



National Fuel

December 31, 2012

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
North Office Building
Harrisburg, Pennsylvania 17105-3265

RECEIVED

DEC 31 2012

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Re: National Fuel Gas Distribution Corporation
Delta Fund for Research and Development Projects Report

R-00061493

Dear Secretary Chiavetta;

Pursuant to R-00061493 Settlement paragraph 18 A.3 "Distribution will file with the Commission and serve upon other Parties on or before December 31 an annual report for the preceding twelve month period ended September 30, setting forth revenues for the Delta Fund for research and development projects and expenditures for such projects. In addition, Distribution will describe in the annual report projects that have been funded". The enclosed report is submitted under this settlement agreement.

Acknowledgement hereof is desired and duplicate letter is enclosed with a self-addressed, stamped envelope for that purpose.

Very truly yours,

Eric H. Meini
General Manager
Rates and Regulatory Affairs

Encl.

Cc: Office of Special Assistants
Office of Consumer Advocate
Office of Small Business Advocate

The provisions of R-00061493 Settlement paragraph 18 A.3 were adopted on November 30, 2006 and effective January 1, 2007. Paragraph 18 A.3 states:

"3. The Joint Petitioners agree to \$526,466 to fund the Delta research and development program pursuant to the Statement of Scott E. Swartzfager No. 14. The deferral treatment and review process outlined in R-00049656 will continue. The company will not expend these dollars on additional customer outreach for enhanced energy efficiency.

Distribution will be permitted to record a regulatory asset or liability for differences between the annual rate allowance and annual expenditures. However, Distribution will not be permitted to retroactively recover in a future proceeding any expenditures in excess of the annual *rate allowance and any deferred balance from the previous year's Delta funding*. Distribution will provide for review of research projects as described in its testimony. In order to implement this Settlement, the Joint Petitioners request that the Commission's Final Order in this proceeding include the following language to allow Distribution to qualify for deferred accounting under SFAS 71:

"National Fuel Gas Distribution Corporation's accounting policies conform to the Statement of Financial Accounting Standards No. 71 'Accounting for the Effect of Certain Type of Regulations' which are in accordance with the accounting requirements and ratemaking practices of regulatory authorities. The application of these accounting policies allows the Company to defer expenses and income on the balance sheet as regulatory assets and liabilities when it is probable that those expenses and income will be allowed in the rate-setting process in a period different from the period in which they would have been reflected in the income statement by an unregulated Company.

"Because research and development projects often require a commitment over multiple years and because the expenditures for such projects may not match on an annual basis revenues for funding of research and development projects, deferred accounting is appropriate and is approved. The regulatory deferral treatment sought for the Research and Development expenditures and rate relief requested in the case are in accordance with SFAS No. 71.

"The Company will manage the costs of the Research and Development expenditures to match revenues deferred pursuant to this Order to eliminate any differences between deferred costs and deferred revenues at the end of a five-year period commencing on the day after the R-00049656 Order was entered."

Distribution will file with the Commission and serve upon other Parties on or before December 31 an annual report for the preceding twelve month period ended September 30, setting

forth revenues for the Delta Fund for research and development projects and expenditures for such projects. In addition, Distribution will describe in the annual report projects that have been funded."

The provisions of R-00049656 Settlement paragraph 44 were adopted on March 23, 2005 and effective April 15, 2005. Paragraph 44 states:

"44. Distribution's proposal to fund the Delta research and development program pursuant to the Supplemental Statement of Ruth Friedrich-Alf No. 102 S2 is approved. Increased rates in this proceeding provide for recovery of \$526,466 in Delta research funds. Distribution will be permitted to record a regulatory asset or liability for differences between the annual rate allowance and annual expenditures. However, Distribution will not be permitted to retroactively recover in a future proceeding any expenditures in excess of the annual rate allowance and any deferred balance from the previous year's Delta funding. Distribution will provide for review of research projects as described in its testimony. In order to implement this agreement, the Parties request that the Commission's Final Order in this proceeding include the following language to allow Distribution to qualify for deferred accounting under SFAS 71:

'National Fuel Gas Distribution Corporation's accounting policies conform to the Statement of Financial Accounting Standards No. 71 'Accounting for the Effect of Certain Type of Regulations' which are in accordance with the accounting requirements and ratemaking practices of regulatory authorities. The application of these accounting policies allows the Company to defer expenses and income on the balance sheet as regulatory assets and liabilities when it is probable that those expenses and income will be allowed in the rate-setting process in a period different from the period in which they would have been reflected in the income statement by an unregulated Company.

