

Philadelphia Gas Works

Gregory J. Stunder
Senior Attorney



800 W. Montgomery Avenue, Philadelphia, PA 19122
Telephone: (215) 684-6878 – Fax (215) 684-6798
Email: greg.stunder@pgworks.com

January 2, 2013

VIA OVERNIGHT MAIL

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
2nd Floor, 1 North
400 North Street
Harrisburg, PA 17120

RECEIVED

JAN - 2 2013

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

RE: Philadelphia Gas Works Supplement No. 55 to Gas Service Tariff Pa P.U.C. No. 2
Docket No. R-2012-2333993

Dear Secretary Chiavetta,

Philadelphia Gas Works ("PGW") filed Supplement No. 55 to PGW's Gas Service Tariff Pa P.U.C. No. 2 ("Supplement No. 55"), a Statement of Reasons, Responses to 52 Pa.Code §53.52(a) and (b) and the direct testimony of PGW witnesses Dybalski (PGW St. 1) and Gorman (PGW St. 2) on November 13, 2012. PGW hereby files: the supplemental testimony of PGW witness Gorman; an updated Supplement No. 55 (included in the November 13, 2012 PGW Attachment 1); and an updated PGW Schedule 2 (included in the November 13, 2012 PGW Attachment 2).

Please contact me if you have any questions regarding this filing.

Respectfully submitted,

A handwritten signature in black ink, appearing to read "Gregory J. Stunder", is written over a printed name label.

Gregory J. Stunder

Enclosures

cc: Certificate of Service

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

SUPPLEMENTAL TESTIMONY OF

HOWARD S. GORMAN

ON BEHALF OF
PHILADELPHIA GAS WORKS

Docket No. 2012-2333993

Natural Gas Procurement Cost and Uncollectible Expense
Unbundling Filing

Philadelphia Gas Works

RECEIVED

JAN - 2 2013

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

1 **Q. PLEASE STATE YOUR NAME AND TITLE.**

2 A. My name is Howard S. Gorman. I am a Senior Associate Consultant for AUS
3 Consultants, Inc. and President of HSG Group, Inc. I previously submitted direct
4 testimony as PGW Statement No. 2 in this proceeding. Defined terms used in this
5 supplemental testimony have the same meaning as in my direct testimony. I also
6 submitted Exhibit HSG-1, which computes the GPC, and Exhibit HSG-2, which
7 computes the Merchant Function Charge (“MFC”) and the related reduction to base
8 distribution rates, as well as the ratio of uncollectible expense to revenue for natural gas
9 supply costs, for each rate group.

10

11 **Q. WHAT IS THE MFC?**

12 A. The MFC is a charge to recover uncollectible accounts expenses related to natural gas
13 supply, and it will apply only to firm natural gas supply customers of PGW. The base
14 distribution rates for firm sales service and firm transportation customers will be reduced
15 so that the implementation of the MFC is revenue-neutral to PGW.

16

17 A separate MFC rate, and a separate uncollectible accounts ratio, is computed for each
18 rate group. Each time PGW updates its Gas Cost Rate (“GCR”) in a section 1307(f)
19 filing, the MFC will be recomputed for each rate group by multiplying the GCR by the
20 group’s uncollectible accounts ratio.

21

22 **Q. PLEASE STATE THE PURPOSE OF YOUR SUPPLEMENTAL TESTIMONY
23 AND ANY EXHIBITS YOU ARE SUBMITTING TODAY.**

24 A. My direct testimony included in the MFC the budgeted CRP arrears forgiveness amount,
25 \$8,482,000. However the CRP arrears forgiveness amount is recovered in the Universal
26 Service and Education Charge (“USEC”), which is applicable to all customers and is
27 outside of base distribution rates, and should not be included in the MFC.

28

29 I am submitting this supplemental testimony to present the MFC and related numbers in a
30 manner that excludes the CRP arrears forgiveness amount. I am also submitting Exhibit
31 HSG-2S to present the computations.

1 Q. WERE THERE ANY CHANGES IN COMPUTING THE MFC RATES, OTHER
2 THAN TO EXCLUDE THE CRP ARREARS FORGIVENESS AMOUNT?

3 A. No.

4

5 Q. PLEASE DESCRIBE THE INFORMATION ON EXHIBIT HSG-2S.

6 A. Line 1 is the uncollectible accounts expense reflected in the settlement for Docket R-
7 2009-2139884, PGW's last prior base rate case. The expense was reduced from the
8 original filing (\$34,917,000, line 24) to the amount included in the settlement
9 (\$33,532,000, line 2), as discussed in my direct testimony.

