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**FEDERAL EXPRESS**

February 15, 2013

FEB 15 2013

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, Pennsylvania 17120

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation  
Generation Supply Charge-1 Reconciliation Report  
for the Period November 1, 2012 through January 31, 2013  
Docket No. M-2012-2321230**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are eight (8) copies of PPL Electric's Generation Supply Charge-1 ("GSC-1") Reconciliation Report for the Period November 1, 2012 through January 31, 2013. This reconciliation report, which is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201, reflects actual data through January 31, 2013.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on February 15, 2013, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance at (610) 774-7011.

Very truly yours,

*Paul E. Russell / JMR*  
Paul E. Russell

Enclosures

cc: Mr. Carl Lesney  
Mr. Richard E. Wallace  
J. Edward Simms, Esquire

Tanya J. McCloskey, Esquire  
Steven C. Gray, Esquire

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**FEB 15 2013**

**PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU**

**PPL ELECTRIC UTILITIES CORPORATION**

**GENERATION SUPPLY CHARGE-1  
RECONCILIATION REPORT**

**For the Period November 1, 2012 through January 31, 2013**

**Docket No. M-2012-2321230**

February 15, 2013

PPL ELECTRIC UTILITIES CORPORATION  
 GENERATION SUPPLY CHARGE-1 ("GSC-1") RECONCILIATION  
 Report For The Period May 1, 2012 to April 30, 2013

Line No.	(A) Total	(B) Residential	(C) RS Off-Peak	(D) RS On-Peak	(E) RTS Off-Peak	(F) RTS On-Peak	(G) Small Commercial & Industrial - Fixed	(H) Small C&I TOU Off-Peak	(I) Small C&I TOU On- Peak	
1	Actual Energy Revenues Billed (including GRT and MFC) (Schedule 2, Line 1, Column M)	\$ 460,508,938	\$ 374,499,368	\$ 272,232	\$ 217,523	\$ 102,145	\$ (45,079)	\$ 85,181,438	\$ 188,436	\$ 92,875
2	Energy Revenues Available (excluding GRT and MFC) (Schedule 2, Line 5, Column M)	426,776,658	345,975,453	225,115	200,084	92,782	(43,087)	80,061,702	177,264	87,345
3	Energy Procurement (Schedule 2, Line 6A, Column M)	439,858,294	342,842,879	1,188,388	243,980	133,479	27,424	95,370,397	26,590	25,157
	PJM Expenses (Schedule 2, Line 6B, Column M)	13,834,851	13,709,544	2,261	140	260	41	122,532	45	28
	Net Metering Expenses (Schedule 2, Line 6C, Column M)	4,918,360	171,987	-	-	-	-	4,746,373	-	-
	Administrative Expenses (Schedule 2, Line 6D and Line 6E, Column M)	1,467,241	1,210,557	4,683	435	647	94	250,622	130	73
	Total Expenses to Recover	460,078,746	357,934,967	1,195,332	244,555	134,386	27,559	100,489,924	26,765	25,258
4	Net Over/(Under) Collection (Schedule 2, Line 8, Column M)	(33,302,088)	(11,959,514)	(970,217)	(44,471)	(41,604)	(70,646)	(20,428,222)	150,499	62,087
	Interest on Over/(Under) Collection (Schedule 2, Line 9, Column M)	(656,478)	(179,789)	(22,230)	(824)	(999)	(1,597)	(456,994)	4,154	1,801
5	Net Over/(Under) Collection Amount, Including Interest (Schedule 2, Line 10, Column M)	\$ (33,958,566)	\$ (12,139,303)	\$ (992,447)	\$ (45,295)	\$ (42,603)	\$ (72,243)	\$ (20,885,216)	\$ 154,653	\$ 63,888
6	Reclass to Prior Period (Schedule 2, Line 11, Column M)	16,324,932	2,223,437	756,746	23,833	40,550	50,350	13,353,082	(87,343)	(35,723)
7	Net Over/(Under) Collection, Including Interest (Current Period) - Line 5 plus Line 6	(17,633,634)	(9,915,866)	(235,701)	(21,462)	(2,053)	(21,893)	(7,532,134)	67,310	28,165
8	Remaining E-Factor Balance (Schedule 4, Line 17, Columns D, F, H, J, L, N, P and R)	3,654,600	4,058,291	(29,037)	7,475	(10,685)	(10,123)	(401,834)	32,621	7,893
9	Total Over/(Under) - Line 7 plus Line 8	\$ (13,979,034)	\$ (5,857,575)	\$ (264,738)	\$ (13,987)	\$ (12,738)	\$ (32,016)	\$ (7,933,968)	\$ 99,931	\$ 36,058

