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PECO
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February 14, 2013

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17105-3265

SUBJECT: PECO Energy Company (PECO) Generation Supply Adjustment (GSA)
Docket Nos. P-2008-2062739 & P-2012-2283641
PECO Tariff Electric No. 4, Supplement No. 66 Effective April 1, 2013

Dear Secretary Chiavetta:

This letter transmits for filing with the Commission Supplement No. 66 to PECO's Electric Tariff No. 4. This Supplement contains PECO's two month transition period adjustments to the Generation Supply Adjustment ("GSA") for Procurement Class 1- Residential, Procurement Class 2 – Small Commercial & Industrial and Procurement Class 3 – Medium Commercial & Industrial, effective April 1, 2013 through May 31, 2013. Also included is the monthly adjustment to Procurement Class 4 - Hourly Pricing, effective April 1, 2013 through April 30, 2013. This filing is made in accordance with the tariffs approved in PECO's Default Service Provider Order (Order) at Docket No. P-2008-2062739 and Second Default Service Program ("DSP – 2") at Docket P-2012-2283641. The default service program under the Order will expire on May 31, 2013. Starting June 1, 2013, default service rates will be set in accordance with PECO's DSP-2 at Docket No. P-2012-2283641.

The GSA for a Residential Rate R customer equals 8.58 cents/kWh. When compared to the first quarter rate, a typical Rate R customer using 500 kWh per month will see an increase of \$4.60 or 5.64% per month.

Please note that for GSA Procurement Class 1 – Residential, the net over/under collection balance reflects the net effects of the inverted block and declining block rate designs on the over/under collection amounts for year 2012.

The following attachments are also included in support of this filing:

Attachment 1 – GSA Calculation for Procurement Class 1 – Residential;
Attachment 2 – GSA Calculation for Procurement Class 2 – Small
Commercial & Industrial up to 100KW;
Attachment 3 – GSA Calculation for Procurement Class 3 – Medium
Commercial & Industrial (100KW < Demand <= 500KW);
Attachment 4 – GSA Calculation for Procurement Class 4 Hourly Pricing – Large
Commercial & Industrial over 500KW;
Attachment 5 – Revised GSA Tariff

Rosemary Chiavetta, Secretary
February 14, 2013
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Thank you for your assistance in this matter and please direct any questions regarding the above to Richard Schlesinger, Manager, Retail Rates at (215) 841-5771.

Sincerely,



Richard G. Webster, Jr.
Vice President
Regulatory Policy & Strategy

Copies to: C. Walker-Davis, Director, Office of Special Assistants
P. T. Diskin, Director, Bureau of Technical Utility Services
M. C. Lesney, Director, Bureau of Audits
J. E. Simms, Director, Bureau of Investigation & Enforcement
Office of Consumer Advocate
Office of Small Business Advocate
McNees, Wallace & Nurick

Enclosures

ATTACHMENT 1

PECO ENERGY COMPANY

**GSA CALCULATION
FOR PROCUREMENT CLASS 1
RESIDENTIAL**

PECO Generation Supply Adjustment Rate-Procurement Class 1 (GSA 1)
 Application Period: April 1, 2013 through May 31, 2013
 cents/kWh

	<u>Amount</u>	GSA Rate w/o GRT	Residential (Rates R and RH) w/o GRT Incl. Line <u>Loss Ratio</u>	w/GRT Incl. Line <u>Loss Ratio</u>
C Factor				
-Cost (a)	\$ 85,969,011 page 2	7.56	7.56	8.03
Total Cost	\$ 85,969,011	7.56	7.56	8.03
A Administrative Cost Factor				
-Administrative Cost (a)	\$ 682,655 page 2	0.06	0.06	0.06
Total Administrative Cost	\$ 682,655	0.06	0.06	0.06
E Factor Including Interest				
-Over/(Under) Collection Jan 2011 to Nov 2012 (a)	\$ (5,112,133) page 6	-0.45	-0.45	-0.48
-Net Interest Jan 2011 to Nov 2012 (a)	\$ 146,573 page 8	0.01	0.01	0.01
-Prior Period Over/Under Collection Revenue, Dec 2012 to Mar 2013 (a)	\$ 761,354 page 6	0.07	0.07	0.07
-Prior Period Interest Revenue, Dec 2012 to Mar 2013 (a)	\$ (526,055) page 8	(0.05)	(0.05)	(0.05)
Total E Factor Including Interest	\$ (4,730,261)	(0.42)	(0.42)	(0.45)
WC Working Capital Adjustment				
Working Capital Adjustment (b)		0.04	0.04	0.04
Total Working Capital Adjustment		0.04	0.04	0.04
Total GSA Rate (C + A + E + WC)		8.08	8.08	8.58
S Sales for Application Period in kWh	1,137,626,899 page 4			
Gross Receipts Tax (GRT)	5.90%			

(a) Adjusted for overall line loss factor ratio
 (b) Based on Settlement at Docket No. R-2010-2161575

PECO GSA 1 Generation (C Factor) and Administrative Costs
For the Period April 1, 2013 through May 31, 2013

Month	Default Supplier Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS (1)	PECO Provided Block, Spot Cost for Energy, Capacity and Ancillary Services (2)	Total Generation Costs (3)=(1)+(2)	Administrative Cost (4)
Apr-13	\$33,121,310	\$10,121,670	\$43,242,980	\$339,131
May-13	\$32,723,343	\$10,002,688	\$42,726,031	\$343,524
Total	\$65,844,653	\$20,124,358	\$85,969,011	\$682,655

See page 3 for generation cost details.

PECO GSA 1 Generation (C Factor) Details
For the Period April 1, 2013 through May 31, 2013

Month	Wtd. Average Price	Sales (mWh)	Full Requirements Contract Costs	Misc. Cost/ (Credits) ¹	Default Supplier Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS	Baseload Block Energy	On-Peak Block Energy	Spot Energy	Capacity Costs	Ancillary Services Costs	Misc. Cost/ (Credits) ¹	PECO Provided Block, Spot Cost for Energy, Capacity and Ancillary Services	Total Generation Costs
	(1)	(2)	(3) = (1)*(2)	(4)	(5) = (3)+(4)	(6)	(7)	(8)	(10)	(11)	(12)	(13) = (6) thru (12)	(14)=(5)+(13)
Apr-13	\$ 71.24	465,832	\$ 33,185,460	(\$64,150)	\$39,121,310	\$7,369,918	\$0	(\$575,691)	\$3,025,849	\$322,977	(\$21,383)	\$10,121,670	\$43,242,980
May-13	\$ 71.24	460,333	\$ 32,793,753	(\$70,410)	\$32,723,343	\$7,615,582	\$0	(\$982,863)	\$3,074,274	\$319,164	(\$23,470)	\$10,002,688	\$42,726,031
Total		926,165	\$65,979,213	(\$134,559)	\$65,844,653	\$14,985,500	\$0	(\$1,558,553)	\$6,100,124	\$642,141	(\$44,853)	\$20,124,358	\$85,969,011

¹ Misc. costs/credits equal the applicable NYPA credits, RMR load costs and net meter costs.

PECO GSA 1 Default kWh Sales
For the Period April 1, 2013 through May 31, 2013

Month	Total kWh	Rate R kWh	Rate RH kWh	Rate OP kWh
Apr-13	572,190,394	444,587,644	127,602,750	-
May-13	565,436,504	464,840,363	100,596,141	-
Total	1,137,626,899	909,428,007	228,198,891	-

PECO GSA 1 Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through November 30, 2012
and December 2012, January 2013, February 2013 and March 2013

Month	Default Supplier Full PECO Provided Block, Requirements Cost for Energy, Spot Cost for Energy, Capacity, Ancillary Service and AEPS	Services Administrative Cost	Total Cost Including Administrative Cost
	(1)	(2)	(3)
	(1)	(2)	(4)=(1)+(2)+(3)
Jan-11	\$84,113,324	\$27,912,234	\$185,685
Feb-11	\$63,276,551	\$18,644,438	\$332,043
Mar-11	\$56,231,045	\$17,702,050	\$339,162
Apr-11	\$45,402,532	\$15,194,551	\$336,037
May-11	\$48,700,970	\$16,898,328	\$346,253
Jun-11	\$63,367,018	\$21,339,197	\$366,894
Jul-11	\$86,793,778	\$29,110,957	\$389,245
Aug-11	\$63,817,902	\$20,085,556	\$447,160
Sep-11	\$50,468,157	\$15,467,988	\$399,947
Oct-11	\$42,053,195	\$14,345,265	\$402,498
Nov-11	\$44,143,493	\$14,093,654	\$403,268
Dec-11	\$53,862,156	\$16,924,291	\$407,236
Jan-12	\$59,130,309	\$17,046,864	\$294,001
Feb-12	\$51,417,275	\$14,586,337	\$311,501
Mar-12	\$41,738,998	\$13,260,431	\$297,093
Apr-12	\$36,730,817	\$12,326,027	\$276,368
May-12	\$40,815,827	\$13,353,106	\$303,270
Jun-12	\$48,226,196	\$17,215,110	\$306,726
Jul-12	\$69,477,447	\$21,938,817	\$341,650
Aug-12	\$60,377,482	\$17,399,692	\$359,883
Sep-12	\$40,453,845	\$13,656,138	\$356,529
Oct-12	\$33,364,096	\$12,399,451	\$323,526
Nov-12	\$41,687,884	\$13,475,558	\$329,815
Dec-12			
Jan-13			
Feb-13			
Mar-13			

PECO GSA 1 Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through November 30, 2012
and December 2012, January 2013, February 2013 and March 2013

Current Revenue for Over/(Under) Excluding GRT Prior Period Revenue for Over/(Under) Excluding GRT

Month	Default Supplier and PECO Provided Current Revenue for Energy, Capacity, Ancillary Services, AEPS Excl GRT	Current Revenue for Administrative Cost Excl GRT	Total Current Period Revenue Excl GRT	E Factor Excl Interest for 3 month recovery	E Factor Excl Interest and GRT for 12 month recovery	E Factor Excl Interest Total Prior Period Revenue Excl GRT	Total Current and Prior Period Revenue Excl GRT	Monthly Over/(Under) Collection	Cumulative Over/(Under) Collection
	(5)	(6)	(7)=(5)+(6)	(8)	(9)	(10)=(8)+(9)	(11)=(7)+(10)	(12)=(11)-(4)	(13)=Cumulative from (12)
Jan-11	\$35,768,819	\$87,561	\$35,856,380	\$0	\$0	\$0	\$35,856,380	(\$76,354,863)	(\$76,354,863)
Feb-11	\$89,738,241	\$219,678	\$89,957,919	\$0	\$0	\$0	\$89,957,919	\$7,704,887	(\$68,649,976)
Mar-11	\$71,096,506	\$174,047	\$71,272,553	\$0	\$0	\$0	\$71,272,553	(\$2,999,704)	(\$71,649,680)
Apr-11	\$62,244,912	\$227,172	\$62,472,084	\$0	\$0	\$0	\$62,472,084	\$1,538,964	(\$70,110,716)
May-11	\$54,608,012	\$199,300	\$54,807,312	\$0	\$0	\$0	\$54,807,312	(\$11,138,239)	(\$81,248,955)
Jun-11	\$83,591,736	\$305,079	\$83,896,815	\$0	\$0	\$0	\$83,896,815	(\$1,176,294)	(\$82,425,249)
Jul-11	\$103,388,827	\$514,373	\$103,903,200	\$0	\$6,043,874	\$6,043,874	\$109,947,074	(\$6,346,906)	(\$88,772,155)
Aug-11	\$111,419,055	\$554,324	\$111,973,379	\$0	\$6,513,303	\$6,513,303	\$118,486,682	\$34,136,064	(\$54,636,090)
Sep-11	\$81,164,280	\$403,803	\$81,568,083	\$0	\$4,744,678	\$4,744,678	\$86,312,761	\$19,976,669	(\$34,659,422)
Oct-11	\$57,859,649	\$354,968	\$58,214,617	\$3,549,671	\$3,407,685	\$6,957,356	\$65,171,973	\$8,371,015	(\$26,288,407)
Nov-11	\$53,826,775	\$330,226	\$54,157,001	\$3,302,256	\$3,170,166	\$6,472,422	\$60,629,423	\$1,989,008	(\$24,299,399)
Dec-11	\$64,713,215	\$397,013	\$65,110,228	\$3,970,135	\$3,811,330	\$7,781,465	\$72,891,693	\$1,698,010	(\$22,601,389)
Jan-12	\$77,628,802	\$390,586	\$78,019,388	(\$87,646)	\$4,589,376	\$4,491,730	\$82,511,118	\$6,039,944	(\$16,561,445)
Feb-12	\$65,249,666	\$328,300	\$65,577,966	(\$82,075)	\$3,857,528	\$3,775,453	\$69,353,419	\$3,038,307	(\$13,523,138)
Mar-12	\$55,743,629	\$280,471	\$56,024,100	(\$70,118)	\$3,295,536	\$3,225,418	\$59,249,518	\$3,952,995	(\$9,570,143)
Apr-12	\$47,323,372	\$354,925	\$47,678,297	(\$5,634,521)	\$8,394,287	\$2,839,403	\$50,517,700	\$1,184,487	(\$8,385,656)
May-12	\$45,996,090	\$344,971	\$46,341,061	(\$7,593,767)	\$11,313,164	\$3,719,397	\$49,100,827	(\$5,371,376)	(\$13,757,031)
Jun-12	\$61,989,938	\$464,924	\$62,454,862	(\$5,036,501)	\$0	(\$5,036,501)	\$66,174,259	\$426,226	(\$13,330,805)
Jul-12	\$84,948,989	\$559,610	\$85,508,599	(\$5,051,496)	\$0	(\$5,051,496)	\$80,472,098	(\$11,285,817)	(\$24,616,822)
Aug-12	\$85,201,908	\$561,277	\$85,763,185	(\$4,233,069)	\$0	(\$4,233,069)	\$80,711,689	\$2,574,633	(\$22,041,989)
Sep-12	\$71,397,772	\$470,341	\$71,868,113	\$5,398,015	\$0	\$5,398,015	\$67,635,044	\$13,168,532	(\$8,873,457)
Oct-12	\$46,762,587	\$424,563	\$47,187,150	\$5,415,602	\$0	\$5,415,602	\$52,585,165	\$6,488,092	(\$2,375,365)
Nov-12	\$46,914,941	\$425,946	\$47,340,887	\$6,804,778	\$0	\$6,804,778	\$52,756,489	(\$2,736,768)	(\$5,112,133)
Dec-12				(\$2,208,476)	\$0	(\$2,208,476)			
Jan-13				(\$2,080,036)	\$0	(\$2,080,036)			
Feb-13				(\$1,754,912)	\$0	(\$1,754,912)			
Mar-13					\$0	\$0			