10

11 For each rate group, the ratio of uncollectible accounts expense (line 4) to revenue (line
12 9) for each group is shown on line 11. For each rate group, the uncollectible accounts
13 expense related to the natural gas supply costs was computed by multiplying GCR
14 revenue (line 8) by the uncollectible accounts expense ratio (line 11), with the resulting
15 expense amounts shown on line 15. The rate group-specific MFC rates were computed
16 by dividing uncollectible accounts expense related to natural gas supply costs (line 15) by
17 firm sales service volumes (line 13); the MFC rates per firm sales service mcf, based on
18 the GCR in the Docket R-2009-2139884 rate case, are shown on line 17.

19

20 The reductions to existing distribution rates, which will remain the same regardless of the
21 GCR rate, are shown on line 22 for each firm sales service and firm transportation mcf.

22

23 Each time PGW updates its GCR in a section 1307(f) filing, the MFC amounts shown on
24 line 17 will be recomputed for each rate group, by multiplying the updated GCR per mcf
25 sold by the group's uncollectible accounts ratio (line 11); the result will be the updated
26 rate group MFC charge per mcf sold.

27

28 Q. DOES THIS CONCLUDE YOUR SUPPLEMENTAL TESTIMONY?

29 A. Yes.

30

Philadelphia Gas Works
MERCHANT FUNCTION CHARGE (MFC)
 Budget for Year Ended August 31, 2010 (\$000s except per mcf)

Line	Description	Total	Reference	Residential	Commercial	Industrial	Municipal	Housing Auth GS	Interr. Sales and GTS/IT
1	Uncollectible Accounts Expense								
2	Uncollectible	\$33,532	Line 9 X Line 31	\$33,103	\$393	\$36	\$0	\$0	\$0
3	Uncollectible CRP	0	Settlement (a)						
4	Total Uncollectible Expense	<u>\$33,532</u>		<u>\$33,103</u>	<u>\$393</u>	<u>\$36</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
5									
6	Revenue								
7	Non-gas revenue	\$525,046	Settlement (a)	\$416,949	\$79,088	\$7,376	\$7,727	\$5,894	\$8,013
8	GCR revenue	369,290	Settlement (a)	290,884	62,405	4,893	5,245	5,863	
9	Total revenue	<u>\$894,336</u>		<u>\$707,832</u>	<u>\$141,492</u>	<u>\$12,269</u>	<u>\$12,972</u>	<u>\$11,757</u>	<u>\$8,013</u>
10									
11	Uncollectible % of revenue - to be applied to quarterly GCR in order to calculate quarterly MFC	3.75%	Line 4 / Line 9	4.68%	0.28%	0.30%	0.00%	0.00%	(b)
12									
13	Annual firm sales service volumes, mcf	<u>50,580,027</u>	Settlement (a)	<u>39,841,054</u>	<u>8,547,305</u>	<u>670,154</u>	<u>718,421</u>	<u>803,093</u>	
14									
15	Uncollectible expense	\$13,803	Line 8 X Line 11	\$13,613	\$175	\$15	\$0	\$0	
16									
17	MFC per mcf - based on base rate case GCR		Line 15 / Line 13	<u>\$0.3417</u>	<u>\$0.0204</u>	<u>\$0.0219</u>	<u>\$0.0000</u>	<u>\$0.0000</u>	(b)
18									
19	Annual firm transportation volumes, mcf	2,804,958	Settlement (a)	0	1,906,837	318,999	579,122		
20	Annual firm sales service and firm transportation volumes, mcf	<u>53,384,985</u>	Line 13 + Line 19	<u>39,841,054</u>	<u>10,454,142</u>	<u>989,153</u>	<u>1,297,543</u>	<u>803,093</u>	
21									
22	Uncollectible (credit) - firm sales service and firm transportation per mcf delivery charge reduction		Line 15 / Line 20	<u>(\$0.3417)</u>	<u>(\$0.0167)</u>	<u>(\$0.0148)</u>	<u>\$0.0000</u>	<u>\$0.0000</u>	(b)
23									
24	Uncollectible	34,917	Original Filing (a)	34,447	430	40			
25	Total revenue	880,451	Original Filing (a)	687,986	144,577	12,628	13,123	12,199	9,938
26	Uncollectible % of revenue	3.97%	Line 24 / Line 25	5.01%	0.30%	0.32%	0.00%	0.00%	0.00%
27									
28	Settlement (a)								
29	Pro forma Uncollectible	35,900	Line 26 X Line 9	35,441	421	39	0	0	0
30	Target per Settlement	33,532	Settlement (a)						
31	Adjustment to Uncollect %	93.40%	Line 26 X 93.4%	4.68%	0.28%	0.30%	0.00%	0.00%	0.00%
32									
33	(a) Docket R-2009-2139884								
34	(b) Interruptibles and GTS/IT had no write-offs or CRP recoveries, therefore there is no MFC charge or MFC unbundling credit for these classes								

