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PECO
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January 31, 2013

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17105-3265

Subject: Docket P-2008-2062739 – Annual Reconciliation of PECO Energy Company
Generation Supply Adjustment – Year 2012 Section 1307 Mechanism

Dear Secretary Chiavetta:

Enclosed for filing with the Commission is PECO Energy Company's Annual Reconciliation Statements for its Electric Generation Supply Adjustment ("GSA") for the reconciliation period January 1, 2012 through December 31, 2012.

The following attachments are included in support of this filing:

Attachment 1 - Reconciliation Statement for GSA 1 – Residential;
Attachment 2 - Reconciliation Statement for GSA 2 – Small Commercial & Industrial;
Attachment 3 - Reconciliation Statement for GSA 3 – Medium Commercial & Industrial;
Attachment 4 - Reconciliation Statement for GSA 4 (Hourly) – Large Commercial & Industrial

Thank you for your assistance in this matter and please direct any questions regarding the above to Richard Schlesinger, Manager, Retail Rates at (215) 841-5771.

Sincerely,



w/enclosures

cc: C. Walker-Davis, Director, Office of Special Assistants
P. T. Diskin, Director Bureau of Technical Utility Services
M. C. Lesney, Director, Bureau of Audits
J. E. Simms, Director, Bureau of Investigation and Enforcement
R. E. Wallace, Bureau of Audits
Office of Consumer Advocate
Office of Small Business Advocate
McNees, Wallace & Nurick

Attachment 1

**Reconciliation Statement for GSA 1
Residential**

PECO - GSA 1
Reconciliation Statement
E - Factor Calculation

For the Period January 1, 2012 through December 31, 2012

Month	Default Supplier Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS	PECO Provided Block, Spot Cost for Energy, Capacity and Ancillary Services	AEPS	Administrative Cost	Total Cost Including Administrative Cost	Default Supplier and PECO Provided Current Revenue for Energy, Capacity, Ancillary Services, AEPS Excl GRT	Current Revenue for Administrative Cost Excl GRT	Total Current Period Revenue Excl GRT	Monthly Over/(Under) Collection
	(1)	(2)	(3)	(4)=(1)+(2)+(3)	(5)	(6)	(7)=(5)+(6)	(8)=(7)-(4)	
Jan-12	\$59,130,309	\$17,046,864	\$294,001	\$76,471,174	\$77,628,802	\$390,586	\$78,019,388	\$1,548,214	
Feb-12	\$51,417,275	\$14,586,337	\$311,501	\$66,315,112	\$65,249,666	\$328,300	\$65,577,966	(\$737,146)	
Mar-12	\$41,738,998	\$13,260,431	\$297,093	\$55,296,523	\$55,743,629	\$280,471	\$56,024,100	\$727,577	
Apr-12	\$36,730,817	\$12,326,027	\$276,368	\$49,333,213	\$47,323,372	\$354,925	\$47,678,297	(\$1,654,916)	
May-12	\$40,815,827	\$13,353,106	\$303,270	\$54,472,203	\$45,996,090	\$344,971	\$46,341,061	(\$8,131,142)	
Jun-12	\$48,226,196	\$17,215,110	\$306,726	\$65,748,033	\$61,989,938	\$464,924	\$62,454,862	(\$3,293,171)	
Jul-12	\$69,477,447	\$21,938,817	\$341,650	\$91,757,915	\$84,948,989	\$559,610	\$85,508,599	(\$6,249,316)	
Aug-12	\$60,377,482	\$17,399,692	\$359,883	\$78,137,056	\$85,201,908	\$561,277	\$85,763,185	\$7,626,129	
Sep-12	\$40,453,845	\$13,656,138	\$356,529	\$54,466,512	\$71,397,772	\$470,341	\$71,868,113	\$17,401,601	
Oct-12	\$33,364,096	\$12,399,451	\$323,526	\$46,087,073	\$46,762,587	\$424,563	\$47,187,150	\$1,100,077	
Nov-12	\$41,687,884	\$13,475,558	\$329,815	\$55,493,257	\$46,914,941	\$425,946	\$47,340,887	(\$8,162,370)	
Dec-12	\$45,242,670	\$14,507,724	\$340,662	\$60,091,057	\$58,949,254	\$535,207	\$59,484,461	(\$606,596)	
Totals	\$568,662,847	\$181,165,256	\$3,841,024	\$753,669,127	\$748,106,948	\$5,141,121	\$753,248,069	(\$421,058)	

