439
8	Net Over/(Under) Collection	(4,118,945)	(2,326,107)	(2,316,581)	4,787,481	2,733,999	(1,014,901)	(5,118,273)	-	-	-	-	-	\$ (7,375,327)
9	Interest on Over/(Under) Collection	(113,271)	(52,337)	(40,575)	175,541	82,020	(17,761)	(140,753)						\$ (107,136)
10	Net Over/(Under) Collection, Including Interest	\$ (4,232,216)	\$ (2,378,444)	\$ (2,359,156)	\$ 4,963,022	\$ 2,816,019	\$ (1,032,662)	\$ (5,259,026)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (7,482,463)
11	Reclass to Prior Period	\$ 4,232,216	\$ 2,378,444	\$ 2,359,156	\$ (4,963,022)	\$ (2,816,019)	\$ 1,032,662							\$ 2,223,437
12	Net Over/(Under) Collection, Including Interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (5,259,026)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (5,259,026)

(1) Gross Receipts Tax Factor (1-.056)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

PPL ELECTRIC UTILITIES CORPORATION
 RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
 Residential RS TOU - Off Peak

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	January 2013	February 2013	March 2013	April 2013	Total
1	Actual Energy Revenues Billed (Including CRT)	\$ (62,730)	\$ (7,287)	\$ (7,850)	\$ 101,206	\$ 15,352	\$ 11,949	\$ 17,701						\$ 68,341
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding CRT)	(58,029)	(8,857)	(7,387)	95,235	14,446	11,244	18,837	-	-	-	-	-	\$ 64,308
4	Merchant Function Charge (MFC) (2)	3,194	3,309	3,734	3,454	3,125	7,606	3,055						22,527
5	Energy Revenues Available (excluding CRT and MFC)	(62,223)	(10,216)	(11,121)	91,781	11,321	8,638	13,602	-	-	-	-	-	41,782
6	A Energy Procurement	165,678	118,098	158,299	121,233	100,181	103,793	155,141						920,416
B	PJM Expenses	391	7	(115)	12	(19)	(129)	168						335
C	Net Metering Expenses	-	-	-	-	-	-	-						-
D	Administrative Expenses PY	398	377	377	377	247	248	267						2,291
E	Administrative Expenses CY	(602)	1,385	211	(360)	(1,823)	336	311						1,178
7	Total Expenses to Recover	165,863	117,857	158,272	121,267	100,246	104,313	155,907	-	-	-	-	-	924,220
8	Net Over/(Under) Collection	(228,084)	(128,073)	(169,893)	(28,481)	(84,925)	(95,675)	(142,305)	-	-	-	-	-	(582,438)
9	Interest on Over/(Under) Collection	(8,272)	(2,682)	(2,973)	(811)	(2,001)	(1,674)	(3,913)						(20,526)
10	Net Over/(Under) Collection, Including Interest	\$ (236,356)	\$ (130,755)	\$ (172,866)	\$ (29,292)	\$ (86,926)	\$ (97,349)	\$ (146,218)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (602,964)
11	Recess to Prior Period	\$ 234,358	\$ 130,755	\$ 172,866	\$ 29,292	\$ 86,926	\$ 97,349							\$ 756,746
12	Net Over/(Under) Collection, Including Interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (146,218)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (146,218)

(1) Gross Receipts Tax Factor (1-059)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

2012
 (1-018)
 (1-0010)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
 Residential RS TCU - On Peak

Line No	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	January 2013	February 2013	March 2013	April 2013	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 566	\$ 21,531	\$ 49,457	\$ 52,502	\$ 24,888	\$ 13,832	\$ 8,887						\$ 171,239
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	909	19,820	46,530	49,404	23,523	13,110	8,363						161,738
4	Merchant Function Charge (MFC) (2)	274	473	873	889	747	416	266						3,888
5	Energy Revenues Available (excluding GRT and MFC)	635	19,467	45,666	48,515	22,776	12,694	8,097						157,850
6	A Energy Procurement	25,281	30,428	53,563	32,167	16,091	19,606	25,763						158,777
	B P.M. Expenses	29	1	(22)	3	(4)	(17)	14						3
	C Net Metering Expenses	-	-	-	-	-	-	-						-
	D Administrative Expenses try	24	34	34	34	50	34	20						230
	E Administrative Expenses CV	(37)	(25)	19	(3)	(33)	53	23						117
7	Total Expenses to Recover	25,277	30,536	53,593	32,171	17,064	19,676	25,820						159,127
8	Net Over/(Under) Collection	(19,842)	(11,119)	(7,927)	16,244	5,772	(6,982)	(17,723)						(41,272)
9	Interest on Over/(Under) Collection	(547)	(250)	(139)	599	173	(122)	(487)						(766)
10	Net Over/(Under) Collection, including Interest	\$ (20,389)	\$ (11,369)	\$ (8,066)	\$ 16,843	\$ 5,945	\$ (7,104)	\$ (18,210)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (42,038)
11	Reclass to Prior Period	\$ 20,382	\$ 11,369	\$ 8,066	\$ (16,843)	\$ (5,945)	\$ 7,104							23,833
12	Net Over/(Under) Collection, including Interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (18,210)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (18,210)

(1) Gross Receipts Tax Factor (1-052)
 (2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