PA PUBLIC UTILITY COMMISSION
 SECRETARY'S BUREAU

JAN - 2 2013

RECEIVED

RECEIVED

JAN - 2 2013

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

PGW Attachment 1

Supplement No. 55

January 2, 2013 Update includes:

- **Page No. 78 – Update of MFC percentages**
- **Page No. 83 – Update of Delivery Charges**
- **Page No. 87 – Update of Delivery Charge**
- **Page No. 90 – Update of Delivery Charge**

MERCHANT FUNCTION CHARGE (“MFC”)

The MFC is a volumetric charge, applied to firm sales service customers, which will be included in the Price to Compare. The MFC is based on Gas Cost Rate multiplied by a fixed uncollectible percentage established in the Company's last general base rate proceeding. The MFC will not be reconciled to reflect actual results. The MFC is intended to make the Company's Price to Compare more comparable to the gas supply services price offers of other Natural Gas Suppliers that presumably reflect anticipated uncollectible expenses. The following percentages will be applied to the quarterly Gas Cost Rate in order to calculate the quarterly MFC: ~~4.68%~~5.57% - GS Residential (“GS RES”) ~~4.09%~~ - GS Public Housing (“GS PH”); ~~0.28%~~4.45% - GS Commercial (“GS COM”); and ~~0.30%~~4.58% - GS Industrial (“GS IND”); ~~4.59%~~ - MS Municipal Service (“MS”); and ~~1.09%~~ - PHA Philadelphia Housing Authority Service (“PHA”). The current MFC is set forth below in the Price to Compare table.

GAS PROCUREMENT CHARGE (“GPC”)

The GPC is a volumetric charge, applied to firm sales service customers, which will be included in the Price to Compare. The GPC will remain in effect until reviewed and updated in the Company's next general base rate proceeding.

Current Gas Procurement Charge = \$0.00054/Ccf

PRICE TO COMPARE (“PTC”)

The PTC is composed of the Sales Service Charge (“SSC”), Gas Adjustment Charge (“GAC”), the Merchant Function Charge and the Gas Procurement Charge. The PTC will change whenever any of the components of the PTC change. The current PTC is (per Ccf):

	<u>GS RES</u>	<u>GS PH</u>	<u>GS COM</u>	<u>GS IND</u>	<u>MS</u>	<u>PHA</u>	<u>NGVS</u>
SSC	\$x.xxxxx	\$x.xxxxx	\$x.xxxxx	\$x.xxxxx	\$x.xxxxx	\$x.xxxxx	\$x.xxxxx
GAC	\$x.xxxxx	\$x.xxxxx	\$x.xxxxx	\$x.xxxxx	\$x.xxxxx	\$x.xxxxx	\$x.xxxxx
MFC	\$x.xxxxx	\$x.xxxxx	\$x.xxxxx	\$x.xxxxx	\$x.xxxxx	\$x.xxxxx	\$x.xxxxx
GPC	\$0.00054	\$0.00054	\$0.00054	\$0.00054	\$0.00054	\$0.00054	\$0.00054
PTC	\$x.xxxxx	\$x.xxxxx	\$x.xxxxx	\$x.xxxxx	\$x.xxxxx	\$x.xxxxx	\$x.xxxxx

GENERAL SERVICE - RATE GS

Rate: Applicable to all Retail Sales Service or Transportation Service rendered pursuant to this Rate Schedule on or after September 1, 2012

AVAILABILITY

Available for any purpose where the Company's distribution mains adjacent to the proposed Gas Service location are, or can economically be made, suitable to supply the quantities of Gas or Transportation Services required.