**PECO GSA 1 Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through November 30, 2012
and December 2012, January 2013, February 2013 and March 2013**

Month	Monthly Over/(Under) Collection for 12 month recovery (14)=(7)+(9)-(4), column (9) from July 2011	Cumulative Over/(Under) Collection for 12 month recovery (15)=Cumulative from (14)	Monthly Over/(Under) Collection for 3 month recovery (16)=(7)+(8)-(4)	Cumulative Over/(Under) Collection for 3 month recovery (17)=Cumulative from (16)
Jan-11	(\$76,354,863)	(\$76,354,863)	\$0	\$0
Feb-11	\$7,704,887	(\$68,649,976)	\$0	\$0
Mar-11	(\$2,999,704)	(\$71,649,680)	\$0	\$0
Apr-11	\$0	(\$71,649,680)	\$1,538,964	\$1,538,964
May-11	\$0	(\$71,649,680)	(\$11,138,239)	(\$9,599,275)
Jun-11	\$0	(\$71,649,680)	(\$1,176,294)	(\$10,775,569)
Jul-11	\$6,043,874	(\$65,605,806)	(\$12,390,780)	(\$23,166,349)
Aug-11	\$6,513,303	(\$59,092,503)	\$27,622,761	\$4,456,413
Sep-11	\$4,744,678	(\$54,347,825)	\$15,231,991	\$19,688,403
Oct-11	\$3,407,685	(\$50,940,140)	\$4,963,330	\$24,651,733
Nov-11	\$3,170,166	(\$47,769,974)	(\$1,181,158)	\$23,470,575
Dec-11	\$3,811,330	(\$43,958,644)	(\$2,113,320)	\$21,357,255
Jan-12	\$4,589,376	(\$39,369,268)	\$1,450,568	\$22,807,823
Feb-12	\$3,857,528	(\$35,511,740)	(\$819,221)	\$21,988,602
Mar-12	\$3,295,536	(\$32,216,204)	\$657,459	\$22,646,061
Apr-12	\$8,636,516	(\$23,579,688)	(\$7,452,029)	\$15,194,032
May-12	\$8,394,287	(\$15,185,401)	(\$13,765,663)	\$1,428,370
Jun-12	\$11,313,164	(\$3,872,237)	(\$10,886,938)	(\$9,458,568)
Jul-12	\$0	(\$3,872,237)	(\$11,285,817)	(\$20,744,385)
Aug-12	\$0	(\$3,872,237)	\$2,574,633	(\$18,169,752)
Sep-12	\$0	(\$3,872,237)	\$13,168,532	(\$5,001,220)
Oct-12	\$0	(\$3,872,237)	\$6,498,092	\$1,496,872
Nov-12	\$0	(\$3,872,237)	(\$2,736,768)	(\$1,239,896)
Dec-12				
Jan-13				
Feb-13				
Mar-13				

GSA 1 Actual Interest Calculation
For the Period January 1, 2011 through November 30, 2012
and December 2012, January 2013, February 2013 and March 2013

Month	Current Period Portion of Revenue	Total Cost	Current Over/(Under) Collection for Interest	Interest Rate	Interest Time Factor	Interest Time Factor Denominator	Total Interest to be Returned to / (Recovered from) Customers	Interest Revenue Excl GRT in E Factor Recovered from (Returned to) Customers for 3 month recovery	Interest Revenue Excl GRT in E Factor Recovered from (Returned to) Customers for 12 month recovery	Cumulative Interest to be Returned to / (Recovered from) Customers
	(1) = (7) from Attachment 1, page 6 of 12	(2) = (4) from Attachment 1, page 5 of 12	(3) = (1) - (2)	(4)	(5)	(6)	(7) = (3) x (4) x (5) / (6)	(8)	(9)	(10) = (7) + (8) + (9)
Jan-11	\$35,856,380	\$112,211,243	(\$76,354,863)	6.00%	12	12	(\$4,581,292)	\$0	\$0	(\$4,581,292)
Feb-11	\$89,957,919	\$82,253,032	\$7,704,887	8.00%	11	12	\$565,025	\$0	\$0	(\$4,016,267)
Mar-11	\$71,272,553	\$74,272,257	(\$2,999,704)	6.00%	10	12	(\$149,985)	\$0	\$0	(\$4,166,252)
Apr-11	\$62,472,084	\$60,933,120	\$1,538,964	8.00%	7.5	12	\$76,948	\$0	\$0	(\$4,089,304)
May-11	\$54,807,312	\$65,945,551	(\$11,138,239)	6.00%	6.5	12	(\$361,993)	\$0	\$0	(\$4,451,297)
Jun-11	\$83,896,815	\$85,073,109	(\$1,176,294)	6.00%	5.5	12	(\$32,348)	\$0	\$0	(\$4,483,645)
Jul-11	\$103,903,200	\$116,293,980	(\$12,390,780)	6.00%	7.5	12	(\$464,654)	\$514,373	\$514,373	(\$4,433,926)
Aug-11	\$111,973,379	\$84,350,618	\$27,622,761	8.00%	6.5	12	\$1,196,966	\$554,324	\$554,324	(\$2,682,616)
Sep-11	\$81,568,083	\$66,336,092	\$15,231,991	8.00%	5.5	12	\$558,506	\$0	\$0	(\$403,803)
Oct-11	\$58,214,617	\$56,800,958	\$1,413,659	8.00%	7.5	12	\$70,683	\$70,994	\$283,973	(\$1,294,657)
Nov-11	\$54,157,001	\$58,640,415	(\$4,483,414)	6.00%	6.5	12	(\$145,711)	\$66,045	\$264,181	(\$1,110,142)
Dec-11	\$65,110,228	\$71,193,683	(\$6,083,455)	6.00%	5.5	12	(\$167,295)	\$79,403	\$317,611	(\$880,423)
Jan-12	\$78,019,388	\$76,471,174	\$1,548,214	8.00%	7.5	12	\$77,411	(\$390,586)	\$390,586	(\$803,012)
Feb-12	\$65,577,966	\$66,315,112	(\$737,146)	6.00%	6.5	12	(\$23,957)	(\$328,300)	\$328,300	(\$826,969)
Mar-12	\$56,024,100	\$55,296,523	\$727,577	8.00%	5.5	12	\$26,678	(\$280,471)	\$280,471	(\$800,291)
Apr-12	\$47,678,297	\$49,333,213	(\$1,654,916)	6.00%	7.5	12	(\$62,059)	\$59,154	\$177,462	(\$625,734)
May-12	\$46,341,061	\$54,472,203	(\$8,131,142)	6.00%	6.5	12	(\$264,262)	\$57,495	\$172,486	(\$660,015)
Jun-12	\$62,454,862	\$65,748,033	(\$3,293,171)	6.00%	5.5	12	(\$90,562)	\$77,487	\$232,463	(\$440,627)
Jul-12	\$85,508,599	\$91,757,915	(\$6,249,316)	6.00%	7.5	12	(\$234,349)	(\$111,922)	\$0	(\$786,898)
Aug-12	\$85,763,185	\$78,137,056	\$7,626,129	8.00%	6.5	12	\$330,466	(\$112,256)	\$0	(\$568,688)
Sep-12	\$71,868,113	\$54,466,512	\$17,401,601	8.00%	5.5	12	\$638,059	(\$94,066)	\$0	(\$24,697)
Oct-12	\$47,187,150	\$46,087,073	\$1,100,077	8.00%	7	12	\$51,337	\$181,956	\$0	\$208,596
Nov-12	\$47,340,887	\$55,493,257	(\$8,152,370)	6.00%	6	12	(\$244,571)	\$182,548	\$0	\$146,573
Dec-12								\$229,374	\$0	\$0
Jan-13								(\$276,060)	\$0	\$0
Feb-13								(\$260,005)	\$0	\$0
Mar-13								(\$219,364)	\$0	\$0

**GSA 1 Actual Interest Calculation
For the Period January 1, 2011 through November 30, 2012
and December 2012, January 2013, February 2013 and March 2013**

Month	Monthly Portion of Interest, Net of Interest Revenue for 12 month recovery (11) = (7) + (9) Jan 2011 to Mar 2011, column (9) starting July 2011	Cumulative Portion of Interest Net of Interest Revenue for 12 month recovery (12) = Cumulative from (11)	Monthly Portion of Interest, Net of Interest Revenue for 3 month recovery (13) = (7) + (8) starting April 2011	Cumulative Portion of Interest, Net of Interest Revenue for 3 month recovery (14) = Cumulative from (13)
Jan-11	(\$4,581,292)	(\$4,581,292)	\$0	\$0
Feb-11	\$565,025	(\$4,016,267)	\$0	\$0
Mar-11	(\$149,985)	(\$4,166,252)	\$0	\$0
Apr-11	\$0	(\$4,166,252)	\$76,948	\$76,948
May-11	\$0	(\$4,166,252)	(\$361,993)	(\$285,045)
Jun-11	\$0	(\$4,166,252)	(\$32,348)	(\$317,393)
Jul-11	\$514,373	(\$3,651,879)	(\$464,654)	(\$782,047)
Aug-11	\$554,324	(\$3,097,555)	\$1,196,986	\$414,939
Sep-11	\$403,803	(\$2,693,752)	\$558,506	\$973,445
Oct-11	\$283,973	(\$2,409,779)	\$141,677	\$1,115,122
Nov-11	\$264,181	(\$2,145,598)	(\$79,666)	\$1,035,456
Dec-11	\$317,611	(\$1,827,987)	(\$87,892)	\$947,564
Jan-12	\$390,586	(\$1,437,401)	(\$313,175)	\$634,389
Feb-12	\$328,300	(\$1,109,101)	(\$352,257)	\$282,132
Mar-12	\$280,471	(\$828,630)	(\$253,793)	\$28,339
Apr-12	\$177,462	(\$651,168)	(\$2,905)	\$25,434
May-12	\$172,486	(\$478,682)	(\$206,767)	(\$181,333)
Jun-12	\$232,463	(\$246,219)	(\$13,075)	(\$194,408)
Jul-12	\$0	(\$246,219)	(\$346,271)	(\$540,679)
Aug-12	\$0	(\$246,219)	\$218,210	(\$322,469)
Sep-12	\$0	(\$246,219)	\$543,991	\$221,522
Oct-12	\$0	(\$246,219)	\$233,293	\$454,815
Nov-12	\$0	(\$246,219)	(\$62,023)	\$392,792
Dec-12				
Jan-13				
Feb-13				
Mar-13				

**PECO GSA 1 Effect of Phase Out on Over/(Under) Collections
Excludes Gross Receipts Tax and Working Capital
For the Period January 1, 2012 through December 31, 2012**