**PPL ELECTRIC UTILITIES CORPORATION**  
**RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES**

Line No.	Month-->	Residential - Fixed												Total
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
		May 2011	June 2011	July 2011	August 2011	September 2011	October 2011	November 2011	December 2011	January 2012	February 2012	March 2012	April 2012	
1	Actual Energy Revenues Billed (including GRT)	\$ 29,567,322	\$ 34,960,064	\$ 48,721,736	\$ 49,360,534	\$ 39,062,257	\$ 31,687,173	\$ 34,944,565	\$ 49,298,634	\$ 56,917,062				\$ 374,439,368
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	27,813,440	32,888,010	45,847,154	46,448,263	36,757,584	29,817,629	32,832,836	46,390,015	53,558,974	-	-	-	\$ 352,403,905
4	Merchant Function Charge (MFC) (2)	500,642	583,561	814,550	827,302	716,966	581,974	641,809	817,930	943,718				6,428,452
5	Energy Revenues Available (excluding GRT and MFC)	27,312,798	32,304,449	45,032,604	45,620,961	36,040,618	29,235,655	32,241,027	45,572,085	52,615,256	-	-	-	\$ 345,975,453
6	A Energy Procurement	29,943,896	32,742,561	45,813,637	39,355,023	31,806,054	28,595,956	35,688,587	42,999,686	55,896,979				\$ 342,842,879
B	PJM Expenses	1,454,634	1,493,329	1,398,202	1,456,254	1,465,924	1,447,315	1,498,415	1,706,178	1,730,289				\$ 13,709,544
C	Net Metering Expenses	73,966	19,551	14,166	19,638	8,548	11,346	2,961	8,062	13,749				\$ 171,987
D	Administrative Expenses PY	79,666	80,253	80,253	80,254	78,981	75,607	78,083	79,815	81,065				\$ 711,977
E	Administrative Expenses CY	(120,519)	294,862	44,927	(76,689)	(50,888)	120,331	80,851	172,714	22,591				\$ 498,580
7	Total Expenses to Recover	31,431,743	34,630,556	47,351,185	40,833,480	33,306,819	30,250,556	37,359,300	44,956,455	57,805,073	-	-	-	\$ 357,934,967
8	Net Over/(Under) Collection	(4,118,945)	(2,326,107)	(2,318,581)	4,787,461	2,733,999	(1,014,901)	(5,116,273)	605,630	(5,188,817)	-	-	-	\$ (11,959,514)
9	Interest on Over/(Under) Collection	(113,271)	(52,337)	(40,575)	175,541	82,020	(17,761)	(140,753)	18,169	(90,822)				\$ (179,785)
10	Net Over/(Under) Collection, Including Interest	\$ (4,232,216)	\$ (2,378,444)	\$ (2,359,156)	\$ 4,963,022	\$ 2,816,019	\$ (1,032,662)	\$ (5,259,026)	\$ 623,799	\$ (5,280,639)	\$ -	\$ -	\$ -	\$ (12,139,303)
11	Reclass to Prior Period	\$ 4,232,216	\$ 2,378,444	\$ 2,359,156	\$ (4,963,022)	\$ (2,816,019)	\$ 1,032,662							\$ 2,223,437
12	Net Over/(Under) Collection, Including Interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (5,259,026)	\$ 623,799	\$ (5,280,639)	\$ -	\$ -	\$ -	\$ (9,915,866)

(1) Gross Receipts Tax Factor (1-059)

(2) Merchant Function Charge Factor  
 Residential  
 Small Commercial & Industrial

PPL ELECTRIC UTILITIES CORPORATION  
 RECONCILIATION OF GENERATION SUPPLY CHARGE-1 (GSC-1) REVENUES AND EXPENSES  
 Residential RS TOU - Off Peak