PPL ELECTRIC UTILITIES CORPORATION
 RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
 Residential RTS TOU - Off Peak

Line No	Month or	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	January 2013	February 2013	March 2013	April 2013	Total
1	Actual Energy Revenues Billed (Including GRT)	\$ 7,941	\$ 8,423	\$ 8,229	\$ 8,817	\$ 9,375	\$ 8,158	\$ 10,047						\$ 59,001
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941
3	Actual Energy Revenues Billed (Including GRT)	7,473	7,926	7,753	8,415	8,822	7,677	9,454	-	-	-	-	-	55,520
4	Merchant Function Charge (MFC) (2)	421	390	381	315	300	260	320						2,387
5	Energy Revenues Available (Including GRT and MFC)	7,852	7,536	7,372	8,100	8,522	7,417	9,134	-	-	-	-	-	53,133
6	Energy Procurement	23,374	12,628	15,468	10,928	9,449	11,251	13,222						102,358
A	PJM Expenses	52	1	(12)	1	(2)	(13)	20						47
B	Net Metering Expenses	-	-	-	-	-	-	-						-
C	Administrative Expenses - PJM	78	87	87	87	26	25	28						351
D	Administrative Expenses - PJM	(120)	(24)	(37)	(54)	(16)	(32)	(33)						(133)
E														
7	Total Expenses to Recover	23,385	12,950	15,562	10,990	9,455	11,307	13,261						102,815
8	Net Over/(Under) Collection	(16,333)	(5,414)	(8,188)	(4,800)	(933)	(2,851)	(10,187)	-	-	-	-	-	(49,787)
9	Interest on Over/(Under) Collection	(449)	(122)	(143)	(134)	(21)	(68)	(280)						(1,217)
10	Net Over/(Under) Collection, Including Interest	\$ (16,782)	\$ (5,536)	\$ (8,331)	\$ (4,934)	\$ (954)	\$ (2,919)	\$ (10,467)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (50,999)
11	Reclass to Prior Period	\$ 16,782	\$ 5,536	\$ 8,331	\$ 4,934	\$ 954	\$ 2,919	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 40,650
12	Net Over/(Under) Collection, Including Interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (10,467)	\$ -	\$ -	\$ -	\$ -	\$ (10,467)

(1) Gross Receipts Tax Factor (1-059)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

PPL ELECTRIC UTILITIES CORPORATION
 RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
 Residential RTS TOU - On Peak

Line No	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	January 2013	February 2013	March 2013	April 2013	Total
1	Actual Energy Revenues Billed (including GRT)	\$ (4,043) \$	(4,819) \$	(6,076) \$	(5,431) \$	(5,529) \$	(4,039) \$	(3,290)						(32,299)
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	(3,806)	(4,629)	(5,870)	(5,129)	(5,203)	(3,801)	(4,978)	-	-	-	-	-	(33,216)
4	Merchant Function Charge (MFC) (2)	75	71	87	78	86	48	63						448
5	Energy Revenues Available (excluding GRT and MFC)	(3,881)	(4,700)	(5,753)	(5,207)	(5,285)	(3,843)	(5,041)	-	-	-	-	-	(33,704)
6	A Energy Procurement	4,332	3,099	3,073	2,772	1,459	1,767	2,549						23,056
7	B PJM Expenses	8	-	(2)	-	-	(2)	3						1
8	C Net Metering Expenses	-	-	-	-	-	-	-						-
9	D Administrative Expenses PY	10	9	9	9	4	4	5						50
10	E Administrative Expenses CY	(16)	33	5	(9)	(7)	6	6						22
7	Total Expenses to Recover	8,332	3,141	3,085	2,772	1,460	1,775	2,563	-	-	-	-	-	23,135
8	Net Over/(Under) Collection	(10,220)	(7,841)	(10,843)	(7,879)	(8,729)	(5,624)	(7,804)	-	-	-	-	-	(56,839)
9	Interest on Over/(Under) Collection	(281)	(178)	(190)	(218)	(151)	(96)	(209)						(1,241)
10	Net Over/(Under) Collection, including Interest	\$ (10,501) \$	(8,019) \$	(11,032) \$	(8,097) \$	(8,880) \$	(5,720) \$	(8,013) \$	- \$	- \$	- \$	- \$	- \$	(58,080)
11	Reclass to Prior Period	\$ 10,501 \$	8,017 \$	11,032 \$	8,096 \$	8,880 \$	5,722							\$ 50,350
12	Net Over/(Under) Collection, including Interest (Current Period)	\$ - \$	- \$	- \$	- \$	- \$	- \$	(2,291) \$	- \$	- \$	- \$	- \$	- \$	(7,730)

(1) Gross Receipts Tax Factor (1-.055)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

2012
 (1-.018)
 (1-.0010)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
Small Commercial and Industrial - Fixed