	Applicable Revenues Without Phase Out	Applicable Revenues With Phase Out	Effect of Phase Out on Applicable Over/(Under) Collections
	(1) = Attachment 1, Pages 11 and 12, Line 51	(2) = Attachment 1, Pages 11 and 12, Line 52	(3) = (2) - (1) = Attachment 1, Pages 11 and 12, Line 53
Jan-12	\$85,981,604	\$82,226,405	(\$3,755,199)
Feb-12	\$72,252,988	\$69,062,037	(\$3,190,951)
Mar-12	\$61,164,042	\$58,970,335	(\$2,193,707)
Apr-12	\$51,668,245	\$50,723,937	(\$944,308)
May-12	\$49,945,539	\$49,354,280	(\$591,259)
Jun-12	\$64,246,580	\$66,991,001	\$2,744,421
Jul-12	\$76,268,694	\$80,485,010	\$4,216,316
Aug-12	\$76,502,404	\$80,442,097	\$3,939,693
Sep-12	\$64,398,353	\$67,520,825	\$3,122,472
Oct-12	\$52,893,599	\$52,797,055	(\$96,544)
Nov-12	\$53,587,546	\$52,963,296	(\$624,250)
Dec-12	<u>\$68,344,039</u>	<u>\$66,524,532</u>	<u>(\$1,819,507)</u>
Total	\$777,253,633	\$778,060,810	\$807,177

PECO GSA 1 (a)
Effect of Phase-Out Revenues
Rate R, RH, and OP

		Rate R											
		Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12
1	Total kWh	703,145,371	580,767,715	509,480,762	449,365,766	448,083,691	611,491,397						
2	USAGE BLK 0 TO 500	390,927,598	363,964,764	341,031,663	331,071,669	325,192,978	344,719,718						
3	USAGE BLK OVER 500	312,217,773	216,802,952	168,449,099	118,294,097	122,890,713	266,771,679						
4	Total GSA Pricing	\$ 63,423,712	\$ 52,385,248	\$ 45,955,165	\$ 41,116,968	\$ 40,999,658	\$ 55,951,463						
5	USAGE BLK 0 TO 500	\$ 35,887,153	\$ 33,411,965	\$ 31,306,707	\$ 30,855,880	\$ 30,307,986	\$ 32,127,878						
6	USAGE BLK OVER 500	\$ 28,661,592	\$ 19,902,511	\$ 15,463,627	\$ 11,025,010	\$ 11,453,414	\$ -						
7	USAGE BLK OVER 500 (S)	\$ 64,548,745	\$ 53,314,476	\$ 46,770,334	\$ 41,880,889	\$ 41,761,400	\$ 58,671,660						
8	Total Phase-Out Prices	\$ 1,125,033	\$ 929,228	\$ 815,169	\$ 763,922	\$ 761,742	\$ 2,720,197						
9	Effect of Phase Out Revenues												
24													
25	Total kWh	290,463,749	253,301,014	195,200,260	156,472,749	118,716,287	122,352,185						
26	USAGE BLK 0 TO 500	67,012,765	64,843,858	62,379,429	68,817,047	68,018,593	55,631,286						
27	USAGE BLK 0 TO 600	223,450,984	188,457,156	132,820,831	67,655,703	50,697,694	66,720,899						
28	USAGE BLK OVER 500												
29	USAGE BLK OVER 600												
30	Total GSA Pricing	\$ 26,199,830	\$ 22,847,751	\$ 17,607,063	\$ 12,487,257	\$ 10,862,540	\$ 11,195,225						
31	GSA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
32	USAGE BLK 0 TO 500 (S)	\$ 6,212,083	\$ 6,011,026	\$ 5,782,573	\$ 6,468,802	\$ 6,393,748	\$ -						
33	USAGE BLK 0 TO 600 (W)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
34	USAGE BLK OVER 500 (S)	\$ 15,641,569	\$ 13,192,001	\$ 9,297,458	\$ 4,810,320	\$ 3,604,606	\$ -						
35	USAGE BLK OVER 600 (W)	\$ 21,853,652	\$ 19,203,027	\$ 15,080,031	\$ 11,279,123	\$ 9,998,354	\$ 11,928,119						
36	Total Phase-Out Prices	\$ (4,346,178)	\$ (3,644,725)	\$ (2,527,032)	\$ (1,208,134)	\$ (864,186)	\$ 732,894						
37	Effect of Phase Out Revenues												
38													
39													
40	Rate OP												
41	Total kWh	24,187,294	21,216,866	19,340,589	17,047,603	15,984,915	15,811,678						
42	Total GSA Pricing	\$ 2,181,689	\$ 1,913,761	\$ 1,744,521	\$ 1,559,856	\$ 1,462,620	\$ 1,446,769						
43	GSA	\$ 1,393,185	\$ 1,222,091	\$ 1,114,018	\$ 995,580	\$ 933,519	\$ 923,402						
44	Total Phase-Out Prices	\$ (788,504)	\$ (691,670)	\$ (630,503)	\$ (564,276)	\$ (529,101)	\$ (523,367)						
45	Effect of Phase Out Revenues												
46													
47	Total Rev GSA	\$ 91,805,231	\$ 77,146,761	\$ 65,306,749	\$ 55,164,080	\$ 53,324,818	\$ 68,593,456						
48	Total Rev Phase-Out	\$ 87,795,582	\$ 73,739,594	\$ 62,964,383	\$ 54,155,592	\$ 52,693,273	\$ 71,523,181						
49	Effect of Phase Out Revenues	\$ (4,009,649)	\$ (3,407,166)	\$ (2,342,366)	\$ (1,008,488)	\$ (631,545)	\$ 2,929,725						
50													
51	Total Rev GSA less GRT & Working Capital	\$ 85,981,604	\$ 72,252,988	\$ 61,164,042	\$ 51,668,245	\$ 49,945,539	\$ 64,246,580						
52	Total Rev Phase-Out less GRT & Working Capital	\$ 82,226,405	\$ 69,062,037	\$ 59,970,335	\$ 50,723,937	\$ 49,354,280	\$ 66,991,001						
53	Effect of Phase Out Revenues less GRT & Working Capital	\$ (3,755,199)	\$ (3,190,950)	\$ (2,193,707)	\$ (944,308)	\$ (591,260)	\$ 2,744,421						
Quarter Cumulative Total				\$ (9,139,856)			\$ 1,208,853						

(a) Kwh hour blocking is based on historical usage.

PECO GSA 1 (a)
Effect of Phase-Out Revenues
Rate R, RH, and OP

	Rate R	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
1	Total kWh	893,511,309	901,457,681	754,672,159	494,144,457	469,960,425	568,575,013
2	USAGE BLK 0 TO 500	393,182,599	455,730,638	409,428,299	349,585,740	336,656,230	353,903,333
3	USAGE BLK OVER 500	500,328,710	445,727,044	345,243,860	144,558,716	133,304,195	214,671,680
4	Total GSA Pricing	\$ 68,532,317	\$ 69,141,804	\$ 57,883,355	\$ 45,807,191	\$ 43,565,331	\$ 52,706,904
5	USAGE BLK 0 TO 500	\$ 30,786,197	\$ 35,683,709	\$ 32,058,236	\$ 33,105,770	\$ 31,881,345	\$ 33,514,646
6	USAGE BLK OVER 500	\$ 41,827,480	\$ 37,262,781	\$ 28,862,387	\$ 13,689,710	\$ 12,623,907	\$ 20,329,408
7	USAGE BLK OVER 500 (S)	\$ 72,613,678	\$ 72,946,490	\$ 60,920,623	\$ 46,795,480	\$ 44,505,252	\$ 53,844,054
8	Total Phase-Out Prices	\$ 4,081,360	\$ 3,804,686	\$ 3,037,268	\$ 988,289	\$ 939,921	\$ 1,137,150
9	Effect of Phase Out Revenues						
24							
25	Rate RH						
26	Total kWh	153,496,299	150,023,879	129,000,954	102,353,712	133,004,080	200,728,219
27	USAGE BLK 0 TO 500	60,286,589	65,087,691	58,976,402	-	-	-
28	USAGE BLK 0 TO 600	-	-	-	60,444,823	67,463,261	68,813,687
29	USAGE BLK OVER 500	93,209,710	84,936,189	70,024,552	-	-	-
30	USAGE BLK OVER 600	-	-	-	41,908,889	65,540,819	131,914,532
31	Total GSA Pricing	\$ 11,773,166	\$ 11,506,832	\$ 9,894,373	\$ 9,488,189	\$ 12,329,478	\$ 18,607,506
32	USAGE BLK 0 TO 500 (S)	\$ 4,762,641	\$ 5,141,928	\$ 4,659,136	\$ -	\$ -	\$ -
33	USAGE BLK 0 TO 600 (W)	\$ -	\$ -	\$ -	\$ 5,778,525	\$ 6,449,488	\$ 6,578,589
34	USAGE BLK OVER 500 (S)	\$ 7,866,900	\$ 7,168,614	\$ 5,910,072	\$ -	\$ -	\$ -
35	USAGE BLK OVER 600 (W)	\$ -	\$ -	\$ -	\$ 3,025,822	\$ 4,732,047	\$ 9,524,229
36	USAGE BLK OVER 600 (W)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
37	Total Phase-Out Prices	\$ 12,629,540	\$ 12,310,542	\$ 10,569,208	\$ 8,804,347	\$ 11,181,535	\$ 16,102,818
38	Effect of Phase Out Revenues	\$ 856,374	\$ 803,710	\$ 674,835	\$ (683,842)	\$ (1,147,943)	\$ (2,504,688)
39							
40	Rate OP						
41	Total kWh	15,604,897	14,387,113	13,556,032	12,659,642	14,185,258	17,792,108
42	USAGE BLK 0 TO 500	1,196,896	1,103,492	1,039,748	1,173,549	1,314,973	1,649,328
43	USAGE BLK OVER 500	764,640	704,969	664,246	750,717	841,186	1,055,072
44	Total GSA Pricing	\$ (432,256)	\$ (398,523)	\$ (375,502)	\$ (422,832)	\$ (473,788)	\$ (594,256)
45	USAGE BLK 0 TO 500	\$ 81,502,379	\$ 81,752,127	\$ 68,817,475	\$ 56,466,929	\$ 57,209,783	\$ 72,963,738
46	USAGE BLK OVER 500	\$ 86,007,858	\$ 85,962,000	\$ 72,154,076	\$ 56,350,544	\$ 56,527,973	\$ 71,001,943
47	Total Rev GSA	\$ 4,505,479	\$ 4,209,873	\$ 3,336,601	\$ (118,385)	\$ (681,810)	\$ (1,961,795)
48	Total Rev Phase-Out	\$ 76,266,694	\$ 76,502,404	\$ 64,398,353	\$ 52,893,599	\$ 53,587,546	\$ 68,344,039
49	Effect of Phase Out Revenues	\$ 80,485,010	\$ 80,442,097	\$ 67,520,825	\$ 52,797,055	\$ 52,963,296	\$ 66,524,532
50	Total Rev GSA less GRT & Working Capital	\$ 4,216,316	\$ 3,939,693	\$ 3,122,472	\$ (96,544)	\$ (624,250)	\$ (1,819,508)
51	Total Rev Phase-Out less GRT & Working Capital						
52	Effect of Phase Out Revenues less GRT & Working Capital						
53	Quarter Cumulative Total			\$ 11,278,481			\$ (2,540,302)

(a) Kwh hour blocking is based on historical usage.