'Because research and development projects often require a commitment over multiple years and because the expenditures for such projects may not match on an annual basis revenues for funding of research and development projects, deferred accounting is appropriate and is approved. The regulatory deferral treatment sought for the Research and Development expenditures and rate relief requested in the case are in accordance with SFAS No. 71.

'The Company will manage the costs of the Research and Development expenditures to match revenues deferred pursuant to this Order to eliminate any differences between deferred costs and deferred revenues at the end of a five-year period commencing on the day after this Order is entered.'

Distribution will file with the Commission and serve upon other Parties on or before December 31 an annual report for the preceding twelve month period ended September 30, setting forth

revenues for the Delta Fund for research and development projects and expenditures for such projects. In addition, Distribution will describe in the annual report projects that have been funded."

As presented in R-00049656 Statement No. 102 (page 15);

"On an annual basis coming off of September 30, a reconciliation of revenues and expenditures with a description of projects funded will be on file on or before December 31 with the Office of Trial Staff, Office of Consumer Advocate and the office of Small Business Advocate. At the fifth reconciliation, Distribution will file a five year report."

As presented in R-00049656 Statement No. 102 S2 (page 7)

"Annual revenues will be deferred to offset the costs of the Research and Development expenditures (expenses) to both the Gas Technology Institute ("GTI") fund and local projects.

The Company will manage the cost of the Research and Development expenditures to match revenues deferred pursuant to this Order to eliminate any differences between deferred costs and deferred revenues at the end of a five-year period commencing on the day after this Order is entered."

It is under these guidelines and agreements that Distribution files the following report for the period ended September 30, 2012.

National Fuel Gas Distribution Corporation
Pennsylvania Division

Annual Filing of Delta Fund Revenues and Expenditures
For the period ended September 30, 2012

<u>Year Ended</u>	<u>Annual</u>		<u>Cumulative</u>		<u>Balance</u>
	<u>Expenditures</u>	<u>Revenues</u>	<u>Expenditures</u>	<u>Revenues</u>	
Sept. 2005	\$92,300	\$113,927	\$92,300	\$113,927	(\$21,627)
Sept. 2006	\$376,800	\$526,466	\$469,100	\$640,393	(\$171,293)
Sept. 2007	\$596,800	\$526,466	\$1,065,900	\$1,166,859	(\$100,959)
Sept. 2008	\$526,493	\$526,466	\$1,592,393	\$1,693,325	(\$100,932)
Sept. 2009	\$376,368	\$526,466	\$1,968,761	\$2,219,791	(\$251,030)
Sept. 2010	\$455,911	\$526,466	\$2,424,672	\$2,746,257	(\$321,585)
Sept. 2011	\$721,800	\$526,466	\$3,146,472	\$3,272,723	(\$126,251)
Sept. 2012	\$280,300	\$526,466	\$3,426,772	\$3,799,189	(\$372,417)

Note 1: Rates were effective April 15, 2005 therefore the report ended September 30, 2005 does not represent a 12 month period of revenue collection.

DESCRIPTION OF ACTUAL EXPENDITURES - PERIOD ENDED SEPTEMBER 2012

GTI Utilization Technology Development Program

\$92,300 was submitted to Utilization Technology Development, NFP (UTD) for the April 1, 2012 through March 31, 2013 dues. \$121,629 has been allocated to specific projects as listed below.

Payments, Fees, Credits, Carryover	Amount
Payments to UTD	\$92,300
Administration Fees	(\$9,227)
Carryover of Unallocated Funds from 2011	\$57,074
Administrative & Interest Credits	\$6,033
Funds Available for Allocation	\$146,180

Allocations to Projects

Residential/Commercial Space Conditioning

(1.7.D) Whole House Energy Efficiency Wizard	\$231
(1.8.P) Green Building Wizard	\$231
(1.9.A) High Efficiency Gas Heating Rooftop Package	\$2,583
(1.10.J) Low NOx Residential Furnace	\$3,359
(1.10.K) Boiler Demand Monitoring Controls	\$1,696
(1.10.L) Market-based Gas Cooling Technology Assessment	\$738
(1.11.L) Opportunities to Include Gas with Residential Electricity Feed Back Devices and Programs	\$758
(1.11.M) Whole House Residential Retrofit Technologies Evaluation (Building America) and Phase 2012	\$1,845