Reconciliation Statement Interest Calculation

For the Period January 1, 2012 through December 31, 2012

Month	Current Period Portion of Revenue	Total Cost	Current Over/(Under) Collection for Interest	Interest Rate	Interest Time Factor	Interest Time Factor Denominator	Total Interest to be Returned to / (Recovered from) Customers
	(1) = (7) from Attachment 1, page 1 of 2	(2) = (4) from Attachment 1, page 1 of 2	(3) = (1) - (2)	(4)	(5)	(6)	(7) = (3) x (4) x (5) / (6)
Jan-12	\$78,019,388	\$76,471,174	\$1,548,214	8.00%	7.5	12	\$77,411
Feb-12	\$65,577,966	\$66,315,112	(\$737,146)	6.00%	6.5	12	(\$23,957)
Mar-12	\$56,024,100	\$55,296,523	\$727,577	8.00%	5.5	12	\$26,678
Apr-12	\$47,678,297	\$49,383,213	(\$1,654,916)	6.00%	7.5	12	(\$62,059)
May-12	\$46,341,061	\$54,472,203	(\$8,131,142)	6.00%	6.5	12	(\$264,262)
Jun-12	\$62,454,862	\$65,748,033	(\$3,293,171)	6.00%	5.5	12	(\$90,562)
Jul-12	\$85,508,599	\$91,757,915	(\$6,249,316)	6.00%	7.5	12	(\$234,349)
Aug-12	\$85,763,185	\$78,137,056	\$7,626,129	8.00%	6.5	12	\$330,466
Sep-12	\$71,868,113	\$54,466,512	\$17,401,601	8.00%	5.5	12	\$638,059
Oct-12	\$47,187,150	\$46,087,073	\$1,100,077	8.00%	7	12	\$51,337
Nov-12	\$47,340,887	\$55,493,257	(\$8,152,370)	6.00%	6	12	(\$244,571)
Dec-12	\$59,484,461	\$60,091,057	(\$606,596)	6.00%	7.5	12	(\$22,747)
Totals	\$753,248,069	\$753,669,127	(\$421,058)				\$181,444

Attachment 2

**Reconciliation Statement for GSA 2
Small Commercial & Industrial**

PECO - GSA 2
Reconciliation Statement
E - Factor Calculation

For the Period January 1, 2012 through December 31, 2012

Month	(1) Default Supplier Spot, Full Requirements Cost for Capacity, Ancillary Service and AEPS	(2) Default Supplier Fixed, Full Requirements Cost for Energy, Capacity and Ancillary Services	(3) Administrative Cost	(4)=(1)+(2)+(3) Total Cost Including Administrative Cost	(5) Sales Allocation Factor	(6)=(4) x (5) Total Allocated Cost Including Administrative Cost	(7) Default Supplier Current Revenue for Energy, Capacity, Ancillary Services, AEPS Excl GRT	(8) Current Revenue for Administrative Cost Excl GRT	(9)=(7)-(8) Total Current Period Revenue Excl GRT	(10)=(9)-(6) Monthly Over/(Under) Collection
Jan-12	\$1,109,106	\$13,687,622	\$56,552	\$14,853,280	0.99816888	\$14,826,082	\$15,304,351	\$15,380,588	\$554,506	
Feb-12	\$853,850	\$11,331,408	\$62,131	\$12,247,389	0.99827674	\$12,226,284	\$13,401,768	\$13,468,277	\$1,241,983	
Mar-12	\$815,611	\$11,347,006	\$65,442	\$12,228,060	0.99856909	\$12,210,562	\$12,648,881	\$12,711,601	\$501,039	
Apr-12	\$728,773	\$10,441,539	\$65,623	\$11,235,934	0.99846034	\$11,218,635	\$11,060,361	\$85,868	(\$72,406)	
May-12	\$885,932	\$11,914,541	\$74,745	\$12,875,218	0.99861070	\$12,857,330	\$11,070,742	\$11,156,795	(\$1,700,535)	
Jun-12	\$1,044,111	\$11,022,287	\$64,731	\$12,131,130	0.99881567	\$12,116,762	\$12,796,396	\$12,895,672	\$778,910	
Jul-12	\$1,437,442	\$13,078,691	\$58,484	\$14,574,616	0.99867999	\$14,555,377	\$13,999,320	\$14,092,833	(\$462,544)	
Aug-12	\$1,068,526	\$12,751,460	\$59,882	\$13,879,868	0.99879748	\$13,863,177	\$13,674,844	\$13,766,201	(\$96,976)	
Sep-12	\$859,701	\$10,533,996	\$71,822	\$11,465,519	0.99876706	\$11,451,183	\$13,784,917	\$13,877,047	\$2,425,864	
Oct-12	\$901,335	\$10,295,952	\$70,769	\$11,268,056	0.99860477	\$11,252,335	\$10,138,191	\$10,233,024	(\$1,019,311)	
Nov-12	\$1,046,256	\$10,075,401	\$69,636	\$11,191,294	0.99799724	\$11,168,880	\$9,696,560	\$9,787,225	(\$1,381,655)	
Dec-12	\$950,383	\$10,694,961	\$65,590	\$11,710,934	0.99805798	\$11,688,191	\$10,978,878	\$11,081,486	(\$606,705)	
Totals	\$11,701,026	\$137,174,864	\$785,207	\$149,661,098		\$149,434,798	\$148,555,009	\$149,596,978	\$162,180	