ATTACHMENT 2

PECO ENERGY COMPANY

**GSA CALCULATION
FOR PROCUREMENT CLASS 2
SMALL COMMERCIAL & INDUSTRIAL UP TO 100 KW**

PECO Generation Supply Adjustment Rate-Procurement Class 2 (GSA 2)
Application Period: April 1, 2013 through May 31, 2013
cents/kWh

C Factor	Amount	GSA Rate w/o GRT			Rate GS			Rate PD			Rate HT			Lighting 1 (SLS, SLE, POL, AL)			Lighting 2 (TLCL)		
		w/o GRT	Incl. Line	Loss Ratio	w/o GRT	Incl. Line	Loss Ratio	w/o GRT	Incl. Line	Loss Ratio	w/o GRT	Incl. Line	Loss Ratio	w/o GRT	Incl. Line	Loss Ratio	w/o GRT	Incl. Line	Loss Ratio
-Cost (a)	\$ 17,049,478	7.54	8.02	7.55	7.42	7.89	7.11	7.56	7.55	8.02	7.55	8.02	7.55	8.02	7.55	8.02	7.55	8.02	7.55
-Capacity Credit (a), (b)	\$ 17,049,478	7.54	8.02	7.55	7.42	7.89	7.11	7.56	7.55	8.02	7.55	8.02	7.55	8.02	7.55	8.02	7.55	8.02	7.55
Total Cost																			
A Administrative Cost Factor																			
-Administrative Cost (a)	\$ 135,754	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06
Total Administrative Cost	\$ 135,754	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06
E Factor Including Interest																			
-Over/(Under) Collection Jan 2011 to Nov 2012 (e)	\$ (1,092,458)	(0.48)	(0.51)	(0.48)	(0.47)	(0.50)	(0.45)	(0.48)	(0.48)	(0.51)	(0.48)	(0.51)	(0.48)	(0.51)	(0.48)	(0.51)	(0.48)	(0.51)	(0.48)
-Net Interest Jan 2011 to Nov 2012 (a)	\$ (22,866)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)
-Prior Period Over/Under Collection Revenue, Dec 2012 to Mar 2013	\$ (1,269,542)	(0.56)	(0.60)	(0.56)	(0.55)	(0.58)	(0.53)	(0.56)	(0.56)	(0.60)	(0.56)	(0.60)	(0.56)	(0.60)	(0.56)	(0.60)	(0.56)	(0.60)	(0.56)
-Prior Period Interest Revenue, Dec 2012 to Mar 2013 (a)	\$ (40,205)	(0.02)	(0.02)	(0.02)	(0.02)	(0.02)	(0.02)	(0.02)	(0.02)	(0.02)	(0.02)	(0.02)	(0.02)	(0.02)	(0.02)	(0.02)	(0.02)	(0.02)	(0.02)
Total E Factor including Interest	\$ (2,425,071)	(1.07)	(1.14)	(1.07)	(1.05)	(1.11)	(1.01)	(1.07)	(1.07)	(1.14)	(1.07)	(1.14)	(1.07)	(1.14)	(1.07)	(1.14)	(1.07)	(1.14)	(1.07)
WC Working Capital Adjustment																			
Working Capital Adjustment (c)		0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04
Total Working Capital Adjustment		0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04
Total GSA Rate (C + A - E + WC)		8.71	9.26	8.72	8.57	9.10	8.22	8.73	8.72	9.26	8.72	9.26	8.72	9.26	8.72	9.26	8.72	9.26	8.72
S Sales for Application Period in kWh	226,232,351																		
Gross Receipts Tax (GRT)	5.90%																		

(a) Adjusted for overall line loss factor ratio
(b) Refer to Attachment 2, Page 4
(c) Based on Settlement at Docket No. R-2010-2161675

PECO GSA 2 Generation (C Factor Cost) and Administrative Costs
For the Period April 1, 2013 through May 31, 2013

Month	Default Supplier Fixed, Full Requirements Cost for Energy, Capacity and Ancillary Services (1)	Default Supplier Spot, Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS (2)	Total Generation Costs (3)=(1)+(2)	Administrative Cost (4)
Apr-13	\$7,849,218	\$725,078	\$8,574,296	\$67,489
May-13	\$7,746,281	\$728,900	\$8,475,181	\$68,265
Total	\$15,595,500	\$1,453,978	\$17,049,478	\$135,754

See page 3 for generation cost details.

PECO GSA 2 Generation (C Factor) Details
For the Period April 1, 2013 through May 31, 2013

Month	Fixed Price Average Price	Fixed Price Sales (mWh)	Default Supplier Fixed Price, Full Requirements Cost for Energy, Capacity and Ancillary Services, etc	(3) = (1)*(2)	Misc. Cost/ (Credits) ¹	(4)	Total Fixed Priced Component	(5) = (3)+(4)	Default Supplier Spot Priced, Full Requirements Cost for Energy	(6)	Default Supplier Spot Priced, Full Requirements Cost for Ancillary Service and AEPS, etc	(8)	Misc. Cost/ (Credits) ¹	(9)	Total Spot Priced Component	(10)=(6) thru (9)	Total Generation Costs	(11)=(5)+(10)
Apr-13	\$ 70.61	111,113	\$7,846,193		\$3,026	\$	7,849,218		\$218,386	\$	21,605		\$336	\$	725,078	\$	8,574,296	
May-13	\$ 70.61	109,655	\$7,743,256		\$3,026	\$	7,746,281		\$214,181	\$	21,322		\$336	\$	728,900	\$	8,475,181	
Total		220,767	\$15,589,448		\$6,051	\$	\$15,595,500		\$432,567		\$42,927		\$672		\$1,453,978		\$17,049,478	

¹ Misc. costs/credits equal the applicable NYPA credits, RMPR load costs and net meter costs.

**PECO Generation Supply Adjustment Rate-Procurement Class 2 (GSA 2)
Lighting 1 (Rates SLE, SLS, POL and AL)**

Capacity Credit
cents/kWh

1. PJM Capacity Price PECO Zone, \$ per MW-day

\$ 148.029

2. Times (1+ PJM Reserve Margin Ratio)

1.1542

3. Divide by 24 hours

\$ 170.86 per MW-day
24

4. Times 100/1000

Convert to cents per kWh

\$ 7.12 per mWh
0.71 cents per kWh

5. For GSA 2 Load Factor

2012 loss adjusted kWh sales, default/supplier

Peak Load Contribution (PLC) Zonal Level

Coincident Peak Load kW

5,225,164,152 kWh
1,330,309 kW

Divide by

3,927.78 hours
8,760 hours per year

Load Factor

44.84%

6. Divide by Load Factor

Times 1/load factor

1.58 cents per kWh

7. from 6.

Capacity Credit

1.58 cents per kWh

PECO GSA 2 Default kWh Sales
For the Period April 1, 2013 through May 31, 2013

Month	Total kWh	Rate GS kWh	Rate PD kWh	Rate HT kWh	Lighting 1		Lighting 2 Rate TLCL kWh
					Rates SLS, SLE, POL and AL kWh		
Apr-13	113,869,899	108,667,888	713,472	2,135,633	2,176,438		176,468
May-13	112,362,452	107,660,864	682,822	1,878,309	1,979,922		160,534
Total	226,232,351	216,328,752	1,396,294	4,013,942	4,156,361		337,002

**PECO GSA 2 Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through November 30, 2012
and December 2012, January 2013, February 2013 and March 2013**

Month	Default Supplier Spot, Default Supplier Fixed, Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS	Full Requirements Cost for Energy, Capacity and Ancillary Services	Administrative Cost	Total Cost Including Administrative Cost	Allocation Factor	Total Allocated Cost Including Administrative Cost
	(1)	(2)	(3)	(4)=(1)+(2)+(3)	(5)	(6)=(4) x (5)
Jan-11	\$3,534,378	\$25,456,897	\$56,293	\$29,047,568	0.99739401	\$28,971,871
Feb-11	\$1,993,063	\$17,906,142	\$76,145	\$19,975,350	0.99893528	\$19,954,082
Mar-11	\$1,887,261	\$16,540,672	\$85,703	\$18,513,635	0.99884190	\$18,492,195
Apr-11	\$1,680,649	\$14,934,208	\$92,280	\$16,707,138	0.99899440	\$16,690,337
May-11	\$1,825,442	\$16,406,410	\$86,111	\$18,317,962	0.99874529	\$18,294,978
Jun-11	\$1,982,636	\$17,217,963	\$89,328	\$19,289,928	0.99904564	\$19,271,518
Jul-11	\$2,647,940	\$18,637,765	\$82,090	\$21,367,794	0.99896577	\$21,345,695
Aug-11	\$1,609,358	\$16,301,102	\$85,431	\$17,995,890	0.99897627	\$17,977,468
Sep-11	\$1,220,236	\$13,658,674	\$82,070	\$14,960,980	0.99887626	\$14,944,168
Oct-11	\$1,044,123	\$11,636,654	\$98,134	\$12,778,911	0.99888343	\$12,764,642
Nov-11	\$1,013,438	\$11,595,221	\$94,941	\$12,703,600	0.99829195	\$12,681,902
Dec-11	\$1,162,785	\$13,859,869	\$90,065	\$15,112,719	0.99844046	\$15,089,150
Jan-12	\$1,109,106	\$13,687,622	\$56,552	\$14,853,280	0.99816888	\$14,826,082
Feb-12	\$853,850	\$11,331,408	\$62,131	\$12,247,389	0.99827674	\$12,226,284
Mar-12	\$815,611	\$11,347,006	\$65,442	\$12,228,060	0.99856909	\$12,210,562
Apr-12	\$728,773	\$10,441,539	\$65,623	\$11,235,934	0.99846034	\$11,218,635
May-12	\$885,932	\$11,914,541	\$74,745	\$12,875,218	0.99861070	\$12,857,330
Jun-12	\$1,044,111	\$11,022,287	\$64,731	\$12,131,130	0.99881567	\$12,116,762
Jul-12	\$1,437,442	\$13,078,691	\$58,484	\$14,574,616	0.99867999	\$14,555,377
Aug-12	\$1,068,526	\$12,751,460	\$59,882	\$13,879,868	0.99879748	\$13,863,177
Sep-12	\$859,701	\$10,533,996	\$71,622	\$11,465,319	0.99876706	\$11,451,183
Oct-12	\$901,335	\$10,295,952	\$70,769	\$11,268,056	0.99860477	\$11,252,335
Nov-12	\$1,046,256	\$10,075,401	\$69,636	\$11,191,294	0.99799724	\$11,168,880
Dec-12						
Jan-13						
Feb-13						
Mar-13						

PECO GSA 2 Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through November 30, 2012
and December 2012, January 2013, February 2013 and March 2013

Current Revenue for Over/(Under) Excluding GRT

Default Supplier Current Revenue for Energy, Capacity, Ancillary Services, AEPS Excl for Administrative GRT (7)

Current Revenue for Administrative Cost Excl GRT (8)

Total Current Period Revenue Excl GRT (9)=(7)+(8)

Month	(7)	(8)	(9)=(7)+(8)
Jan-11	\$11,123,457	\$27,528	\$11,150,985
Feb-11	\$21,133,394	\$52,578	\$21,185,972
Mar-11	\$18,423,876	\$45,942	\$18,469,818
Apr-11	\$17,118,642	\$63,941	\$17,182,583
May-11	\$13,690,897	\$50,858	\$13,741,755
Jun-11	\$20,284,069	\$75,719	\$20,359,788
Jul-11	\$20,538,835	\$101,759	\$20,640,594
Aug-11	\$20,424,606	\$101,199	\$20,525,805
Sep-11	\$16,833,238	\$83,101	\$16,916,339
Oct-11	\$13,880,124	\$86,781	\$13,966,905
Nov-11	\$12,728,374	\$79,603	\$12,807,977
Dec-11	\$13,796,102	\$86,242	\$13,882,344
Jan-12	\$15,304,351	\$76,237	\$15,380,588
Feb-12	\$13,401,768	\$66,509	\$13,468,277
Mar-12	\$12,648,681	\$62,920	\$12,711,601
Apr-12	\$11,060,361	\$85,868	\$11,146,229
May-12	\$11,070,742	\$86,053	\$11,156,795
Jun-12	\$12,796,396	\$99,276	\$12,895,672
Jul-12	\$13,999,320	\$93,513	\$14,092,833
Aug-12	\$13,674,844	\$91,357	\$13,766,201
Sep-12	\$13,784,917	\$92,130	\$13,877,047
Oct-12	\$10,138,191	\$94,833	\$10,233,024
Nov-12	\$9,696,560	\$90,665	\$9,787,225
Dec-12			
Jan-13			
Feb-13			
Mar-13			

Prior Period Revenue for Over/(Under) Excluding GRT

E Factor Excl Interest and GRT for 12 month recovery (10)

E Factor Excl Interest and GRT for 3 month recovery (11)

E Factor Excl Interest Total Prior Period Revenue Excl GRT (12)=(10)+(11)

Month	(10)	(11)	(12)=(10)+(11)
Jan-11	\$0	\$0	\$0
Feb-11	\$0	\$0	\$0
Mar-11	\$0	\$0	\$0
Apr-11	\$0	\$0	\$0
May-11	\$0	\$0	\$0
Jun-11	\$0	\$0	\$0
Jul-11	\$0	\$0	\$0
Aug-11	\$0	\$1,905,771	\$1,905,771
Sep-11	\$0	\$1,895,014	\$1,895,014
Oct-11	\$0	\$1,561,340	\$1,561,340
Nov-11	\$988,637	\$1,283,501	\$2,272,138
Dec-11	\$906,898	\$1,177,369	\$2,084,257
Jan-12	\$982,557	\$1,275,606	\$2,258,163
Feb-12	(\$1,331,250)	\$1,445,608	\$114,358
Mar-12	(\$1,165,666)	\$1,265,427	\$99,761
Apr-12	(\$57,149)	\$1,195,028	\$94,380
May-12	(\$66,072)	\$1,044,112	\$986,963
Jun-12	(\$66,914)	\$1,044,589	\$987,675
Jul-12	(\$822,526)	\$1,207,143	\$1,141,071
Aug-12	(\$803,412)	\$0	(\$822,526)
Sep-12	(\$809,955)	\$0	(\$803,412)
Oct-12	\$419,537	\$0	(\$809,955)
Nov-12	\$401,253	\$0	\$419,537
Dec-12	\$454,080	\$0	\$401,253
Jan-13	(\$677,348)	\$0	\$454,080
Feb-13	(\$631,071)	\$0	(\$677,348)
Mar-13	(\$415,203)	\$0	(\$631,071)