(1.11.Q) Initial Evaluation of Ultra Low NOx Burner Technologies (200,000 BTU/hr) and Phase 2012	\$3,769
(1.11.R) Technical-Market Assessment of Energy Efficiency MV and Consumer Energy Optimization Technologies	\$340
(1.11.T) Residential and Commercial Gas Fired Clothes Dryer Opportunity Assessment and Technology Development and Phase 2012	\$3,198
(1.11.Y) NextAire Chiller Link Energen Headquarters Case Study	\$6,320
(1.11.Z) Competitive Assessment of Daikin Altherma™ System	\$4,152
(1.12.G) Codes and Standards for Advanced Gas Technologies	\$1,845
(1.12.J) Commercial Building Reference Models	\$2,953
(1.12.O) Transport Membrane Humidifier Low Cost Fabrication Method Development and Evaluation	\$738
(1.12.U) Cold Climate Performance Evaluation of NextAire™ Gas Engine-driven Heat Pump	\$6,717
Residential/Commercial Water Heating	
(1.9.C) Low Cost Condensing Water Heaters	\$3,359
(1.9.E) Residential Hybrid Gas-Solar Water Heating System Demonstrations	\$2,428
(1.9.F) Commercial Hybrid Gas-Solar Water Heating System Demonstrations	\$727
(1.11.K) Impact of Water Quality on HI-EF Water Heating - Scoping	\$163
(1.12.Q) Unplugged Energy Star Water Heater	\$2,583
(2.6.E) Solar-Assisted Natural Gas Energy Systems	\$4,110
Commercial Food Service	
(1.11.A) Food Service Audit and Survey	\$5,281
(1.11.D) Gas Fired Conveyor Warewasher	\$1,746
(1.12.B) Commercial Foodservice Equipment Demonstration	\$1,292
Industrial Solutions	
(2.9.G) Low Temperature Heat and Water Recovery	\$952
(2.10.D) 5 ppm NOx Burners	\$2,326
(2.10.F) Oxygen Enriched Combustion for Increased Energy Efficiency and Reduced Emissions	\$4,579
(2.11.E) Active Burner Control Scheme/Design for Increased Efficiency/Stability	\$4,823
(2.11.G) Solar Cooling	\$3,020
(2.11.I) Reducing CO2 at the Source Phase II	\$13,315
(2.11.J) Field Deployment and Commercialization Plan for Low NOx/Low Cost Sensors	\$6,993
(2.11.P) Waste Heat Recovery from Corrosive Industrial Exhaust Gases	\$2,430
(2.12.U) Gas Quality Sensor (GQS) for Natural Gas and Renewable Gas Fueled Engines	\$2,030
Combined Cooling, Heat and Power	
(2.12.F) Generac DG50 Product Concept	\$6,643
(2.12.S) Demonstration of a BlueGen Power System for Small-Scale Combined Heat and Power	\$2,657

Transportation

(2.11.A) Side by Side Station Evaluation of Compressor/Booster Two Bank Storage System	\$3,359
(2.11.D) Design and Development of Timed Fill CNG Metering System and Controls	\$982
(2.12.A) Truck Trailer Integrated CNG Storage Design	\$2,768
(2.12.C) Vertical Well CNG Storage Investigation	\$2,214
(2.12.E) NGV Fueling Appliance Prototype Testing and Evaluations	\$3,875
(2.12.T) Free Piston Linear Motor Compressor (FPLMC)	\$5,352

Carbon Management

Carbon Management Information Center	\$9,227
--------------------------------------	---------

Other

(1.10.A) Gas Technology Advisor - Program Upkeep	\$231
(1.10.W) Development of an End Use New Technology Roadmap Emerging Technology Base Program	\$9,227

Refunds

(1.9.E) Residential Hybrid Gas-Solar Water Heating System Demonstrations	(\$297)
(1.10.E) Hybrid Optimized Tankless (HOT) Water Heater Prototype Field Testing	(\$10,550)
(1.11.A) Food Service Audit and Survey	(\$2,076)
(1.11.G) Integrated Contact Condensing Water Heater (ICCWH)	(\$5,188)
(1.12.J) Commercial Building Reference Models	(\$949)
(2.6.E) Solar-Assisted Natural Gas Energy Systems	(\$1,810)
(2.10.D) 5 ppm NOx Burners	(\$1,860)
(2.11.E) Active Burner Control Scheme/Design for Increased Efficiency/Stability	(\$2,461)
(2.12.A) Truck Trailer Integrated CNG Storage Design	(\$1,178)
(2.12.S) Demonstration of a BlueGen Power System for Small-Scale Combined Heat and Power	(\$2,542)
Miscellaneous Refunds and Adjustments -	(\$86)

Funds Allocated to Projects	\$121,629
Unallocated Funds	\$24,551

GTI Operations Technology Development Program

\$184,500 was submitted to Operations Technology Development, NFP (OTD) for the 2012 membership fee. \$172,443 has been allocated to specific projects as listed below.