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	January 2013	February 2013	March 2013	April 2013	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 6,830,012	\$ 8,487,251	\$ 11,502,701	\$ 11,898,900	\$ 8,666,063	\$ 8,763,600	\$ 8,369,471						\$ 64,528,038
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	8,427,041	7,986,541	10,824,042	11,187,455	8,154,795	8,285,368	7,875,872	-	-	-	-	-	60,720,884
4	Merchant Function Charge (MFC) (2)	8,427	8,323	11,195	11,404	11,131	10,835	10,402						69,817
5	Energy Revenues Available (excluding GRT and MFC)	8,420,614	7,978,218	10,812,847	11,176,051	8,143,634	8,254,433	7,865,270	-	-	-	-	-	60,651,067
6	A Energy Procurement	9,689,390	9,585,298	11,877,035	11,859,621	10,278,502	8,840,582	9,300,584						71,838,992
	B PJM Expenses	23,804	484	(7,574)	892	(1,386)	(10,274)	12,395						18,341
	C Net Marketing Expenses	171,102	1,003,910	1,445,679	423,318	150,373	195,819	151,347						3,501,348
	D Administrative Expenses PY	15,103	15,050	15,030	15,080	18,383	19,809	17,556						116,101
	E Administrative Expenses CY	(22,847)	55,404	8,442	(14,410)	(12,159)	31,527	20,479						66,383
7	Total Expenses to Recover	9,886,552	10,660,176	13,338,662	12,384,501	10,431,723	9,137,243	9,502,308	-	-	-	-	-	75,341,165
8	Net Over/(Under) Collection	(3,455,938)	(2,681,958)	(2,525,815)	(1,204,450)	(2,288,089)	(882,810)	(1,637,038)	-	-	-	-	-	(14,690,098)
9	Interest on Over/(Under) Collection	(95,313)	(60,344)	(44,202)	(33,232)	(51,482)	(15,449)	(45,019)						(345,041)
10	Net Over/(Under) Collection, Including Interest	\$ (3,551,251)	\$ (2,742,302)	\$ (2,570,017)	\$ (1,241,682)	\$ (2,339,571)	\$ (898,259)	\$ (1,682,057)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (18,035,139)
11	Reclass to Prior Period	\$ 3,561,251	\$ 2,742,302	\$ 2,570,017	\$ 1,241,682	\$ 2,339,571	\$ 898,259							\$ 13,353,082
12	Net Over/(Under) Collection, Including Interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,682,057)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,682,057)

(1) Gross Receipts Tax Factor (1 - 058)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

2012
 (1 - 018)
 (1 - 0010)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
 Small Commercial and Industrial TOU - Off Peak

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	January 2013	February 2013	March 2013	April 2013	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 9,573	\$ 24,505	\$ 34,591	\$ 8,515	\$ 19,205	\$ 13,318	\$ 11,107						\$ 121,204
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	9,008	23,059	32,917	8,013	18,072	12,532	10,452	-	-	-	-	-	114,053
4	Merchant Function Charge (MFC) (2)	9	8	19	(4)	6	4	3						45
5	Energy Revenues Available (excluding GRT and MFC)	8,999	23,051	32,898	8,017	18,066	12,528	10,449	-	-	-	-	-	114,008
6	A Energy Procurement	4,425	3,072	3,256	2,856	2,329	1,818	2,579						
	B Fuel Expenses	17	-	(4)	-	(1)	(3)	3						21,438
	C Net Metering Expenses	-	-	-	-	-	-	-						12
	D Administrative Expenses PY	13	14	14	14	7	6	5						73
	E Administrative Expenses CY	(20)	52	6	(13)	(5)	9	5						36
7	Total Expenses to Recover	4,436	3,136	3,514	2,857	2,390	1,830	2,992	-	-	-	-	-	21,557
8	Net Over/(Under) Collection	4,563	19,913	28,984	5,160	15,678	10,698	7,457	-	-	-	-	-	92,451
9	Interest on Over/(Under) Collection	167	567	676	169	470	250	273						2,622
10	Net Over/(Under) Collection, Including Interest	\$ 4,730	\$ 20,510	\$ 29,660	\$ 5,349	\$ 16,148	\$ 10,948	\$ 7,730	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 95,073
11	Reclass to Prior Period	\$ (4,730)	\$ (20,510)	\$ (29,660)	\$ (5,349)	\$ (16,148)	\$ (10,948)							\$ (87,343)
12	Net Over/(Under) Collection, Including Interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,730	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,730

(1) Gross Receipts Tax Factor (1 - 059)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

2012
 (1 - 018)
 (1 - 0010)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
 Small Commercial and Industrial TOU - On Peak

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	January 2013	February 2013	March 2013	April 2013	Total
1	Actual Energy Revenues Billed (excluding GRT)	\$ 8,632	\$ 10,160	\$ 10,820	\$ 10,650	\$ 10,427	\$ 7,051	\$ 5,904						\$ 63,646
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	8,123	9,561	10,182	10,022	9,812	6,635	5,556						59,891
4	Merchant Function Charge (MFC) (2)	8	7	8	8	6	4	3						45
5	Energy Revenues Available (excluding GRT and MFC)	8,115	9,554	10,174	10,014	9,806	6,631	5,553						59,847
6	A Energy Procurement	4,478	3,021	4,752	3,596	1,802	1,770	2,097						21,646
	B P&M Expenses	12	-	(3)	-	-	(2)	2						9
	C Net Metering Expenses	-	-	-	-	-	-	-						-
	D Administrative Expenses PY	7	7	7	7	5	4	3						40
	E Administrative Expenses	(11)	27	4	(7)	(4)	7	4						20
7	Total Expenses to Recover	4,486	3,055	4,760	3,596	1,803	1,779	2,106						21,715
8	Net Over/(Under) Collection	3,629	6,499	5,414	6,418	7,873	4,852	3,447						38,132
9	Interest on Over/(Under) Collection	133	195	125	235	236	113	128						1,164
10	Net Over/(Under) Collection, including Interest	\$ 3,762	\$ 6,694	\$ 5,540	\$ 6,653	\$ 8,109	\$ 4,965	\$ 3,573	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 39,296
11	Reclass to Prior Period	\$ (3,762)	\$ (6,694)	\$ (5,540)	\$ (6,653)	\$ (8,109)	\$ (4,965)							\$ (35,723)
12	Net Over/(Under) Collection, including Interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,573	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,573