Total Current and Prior Period Revenue Excl GRT (13)=(9)+(12)

Month	(13)=(9)+(12)
Jan-11	\$11,150,985
Feb-11	\$21,185,962
Mar-11	\$18,469,818
Apr-11	\$17,182,583
May-11	\$13,741,755
Jun-11	\$20,359,788
Jul-11	\$20,640,594
Aug-11	\$22,546,365
Sep-11	\$22,420,819
Oct-11	\$18,477,679
Nov-11	\$16,239,043
Dec-11	\$14,892,234
Jan-12	\$16,140,507
Feb-12	\$15,494,946
Mar-12	\$13,568,038
Apr-12	\$12,805,981
May-12	\$12,133,192
Jun-12	\$12,144,470
Jul-12	\$14,088,743
Aug-12	\$13,270,307
Sep-12	\$12,962,789
Oct-12	\$13,067,092
Nov-12	\$10,652,561
Dec-12	\$10,188,478
Jan-13	
Feb-13	
Mar-13	

Monthly Over/(Under) Collection (14)=(13)-(6)

Month	(14)=(13)-(6)
Jan-11	(\$17,820,886)
Feb-11	\$21,185,962
Mar-11	(\$22,377)
Apr-11	\$492,246
May-11	(\$4,553,223)
Jun-11	\$1,088,290
Jul-11	\$1,200,670
Aug-11	\$4,443,351
Sep-11	\$3,533,511
Oct-11	\$3,474,401
Nov-11	\$2,210,332
Dec-11	\$1,051,357
Jan-12	\$668,864
Feb-12	\$1,341,754
Mar-12	\$595,419
Apr-12	\$914,557
May-12	(\$712,860)
Jun-12	\$1,919,981
Jul-12	(\$1,285,070)
Aug-12	(\$900,388)
Sep-12	\$1,615,909
Oct-12	(\$599,774)
Nov-12	(\$980,402)
Dec-12	
Jan-13	
Feb-13	
Mar-13	

(15)=Cumulative from (14)

Month	(15)=Cumulative from (14)
Jan-11	(\$17,820,886)
Feb-11	(\$16,589,006)
Mar-11	(\$16,611,383)
Apr-11	(\$16,119,137)
May-11	(\$20,672,360)
Jun-11	(\$19,584,070)
Jul-11	(\$18,383,400)
Aug-11	(\$13,940,049)
Sep-11	(\$6,932,137)
Oct-11	(\$4,721,805)
Nov-11	(\$3,670,448)
Dec-11	(\$3,001,584)
Jan-12	(\$1,659,830)
Feb-12	(\$1,064,411)
Mar-12	(\$149,854)
Apr-12	(\$862,714)
May-12	\$1,057,267
Jun-12	(\$227,803)
Jul-12	(\$1,128,191)
Aug-12	\$487,718
Sep-12	(\$112,056)
Oct-12	(\$1,092,458)
Nov-12	
Dec-12	
Jan-13	
Feb-13	
Mar-13	

**PECO GSA 2 Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through November 30, 2012
and December 2012, January 2013, February 2013 and March 2013**

Month	Monthly Over/(Under) Collection for 12 month recovery	Cumulative Over/(Under) Collection for 12 month recovery	Monthly Over/(Under) Collection for 3 month recovery	(19)=Cumulative from (18)
	(16)=(9)+(11)-(6), column (11) from July 2011	(17)=Cumulative from (16)	(18)=(9)+(10)-(6)	(19)=Cumulative from (18)
Jan-11	(\$17,820,886)	(\$17,820,886)	\$0	\$0
Feb-11	\$1,231,880	(\$16,589,006)	\$0	\$0
Mar-11	(\$22,377)	(\$16,611,383)	\$0	\$0
Apr-11	\$0	(\$16,611,383)	\$492,246	\$492,246
May-11	\$0	(\$16,611,383)	(\$4,553,223)	(\$4,060,977)
Jun-11	\$0	(\$16,611,383)	\$1,088,290	(\$2,972,687)
Jul-11	\$1,905,771	(\$14,705,612)	(\$705,101)	(\$3,677,788)
Aug-11	\$1,895,014	(\$12,810,598)	\$2,548,337	(\$1,129,451)
Sep-11	\$1,561,340	(\$11,249,258)	\$1,972,171	\$842,720
Oct-11	\$1,283,501	(\$9,965,757)	\$2,190,900	\$3,033,620
Nov-11	\$1,177,369	(\$8,788,388)	\$1,032,963	\$4,066,583
Dec-11	\$1,275,606	(\$7,512,782)	(\$224,249)	\$3,842,334
Jan-12	\$1,445,608	(\$6,067,174)	(\$776,744)	\$3,065,590
Feb-12	\$1,265,427	(\$4,801,747)	\$76,327	\$3,141,917
Mar-12	\$1,195,028	(\$3,606,719)	(\$599,609)	\$2,542,308
Apr-12	\$1,044,112	(\$2,562,607)	(\$129,555)	\$2,412,753
May-12	\$1,044,589	(\$1,518,018)	(\$1,757,449)	\$655,304
Jun-12	\$1,207,143	(\$310,875)	\$712,838	\$1,368,142
Jul-12	\$0	(\$310,875)	(\$1,285,070)	\$83,072
Aug-12	\$0	(\$310,875)	(\$900,388)	(\$817,316)
Sep-12	\$0	(\$310,875)	\$1,615,909	\$798,593
Oct-12	\$0	(\$310,875)	(\$599,774)	\$198,819
Nov-12	\$0	(\$310,875)	(\$980,402)	(\$781,583)
Dec-12				
Jan-13				
Feb-13				
Mar-13				

**PECO GSA 2 Actual Interest Calculation
For the Period January 1, 2011 through November 30, 2012
and December 2012, January 2013, February 2013 and March 2013**

Month	Current Period Portion of Revenue	Total Cost	Current Over/(Under) Collection for Interest	Interest Rate	Interest Time Factor	Interest Time Denominator	Total Interest to be Returned to / (Recovered from) / (Returned to) Customers	Interest Revenue Excl GRT in E Factor Recovered from for 3 month recovery	Interest Revenue Excl GRT in E Factor Recovered from Customers for 12 month recovery	Cumulative Interest to be Returned to / (Recovered from) Customers
	(1) = (9) from Attachment 2, page 7 of 10	(2) = (6) from Attachment 2, page 6 of 10	(3) = (1) - (2)	(4)	(5)	(6)	(7) = (3) x (4) x (5) / (6)	(8)	(9)	(10) = (7) + (8) + (9)
Jan-11	\$11,150,985	\$28,971,871	(\$17,820,886)	6.00%	12	12	(\$1,069,253)	\$0	\$0	(\$1,069,253)
Feb-11	\$21,185,982	\$19,954,082	\$1,231,880	8.00%	11	12	\$90,338	\$0	\$0	(\$978,915)
Mar-11	\$18,469,818	\$18,492,195	(\$22,377)	6.00%	10	12	(\$1,119)	\$0	\$0	(\$980,034)
Apr-11	\$17,182,583	\$16,690,337	\$492,246	8.00%	7.5	12	\$24,612	\$0	\$0	(\$955,422)
May-11	\$13,741,755	\$18,294,978	(\$4,553,223)	6.00%	6.5	12	(\$147,980)	\$0	\$0	(\$1,103,402)
Jun-11	\$20,359,808	\$19,271,518	\$1,088,290	8.00%	5.5	12	\$39,904	\$0	\$0	(\$1,063,498)
Jul-11	\$20,640,594	\$21,345,695	(\$705,101)	6.00%	7.5	12	(\$26,441)	\$0	\$0	(\$988,180)
Aug-11	\$20,525,805	\$17,977,468	\$2,548,337	8.00%	6.5	12	\$110,428	\$101,759	\$101,759	(\$776,553)
Sep-11	\$16,916,339	\$14,944,168	\$1,972,171	8.00%	5.5	12	\$72,313	\$83,101	\$101,199	(\$621,139)
Oct-11	\$13,966,905	\$12,764,642	\$1,202,263	8.00%	7.5	12	\$60,113	\$34,712	\$69,426	(\$456,888)
Nov-11	\$12,807,977	\$12,681,902	\$126,075	8.00%	6.5	12	\$5,463	\$31,841	\$63,682	(\$355,902)
Dec-11	\$13,882,344	\$15,089,150	(\$1,206,806)	6.00%	5.5	12	(\$33,187)	\$34,497	\$68,993	(\$285,599)
Jan-12	\$15,380,588	\$14,826,082	\$554,506	8.00%	7.5	12	\$27,725	(\$57,178)	\$76,237	(\$238,815)
Feb-12	\$13,468,277	\$12,226,284	\$1,241,993	8.00%	6.5	12	\$53,820	(\$49,882)	\$66,509	(\$168,368)
Mar-12	\$12,711,601	\$12,210,562	\$501,039	8.00%	5.5	12	\$18,371	(\$47,191)	\$62,920	(\$134,268)
Apr-12	\$11,146,229	\$11,218,635	(\$72,406)	6.00%	7.5	12	(\$2,715)	(\$14,311)	\$71,556	(\$79,738)
May-12	\$11,156,795	\$12,857,330	(\$1,700,535)	6.00%	6.5	12	(\$55,267)	(\$14,341)	\$71,710	(\$77,636)
Jun-12	\$12,895,672	\$12,116,762	\$778,910	8.00%	5.5	12	\$28,560	(\$16,546)	\$82,730	\$17,108
Jul-12	\$14,092,833	\$14,555,377	(\$462,544)	6.00%	7.5	12	(\$17,345)	(\$37,406)	\$0	(\$37,643)
Aug-12	\$13,766,201	\$13,863,177	(\$96,976)	6.00%	6.5	12	(\$3,152)	(\$36,542)	\$0	(\$77,337)
Sep-12	\$13,877,047	\$11,451,183	\$2,425,864	8.00%	5.5	12	\$88,948	(\$36,851)	\$0	(\$25,240)
Oct-12	\$10,233,024	\$11,252,335	(\$1,019,311)	6.00%	7	12	(\$35,676)	\$40,643	\$0	(\$20,273)
Nov-12	\$9,787,225	\$11,168,880	(\$1,381,655)	6.00%	6	12	(\$41,450)	\$38,857	\$0	(\$22,866)
Dec-12								\$43,975	\$0	\$0
Jan-13								(\$33,083)	\$0	\$0
Feb-13								(\$30,812)	\$0	\$0
Mar-13								(\$20,285)	\$0	\$0

**PECO GSA 2 Actual Interest Calculation
For the Period January 1, 2011 through November 30, 2012
and December 2012, January 2013, February 2013 and March 2013**

Month	Monthly Portion of Interest, Net of Interest Revenue for 12 month recovery	Cumulative Portion of Interest Net of Interest Revenue for 12 month recovery	Monthly Portion of Interest, Net of Interest Revenue for 3 month recovery	Cumulative Portion of Interest, Net of Interest Revenue for 3 month recovery
	(11) = (7) + (9) Jan 2011 to Mar 2011, column (9) starting July 2011	(12) = Cumulative from (11)	(13) = (7) + (8) starting April 2011	(14) = Cumulative from (13)
Jan-11	(\$1,069,253)	(\$1,069,253)	\$0	\$0
Feb-11	\$90,338	(\$978,915)	\$0	\$0
Mar-11	(\$1,119)	(\$980,034)	\$0	\$0
Apr-11	\$0	(\$980,034)	\$24,612	\$24,612
May-11	\$0	(\$980,034)	(\$147,980)	(\$123,368)
Jun-11	\$0	(\$980,034)	\$39,904	(\$83,464)
Jul-11	\$101,759	(\$878,275)	(\$26,441)	(\$109,905)
Aug-11	\$101,199	(\$777,076)	\$110,428	\$523
Sep-11	\$83,101	(\$693,975)	\$72,313	\$72,836
Oct-11	\$69,426	(\$624,549)	\$94,825	\$167,661
Nov-11	\$63,682	(\$560,867)	\$37,304	\$204,965
Dec-11	\$68,993	(\$491,874)	\$1,310	\$206,275
Jan-12	\$76,237	(\$415,637)	(\$29,453)	\$176,822
Feb-12	\$66,509	(\$349,128)	\$3,938	\$180,760
Mar-12	\$62,920	(\$286,208)	(\$28,820)	\$151,940
Apr-12	\$71,556	(\$214,652)	(\$17,026)	\$134,914
May-12	\$71,710	(\$142,942)	(\$69,608)	\$65,306
Jun-12	\$82,730	(\$60,212)	\$12,014	\$77,320
Jul-12	\$0	(\$60,212)	(\$54,751)	\$22,569
Aug-12	\$0	(\$60,212)	(\$39,694)	(\$17,125)
Sep-12	\$0	(\$60,212)	\$52,097	\$34,972
Oct-12	\$0	(\$60,212)	\$4,967	\$39,939
Nov-12	\$0	(\$60,212)	(\$2,593)	\$37,346
Dec-12				
Jan-13				
Feb-13				
Mar-13				