Payments, Fees, Credits, Carryover	Amount
Payments to OTD	\$184,500
Administration Fees	(\$13,840)
Carryover of Unallocated Funds from 2011	\$40,779
Funds Available for Allocation	\$211,439

Allocations to Projects

(1) Pipe and Leak Location

(1.i) Remote Leak Survey Using Laser	\$5,536
(1.k) Commercialization of an Obstacle Detection System Using GPR (REFUND)	(\$8,251)
(1.8.a) GPS-Based Excavation Encroachment Notification	\$12,302
(1.10.a) Ethane Detector Technology Transfer Phase 2	\$1,956
(1.10.c) Acoustic Pipe Locator - Technology Transfer	\$1,956
(1.10.d) Instrument to Detect Transection of PE Pipe with Other Underground Conduits, Phase 1 (REFUND)	(\$1,110)
(1.11.a) Cross Bores - Evaluation of Chemical Detection Methods (REFUND)	(\$3,029)
(1.11.c) Low-Cost MEMS Methane Sensor Platform Phase 1	\$4,982
(1.11.f) Locatable Plastic Pipe	\$1,888
(1.12.b) Cross-Bores Detection Using Mechanical Spring Attachment	\$5,536

(2) Pipe Materials, Repair and Rehabilitation

(2.7.j) Qualification of Butt Heat Fusion Joint to Validate Safe Long Term Performance (REFUND)	(\$439)
(2.10.b) Polyurea Coating Testing and Assessment for Gas Industry Use	\$1,845
(2.11.d) RSD X-Ray for Pipe Assessment - Testing and Validation	\$7,381
(2.12.a) Integrated Expert Monitoring and Training System for Butt Fusion	\$9,227

(4) Pipeline Integrity Management and Automation

(4.7.g) Yield Strength	\$2,503
(4.8.d) BEM - Next phase (REFUND)	(\$309)
(4.8.i) Extended Reassessment Interval Validation Through Dielectric Wax Casing Fill	\$1,376
(4.8.j) (GTI) Distribution Integrity Management Risk Model	\$1,476
(4.10.c) Testing and Design of Casing End Seals	\$1,435
(4.11.c) MFL Inspection System for 8 or 12 Inch Diameter Gas Lines	\$6,332
(4.11.d) Internal Inspection Optimization Program (GTI)	\$3,271
(4.11.e) Evaluating Assessment Technique Effectiveness	\$6,327
(4.11.f) Understanding Threat Interactions for Risk Analysis (GTI)	\$3,691
(4.12.c) Field Test of a Cathodic Disbondment Detector	\$3,691
(4.12.d) Continuous Threat Identification Program	\$5,536
(4.12.e) PipeCrawler Market Assessment and Demonstration	\$3,691

(5) Operations Infrastructure Support

(5.7.p) (GTI) GPS Consortium	\$5,536
(5.8.e) Development of Standardized Algorithms and Identifiers for Enhanced Material Tracking and Traceability	\$4,429
(5.8.e) (a) Enhanced Material Tracking and Traceability Development of Standardized Protocols Identifiers For Meters and Regulators	\$1,845
(5.8.e) (b) Enhanced Material Tracking and Traceability Development of Standardized Protocols Identifiers For Transmission Pipeline	\$1,845
(5.9.f) CP Monitor Prototype Modification and Field Trials Phase 2	\$3,691
(5.11.e) Intelligent Utility System Disconnected Editing and Commercialization Phase 2	\$11,072
(5.11.h) Automating the Capture of Public Data for Integrity Management Database Specs	\$1,331
(5.11.m) Intelligent Utility Installation Process (Asset Tracking)	\$11,072
(5.11.p) Smart Grid Initiative Standards and Regulations	\$3,681
(5.11.s) Breakaway Disconnect Shutoff Product Development and Evaluation Phase II	\$3,691
(5.12.b) Development of a Portable Flash Fire Suppression System (PFFSS)	\$5,536
(5.12.n) Advanced Tools for Improved AC Corrosion Prevention and Mitigation	\$3,691
(5.12.o) Guidelines for Cast-Iron (CI) Winter Operations	\$3,691

