

Orange & Rockland a conEdison, inc. company

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January 25, 2013

Honorable Rosemary Chiavetta Secretary Pennsylvania Public Utility Commission Commonwealth Keystone Building 400 North Street Harrisburg, PA 17120

RECEIVED

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PA PUBLIC UTILITY COMMISSION SECRETARY'S BUREAU

Re: Fourth Quarter 2012 Quarterly Report for Pike County Light and Power PUC Docket No. L-00030161; Rulemaking Re Amending Electric Service Reliability Regulations At 52 Pa. Code Chapter 57

Dear Secretary Chiavetta:

Pike County Light & Power Company ("Pike") hereby submits six copies of its Fourth Quarter 2012 report as set forth in the Pennsylvania Public Utility Commission's ("Commission, PUC)") Docket No. L-00030161 adopted Rulemaking Re Amending Electric Service Reliability Regulations At 52 Pa. Code Chapter 57 ("Order"). As such, Pike's quarterly reporting requirements, as set forth in Section 57.195(e) (1) (2) and (5) of the Order, are enclosed.

Please contact me if you have any questions regarding this report or require any additional information.

Very truly yours,

Brian Nugent

Section Manager Performance & Operational Engineering Pike County Light and Power (Orange and Rockland Utilities)

Enclosures

CC:

Mr. Irwin A. Popowsky Office of Consumer Advocate 555 Walnut Street Harrisburg, PA 17101

William R. Lloyd, Jr. Esq. Office of Small Business Advocate 300 N. Second Street, Suite 1102 Harrisburg, PA 17101



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PA PUBLIC UTILITY COMMISSION SECRETARY'S BUREAU

Pike County Light and Power Company

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(Orange and Rockland Utilities, Inc.)

Quarterly Reliability Report

Fourth Quarter 2012

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§ 57.195. (e)(1) A description of each major event that occurred during the preceding quarter, including the time and duration of the event, the number of customers affected, the cause of the event and any modified procedures adopted in order to avoid or minimize the impact of similar events in the future.

Circuit Affected	Municipalities Affected	Customers Affected	Date Off	Time Off	Repair Work Start Date	Repair Work Start Time	Date On	Time On	Duration (Cust Hrs)
L7-6-34	Borough of Milford, Townships of Westfall, Milford, Dingman	2,537	29-Oct- 12	2:30 PM	29-Oct- 12	8:29 PM	6-Nov- 12	9:18 PM	158,709.68
6-8-13	Township of Westfall	137	29-Oct- 12	3:02 PM	1-Nov- 12	1:51 PM	9-Nov- 12	10:48 PM	15,441.48
104-1-13	Borough of Matamoras, Township of Westfall	588	29-Oct- 12	3:24 PM	31-Oct- 12	1:34 AM	5-Nov- 12	1:02 AM	34,608.33
METE-83- 2	Township of Milford	55	29-Oct- 12	3:33 PM	3-Nov- 12	10:41 PM	3-Nov- 12	8:29 PM	6,871.33
104-3-13	Borough of Matamoras, Township of Westfall	1,152	29-Oct- 12	4:01 PM	30-Oct- 12	6:51 PM	3-Nov- 12	11:56 AM	46,113.92
3-1-34	Township of Westfall	18	29-Oct- 12	5:48 PM	1-Nov- 12	11:00 PM	6-Nov- 12	5:12 PM	3,463.20

4th Quarter 2012 Major Events

A Major Event Report and exclusion request for Hurricane Sandy which began on October 29th was submitted on November 21th.

4th Quarter 2012 Pre-Arranged Outages

				Duration		Customer Min
				in mins	Customers	of
Date	Time	Circuit	Cause		Affected	Interruptions

There were no Pre-Arranged Outages for the Fourth quarter of 2012.

§ 57.195. (e)(2) Rolling 12-month reliability index values (SAIFI, CAIDI, SAIDI, and if available, MAIFI) for the EDC's service territory for the preceding quarter. The report shall include the data used in calculating the indices, namely the average number of customers served, the number of sustained customer interruptions, the number of customers affected, and the customer minutes of interruption. If MAIFI values are provided, the report shall also include the number of customer momentary interruptions.

Year	Quarter	Customers Served	Interruptions	Customers Affected	Customer Min of Interruptions
2012	1st Qtr	4,494	71	2,894	872298
2012	2nd Qtr	4,496	72	2,738	744257
2012	3rd Qtr	4,486	60	2,738	773770
2012	4thQtr	4,486	55	2,542	468931

Interruption Data Rolling 12-Month Data

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Performance Ratios - Rolling 12-Month Data

	Frequency SAIFI	Restoration CAIDI (min)	Duration SAIDI (min)
Benchmark	0.61	174	106
Rolling 12 Month Standard	0.82	235	195

Year	Quarter	Frequency SAIFI	Restoration CAIDI	Duration SAIDI
2012	1st Qtr	0.64	301	194
2012	2nd Qtr	0.61	272	166
2012	3rd Qtr	0.61	283	172
2012	4thQtr	0.57	184	105

§ 57.195. (e)(5) A rolling 12-month breakdown and analysis of outage causes during the preceding quarter, including the number and percentage of service outages, the number of customers interrupted, and customer interruption minutes categorized by outage cause such as equipment failure, animal contact, tree related, and so forth. Proposed solutions to identified service problems shall be reported.

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	Number of Interruptions % of		Customers Affected % of		Cust Min of Interruption % of	
Cause	12- Month	Total	12- Month	Total	12- Month	Total
*Tree Contact	20	36.4%	892	35.1%	232,040	49.5%
Equipment Failure	15	27.3%	314	12.4%	74,734	15.9%
Lightning	7	12.7%	531	20.9%	30,317	6.5%
Animal Contact	6	10.9%	583	22.9%	84,289	18.0%
*Unknown / Other Non-Comp.	3	5.5%	21	0.8%	3,348	0.7%
Accidents	4	7.3%	201	7.9%	44,203	9.4%
Customer Problem	-	0.0%	-	0.0%	-	0.0%
Overload	-	0.0%	-	0.0%	-	0.0%
Work Error	-	0.0%	-	0.0%	-	0.0%
All Causes	55		2,542		468,931	

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