ATTACHMENT 3

PECO ENERGY COMPANY

GSA CALCULATION FOR PROCUREMENT CLASS 3 MEDIUM COMMERCIAL & INDUSTRIAL (100KW < Demand < = 500KW)

PECO Generation Supply Adjustment Rate-Procurement Class 3 (GSA 3)

Application Period: April 1, 2013 through May 31, 2013

cents/kWh

	Amount	Rate GS			Rate PD			Rate HT				
		GSA Rate w/o GRT	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio				
C Factor												
-Cost (a)	\$ 5,738,324 page 2	6.95	7.10	7.55	6.97	7.41	6.69	7.11	6.69	7.11		
Total Cost	\$ 5,738,324	6.95	7.10	7.55	6.97	7.41	6.69	7.11	6.69	7.11		
A Administrative Cost Factor												
-Administrative Cost (a)	\$ 49,529 page 2	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06		
Total Administrative Cost	\$ 49,529	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06		
E Factor Including Interest												
-Over/(Under) Collection Jan 2011 to Nov 2012 (a)	\$ 1,434,950 page 6	1.74	1.78	1.89	1.75	1.86	1.67	1.77	1.67	1.77		
-Net Interest Jan 2011 to Nov 2012 (a)	\$ 68,760 page 8	0.08	0.08	0.09	0.08	0.09	0.08	0.09	0.08	0.09		
-Prior Period Over/Under Collection Revenue, Dec 2012 to Mar 2013 (a)	\$ 311,671 page 6	0.38	0.39	0.41	0.38	0.40	0.37	0.39	0.37	0.39		
-Prior Period Interest Revenue, Dec 2012 to Mar 2013 (a)	\$ 12,391 page 8	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02		
Total E Factor Including Interest	\$ 1,827,772	2.22	2.27	2.41	2.23	2.37	2.14	2.27	2.14	2.27		
WC Working Capital Adjustment												
Working Capital Adjustment (b)		0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04		
Total Working Capital Adjustment		0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04		
Total GSA Rate (C + A + E + WC)		4.83	4.93	5.24	4.84	5.14	4.65	4.94	4.65	4.94		
S Sales for Application Period in kWh	82,561,856 page 4											
Gross Receipts Tax (GRT)	5.90%											

(a) Adjusted for overall line loss factor ratio
(b) Based on Settlement at Docket No. R-2010-2161575

PECO GSA 3 Generation (C Factor) and Administrative Costs
For the Period April 1, 2013 through May 31, 2013

Month	Default Supplier Fixed, Full Requirements Cost for Energy, Capacity and Ancillary Services (1)	Default Supplier Spot, Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS (2)	Total Generation Costs (3)=(1)+(2)	Administrative Cost (4)
Apr-13	\$2,571,437	\$377,577	\$2,949,014	\$25,182
May-13	\$2,426,596	\$362,715	\$2,789,310	\$24,347
Total	\$4,998,033	\$740,291	\$5,738,324	\$49,529

See page 3 for generation cost details.

PECO GSA 3 Generation (C Factor) Details
For the Period April 1, 2013 through May 31, 2013

Month	Fixed Price Average Price	Fixed Price Sales (mWh)	Default Supplier Fixed Price, Full Requirements Cost for Energy, Capacity and Ancillary Services, etc	Misc. Cost/ (Credits) ¹	Total Fixed Priced Component	Default Supplier Spot Priced, Full Requirements Cost for Energy	Default Supplier Spot Priced, Full Requirements Cost for Capacity	Default Supplier Spot Priced, Full Requirements Cost for Ancillary Service and AEPS, etc	Misc. Cost/ (Credits) ¹	Total Spot Priced Component	Total Generation Costs
(1)	(2)	(3) = (1)*(2)	(4)	(5) = (3)+(4)	(6)	(7)	(8)	(9)	(10)=(6) thru (9)	(11)=(5)+(10)	
Apr-13	\$66.93	38,411	\$2,570,852	\$585	\$ 2,571,437	\$ 267,628	\$93,374	\$ 16,472	\$103	\$ 377,577	\$ 2,949,014
May-13	\$66.93	36,247	\$2,426,010	\$585	\$ 2,426,596	\$ 259,274	\$87,794	\$ 15,544	\$103	\$ 362,715	\$ 2,789,310
Total		74,658	\$4,996,862	\$1,171	\$4,998,033	\$526,902	\$181,168	\$32,015	\$207	\$740,291	\$5,738,324

¹ Misc. costs/credits equal the applicable NYPA credits, RMR load costs and net meter costs.

**PECO GSA 3 Default kWh Sales
For the Period April 1, 2013 through May 31, 2013**

Month	Total kWh	Rate GS kWh	Rate PD kWh	Rate HT kWh
Apr-13	42,487,887	25,019,524	3,647,174	13,821,189
May-13	40,073,968	24,001,130	3,354,683	12,718,155
Total	82,561,856	49,020,654	7,001,857	26,539,345

PECO GSA 3 Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through November 30, 2012
and December 2012, January 2013, February 2013 and March 2013

Month	Default Supplier Spot, Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS	Default Supplier Fixed, Full Requirements Cost for Energy, Capacity and Ancillary Services	Administrative Cost	Total Cost Including Administrative Cost	Allocation Factor	Total Allocated Cost Including Administrative Cost
	(1)	(2)	(3)	(4)=(1)+(2)+(3)	(5)	(6)=(4) x (5)
Jan-11	\$4,374,095	\$21,401,316	\$55,017	\$25,830,428	0.99951345	\$25,817,860
Feb-11	\$1,894,769	\$11,600,855	\$51,729	\$13,547,353	0.99901025	\$13,533,945
Mar-11	\$1,274,266	\$8,191,400	\$48,268	\$9,513,934	1.00000000	\$9,513,934
Apr-11	\$1,213,501	\$7,262,965	\$51,271	\$8,527,737	1.00000000	\$8,527,737
May-11	\$1,291,461	\$7,783,356	\$54,908	\$9,129,725	1.00000000	\$9,129,725
Jun-11	\$1,443,806	\$8,150,012	\$45,548	\$9,639,367	1.00000000	\$9,639,367
Jul-11	\$1,924,889	\$8,595,080	\$42,468	\$10,562,437	1.00000000	\$10,562,437
Aug-11	\$1,140,041	\$7,740,900	\$40,953	\$8,921,894	1.00000000	\$8,921,894
Sep-11	\$785,888	\$6,296,833	\$38,763	\$7,121,484	1.00000000	\$7,121,484
Oct-11	\$651,842	\$5,071,575	\$52,432	\$5,775,849	1.00000000	\$5,775,849
Nov-11	\$605,625	\$4,647,632	\$45,905	\$5,299,162	1.00000000	\$5,299,162
Dec-11	\$715,428	\$5,923,196	\$41,227	\$6,679,851	1.00000000	\$6,679,851
Jan-12	\$748,565	\$6,368,897	\$29,960	\$7,147,423	1.00000000	\$7,147,423
Feb-12	\$528,465	\$4,789,213	\$28,802	\$5,346,480	1.00000000	\$5,346,480
Mar-12	\$457,422	\$4,589,335	\$27,045	\$5,073,802	1.00000000	\$5,073,802
Apr-12	\$392,261	\$4,008,682	\$29,264	\$4,430,208	1.00000000	\$4,430,208
May-12	\$514,476	\$4,745,192	\$29,864	\$5,289,532	1.00000000	\$5,289,532
Jun-12	\$643,510	\$4,300,767	\$29,959	\$4,974,235	0.99972003	\$4,972,843
Jul-12	\$895,462	\$4,990,388	\$26,561	\$5,912,412	0.99965986	\$5,910,400
Aug-12	\$644,450	\$4,912,016	\$25,557	\$5,582,023	0.99968161	\$5,580,246
Sep-12	\$438,567	\$3,450,592	\$22,765	\$3,911,924	0.99961773	\$3,910,429
Oct-12	\$375,476	\$2,384,333	\$31,411	\$2,791,220	0.99968889	\$2,790,352
Nov-12	\$497,913	\$2,870,205	\$29,518	\$3,397,636	0.99948945	\$3,395,901
Dec-12						
Jan-13						
Feb-13						
Mar-13						

**PECO GSA 3 Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through November 30, 2012
and December 2012, January 2013, February 2013 and March 2013**

Month	Monthly Over/(Under) Collection for 12 month recovery	Cumulative Over/(Under) Collection for 12 month recovery	Monthly Over/(Under) Collection for 3 month recovery	Cumulative Over/(Under) Collection for 3 month recovery
	(16)=(9)+(11)-(6), column (17)=Cumulative from (11) from July 2011	(16)	(18)=(9)+(10)-(6)	(19)=Cumulative from (18)
Jan-11	(\$15,331,594)	(\$15,331,594)	\$0	\$0
Feb-11	\$419,489	(\$14,912,105)	\$0	\$0
Mar-11	\$885,786	(\$14,026,319)	\$0	\$0
Apr-11	\$0	(\$14,026,319)	\$859,520	\$859,520
May-11	\$0	(\$14,026,319)	(\$498,570)	\$360,950
Jun-11	\$0	(\$14,026,319)	\$720,354	\$1,081,304
Jul-11	\$1,238,062	(\$12,788,257)	\$258,404	\$1,339,708
Aug-11	\$1,094,093	(\$11,694,164)	\$642,486	\$1,982,194
Sep-11	\$905,203	(\$10,788,961)	\$790,062	\$2,772,256
Oct-11	\$1,000,932	(\$9,788,029)	\$1,411,919	\$4,184,175
Nov-11	\$776,685	(\$9,011,344)	\$278,413	\$4,462,588
Dec-11	\$836,316	(\$8,175,028)	(\$674,197)	\$3,788,391
Jan-12	\$1,170,369	(\$7,004,659)	\$112,978	\$3,901,369
Feb-12	\$890,221	(\$6,114,438)	\$176,072	\$4,077,441
Mar-12	\$778,649	(\$5,335,789)	(\$243,301)	\$3,834,140
Apr-12	\$1,146,188	(\$4,189,601)	(\$223,031)	\$3,611,109
May-12	\$1,045,219	(\$3,144,382)	(\$1,452,958)	\$2,158,151
Jun-12	\$1,392,008	(\$1,752,374)	\$137,219	\$2,295,370
Jul-12	\$0	(\$1,752,374)	(\$843,034)	\$1,452,336
Aug-12	\$0	(\$1,752,374)	(\$736,730)	\$715,606
Sep-12	\$0	(\$1,752,374)	(\$247,219)	\$468,387
Oct-12	\$0	(\$1,752,374)	\$1,818,393	\$2,286,780
Nov-12	\$0	(\$1,752,374)	\$900,544	\$3,187,324
Dec-12				
Jan-13				
Feb-13				
Mar-13				

**PECO GSA 3 Actual Interest Calculation
For the Period January 1, 2011 through November 30, 2012
and December 2012, January 2013, February 2013 and March 2013**