Reconciliation Statement Interest Calculation
For the Period January 1, 2012 through December 31, 2012

Month	Current Period Portion of Revenue	Total Cost	Current Over/(Under) Collection for Interest	Interest Rate	Interest Time Factor	Interest Time Factor Denominator	Total Interest to be Returned to / (Recovered from) Customers
	(1) = (9) from Attachment 2, page 1 of 2	(2) = (6) from Attachment 2, page 1 of 2	(3) = (1) - (2)	(4)	(5)	(6)	(7) = (3) x (4) x (5) / (6)
Jan-12	\$15,380,588	\$14,826,082	\$554,506	8.00%	7.5	12	\$27,725
Feb-12	\$13,468,277	\$12,226,284	\$1,241,993	8.00%	6.5	12	\$53,820
Mar-12	\$12,711,601	\$12,210,562	\$501,039	8.00%	5.5	12	\$18,371
Apr-12	\$11,146,229	\$11,218,635	(\$72,406)	6.00%	7.5	12	(\$2,715)
May-12	\$11,156,795	\$12,857,330	(\$1,700,535)	6.00%	6.5	12	(\$55,267)
Jun-12	\$12,895,672	\$12,116,762	\$778,910	8.00%	5.5	12	\$28,560
Jul-12	\$14,092,833	\$14,555,377	(\$462,544)	6.00%	7.5	12	(\$17,345)
Aug-12	\$13,766,201	\$13,863,177	(\$96,976)	6.00%	6.5	12	(\$3,152)
Sep-12	\$13,877,047	\$11,451,183	\$2,425,864	8.00%	5.5	12	\$88,948
Oct-12	\$10,233,024	\$11,252,335	(\$1,019,311)	6.00%	7	12	(\$35,676)
Nov-12	\$9,787,225	\$11,168,880	(\$1,381,655)	6.00%	6	12	(\$41,450)
Dec-12	\$11,081,486	\$11,688,191	(\$606,705)	6.00%	7.5	12	(\$22,751)
Totals	\$149,596,978	\$149,434,798	\$162,180				\$39,068

Attachment 3

**Reconciliation Statement for GSA 3
Medium Commercial & Industrial**

PECO - GSA 3
Reconciliation Statement
E - Factor Calculation

For the Period January 1, 2012 through December 31, 2012

Month	(1) Default Supplier Spot, Full Requirements Cost for Energy, Capacity and Service and AEPS	(2) Default Supplier Fixed, Full Requirements Cost for Energy, Capacity and Ancillary Services	(3) Administrative Cost	(4)=(1)+(2)+(3) Total Cost Including Administrative Cost	(5) Sales Allocation Factor	(6)=(4) x (5) Total Allocated Cost Including Administrative Cost	(7) Default Supplier Current Revenue for Energy, Capacity, Ancillary Services, AEPS Excl GRT	(8) Current Revenue for Administrative Cost Excl GRT	(9)=(7)-(8) Total Current Period Revenue Excl GRT	(10)=(9)-(6) Monthly Over/(Under) Collection
Jan-12	\$748,565	\$6,368,897	\$29,960	\$7,147,423	1.000000000	\$7,147,423	\$7,839,714	\$7,879,519	\$72,096	
Feb-12	\$528,465	\$4,789,213	\$28,802	\$5,346,480	1.000000000	\$5,346,480	\$5,963,172	\$5,993,461	\$646,981	
Mar-12	\$457,422	\$4,589,335	\$27,045	\$5,073,802	1.000000000	\$5,073,802	\$5,215,867	\$5,242,373	\$168,571	
Apr-12	\$392,261	\$4,008,682	\$29,264	\$4,430,208	1.000000000	\$4,430,208	\$4,654,644	\$4,692,426	\$262,218	
May-12	\$514,476	\$4,745,192	\$29,864	\$5,289,532	1.000000000	\$5,289,532	\$4,244,605	\$4,279,061	(\$1,010,471)	
Jun-12	\$643,510	\$4,300,767	\$29,959	\$4,974,235	0.999720003	\$4,972,843	\$5,653,333	\$5,699,306	\$726,463	
Jul-12	\$895,462	\$4,990,388	\$26,561	\$5,912,412	0.999659861	\$5,910,400	\$5,668,891	\$5,709,709	(\$200,691)	
Aug-12	\$644,450	\$4,912,016	\$25,557	\$5,582,023	0.999681611	\$5,580,246	\$5,418,753	\$5,457,657	(\$122,589)	
Sep-12	\$438,567	\$3,450,592	\$22,765	\$3,911,924	0.99961773	\$3,910,429	\$4,098,226	\$4,127,654	\$217,225	
Oct-12	\$375,476	\$2,384,333	\$31,411	\$2,791,220	0.999688889	\$2,790,352	\$4,106,361	\$4,147,591	\$1,357,239	
Nov-12	\$497,913	\$2,870,205	\$29,518	\$3,397,636	0.99948945	\$3,395,901	\$3,828,217	\$3,866,628	\$470,727	
Dec-12	\$548,911	\$4,057,083	\$26,975	\$4,632,968	0.99959087	\$4,631,073	\$4,188,732	\$4,230,750	(\$400,323)	
Totals	\$6,685,479	\$51,466,702	\$337,681	\$58,489,863		\$58,478,689	\$60,880,515	\$61,326,135	\$2,847,446	