(1) Gross Receipts Tax Factor (1 - 059)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

2012
 (1 - 016)
 (1 - 0010)

PPL ELECTRIC UTILITIES CORPORATION
 INTEREST EXPENSE ON GENERATION SUPPLY CHARGE-1 ("GSC-1")
 OVER/(UNDER) COLLECTIONS

Line No.	Month	(A) Interest Rate Overcollection	(B) Interest Rate Undercollection	(C) Weighting Factor (number of months) (2)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)	(T)	(U)
					Total		Residential		Residential RS TOU - Off Peak		Residential RS TOU - On Peak		Residential RTS TOU - Off Peak		Residential RTS TOU - On Peak		Small Comm. & Industrial Fixed		Small Comm. & Industrial TOU Off Peak		Small Comm. & Industrial TOU On Peak	
					Over/(Under) Collection Total (\$)	Interest on Over/(Under) Collection	Over/(Under) Collection (\$)	Interest on Over/(Under) Collection	Over/(Under) Collection (\$)	Interest on Over/(Under) Collection	Over/(Under) Collection (\$)	Interest on Over/(Under) Collection	Over/(Under) Collection (\$)	Interest on Over/(Under) Collection	Over/(Under) Collection (\$)	Interest on Over/(Under) Collection	Over/(Under) Collection (\$)	Interest on Over/(Under) Collection	Over/(Under) Collection (\$)	Interest on Over/(Under) Collection	Over/(Under) Collection (\$)	Interest on Over/(Under) Collection
1	May 2012	8.00%	6.00%	5.5	\$ (7,650,973)	\$ (215,826)	\$ (4,118,945)	\$ (113,271)	\$ (228,086)	\$ (6,272)	\$ (19,642)	\$ (542)	\$ (16,333)	\$ (449)	\$ (10,220)	\$ (281)	\$ (3,465,938)	\$ (95,313)	\$ 4,563	\$ 167	\$ 3,629	\$ 133
2	June 2012	8.00%	6.00%	4.5	\$ (5,134,100)	\$ (115,319)	\$ (2,326,107)	\$ (52,337)	\$ (128,073)	\$ (2,852)	\$ (11,119)	\$ (250)	\$ (5,414)	\$ (122)	\$ (7,841)	\$ (176)	\$ (2,681,958)	\$ (60,344)	\$ 19,913	\$ 597	\$ 6,499	\$ 195
3	July 2012	8.00%	6.00%	3.5	\$ (5,006,648)	\$ (87,420)	\$ (2,318,561)	\$ (40,575)	\$ (169,893)	\$ (2,973)	\$ (7,927)	\$ (139)	\$ (8,188)	\$ (143)	\$ (10,842)	\$ (190)	\$ (2,525,815)	\$ (44,202)	\$ 28,984	\$ 678	\$ 5,414	\$ 126
4	August 2012	8.00%	6.00%	5.5	\$ 3,564,633	\$ 142,168	\$ 4,787,481	\$ 175,541	\$ (29,481)	\$ (811)	\$ 16,344	\$ 589	\$ (4,860)	\$ (134)	\$ (7,979)	\$ (219)	\$ (1,208,450)	\$ (33,232)	\$ 5,160	\$ 189	\$ 6,418	\$ 235
5	September 2012	8.00%	6.00%	4.5	\$ 378,644	\$ 29,244	\$ 2,733,999	\$ 82,020	\$ (88,925)	\$ (2,001)	\$ 5,772	\$ 173	\$ (933)	\$ (21)	\$ (6,729)	\$ (151)	\$ (2,288,089)	\$ (51,482)	\$ 15,676	\$ 470	\$ 7,673	\$ 236
6	October 2012	8.00%	6.00%	3.5	\$ (1,994,327)	\$ (34,809)	\$ (1,014,901)	\$ (17,761)	\$ (95,875)	\$ (1,674)	\$ (6,982)	\$ (122)	\$ (3,865)	\$ (68)	\$ (5,624)	\$ (98)	\$ (882,810)	\$ (15,449)	\$ 10,698	\$ 250	\$ 4,852	\$ 113
7	November 2012	8.00%	6.00%	5.5	\$ (6,922,208)	\$ (190,262)	\$ (5,118,273)	\$ (140,753)	\$ (142,305)	\$ (3,913)	\$ (17,723)	\$ (487)	\$ (10,169)	\$ (262)	\$ (7,604)	\$ (209)	\$ (1,637,038)	\$ (45,019)	\$ 7,457	\$ 273	\$ 3,447	\$ 126
8	December 2012	8.00%	6.00%	4.5	\$ -	\$ -	\$ -	\$ -														
9	January 2013	8.00%	6.00%	3.5	\$ -	\$ -	\$ -	\$ -														
10	February 2013	8.00%	6.00%	5.5	\$ -	\$ -	\$ -	\$ -														
11	March 2013	8.00%	6.00%	4.5	\$ -	\$ -	\$ -	\$ -														
12	April 2013	8.00%	6.00%	3.5	\$ -	\$ -	\$ -	\$ -														
13	Total Interest on Over/(Under) Calculation				\$ (72,965,178)	\$ (472,224)	\$ (7,375,377)	\$ (107,136)	\$ (882,438)	\$ (20,526)	\$ (41,277)	\$ (766)	\$ (49,782)	\$ (1,217)	\$ (56,839)	\$ (11,324)	\$ (14,690,098)	\$ (345,041)	\$ 92,451	\$ 2,822	\$ 38,132	\$ 1,164