Month	Current Period Portion of Revenue	Total Cost	Current Over/(Under) Interest	Interest Rate	Interest Time Factor	Interest Time Factor	Interest Factor Denominator	Total Interest to be Returned to / (Recovered from) Customers	Interest Revenue Excl GRT In E Factor Recovered from Customers for 3 month recovery	Interest Revenue Excl GRT In E Factor Recovered from Customers for 12 month recovery	Cumulative Interest to be Returned to / (Recovered from) Customers
	(1) = (9) from Attachment 3, page 6 of 9	(2) = (6) from Attachment 3, page 5 of 9	(3) = (1) - (2)	(4)	(5)	(6)	(7) = (3) x (4) x (5) / (6)	(8)	(9)	(10) = (7) + (8) + (9)	
Jan-11	\$10,486,266	\$25,817,860	(\$15,331,594)	6.00%	12	12	(\$919,896)	\$0	\$0	(\$919,896)	
Feb-11	\$13,953,434	\$13,533,945	\$419,489	8.00%	11	12	\$30,763	\$0	\$0	(\$889,133)	
Mar-11	\$10,399,720	\$9,513,934	\$885,786	8.00%	10	12	\$59,052	\$0	\$0	(\$830,081)	
Apr-11	\$9,387,257	\$8,527,737	\$859,520	8.00%	7.5	12	\$42,976	\$0	\$0	(\$787,105)	
May-11	\$8,631,155	\$9,129,725	(\$498,570)	6.00%	6.5	12	(\$16,204)	\$0	\$0	(\$803,309)	
Jun-11	\$10,359,721	\$9,639,367	\$720,354	8.00%	5.5	12	\$26,413	\$0	\$0	(\$776,896)	
Jul-11	\$10,820,841	\$10,562,437	\$258,404	8.00%	7.5	12	\$12,920	\$68,210	\$68,210	(\$695,766)	
Aug-11	\$9,564,380	\$8,921,894	\$642,486	8.00%	6.5	12	\$27,841	\$0	\$59,998	(\$607,927)	
Sep-11	\$7,911,546	\$7,121,484	\$790,062	8.00%	5.5	12	\$28,969	\$0	\$49,839	(\$529,119)	
Oct-11	\$7,508,406	\$5,775,849	\$1,732,557	8.00%	7.5	12	\$86,628	(\$19,157)	\$57,470	(\$404,178)	
Nov-11	\$5,826,363	\$5,299,162	\$527,201	8.00%	6.5	12	\$22,845	(\$14,854)	\$44,560	(\$351,627)	
Dec-11	\$6,273,565	\$6,679,851	(\$406,286)	6.00%	5.5	12	(\$11,173)	(\$15,993)	\$47,979	(\$330,814)	
Jan-12	\$7,879,519	\$7,147,423	\$732,096	8.00%	7.5	12	\$36,605	(\$19,903)	\$69,660	(\$244,452)	
Feb-12	\$5,993,461	\$5,346,480	\$646,981	8.00%	6.5	12	\$28,036	(\$15,144)	\$53,005	(\$178,555)	
Mar-12	\$5,242,373	\$5,073,802	\$168,571	8.00%	5.5	12	\$6,181	(\$13,253)	\$46,385	(\$139,242)	
Apr-12	\$4,692,426	\$4,430,208	\$262,218	8.00%	7.5	12	\$13,111	(\$25,189)	\$74,141	(\$77,179)	
May-12	\$4,279,061	\$5,289,532	(\$1,010,471)	6.00%	6.5	12	(\$32,840)	(\$22,971)	\$67,593	(\$65,397)	
Jun-12	\$5,699,306	\$4,972,843	\$726,463	8.00%	5.5	12	\$26,637	(\$30,648)	\$89,982	\$20,574	
Jul-12	\$5,709,709	\$5,910,400	(\$200,691)	6.00%	7.5	12	(\$7,526)	(\$32,655)	\$0	(\$19,607)	
Aug-12	\$5,457,657	\$5,580,246	(\$122,589)	6.00%	6.5	12	(\$3,984)	(\$31,123)	\$0	(\$54,714)	
Sep-12	\$4,127,654	\$3,910,429	\$217,225	8.00%	5.5	12	\$7,965	(\$23,543)	\$0	(\$70,292)	
Oct-12	\$4,147,591	\$2,790,352	\$1,357,239	8.00%	7	12	\$63,338	\$29,449	\$0	\$22,495	
Nov-12	\$3,866,628	\$3,395,901	\$470,727	8.00%	6	12	\$18,829	\$27,436	\$0	\$68,760	
Dec-12								\$30,012	\$0	\$0	
Jan-13								(\$7,501)	\$0	\$0	
Feb-13								(\$5,711)	\$0	\$0	
Mar-13								(\$4,409)	\$0	\$0	

**PECO GSA 3 Actual Interest Calculation
For the Period January 1, 2011 through November 30, 2012
and December 2012, January 2013, February 2013 and March 2013**

Month	(11) = (7) + (9) Jan 2011 to Mar 2011, column (9) starting July 2011	Cumulative Portion of Interest Net of Interest Revenue for 12 month recovery	Monthly Portion of Interest, Net of Interest Revenue for 3 month recovery	(13) = (7) + (8) starting April 2011	(14) = Cumulative from (13)
Jan-11	(\$919,896)	(\$919,896)	\$0	\$0	\$0
Feb-11	\$30,763	(\$889,133)	\$0	\$0	\$0
Mar-11	\$59,052	(\$830,081)	\$0	\$0	\$0
Apr-11	\$0	(\$830,081)	\$42,976	\$42,976	\$42,976
May-11	\$0	(\$830,081)	(\$16,204)	(\$16,204)	\$26,772
Jun-11	\$0	(\$830,081)	\$26,413	\$26,413	\$53,185
Jul-11	\$68,210	(\$761,871)	\$12,920	\$12,920	\$66,105
Aug-11	\$59,998	(\$701,873)	\$27,841	\$27,841	\$93,946
Sep-11	\$49,839	(\$652,034)	\$28,969	\$28,969	\$122,915
Oct-11	\$57,470	(\$594,564)	\$67,471	\$67,471	\$190,386
Nov-11	\$44,560	(\$550,004)	\$7,991	\$7,991	\$198,377
Dec-11	\$47,979	(\$502,025)	(\$27,166)	(\$27,166)	\$171,211
Jan-12	\$69,660	(\$432,365)	\$16,702	\$16,702	\$187,913
Feb-12	\$53,005	(\$379,360)	\$12,892	\$12,892	\$200,805
Mar-12	\$46,385	(\$332,975)	(\$7,072)	(\$7,072)	\$193,733
Apr-12	\$74,141	(\$258,834)	(\$12,078)	(\$12,078)	\$181,655
May-12	\$67,593	(\$191,241)	(\$55,811)	(\$55,811)	\$125,844
Jun-12	\$89,982	(\$101,259)	(\$4,011)	(\$4,011)	\$121,833
Jul-12	\$0	(\$101,259)	(\$40,181)	(\$40,181)	\$81,652
Aug-12	\$0	(\$101,259)	(\$35,107)	(\$35,107)	\$46,545
Sep-12	\$0	(\$101,259)	(\$15,578)	(\$15,578)	\$30,967
Oct-12	\$0	(\$101,259)	\$92,787	\$92,787	\$123,754
Nov-12	\$0	(\$101,259)	\$46,265	\$46,265	\$170,019
Dec-12					
Jan-13					
Feb-13					
Mar-13					

ATTACHMENT 4

PECO ENERGY COMPANY

**GSA CALCULATION FOR
PROCUREMENT CLASS 4 – HOURLY PRICING
LARGE COMMERCIAL & INDUSTRIAL OVER 500KW**

**PECO GSA 4 (Hourly) Ancillary Services and AEPS (AS Factor)
and Administrative Costs**

For the Period April 1, 2013 through April 30, 2013

Month	Default Supplier Hourly Pricing and PECO Provided Spot Ancillary Services, AEPS Compliance (1)	Administrative Cost (2)
Apr-13	\$99,019	\$13,169

**PECO GSA 4 (Hourly) Default kWh Sales
For the Period April 1, 2013 through April 30, 2013**

Month	Total kWh	Rate GS kWh	Rate PD kWh	Rate HT kWh	Rate EP kWh
Apr-13	25,661,587	1,367,781	270,508	24,023,299	-

**PECO GSA 4 (Hourly) Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through December 31, 2012
and January 2013, February 2013 and March 2013**

Month	Current Revenue for Over/(Under) Excluding GRT				Prior Period Revenue for Over/(Under) Excluding GRT				Total Current and Prior Period Revenue Excl GRT
	(7)	(8)	(9)	(10)=(7)+(8)+(9)	(11)	(12)	(13)=(11)+(12)	(14)=(10)+(13)	
	Default Supplier and PECO Provided Current Revenue for Energy, Capacity Excl GRT	Default Supplier and PECO Provided Current Revenue for Ancillary Services and AEPS Excl GRT	Current Revenue for Administrative Cost Excl GRT	Total Current Period Revenue Excl GRT	E Factor Excl Interest and GRT for 1 month recovery	E Factor Excl Interest and GRT for 12 month recovery	E Factor Excl Interest Total Prior Period Revenue Excl GRT		
Jan-11	\$24,455,104	\$1,651,272	\$60,874	\$26,167,250	\$0	\$0	\$0	\$26,167,250	
Feb-11	\$10,251,115	\$664,584	\$24,978	\$10,940,677	\$0	\$0	\$0	\$10,940,677	
Mar-11	\$5,043,998	\$409,311	\$15,386	\$5,468,695	\$0	\$0	\$0	\$5,468,695	
Apr-11	\$3,906,476	\$316,729	\$17,579	\$4,240,784	\$0	\$0	\$0	\$4,240,784	
May-11	\$5,258,624	\$427,526	\$28,273	\$5,714,423	\$0	\$184,181	\$184,181	\$5,898,604	
Jun-11	\$4,495,574	\$325,692	\$24,712	\$4,845,978	\$0	\$226,781	\$226,781	\$5,072,759	
Jul-11	\$4,757,684	\$324,984	\$18,642	\$5,101,306	(\$111,455)	\$229,466	\$118,011	\$5,219,317	
Aug-11	\$5,767,104	\$368,408	\$20,827	\$6,156,339	(\$313,056)	\$547,846	\$234,790	\$6,391,129	
Sep-11	\$3,359,340	\$301,880	\$22,442	\$3,683,662	(\$346,372)	\$489,697	\$143,325	\$3,826,987	
Oct-11	\$2,500,373	\$227,942	\$21,014	\$2,749,329	(\$177,142)	\$404,246	\$227,104	\$2,976,433	
Nov-11	\$2,202,833	\$199,591	\$18,364	\$2,420,788	\$818,993	\$330,674	\$1,149,667	\$3,570,455	
Dec-11	\$2,000,231	\$200,152	\$14,730	\$2,215,113	(\$1,281,790)	\$361,423	(\$920,367)	\$1,294,746	
Jan-12	\$2,298,875	\$245,020	\$9,006	\$2,552,901	\$129,832	\$446,622	\$576,454	\$3,129,355	
Feb-12	\$2,437,830	\$264,882	\$14,477	\$2,717,189	(\$1,017,131)	\$1,627,410	\$610,279	\$3,327,468	
Mar-12	\$2,031,710	\$223,802	\$16,991	\$2,272,503	(\$322,420)	\$1,394,127	\$1,071,707	\$3,344,210	
Apr-12	\$1,622,076	\$192,371	\$14,318	\$1,828,765	(\$279,052)	\$1,108,563	\$829,511	\$2,658,276	
May-12	\$1,233,793	\$174,620	\$13,061	\$1,421,474	\$639,301	\$0	\$639,301	\$2,060,775	
Jun-12	\$1,868,387	\$170,346	\$12,335	\$2,051,068	(\$301,145)	\$0	(\$301,145)	\$1,749,923	
Jul-12	\$2,797,561	\$189,963	\$13,744	\$3,001,268	(\$1,715,471)	\$0	(\$1,715,471)	\$1,285,797	
Aug-12	\$2,940,318	\$186,222	\$13,498	\$3,140,038	(\$460,976)	\$0	(\$460,976)	\$2,679,062	
Sep-12	\$1,995,893	\$163,645	\$15,574	\$2,175,112	\$802,413	\$0	\$802,413	\$2,977,525	
Oct-12	\$1,830,199	\$150,331	\$17,788	\$1,998,318	\$924,264	\$0	\$924,264	\$2,922,582	
Nov-12	\$1,859,362	\$138,285	\$13,389	\$2,011,036	\$271,329	\$0	\$271,329	\$2,282,365	
Dec-12	\$2,145,353	\$165,659	\$15,959	\$2,326,971	(\$997,213)	\$0	(\$997,213)	\$1,329,758	
Jan-13					(\$246,585)	\$0	(\$246,585)		
Feb-13					\$56,218	\$0	\$56,218		
Mar-13					\$396,427	\$0	\$396,427		

**PECO GSA 4 (Hourly) Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through December 31, 2012
and January 2013, February 2013 and March 2013**