Reconciliation Statement Interest Calculation

For the Period January 1, 2012 through December 31, 2012

Month	Current Period Portion of Revenue	Total Cost	Current Over/(Under) Collection for Interest	Interest Rate	Interest Time Factor	Interest Time Denominator	Total Interest to be Returned to / (Recovered from) Customers
	(1) = (9) from Attachment 3, page 1 of 2	(2) = (6) from Attachment 3, page 1 of 2	(3) = (1) - (2)	(4)	(5)	(6)	(7) = (3) x (4) x (5) / (6)
Jan-12	\$7,879,519	\$7,147,423	\$732,096	8.00%	7.5	12	\$36,605
Feb-12	\$5,993,461	\$5,346,480	\$646,981	8.00%	6.5	12	\$28,036
Mar-12	\$5,242,373	\$5,073,802	\$168,571	8.00%	5.5	12	\$6,181
Apr-12	\$4,692,426	\$4,430,208	\$262,218	8.00%	7.5	12	\$13,111
May-12	\$4,279,061	\$5,289,532	(\$1,010,471)	6.00%	6.5	12	(\$32,840)
Jun-12	\$5,699,306	\$4,972,843	\$726,463	8.00%	5.5	12	\$26,637
Jul-12	\$5,709,709	\$5,910,400	(\$200,691)	6.00%	7.5	12	(\$7,526)
Aug-12	\$5,457,657	\$5,580,246	(\$122,589)	6.00%	6.5	12	(\$3,984)
Sep-12	\$4,127,654	\$3,910,429	\$217,225	8.00%	5.5	12	\$7,965
Oct-12	\$4,147,591	\$2,790,352	\$1,357,239	8.00%	7	12	\$63,338
Nov-12	\$3,866,628	\$3,395,901	\$470,727	8.00%	6	12	\$18,829
Dec-12	\$4,230,750	\$4,631,073	(\$400,323)	6.00%	7.5	12	(\$15,012)
Totals	\$61,326,135	\$58,478,689	\$2,847,446				\$141,340

Attachment 4

**Reconciliation Statement for GSA 4 - Hourly
Large Commercial & Industrial**

PECO - GSA 4 (Hourly)
Reconciliation Statement
E - Factor Calculation
For the Period January 1, 2012 through December 31, 2012