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	January 2013	February 2013	March 2013	April 2013	Total
1	Actual Energy Revenues Billed (including GRT)	\$ (62,730)	\$ (7,267)	\$ (7,650)	\$ 101,206	\$ 15,352	\$ 11,943	\$ 17,701	\$ 102,057	\$ 101,633				\$ 272,232
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	(59,029)	(6,837)	(7,387)	95,235	14,446	11,244	16,637	96,036	95,825	-	-	-	256,170
4	Merchant Function Charge (MFC) (2)	3,184	3,359	3,734	3,454	3,125	2,606	3,055	4,033	4,495				31,053
5	Energy Revenues Available (excluding GRT and MFC)	(52,223)	(10,216)	(11,121)	91,781	11,321	8,638	13,602	92,003	91,330	-	-	-	225,115
6	A Energy Procurement	185,676	116,066	158,288	121,233	100,181	103,798	155,141	123,885	144,087				1,188,358
	B Fuel Expenses	281	7	(112)	12	(19)	(129)	188	781	1,185				2,281
	C Net Metering Expenses	-	-	-	-	-	-	-	-	-				-
	D Administrative Expenses PY	388	377	377	377	247	248	247	271	278				2,840
	E Administrative Expenses CY	(607)	1,385	211	(362)	(153)	396	311	586	79				1,843
7	Total Expenses to Recover	165,863	117,857	158,772	121,267	100,246	104,313	155,907	129,503	145,809	-	-	-	1,195,337
8	Net Over/(Under) Collection	(728,088)	(128,073)	(169,893)	(29,481)	(88,925)	(95,875)	(142,305)	(33,500)	(54,278)	-	-	-	(970,217)
9	Interest on Over/(Under) Collection	(8,272)	(7,882)	(2,873)	(811)	(2,001)	(1,674)	(3,812)	(754)	(850)				(22,230)
10	Net Over/(Under) Collection, including Interest	\$ (734,358)	\$ (130,955)	\$ (172,866)	\$ (30,292)	\$ (90,926)	\$ (97,549)	\$ (146,218)	\$ (34,254)	\$ (55,228)	\$ -	\$ -	\$ -	\$ (992,447)
11	Reclass to Prior Period	\$ 234,258	\$ 130,955	\$ 172,866	\$ 30,292	\$ 90,926	\$ 97,549							\$ 756,746
12	Net Over/(Under) Collection, including Interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (146,218)	\$ (34,254)	\$ (55,228)	\$ -	\$ -	\$ -	\$ (235,701)

(1) Gross Receipts Tax Factor (1-058)

(2) Merchant Function Charge Factor  
 Residential  
 Small Commercial & Industrial

**PPL ELECTRIC UTILITIES CORPORATION**  
**RECONCILIATION OF GENERATION SUPPLY CHARGE (GSC-1) REVENUES AND EXPENSES**  
**Residential BS TOU - On Peak**

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	January 2013	February 2013	March 2013	April 2013	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 966	\$ 21,137	\$ 49,457	\$ 52,502	\$ 24,998	\$ 13,832	\$ 8,887	\$ 21,095	\$ 24,543				\$ 217,523
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941
3	Actual Energy Revenues Billed (excluding GRT)	909	19,890	46,539	49,404	23,523	13,110	8,363	19,850	23,101				204,829
4	Merchant Function Charge (MFC) (2)	274	422	873	849	747	416	298	331	386				4,605
5	Energy Revenues Available (excluding GRT and MFC)	635	19,467	45,666	48,555	22,776	12,694	8,067	19,519	22,715				200,684
6	A Energy Procurement	20,281	30,428	53,583	32,167	16,891	19,806	25,783	19,640	25,363				243,380
	B P.M. Expenses	29	1	(23)	3	(4)	(17)	14	55	82				140
	C Net Metering Expenses	-	-	-	-	-	-	-	-	-				-
	D Administrative Expenses PY	24	34	34	34	50	34	20	20	22				270
	E Administrative Expenses CY	(37)	125	18	(131)	(22)	53	23	43	5				165
7	Total Expenses to Recover	20,277	30,588	53,599	32,171	17,004	19,829	25,820	19,958	25,470				242,555
8	Net Over/(Under) Collection	(19,642)	(11,118)	(7,927)	16,244	5,722	(6,942)	(17,723)	(439)	(2,755)				(44,471)
9	Interest on Over/(Under) Collection	(542)	(250)	(130)	589	173	(122)	(487)	(10)	(48)				(824)
10	Net Over/(Under) Collection, Including Interest	\$ (20,184)	\$ (11,368)	\$ (8,057)	\$ 16,833	\$ 5,895	\$ (7,104)	\$ (18,210)	\$ (449)	\$ (2,803)	\$ -	\$ -	\$ -	\$ (45,295)
11	Retroactive to Prior Period	\$ 20,182	\$ 11,368	\$ 8,056	\$ (16,843)	\$ (5,945)	\$ 7,104							\$ 23,833
12	Net Over/(Under) Collection, Including Interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (16,210)	\$ (449)	\$ (2,803)	\$ -	\$ -	\$ -	\$ (21,462)

(1) Gross Receipts Tax Factor (1-.052)