Month	Monthly Over/(Under) Collection (15)=(14)-(6)	Cumulative Over/(Under) Collection (16)=Cumulative from (15)	Monthly Over/(Under) Collection for 12 month recovery (17)=(10)+(12)-(6), column (12) from May 2011	Cumulative Over/(Under) Collection for 12 month recovery (18)=Cumulative from (17)	Monthly Over/(Under) Collection for 1 month recovery (19)=(10)+(11)-(6)	Cumulative Over/(Under) Collection for 1 month recovery (20)=Cumulative from (19)
Jan-11	(\$9,957,582)	(\$9,957,582)	(\$9,957,582)	(\$9,957,582)	\$0	\$0
Feb-11	\$4,222,764	(\$5,734,818)	\$4,222,764	(\$5,734,818)	\$0	\$0
Mar-11	\$270,314	(\$5,464,504)	\$0	(\$5,734,818)	\$270,314	\$270,314
Apr-11	\$314,927	(\$5,149,577)	\$0	(\$5,734,818)	\$314,927	\$585,241
May-11	\$528,422	(\$4,621,155)	\$184,181	(\$5,550,637)	\$344,241	\$929,482
Jun-11	\$263,100	(\$4,358,055)	\$226,781	(\$5,323,856)	\$36,319	\$965,801
Jul-11	(\$850,268)	(\$5,208,323)	\$229,466	(\$5,094,390)	(\$1,079,734)	(\$113,933)
Aug-11	\$1,693,158	(\$3,515,165)	\$547,846	(\$4,546,544)	\$1,145,312	\$1,031,379
Sep-11	\$53,156	(\$3,462,009)	\$489,697	(\$4,056,847)	(\$436,541)	\$594,838
Oct-11	\$585,912	(\$2,876,097)	\$404,246	(\$3,652,601)	\$181,666	\$776,504
Nov-11	\$1,536,718	(\$1,339,379)	\$330,674	(\$3,321,927)	\$1,206,044	\$1,982,548
Dec-11	(\$762,236)	(\$2,101,615)	\$361,423	(\$2,960,504)	(\$1,123,659)	\$858,889
Jan-12	\$481,738	(\$1,619,877)	\$446,622	(\$2,513,882)	\$35,116	\$894,005
Feb-12	\$990,591	(\$629,286)	\$1,627,410	(\$886,472)	(\$636,819)	\$257,186
Mar-12	\$1,094,578	\$465,292	\$1,394,127	\$507,655	(\$299,549)	(\$42,363)
Apr-12	\$966,287	\$1,431,579	\$1,108,563	\$1,616,218	(\$142,276)	(\$184,639)
May-12	(\$64,894)	\$1,366,685	\$0	\$1,616,218	(\$64,894)	(\$249,533)
Jun-12	(\$859,514)	\$507,171	\$0	\$1,616,218	(\$859,514)	(\$1,109,047)
Jul-12	(\$2,035,557)	(\$1,528,386)	\$0	\$1,616,218	(\$2,035,557)	(\$3,144,604)
Aug-12	\$514,302	(\$1,014,084)	\$0	\$1,616,218	\$514,302	(\$2,630,302)
Sep-12	\$908,785	(\$105,299)	\$0	\$1,616,218	\$908,785	(\$1,721,517)
Oct-12	\$844,243	\$738,944	\$0	\$1,616,218	\$844,243	(\$877,274)
Nov-12	(\$54,793)	\$684,151	\$0	\$1,616,218	(\$54,793)	(\$932,067)
Dec-12	(\$903,928)	(\$219,777)	\$0	\$1,616,218	(\$903,928)	(\$1,835,995)
Jan-13						
Feb-13						
Mar-13						

**PECO GSA 4 (Hourly) Actual Interest Calculation
For the Period January 1, 2011 through December 31, 2012
and January 2013, February 2013 and March 2013**

Month	Monthly Portion of Interest Revenue for 12 month recovery	Cumulative Portion of Interest Revenue for 12 month recovery	Monthly Portion of Interest Revenue for 1 month recovery	Cumulative Portion of Interest Revenue for 1 month recovery
	(11) = (7) for Jan 2011 and Feb 2011+ (9)	(12) = Cumulative from (11)	(13) = (7) + (8)	(14) = Cumulative from (13)
Jan-11	(\$497,879)	(\$497,879)	\$0	\$0
Feb-11	\$253,366	(\$244,513)	\$0	\$0
Mar-11	\$0	(\$244,513)	\$8,109	\$8,109
Apr-11	\$0	(\$244,513)	\$9,448	\$17,557
May-11	\$6,140	(\$238,373)	\$10,327	\$27,884
Jun-11	\$6,479	(\$231,894)	\$1,090	\$28,974
Jul-11	\$6,556	(\$225,338)	(\$28,342)	\$632
Aug-11	\$21,345	(\$203,993)	\$36,637	\$37,269
Sep-11	\$17,916	(\$186,077)	(\$13,973)	\$23,296
Oct-11	\$18,168	(\$167,909)	\$6,222	\$29,518
Nov-11	\$15,381	(\$152,528)	\$30,838	\$60,356
Dec-11	\$16,810	(\$135,718)	(\$28,877)	\$31,479
Jan-12	\$20,773	(\$114,945)	(\$2,131)	\$29,348
Feb-12	\$73,025	(\$41,920)	(\$25,104)	\$4,244
Mar-12	\$63,576	\$21,656	(\$12,937)	(\$8,693)
Apr-12	\$49,694	\$71,350	\$4,103	(\$4,590)
May-12	\$0	\$71,350	(\$1,793)	(\$6,383)
Jun-12	\$0	\$71,350	(\$19,820)	(\$26,203)
Jul-12	\$0	\$71,350	(\$82,195)	(\$108,398)
Aug-12	\$0	\$71,350	\$14,852	(\$93,546)
Sep-12	\$0	\$71,350	\$22,480	(\$71,066)
Oct-12	\$0	\$71,350	\$24,394	(\$46,672)
Nov-12	\$0	\$71,350	\$199	(\$46,473)
Dec-12	\$0	\$71,350	(\$29,112)	(\$75,585)
Jan-13				
Feb-13				
Mar-13				

ATTACHMENT 5

PECO ENERGY COMPANY

REVISED GSA TARIFF

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19101

For List of Communities Served, See Page 4.

Issued February 14, 2013

Effective April 1, 2013

**ISSUED BY: C. L. Adams – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19101**

NOTICE.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

**Generation Supply Adjustment for Procurement Classes 1,2,3 Loads up to 500kW-TRANSITION PERIOD –
1st Revised Page No. 31A & 1st Revised Page No. 32A**

Reflects two month transition period adjustment for Procurement Classes 1, 2 and 3 pursuant to Order at Docket No. P-2008-262739 and DSP-2 at Docket No. P-2012-2283641. Rate tables updated for April 1, 2013 through May 31, 2013 pricing.

**Generation Supply Adjustment For Procurement Class 4 Loads Greater than 500 kW - RATES THRU 5/31/2013 –
30th Revised Page No. 33**

Reflects monthly adjustment for Procurement Class 4 – hourly pricing pursuant to Order at Docket No. P-2008-262739 and DSP-2 at Docket No. P-2012-2283641.

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**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1,2,3
 LOADS UP TO 500KW-TRANSITION PERIOD**

Applicability: This adjustment shall apply to all customers taking default service from the Company with demands up to 500 kW. The rate contained herein shall be calculated to the nearest one hundredth of a cent. The GSA shall contain the cost of generation supply for each tariff rate.

Pricing: The rates below shall include the cost of procuring power to serve the default service customers plus associated administrative expenses incurred in acquiring power and gaining regulatory approval of any procurement strategy and plan. The pricing for default service will represent the estimate of the cost to serve the specific tariff rate for the next quarter. There will be a tariff rate for the interim two month transition period April 1, 2013 through May 31, 2013 for alignment with the PJM planning year which will include recovery of estimated April 2013 and May 2013 costs. The rates in this tariff shall be updated quarterly unless the balance of over/(under) recovery gets too large, at which time the Company can file for a shorter reconciliation period. The generation service charge shall be calculated using the following formula:

GSA(n) = (C-E+A)/S*1/(1-T)* (1-ALL)/(1-LL) + WC where;

C= The sum of the amounts paid to the full requirements suppliers providing the power for the period the rate is in effect, the spot

market purchases for the period the rate is in effect, plus the cost of any other energy acquired through short or long term contracts for the period the rate is in effect. Cost shall include energy, capacity and ancillary services, distribution line losses, cost of complying with the Alternative Energy Portfolio Standards, and any other load serving entity charges other than network transmission service and costs assigned under the Regional transmission Expansion Plan. Ancillary services shall include any allocation by PJM to PECO default service associated with the failure of a PJM member to pay its bill from PJM as well as the load serving entity charges listed in the Supply Master Agreement Exhibit D as the responsibility of the supplier.

E = experienced over or under-collection calculated under the reconciliation provision of the tariff to be effective during the same period as the GSA.

A = Administrative Cost - This includes the cost of the auction or RFP monitor, consultants providing guidance on the development of the procurement plan, legal fees incurred gaining approval of the plan, and any other costs associated with designing and implementing a procurement plan. Also included in this component shall be the cost to implement real time pricing or other time sensitive pricing such as super-peak pricing that is required of the Company or is approved in its Act 129 filing.

S = Estimated sales for the period the rate is in effect for the classes to which the rate is applicable.

T = The currently effective gross receipts tax rate.

n = The procurement class for which the GSA is being calculated.

ALL = average line losses for the procurement class.

LL = line losses for the specific rate class provided in the Company's Electric Generation Supplier Coordination Tariff rule 6.6.

WC = 0.04¢/kWh to represent the cash working capital for power purchases.

In general the line loss adjustment is applicable to Procurement Class 2 and 3 only as those classes contain rate classes with three different line loss factors. Current charges:

Rate		GSA Price	
R	GSA(1)	\$ 0.0858	(C)
RH	GSA(1)	\$ 0.0858	
GS	GSA(2)	\$ 0.0926	
GS	GSA(3)	\$ 0.0524	

(C) Denotes Change

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1,2,3
 LOADS UP TO 500KW-TRANSITION PERIOD (CONTINUED)**

Rate		GSA Price	
PD	GSA(2)	\$ 0.0910	(C)
PD	GSA(3)	\$ 0.0514	
HT	GSA(2)	\$ 0.0873	
HT	GSA(3)	\$ 0.0494	
POL	GSA(2)*	\$ 0.0758	
SLS	GSA(2)*	\$ 0.0758	
TLCL	GSA(2)	\$ 0.0926	
SLE	GSA(2)*	\$ 0.0758	
AL	GSA(2)*	\$ 0.0758	

* Prices shall exclude capacity from the Procurement Class 2 RFP results

Procedure: The GSA shall be filed 45 days before the effective date in conjunction with the Reconciliation Schedule.

(C) Denotes Change

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 4
 LOADS GREATER THAN 500 KW – RATES THRU 5/31/2013**

Applicability: This adjustment shall apply to all customers taking default service from the Company with demands greater than 500kw.

Hourly Pricing Service

Pricing: The rates below shall include the cost of procuring power to serve the default service customers plus associated administrative expenses incurred in acquiring power and gaining regulatory approval of any procurement strategy and plan. The cost for this hourly service rate shall be as follows:

Generation Supply Cost (GSC) = (C+R+AS+AC-E)/(1-T)+WCA where;

C= The PJM day ahead hourly price multiplied by the customers usage in the hour summed up for all hours in the month

$$\Sigma \text{PJM}_{\text{DA}} \times \text{usage} / (1-\text{LL})$$

PJM_{DA} – PJM on day ahead hourly price.

Usage - electricity used by an end use customer.

R = The PJM reliability pricing model (RPM) charge for month for the customer. The RPM charge shall be the customers peak load contribution as established for PJM purposes multiplied by the current RPM monthly charge and the PJM established reserve margin adjustment.

PLC x (1+ RM) x P_{RPM} x Bill Days

PLC = peak load contribution

RM = reserve margin adjustment per PJM

P_{RPM} = capacity price per MW-day

AC = Administrative Cost - This includes an allocation of the cost of the auction or RFP monitor, consultants providing guidance on the development of the procurement strategy, legal fees incurred gaining approval of the plan, and any other costs associated with designing and implementing a procurement plan divided by the total default service sales and then multiplied by the customers usage for the month.

$$A / S \times \text{Usage}$$

A = administrative cost

S = Default service sales

AS = The cost, on a \$/MWH basis, of acquiring ancillary services from PJM and of complying with the Alternative Energy Portfolio Standard, multiplied by the customers usage for the month and divided by (1-LL). Congestion charges shall be included in this component. Ancillary services shall be those included in the Supply Master Agreement as being the responsibility of the supplier.

$$((\text{PJM}_{\text{AS}} \times \text{Usage} * 1 / (1-\text{LL}) + \text{AEPS} / \text{S}_{\text{AEPS}} \times \text{Usage})$$

PJM_{AS} = \$/MWH charged by PJM for ancillary services

AEPS = cost of complying with the alternative energy portfolio standard

S_{AEPS} = sales for which AEPS cost is incurred

If the supplier provides the ancillary services and AEPS cost then the customer shall be charged the supplier's rate for these services times usage and divided by (1-LL).

LL = line loss factor as provided in the Company's Electric Generation Supplier Coordination Tariff Rule 6.6 based upon the customers distribution rate class adjusted to remove losses included in the PJM LMP

T = The currently effective gross receipts tax rate

E - $\Sigma O / (U) / S_4 \times \text{usage}$ where

E = over/under recovery as calculated in the reconciliation

S₄ = Procurement class four sales

WC = 0.04¢/kWh for working capital associated with power purchases

WCA = individual customer sales x WC

Procedure: The "E" factor shall be updated monthly in conjunction with the Reconciliation. The first reconciliation shall be for the months of January 2011 and February 2011, and shall be effective May 1, 2011 to be recovered over 12 months. Subsequent monthly reconciliations shall be recovered over a one month period after the occurrence of a quarter.

(D)

Tariff Rate	GS	PD	HT	EP
Hourly Pricing Adder* (cents/kWh)	0.60	0.60	0.57	0.57

* Includes administrative cost (AC), ancillary service charge (AS), E factor (E) and working capital (WC).

Fixed Price Contract

The Fixed Price Contract option is eliminated effective January 1, 2012.

(D) Denotes Decrease