(6) Other

(6.a) (GTI) Sustaining Membership Program	\$18,787
(6.11.a) Pipeline Research Council International Membership	\$5,995

(7) Environmental, Renewables and Gas Quality

(7.8.a) (GTI) Pipeline Quality Biomethane: Guidance Document for Landfill and Water Treatment Conversion	\$365
(7.9.c) Assessing Acceptable Siloxane Concentrations in Biomethane	\$51
(7.10.a) Trace Constituents in NG - Characterization and Measurement for the Purposes of Comparative Analysis with Renewable Gas - Phase II (GTI)	\$5,995
(7.11.b) Trace Constituents Sensors	\$1,404

Miscellaneous

Adjustments and Miscellaneous Small Refunds (REFUND)	(\$65)
------------------------------------------------------	--------

Funds Allocated to Projects	\$172,443
Unallocated Funds	\$38,996

LOCAL OPPORTUNITY PROJECTS

\$3,500 was expended for Local Opportunity Projects in 2012.

SUMMARY OF EXPENDITURES - 2012

Utilization Technology Development Program	\$92,300
Operations Technology Development Program	\$184,500
Local Opportunity Projects	<u>\$3,500</u>
Total Pennsylvania Delta Funds Program Expenditures	<u>\$280,300</u>

PROJECTED EXPENDITURES - PERIOD ENDING SEPTEMBER 2013

Expenditures for National Fuel Gas Distribution Corporation's Pennsylvania Delta Funds RD&D Program are projected to be \$776,800 in 2013 consisting of the following charges:

1. **Utilization Technology Development** (UTD) membership fees of approximately \$292,300. Specific projects to be determined.
2. **Operations Technology Development** (OTD) membership fees of approximately \$184,500. Specific projects to be determined.
3. **Local Opportunity Projects** spending estimate of \$300,000. Funds not used for the development of qualified local technology projects in National Fuel territory will be allocated to the national Gas Technology Institute programs above.

STATUS UPDATE OF LOCAL OPPORTUNITY PROJECTS- 2012

Funding of gas industry research through the Gas Technology Institute (GTI), as an example, returns many benefits, including insuring continued improvement and availability of energy-efficient, low emissions and cost-effective gas technologies; while leveraging the funding resources of gas utilities across North America. The Local Opportunity Projects portion of this program intends to identify projects for direct local support offering equal, or better, benefits than GTI. This is challenging but National Fuel endeavors to identify and develop these opportunities. Funds available through this portion of the program, beyond the minimum commitments to GTI, may be used for qualified local projects. Funds not used locally are sent to GTI to be allocated to suitable projects, as shown in the previous supported project listings.

Updates on three continuing Local Opportunity Projects are provided, as well as information on the new Brookville Public Access CNG Fueling Station project.

1. **Clarion University Microturbine.** This combined heat and power hybrid system consisting of a natural gas microturbine generator and a solar array produces electricity to meet the needs of the new science building at Clarion University. Heat produced by operation of the microturbine is used to supplement building heat. The system has been operating since August 2010, but the project has not yet been completed because of an open contract item. A final payment of \$12,486 to the University will be due upon completion. Budget cut-backs and key personnel changes at the University have delayed implementation of this final task and disrupted the continuity, knowledge and ability of the remaining University personnel to fully complete the project. National Fuel will be working with the University to resolve the remaining issues.
2. **Natural Gas Powdered Metals Sintering Furnace.** Development, testing and validation of a computer model for natural gas sintering continues at the Department of Mechanical Engineering Technology at Pennsylvania State University-Erie. This service is provided on an as-needed basis using input from the sintering furnace manufacturer and National Fuel. (The furnace manufacturer is based in St. Marys, in the heart of the Pennsylvania powdered metals sintering industry.) The cooperative development of this analytical tool supplements in-house laboratory

testing and verification conducted independently by the furnace manufacturer. The intent is to develop an analytical tool for different heat source or furnace configurations to predict key performance variables with confidence, rather than by building physical prototypes. The goal is to develop a state-of-the-art gas sintering furnace with greater efficiencies, lower operating costs, and lower emissions over current offerings, while limiting any increased purchase costs of the equipment. Expenditures in 2012, in support of the manufacturer, amounted to \$3,500, not including their in-kind studies.