(1) From Schedule Z, Line 8, for the respective rate group.

(2) The interest calculation uses the over/(under) collections shown in columns F, H, J, L, N, P, R or T times the interest rate in column (A) or (B) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (C).

PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE
Report For The Period May 1, 2012 to April 30, 2013

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
		Total		Residential		RS TOU Off Peak		RS TOU On Peak		RTS TOU Off Peak		RTS TOU On Peak		Small Comm. & Industrial		Small Comm & Industrial TOU Off Peak		Small Comm & Industrial TOU On Peak	
		(Refund/Recovery (1))	Over/(Under) Balance (2)	(Refund/Recovery (1))	Over/(Under) Balance (2)	(Refund/Recovery (1))	Over/(Under) Balance (2)	(Refund/Recovery (1))	Over/(Under) Balance (2)										
1	Balance - April 30, 2012 (3)	\$ -	\$ (158,536)	\$ -	\$ 1,549,377	\$ -	\$ (741,423)	\$ -	\$ (19,823)	\$ -	\$ (59,312)	\$ -	\$ (39,375)	\$ -	\$ (925,276)	\$ -	\$ 69,211	\$ -	\$ 8,085
2	May 2012	\$ 274,686	\$ 118,150	\$ -	\$ 1,549,377	\$ 236,493	\$ (504,930)	\$ 14,310	\$ (5,513)	\$ 15,895	\$ (43,417)	\$ 7,988	\$ (31,387)	\$ -	\$ (925,276)	\$ -	\$ 69,211	\$ -	\$ 8,085
3	June 2012	\$ 70,828	\$ 186,978	\$ (467,957)	\$ 1,081,420	\$ 193,459	\$ (311,471)	\$ 3,614	\$ (1,899)	\$ 13,713	\$ (29,704)	\$ 8,556	\$ (22,831)	\$ 336,797	\$ (588,479)	\$ (15,106)	\$ 54,105	\$ (2,248)	\$ 5,837
4	July 2012	\$ 978	\$ 187,956	\$ (594,351)	\$ 487,069	\$ 214,832	\$ (96,639)	\$ 1,961	\$ 62	\$ 13,388	\$ (16,318)	\$ 10,479	\$ (12,352)	\$ 371,456	\$ (217,023)	\$ (14,392)	\$ 39,713	\$ (2,395)	\$ 3,442
	Reclass CY Over/(Under) - Schedule 2, line 11, columns (A), (B) and (C)	\$ -	\$ (18,410,485)	\$ -	\$ (8,969,816)	\$ -	\$ (538,179)	\$ -	\$ (39,617)	\$ -	\$ (30,649)	\$ -	\$ (29,550)	\$ -	\$ (8,873,570)	\$ -	\$ 54,900	\$ -	\$ 15,996
6	August 2012	\$ (167,571)	\$ (18,390,101)	\$ (487,066)	\$ (8,969,813)	\$ 96,640	\$ (538,178)	\$ -	\$ (39,555)	\$ 11,077	\$ (35,888)	\$ 9,481	\$ (32,421)	\$ 217,019	\$ (8,873,574)	\$ (12,366)	\$ 82,247	\$ (2,357)	\$ 17,081
7	September 2012	\$ 6,227,755	\$ (12,162,346)	\$ 3,073,883	\$ (5,895,930)	\$ 159,140	\$ (379,038)	\$ 17,969	\$ (21,586)	\$ 7,833	\$ (28,055)	\$ 8,878	\$ (23,543)	\$ 2,976,275	\$ (5,897,299)	\$ (12,401)	\$ 69,846	\$ (3,822)	\$ 13,259
8	October 2012	\$ 5,329,427	\$ (6,832,920)	\$ 2,514,259	\$ (3,381,671)	\$ 133,550	\$ (245,488)	\$ 10,014	\$ (11,572)	\$ 6,791	\$ (21,264)	\$ 6,487	\$ (17,056)	\$ 2,668,509	\$ (3,227,790)	\$ (8,599)	\$ 61,247	\$ (2,584)	\$ 10,675
	Reclass CY Over/(Under) - Schedule 2, line 11, columns (D), (E) and (F)	\$ -	\$ 2,085,553	\$ -	\$ 6,746,379	\$ -	\$ (218,567)	\$ -	\$ 15,784	\$ -	\$ (9,801)	\$ -	\$ (20,800)	\$ -	\$ (4,479,512)	\$ -	\$ 32,443	\$ -	\$ 19,727
10	November 2012	\$ 5,466,843	\$ 719,476	\$ 2,773,207	\$ 6,137,915	\$ 153,089	\$ (310,966)	\$ 6,389	\$ 10,601	\$ 8,314	\$ (22,851)	\$ 8,485	\$ (29,361)	\$ 2,526,585	\$ (5,180,617)	\$ (7,172)	\$ 86,518	\$ (2,164)	\$ 28,238
11	December 2012		\$ 719,476		\$ 6,137,915		\$ (310,966)		\$ 10,601		\$ (22,851)		\$ (29,361)		\$ (5,180,617)		\$ 86,518		\$ 28,238
12	January 2013		\$ 719,476		\$ 6,137,915		\$ (310,966)		\$ 10,601		\$ (22,851)		\$ (29,361)		\$ (5,180,617)		\$ 86,518		\$ 28,238
	Reclass CY Over/(Under) - Schedule 2, line 11, columns (G), (H) and (I)																		
14	February 2013		\$ 719,476		\$ 6,137,915		\$ (310,966)		\$ 10,601		\$ (22,851)		\$ (29,361)		\$ (5,180,617)		\$ 86,518		\$ 28,238
15	March 2013		\$ 719,476		\$ 6,137,915		\$ (310,966)		\$ 10,601		\$ (22,851)		\$ (29,361)		\$ (5,180,617)		\$ 86,518		\$ 28,238
16	April 2013		\$ 719,476		\$ 6,137,915		\$ (310,966)		\$ 10,601		\$ (22,851)		\$ (29,361)		\$ (5,180,617)		\$ 86,518		\$ 28,238
17	Total	\$ 17,202,945	\$ 719,476	\$ 6,811,975	\$ 6,137,915	\$ 1,187,203	\$ (310,966)	\$ 54,257	\$ 10,601	\$ 77,811	\$ (22,851)	\$ 80,364	\$ (29,361)	\$ 9,097,741	\$ (5,180,617)	\$ (70,038)	\$ 86,518	\$ (15,570)	\$ 28,238