RATES

CUSTOMER CHARGE (per Meter (except parallel meters)):

\$ 12.00 per month for Residential and Public Housing Authority Customers.
 \$ 18.00 per month for Commercial Customers
 \$ 50.00 per month for Industrial Customers

Plus,

GCR (not applicable to GS Customers who transport gas through a qualified NGS):

\$ 0.52247 per Ccf for Residential and Public Housing
 \$ 0.52247 per Ccf for Commercial Customers
 \$ 0.52247 per Ccf for Industrial Customers

Plus,

DISTRIBUTION CHARGE (consisting of items (A) and (B), below):

(A) Delivery Charge:

\$0.63863	\$0.59744	<u>\$0.60394</u>	per Ccf for Residential	(D)
\$0.49820	\$0.48973	<u>\$0.49768</u>	per Ccf for Public Housing	(D)
\$0.46530	\$0.45611	<u>\$0.46311</u>	per Ccf for Commercial and Municipal Customers	(D)
\$0.45859	\$0.45028	<u>\$0.45659</u>	per Ccf for Industrial Customers	(D)

(B) Surcharges:

Universal Service and Energy Conservation Surcharge; Restructuring and Consumer Education Surcharge; Efficiency Cost Recovery Surcharge; and Other Post Employment Benefit Surcharge; Merchant Function Charge; and Gas Procurement Charge.

(D) – Decrease

MUNICIPAL SERVICE - RATE MS

Rate: Applicable to all Retail Sales Service or Transportation Service rendered pursuant to this Rate Schedule on or after September 1, 2012.

AVAILABILITY

Available to properties owned or occupied by the City of Philadelphia or the Board of Education, or any of their respective agencies or instrumentalities, for any type of Gas Service, unless purchased for resale to others, and where the Company's distribution mains adjacent to the proposed Gas Service locations are, or can economically be made, suitable to supply the quantities of Gas required; provided, however, that the rate shall not be available to Commercial Tenants of any such property.

RATES

CUSTOMER

CHARGE (per Meter (except parallel meters):

\$ 18.00 per month

Plus,

GCR (not applicable to MS Customers who transport Gas through a qualified NGS):

\$0.52247 per Ccf

Plus,

DISTRIBUTION CHARGE (consisting of items (A) and (B), below):

(A) Delivery Charge:

~~\$0.34040~~ ~~\$0.33346~~ \$0.33988 per Ccf

(B) Surcharges:

(D)

Universal Service and Energy Conservation Surcharge; and The Restructuring and Consumer Education Surcharge; the Efficiency Cost Recovery Surcharge; and Other Post Employment Benefit Surcharge; Merchant Function Charge; and Gas Procurement Charge.

Also,

The following Riders may apply:

(D) – Decrease

PHILADELPHIA HOUSING AUTHORITY SERVICE - RATE PHA

Rate: Applicable to all Retail Sales Service or Transportation Services rendered pursuant to this Rate
Schedule on or after September 1, 2012

AVAILABILITY

Available for all Gas usage in multiple dwelling Residential buildings containing 10 or more dwelling units, owned and operated by the Philadelphia Housing Authority, where cooking shall be performed exclusively with Gas and where Gas Service shall be supplied through one or more single point metering arrangements at locations where the Company's distribution mains adjacent to the proposed Gas Service locations are, or can economically be made, suitable to supply the quantities of Gas required.

This rate is also available for all Gas usage in single and multiple dwelling Residential buildings, containing less than 10 dwelling units, provided, and only so long as, Gas is used exclusively for cooking, water heating and space heating for all such Residential buildings owned and operated by the Philadelphia Housing Authority, except (a) buildings operated by the Philadelphia Housing Authority, prior to the original effective date of this rate (January 1, 1969), and (b) buildings for which, in the judgment of the Company, such Gas Service cannot be provided economically.

RATES

CUSTOMER
CHARGE (per Meter (except parallel meters);

\$18.00 per month

Plus,

GCR (not applicable to PHA customers who transport gas through a qualified NGS):

\$ 0.52247 per Ccf

Plus

DISTRIBUTION CHARGE:
DISTRIBUTION CHARGE (consisting of item (A) and (B), below):

(A) Delivery Charge:

~~\$0.41480~~ ~~\$0.40633~~ \$0.41428 per Ccf

(D)

(B) Surcharges:

Universal Service and Energy Conversation Surcharge; The Restructuring and Consumer Education Surcharge; the Efficiency Cost Recovery Surcharge; and Other Post Employment Benefit Surcharge; Merchant Function Charge; and Gas Procurement Charge.