3. **Advanced Heat Recovery System (AHRS).** This project is an initiative begun by National Fuel last year working with the Gas Technology Institute (GTI) to identify sites for this new energy-efficient Transport Membrane Condenser (TMC) technology. This is a technology which goes beyond condensing economizers for exhaust heat recovery on boilers. Not only is the latent heat from the condensate captured, but the resulting liquid is purified water which can be used as feed for the boiler or the process. The TMC is a primary component of the AHRS, which in turn is a spin-off from the Federally-funded SuperBoiler project. The TMC has been commercially introduced to the nation by Cannon Boiler Works of New Kensington, PA as the Ultramizer, under license from the GTI. National Fuel is continuing to work with the GTI through its Utilization Technology Development program to find a qualified site in National Fuel's Pennsylvania service territory for either boiler, or non-boiler heat recovery applications. The amount of support is not yet known.
4. **Public Access Compressed Natural Gas Fueling Station at Brookville, PA.** This new project involves working with a successful Pennsylvania business currently operating three compressed natural gas (CNG) fueling stations in the Punxsutawney area. These stations serve private CNG fleet vehicles. With its growing fleet business, and its plans to install an additional station in the Brookville area, National Fuel began discussions to open the facility to public access and locate it at a key interchange on Interstate Highway 80. That location is within National Fuel's service territory. Interstate 80 is a major east-west transportation corridor. There are a number of unsettled technical, cost, business, regulatory, code, tax and legal issues to be resolved to allow for the increased availability of CNG vehicle fuel for businesses and consumers. Compressed natural gas vehicle fuel offers many benefits including lower costs, reduced emissions, reduced dependence on foreign energy sources, and increased reliability of domestic supplies, while supporting important Pennsylvania commerce. This project is viewed as a complement to the Pennsylvania Act 13 Natural Gas Vehicle Grant Program by providing an additional source of fuel at a key high-traffic location. National Fuel plans financial support of this public access CNG station in an amount of \$250,000 to address the additional costs of implementing the enhanced features of the station.

1. **Ensure there are no other shipping or tracking labels attached to your package.** Select the Print button on the print dialog box that appears. Note: If your browser does not support this function select Print from the File menu to print the label.
2. **Fold the printed sheet containing the label at the line so that the entire shipping label is visible. Place the label on a single side of the package and cover it completely with clear plastic shipping tape. Do not cover any seams or closures on the package with the label.** Place the label in a UPS Shipping Pouch. If you do not have a pouch, affix the folded label using clear plastic shipping tape over the entire label.
3. **GETTING YOUR SHIPMENT TO UPS**
UPS locations include the UPS Store®, UPS drop boxes, UPS customer centers, authorized retail outlets and UPS drivers.
Schedule a same day or future day Pickup to have a UPS driver pickup all your CampusShip packages.
Hand the package to any UPS driver in your area.
Take your package to any location of The UPS Store®, UPS Drop Box, UPS Customer Center, UPS Alliances (Office Depot® or Staples®) or Authorized Shipping Outlet near you. Items sent via UPS Return Services(SM) (including via Ground) are also accepted at Drop Boxes. To find the location nearest you, please visit the Resources area of CampusShip and select UPS Locations.
Customers with a Daily Pickup
Your driver will pickup your shipment(s) as usual.

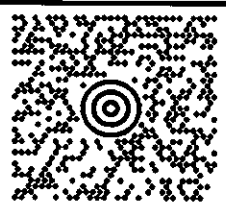
FOLD HERE

ERIN DAVISON
716-857-7000
NATIONAL FUEL GAS DISTRIBUTION
6363 MAIN STREET
WILLIAMSVILLE NY 14221

0.0 LBS LTR 1 OF 1

SHIP TO:

MS. ROSEMARY CHIAVETTA, SECRETARY
(717)783-1740
PA PUBLIC UTILITY COMMISSION
2ND FLOOR
400 NORTH STREET
COMMONWEALTH KEYSTONE BUILDING
HARRISBURG PA 17120-0093



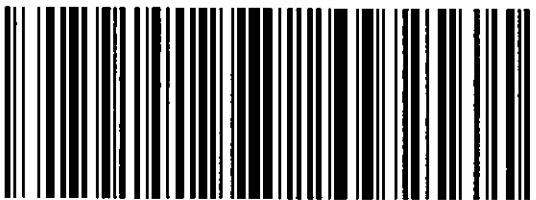
PA 171 9-20



UPS NEXT DAY AIR

TRACKING #: 1Z V31 Y26 01 9697 1347

1



BILLING: P/P

Department Number: 4672
Activity Number: 583130

CS 15.0.25. WXP1E70 33.0A 10/2012