(1) From Schedule 5, Column (E), for the respective month and rate group.

(2) Calculated using Line 1, Columns (B), (D), (F), (H), (J), (L), (N), (P) or (R) less the (Refund/Recovery) for the respective month in Columns (A), (C), (E), (G), (I), (K), (M), (O) or (Q) respectively.

(3) The over/(under) collection, including applicable interest, at April 30, 2012, as set forth on Schedule A, Line 6 for the respective rate group, of the Final Proposed June 2012 through August 2012 Generation Supply Charge filing dated May 18, 2012, at Docket No. M-2012-2385798.

PPL ELECTRIC UTILITIES CORPORATION SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES For the Period May 1, 2012 to April 30, 2013

Residential - Fixed	Month	(A) KWH	(B) Gross Generation Supply Charge Revenues	(C) Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	(D) Generation Supply Charge Revenues (Merchant Function Charge) (2)	(E) Recouped Through E Factor .00529864 \$/KWH (6)		(F) Net GSC - 1 Revenue (4)
	May	2012	476,319,014	\$ 29,557,322	\$ 27,813,440	500,642	\$ - (3)	\$ 27,312,798
	June	2012	516,678,375	34,452,766	32,420,053	583,561	(467,957) (5)	32,304,449
	July	2012	656,231,604	48,090,120	45,252,803	814,550	(594,351) (5)	45,032,604
	August	2012	666,482,628	48,842,930	45,961,197	827,302	(487,066) (5)	45,620,961
	September	2012	580,126,385	42,328,870	39,831,467	716,966	3,073,883	36,040,618
	October	2012	474,509,804	34,359,073	32,331,888	581,974	2,514,259	29,235,655
	November	2012	523,380,536	37,891,650	35,656,043	641,809	2,773,207	32,241,027
	December	2012						0
	January	2013						0
	February	2013						0
	March	2013						0
	April	2013						0
			<u>3,893,728,346</u>	<u>\$ 275,522,731</u>	<u>\$ 259,266,891</u>	<u>\$ 4,666,804</u>	<u>\$ 6,811,975</u>	<u>\$ 247,788,112</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) January 31, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2012 - May 2012 application period, filed February 17, 2012, Docket No. M-2011-2274191.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - August 2012 application period, filed May 16, 2012, Docket No. M-2012-2305798.

(6) July 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September 2012 - November 2012 application period, filed August 21, 2012, Docket No. M-2012-

PPL ELECTRIC UTILITIES CORPORATION SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES For the Period May 1, 2012 to April 30, 2013

RS Off-Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .08557831 \$/KWH (6)	Net GSC - 1 Revenue (4)	
May	2012	1,895,211	\$ 188,591	\$ 177,464	3,194	\$ 236,493 (3)	\$ (62,223)
June	2012	2,000,308	198,302	186,602	3,359	193,459 (5)	(10,216)
July	2012	2,221,295	220,452	207,445	3,734	214,832 (5)	(11,121)
August	2012	2,053,534	203,905	191,875	3,454	96,640 (5)	91,781
September	2012	1,859,581	184,470	173,586	3,125	159,140	11,321
October	2012	1,560,555	153,873	144,794	2,606	133,550	8,638
November	2012	1,788,871	180,389	168,746	3,055	153,089	13,602
December	2012	-	-	-	-	-	0
January	2013	-	-	-	-	-	0
February	2013	-	-	-	-	-	0
March	2013	-	-	-	-	-	0
April	2013	-	-	-	-	-	0
		<u>13,379,355</u>	<u>\$ 1,329,982</u>	<u>\$ 1,251,512</u>	<u>\$ 22,527</u>	<u>\$ 1,187,203</u>	<u>\$ 41,782</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) January 31, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2012 - May 2012 application period, filed February 17, 2012, Docket No. M-2011-2274191.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - August 2012 application period, filed May 18, 2012, Docket No. M-2012-2305798.