(D) – Decrease

RECEIVED

JAN - 2 2013

**PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU**

PGW Attachment 2

Filing Requirements – Responses to 52 Pa. Code § 53.52(a) and (b)

January 2, 2013 Update includes:

- **Update of PGW Schedule 2**

§53.52(b)(4) A calculation of the total increases, in dollars, by tariff subdivision, projected to an annual basis.

§53.52(b)(6) A calculation of the total decreases, in dollars, by tariff subdivision, projected to an annual basis.

Firm	Gas Procurement Charge (GPC)					Merchant Function Charge (MFC)				
	Volumes*	Exhibit HSG-1S** Line 13	Base Rate Decrease	Exhibit HSG-1S** Line 9	GPC Increase	Volumes*	Exhibit HSG-2S** Line 22	Base Rate Decrease	Exhibit HSG-2S** Line 17	MFC Increase
GS Residential	39,841,054	\$ (0.0052)	\$ (207,173)	\$ 0.0054	\$ 215,142	39,841,054	\$ (0.3417)	\$ (13,613,688)	\$ 0.3417	\$ 13,613,688
GS Commercial	8,547,305	\$ (0.0052)	\$ (44,446)	\$ 0.0054	\$ 46,155	8,547,305	\$ (0.0167)	\$ (142,740)	\$ 0.0204	\$ 174,365
GS Industrial	670,154	\$ (0.0052)	\$ (3,485)	\$ 0.0054	\$ 3,619	670,154	\$ (0.0148)	\$ (9,918)	\$ 0.0219	\$ 14,676
GS PHA	209,424	\$ (0.0052)	\$ (1,089)	\$ 0.0054	\$ 1,131	209,424	\$ -	\$ -	\$ -	\$ -
Municipal/MS	718,421	\$ (0.0052)	\$ (3,736)	\$ 0.0054	\$ 3,879	718,421	\$ -	\$ -	\$ -	\$ -
PHA	593,669	\$ (0.0052)	\$ (3,087)	\$ 0.0054	\$ 3,206	593,669	\$ -	\$ -	\$ -	\$ -
NGVS	-	\$ (0.0052)	\$ -	\$ 0.0054	\$ -	-	\$ -	\$ -	\$ -	\$ -
Firm Transportation										
GS Residential	-					-				
GS Commercial	1,906,837	\$ (0.0052)	\$ (9,916)			1,906,837	\$ (0.0167)	\$ (31,844)		
GS Industrial	318,999	\$ (0.0052)	\$ (1,659)			318,999	\$ (0.0148)	\$ (4,721)		
GS PHA	-					-				
Municipal/MS	579,122	\$ (0.0052)	\$ (3,011)			579,122	\$ -	\$ -		
PHA										
	<u>53,384,985</u>		<u>\$ (277,602)</u>		<u>\$ 273,132</u>	<u>53,384,985</u>		<u>\$ (13,802,912)</u>		<u>\$ 13,802,730</u>

*Volumes from PGW's most recent base rate case settlement agreement; Docket No. R-2009-2139884

** See the Supplemental Testimony of Howard Gorman - PGW Statement No. 2S.

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a true copy of the foregoing document upon the participants listed below in accordance with the requirements of §1.54 (relating to service by a participant).

VIA FIRST CLASS MAIL

Tanya MCloskey, Esq.
Aron Beatty, Esq.
Office of Consumer Advocate
5th Floor, Forum Place Bldg.
555 Walnut Street
Harrisburg, PA 17101-1921

Adeolu Bakare, Esq.
McNEES, WALLACE, NURICK
100 Pine Street
Harrisburg, PA 17108-1166

Daniel Clearfield, Esq.
Eckert Seamans Cherin & Mellott, LLC
213 Market Street
9th Floor
Harrisburg, PA 17101

CONSTELLATION NEW ENERGY, INC
#2 Penn Center
Suite 222
1500 JFK Blvd
Philadelphia, PA 19102

Steven Gray
Sharon Webb, Esq.
Office of Small Business Advocate
Commerce Building, Suite 1102
300 North 2nd Street
Harrisburg, PA 17101

Richard Unger
UGI ENERGY SERVICES
1 Meridian Boulevard
Wyomissing, PA 19610

Johnnie Simms, Esq.
Investigation and Enforcement
PA Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor
Harrisburg, PA 17120

Cindy Farley
HESS
One Hess Plaza
Woodbridge, NJ 07095

Robert Ballenger, Esq.
Community Legal Services
1424 Chestnut Street
Philadelphia, PA 19102