Month	(1) Default Supplier Hourly Pricing and PECO Provided Spot Energy and Capacity	(2) Default Supplier Hourly Pricing and PECO Provided Spot Ancillary Services, AEPS Compliance	(3) Administrative Total Cost including Administrative Cost	(4) = (1)+(2)+(3)	(5) Sales Allocation Factor	(6) = (4) x (5) Total Allocated Cost including Administrative Cost	(7) Default Supplier and PECO Provided Current Revenue for Energy, Services and AEPS Capacity Excl GRT	(8) Default Supplier and PECO Provided Current Revenue for Ancillary Services and AEPS Excl GRT	(9) Current Revenue for Administrative Cost/Excl GRT	(10) = (7)+(8)+(9) Total Current Period Revenue Excl GRT	(11) = (10)-(6) Monthly Over/(Under) Collection
Jan-12	\$2,449,370	\$184,361	\$13,886	\$2,647,617	1.00000000	\$2,647,617	\$2,298,875	\$9,006	\$2,552,901	(\$94,716)	
Feb-12	\$2,157,809	\$162,415	\$16,653	\$2,336,877	1.00000000	\$2,336,877	\$2,437,830	\$14,477	\$2,717,189	\$380,312	
Mar-12	\$2,074,882	\$156,174	\$18,576	\$2,249,632	1.00000000	\$2,249,632	\$2,031,710	\$16,991	\$2,272,503	\$22,871	
Apr-12	\$1,557,055	\$117,198	\$17,736	\$1,691,989	1.00000000	\$1,691,989	\$1,622,076	\$14,318	\$1,828,765	\$136,776	
May-12	\$1,961,892	\$147,554	\$16,223	\$2,125,669	1.00000000	\$2,125,669	\$1,233,793	\$13,061	\$1,421,474	(\$704,195)	
Jun-12	\$2,409,854	\$182,738	\$16,845	\$2,609,437	1.00000000	\$2,609,437	\$1,868,387	\$12,335	\$2,051,068	(\$558,369)	
Jul-12	\$3,078,743	\$228,320	\$14,291	\$3,321,354	1.00000000	\$3,321,354	\$2,797,561	\$13,744	\$3,001,268	(\$320,086)	
Aug-12	\$1,966,404	\$183,725	\$14,630	\$2,164,760	1.00000000	\$2,164,760	\$2,940,318	\$13,498	\$3,140,038	\$975,278	
Sep-12	\$1,909,961	\$143,761	\$15,018	\$2,068,740	1.00000000	\$2,068,740	\$1,995,893	\$15,574	\$2,175,112	\$106,372	
Oct-12	\$1,915,894	\$144,207	\$18,238	\$2,078,339	1.00000000	\$2,078,339	\$1,830,199	\$17,788	\$1,998,318	(\$80,021)	
Nov-12	\$2,157,969	\$162,428	\$16,761	\$2,337,158	1.00000000	\$2,337,158	\$1,859,362	\$13,389	\$2,011,036	(\$326,122)	
Dec-12	\$2,062,244	\$155,223	\$16,219	\$2,233,686	1.00000000	\$2,233,686	\$2,145,353	\$15,959	\$2,326,971	\$83,285	
Totals	\$25,702,078	\$1,968,103	\$195,076	\$27,865,258		\$27,865,258	\$25,061,357	\$170,140	\$27,496,643	(\$368,615)	

PECO - GSA 4 (Hourly)
Reconciliation Statement Interest Calculation
For the Period January 1, 2012 through December 31, 2012

Month	Current Period Portion of Revenue (1) = (10) from Attachment 4, Page 1 of 2	Total Cost (2) = (6) from Attachment 4, Page 1 of 2	Current Over/(Under) Collection for Interest (3) = (1) - (2)	Interest Rate (4)	Interest Time Factor (5)	Interest Time Factor Denominator (6)	Total Interest to be Returned to / (Recovered from) Customers (7) = (3) x (4) x (5) / (6)
Jan-12	\$2,552,901	\$2,647,617	(\$94,716)	6.00%	4.5	12	(\$2,131)
Feb-12	\$2,717,189	\$2,336,877	\$380,312	8.00%	4.5	12	\$11,409
Mar-12	\$2,272,503	\$2,249,632	\$22,871	8.00%	4.5	12	\$686
Apr-12	\$1,828,765	\$1,691,989	\$136,776	8.00%	4.5	12	\$4,103
May-12	\$1,421,474	\$2,125,669	(\$704,195)	6.00%	4.5	12	(\$15,844)
Jun-12	\$2,051,068	\$2,609,437	(\$558,369)	6.00%	4.5	12	(\$12,563)
Jul-12	\$3,001,268	\$3,321,354	(\$320,086)	6.00%	4.5	12	(\$7,202)
Aug-12	\$3,140,038	\$2,164,760	\$975,278	8.00%	4.5	12	\$29,258
Sep-12	\$2,175,112	\$2,068,740	\$106,372	8.00%	4.5	12	\$3,191
Oct-12	\$1,998,318	\$2,078,339	(\$80,021)	6.00%	4.5	12	(\$1,800)
Nov-12	\$2,011,036	\$2,337,158	(\$326,122)	6.00%	4.5	12	(\$7,338)
Dec-12	\$2,326,971	\$2,233,686	\$93,285	8.00%	4.5	12	\$2,799
Totals	\$27,496,643	\$27,865,258	(\$368,615)				\$4,568