(6) July 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September 2012 - November 2012 application period, filed August 21, 2012, Docket No. M-2012-

PPL ELECTRIC UTILITIES CORPORATION SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES For the Period May 1, 2012 to April 30, 2013

RS On-Peak	(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .04748043 \$/KWH (6)	Net GSC - 1 Revenue (4)
May	2012	138,809	\$ 16,173	\$ 15,219	274	\$ 14,310 (3) \$ 635
June	2012	214,382	24,978	23,504	423	3,614 (5) 19,467
July	2012	442,372	51,541	48,500	873	1,961 (5) 45,666
August	2012	450,626	52,502	49,404	889	- (5) 48,515
September	2012	378,456	44,094	41,492	747	17,969 22,776
October	2012	210,914	24,574	23,124	416	10,014 12,694
November	2012	134,553	15,677	14,752	266	6,389 8,097
December	2012			-	-	0
January	2013			-	-	0
February	2013			-	-	0
March	2013			-	-	0
April	2013			-	-	0
		<u>1,970,112</u>	<u>\$ 229,539</u>	<u>\$ 215,995</u>	<u>\$ 3,888</u>	<u>\$ 54,257</u> <u>\$ 157,850</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) January 31, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2012 - May 2012 application period, filed February 17, 2012, Docket No. M-2011-2274191.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - August 2012 application period, filed May 18, 2012, Docket No. M-2012-2305796.

(6) July 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September 2012 - November 2012 application period, filed August 21, 2012, Docket No. M-2012-

PPL ELECTRIC UTILITIES CORPORATION SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES For the Period May 1, 2012 to April 30, 2013

RTS - Off Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .04369952 \$/KWH (6)	Net GSC - 1 Revenue (4)	
May	2012	250,132	\$ 24,833	\$ 23,368	421	\$ 15,895 (3)	\$ 7,052
June	2012	231,790	22,996	21,639	390	13,713 (5)	7,536
July	2012	226,296	22,467	21,141	381	13,388 (5)	7,372
August	2012	187,234	18,589	17,492	315	11,077 (5)	6,100
September	2012	179,246	17,699	16,655	300	7,833	8,522
October	2012	155,396	15,375	14,468	260	6,791	7,417
November	2012	190,244	18,882	17,768	320	8,314	9,134
December	2012			-	-		0
January	2013			-	-		0
February	2013			-	-		0
March	2013			-	-		0
April	2013			-	-		0
		<u>1,420,338</u>	<u>\$ 140,841</u>	<u>\$ 132,531</u>	<u>\$ 2,387</u>	<u>\$ 77,011</u>	<u>\$ 53,133</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) January 31, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2012 - May 2012 application period, filed February 17, 2012, Docket No. M-2011-2274191.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - August 2012 application period, filed May 18, 2012, Docket No. M-2012-2305798.

(6) July 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September 2012 - November 2012 application period, filed August 21, 2012, Docket No. M-2012-

PPL ELECTRIC UTILITIES CORPORATION SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES For the Period May 1, 2012 to April 30, 2013

RTS On-Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .26485191 \$/KWH (6)	Net GSC - 1 Revenue (4)	
May	2012	38,142	\$ 4,444	\$ 4,182	75	\$ 7,988 (3)	\$ (3,881)
June	2012	35,820	4,173	3,927	71	8,556 (5)	(4,700)
July	2012	43,871	5,111	4,809	87	10,479 (5)	(5,757)
August	2012	39,693	4,625	4,352	78	9,481 (5)	(5,207)
September	2012	33,520	3,905	3,675	66	8,878	(5,269)
October	2012	24,494	2,854	2,686	48	6,487	(3,849)
November	2012	32,074	3,737	3,517	63	8,495	(5,041)
December	2012		-	-	-		0
January	2013		-	-	-		0
February	2013		-	-	-		0
March	2013		-	-	-		0
April	2013		-	-	-		0
		<u>247,614</u>	<u>\$ 28,849</u>	<u>\$ 27,148</u>	<u>\$ 488</u>	<u>\$ 60,364</u>	<u>\$ (33,704)</u>

(1) Column (B) times (1 - GRT).
 (2) Residential MFC .018, Small Commercial and Industrial .0010
 (3) January 31, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2012 - May 2012 application period, filed February 17, 2012, Docket No. M-2011-2274191.
 (4) Column (C) less Column (D) less Column (E) for the respective month.
 (5) April 30, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - August 2012 application period, filed May 18, 2012, Docket No. M-2012-2305798.
 (6) July 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September 2012 - November 2012 application period, filed August 21, 2012, Docket No. M-2012-

PPL ELECTRIC UTILITIES CORPORATION SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES For the Period May 1, 2012 to April 30, 2013