PPL ENERGY PLUS
Two North 9TH Street
Allentown, PA 18101

SOUTH JERSEY ENERGY SOLUTIONS
One North White Horse Pike
Hammonton, NJ 08037

Kimberly McCloskey
SPRAGUE ENERGY
2 International Drive,
Suite 200
Portsmouth, NH 03801

RECEIVED

JAN - 2 2013

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

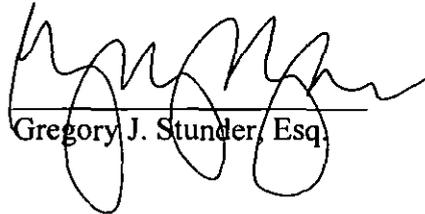
GLACIAL
P.O. BOX 1057
Sandwich, MA 02563

PALMCO ENERGY PA, LLC
2704 Commerce Drive,
Suite B
Harrisburg, PA 17110

METRO MEDIA
6 Industrial Way West
Eatontown, NJ 07724

VOLUNTEER ENERGY SERVICES, INC.
790 Windmill Dr.
PI, OH 43147

Date: January 2, 2013



Gregory J. Stunder, Esq.

FedEx *NEW Package*
Express *US Airbill*

FedEx
Tracking
Number

8989 2249 1576

Form
ID No.

0215

Recipient's Copy

1 From This portion can be removed for Recipient's records.

Date Jan 14, 2000 FedEx Tracking Number 898922491576

Sender's Name Craig Tucker Esq Phone _____

Company PHILADELPHIA GAS WORKS

Address 800 W MONTGOMERY AVE

Dept./Floor/Suite/Room

City PHILADELPHIA State PA ZIP 19122-2898

2 Your Internal Billing Reference

3 To

Recipient's Name Kesemany, J. H. Phone _____

Company _____

Address _____
We cannot deliver to P.O. boxes or P.O. ZIP codes. Dept./Floor/Suite/Room

Address _____
Use this line for the HOLD location address or for continuation of your shipping address.

City _____ State _____ ZIP _____

0446046923



8989 2249 1576

4 Express Package Service * To most locations.
NOTE: Service order has changed. Please select carefully.

Packages up to 150 lbs.
For packages over 150 lbs., use the new
FedEx Express Freight US Airbill

Next Business Day

2 or 3 Business Days

FedEx First Overnight
Earliest next business morning delivery to select locations. Friday shipments will be delivered on Monday unless SATURDAY Delivery is selected.

NEW FedEx 2Day A.M.
Second business morning* Saturday Delivery NOT available

FedEx Priority Overnight
Next business morning* Friday shipments will be delivered on Monday unless SATURDAY Delivery is selected.

FedEx 2Day
Second business afternoon* Thursday shipments will be delivered on Monday unless SATURDAY Delivery is selected.

FedEx Standard Overnight
Next business afternoon* Saturday Delivery NOT available

FedEx Express Saver
Third business day* Saturday Delivery NOT available

5 Packaging * Declared value limit \$500

FedEx Envelope* FedEx Pak* FedEx Box FedEx Tube Other

6 Special Handling and Delivery Signature Options

SATURDAY Delivery
* NOT available for FedEx Standard Overnight, FedEx 2Day A.M. or FedEx Express Saver.

No Signature Required
Package may be left without obtaining a signature for delivery.

Direct Signature
Someone at recipient's address may sign for delivery. Fee applies.

Indirect Signature
If no one is available at recipient's address, someone at a neighboring address may sign for delivery for residential deliveries only. Fee applies.

Does this shipment contain dangerous goods?

One box must be checked.

No Yes As per attached Shipper's Declaration Yes Shipper's Declaration not required Dry Ice Dry Ice 9, UN 1845 _____ kg

Dangerous goods (including dry ice) cannot be shipped in FedEx packaging or placed in a FedEx Express Drop Box. Cargo Aircraft Only

7 Payment Bill to:

Enter FedEx Acct. No. or Credit Card No. below.

Obtain recip. Acct. No.

Sender Acct. No. in Section 1 will be billed Recipient Third Party Credit Card Cash/Check

Total Packages _____ Total Weight _____

Credit Card Auth. _____

*Our liability is limited to \$100 unless you declare a higher value. See the current FedEx Service Guide for details.

611

fedex.com 1.800.GoFedEx 1.800.463.3339

fedex.com 1.800.GoFedEx 1.800.463.3339