Small C&I - Fixed		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .02147226 \$/KWH (6)	Net GSC - 1 Revenue (4)	
May	2012	115,427,493	\$ 6,830,012	\$ 6,427,041	6,427	\$ - (3) \$ 6,420,614	
June	2012	132,903,671	8,845,205	8,323,338	8,323	336,797 (5) 7,978,218	
July	2012	146,580,330	11,897,447	11,195,498	11,195	371,456 (5) 10,812,847	
August	2012	149,749,962	12,119,526	11,404,474	11,404	217,019 (5) 11,176,051	
September	2012	138,610,210	11,828,948	11,131,040	11,131	2,976,275 8,143,634	
October	2012	124,323,591	11,620,486	10,934,877	10,935	2,669,509 8,254,433	
November	2012	117,672,048	11,054,577	10,402,357	10,402	2,526,685 7,865,270	
December	2012		-	-	-	0	
January	2013		-	-	-	0	
February	2013		-	-	-	0	
March	2013		-	-	-	0	
April	2013		-	-	-	0	
		<u>925,267,305</u>	<u>\$ 74,196,201</u>	<u>\$ 69,818,625</u>	<u>\$ 69,817</u>	<u>\$ 9,097,741</u> <u>\$ 60,651,067</u>	

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) January 31, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2012 - May 2012 application period, filed February 17, 2012, Docket No. M-2011-2274191.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - August 2012 application period, filed May 18, 2012, Docket No. M-2012-2305798.

(6) July 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September 2012 - November 2012 application period, filed August 21, 2012, Docket No. M-2012-

PPL ELECTRIC UTILITIES CORPORATION SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES For the Period May 1, 2012 to April 30, 2013

Small C&I TOU Off-Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	2012	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor (.23843102) \$/KWH (5)	Net GSC - 1 Revenue (4)
May	2012	82,613	\$ 9,573	\$ 9,008	9	\$ - (3)	\$ 8,999
June	2012	73,366	8,452	7,953	8	(15,106) (5)	23,051
July	2012	69,899	19,686	18,525	19	(14,392) (5)	32,898
August	2012	60,056	(4,626)	(4,353)	(4)	(12,366) (5)	8,017
September	2012	52,009	6,027	5,671	6	(12,401)	18,066
October	2012	36,065	4,180	3,933	4	(8,599)	12,528
November	2012	30,081	3,486	3,260	3	(7,172)	10,449
December	2012			-	-		0
January	2013			-	-		0
February	2013			-	-		0
March	2013			-	-		0
April	2013			-	-		0
		<u>404,088</u>	<u>\$ 46,778</u>	<u>\$ 44,017</u>	<u>\$ 45</u>	<u>\$ (70,036)</u>	<u>\$ 114,008</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) January 31, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2012 - May 2012 application period, filed February 17, 2012, Docket No. M-2011-2274191.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - August 2012 application period, filed May 18, 2012, Docket No. M-2012-2305798.

(6) July 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September 2012 - November 2012 application period, filed August 21, 2012, Docket No. M-2012-

PPL ELECTRIC UTILITIES CORPORATION SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES For the Period May 1, 2012 to April 30, 2013

Small C&I TOU On-Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	2012	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor (.09238453) \$/KWH (6)	Net GSC - 1 Revenue (4)
May	2012	56,094	\$ 8,632	\$ 8,123	8	\$ - (3)	\$ 8,115
June	2012	50,494	7,771	7,313	7	(2,248) (5)	9,554
July	2012	53,772	8,275	7,787	8	(2,395) (5)	10,174
August	2012	52,933	8,146	7,665	8	(2,357) (5)	10,014
September	2012	41,367	6,366	5,990	6	(3,822)	9,806
October	2012	27,974	4,305	4,051	4	(2,584)	6,631
November	2012	23,428	3,605	3,392	3	(2,164)	5,553
December	2012			-	-		0
January	2013			-	-		0
February	2013			-	-		0
March	2013			-	-		0
April	2013			-	-		0
		<u>306,062</u>	<u>\$ 47,100</u>	<u>\$ 44,321</u>	<u>\$ 44</u>	<u>\$ (15,570)</u>	<u>\$ 59,847</u>

(1) Column (B) times (1 - GRT).

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(6) July 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September 2012 - November 2012 application period, filed August 21, 2012, Docket No. M-2012-

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PPL Corporation
2 N 9th Street

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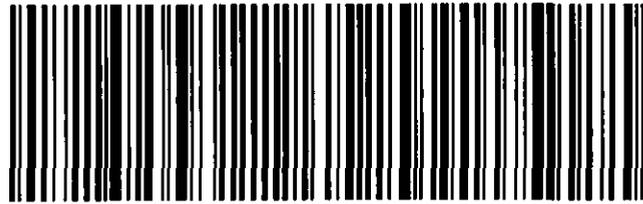
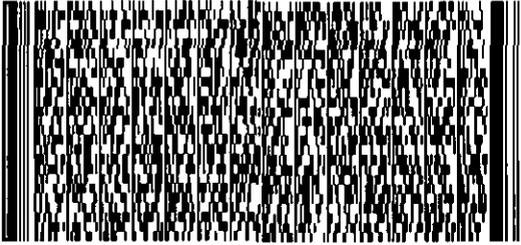
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