(2) Merchant Function Charge Factor  
 Residential  
 Small Commercial & Industrial

2012  
 (1-.018)  
 (1-.0012)

**PPL ELECTRIC UTILITIES CORPORATION**  
**RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES**  
**Residential RTS - Off Peak**

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	January 2013	February 2013	March 2013	April 2013	Total
1	Actual Energy Revenues Billed (excluding GRT)	\$ 7,941	\$ 8,423	\$ 8,239	\$ 8,817	\$ 9,375	\$ 8,158	\$ 10,047	\$ 20,401	\$ 22,744				\$ 102,143
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941
3	Actual Energy Revenues Billed (excluding GRT)	7,473	7,928	7,753	8,415	8,822	7,677	9,454	19,197	21,422	-	-	-	90,119
4	Merchant Function Charge (MFC) (2)	421	390	381	315	300	280	320	449	501				3,337
5	Energy Revenues Available (including GRT and MFC)	7,852	7,536	7,372	8,100	8,522	7,417	9,134	18,748	20,901	-	-	-	82,782
6	Energy Procurement	23,374	12,833	15,468	10,856	9,449	11,251	19,222	14,531	16,530				133,478
B	PJM Expenses	52	1	(17)	1	(2)	(13)	20	68	125				280
C	Net Metering Expenses	-	-	-	-	-	-	-	-	-				-
D	Administrative Expenses PY	79	67	67	67	24	25	28	31	30				418
E	Administrative Expenses CY	(120)	244	37	(64)	(61)	39	33	68	8				228
7	Total Expenses to Recover	23,385	12,955	15,580	10,950	9,433	11,302	19,303	14,719	16,753				134,286
8	Net Over/(Under) Collection	(18,333)	(5,414)	(8,185)	(4,860)	(333)	(3,885)	(10,169)	4,000	4,148				(41,804)
9	Interest on Over/(Under) Collection	(449)	(122)	(143)	(134)	(21)	(68)	(280)	121	87				(989)
10	Net Over/(Under) Collection, including interest	\$ (18,782)	\$ (5,536)	\$ (8,328)	\$ (4,994)	\$ (354)	\$ (3,953)	\$ (10,449)	\$ 4,121	\$ 4,245	\$ -	\$ -	\$ -	\$ (42,803)
11	Reclass to Prior Period	\$ 18,782	\$ 5,536	\$ 8,321	\$ 4,994	\$ 354	\$ 3,953	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 42,800
12	Net Over/(Under) Collection, including interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (10,449)	\$ 4,121	\$ 4,245	\$ -	\$ -	\$ -	\$ (2,003)

(1) Gross Receipts Tax Factor (1-.057)

(2) Merchant Function Charge Factor  
 Residential (1-.018)  
 Small Commercial & Industrial (1-.0010)

2012  
 (1-.018)  
 (1-.0010)

PPL ELECTRIC UTILITIES CORPORATION  
 RECONCILIATION OF GENERATION SUPPLY CHARGE-I ("GSG-1") REVENUES AND EXPENSES  
 Residential RTS TOU - On Peak

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	January 2013	February 2013	March 2013	April 2013	Total
1	Actual Energy Revenues Billed (including GRT)	\$ (4,645) \$	(4,919) \$	(6,026) \$	(5,451) \$	(5,329) \$	(4,623) \$	(5,290) \$	(4,812) \$	(5,168) \$	-	-	-	(45,079)
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941
3	Actual Energy Revenues Billed (excluding GRT)	(3,806)	(4,825)	(5,670)	(5,129)	(5,203)	(3,801)	(4,374)	(4,342)	(4,863)	-	-	-	(42,419)
4	Merchant Function Charge (MFC) (2)	75	71	87	78	66	48	63	65	85	-	-	-	668
5	Energy Revenues Available (excluding GRT and MFC)	(3,881)	(4,700)	(5,757)	(5,207)	(5,269)	(3,849)	(4,346)	(4,425)	(4,858)	-	-	-	(43,087)
6	Energy Procurement	9,337	3,099	5,073	2,772	1,459	1,787	2,548	1,860	2,408	-	-	-	27,424
A	PJM Expenses	\$ -	-	(2)	-	-	(2)	3	14	20	-	-	-	41
B	Net Metering Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-
C	Administrative Expenses PV	10	9	9	9	4	4	3	3	5	-	-	-	60
D	Administrative Expenses CY	(15)	33	5	(2)	(3)	6	6	13	1	-	-	-	54
E														
7	Total Expenses to Recover	\$ 3,378	3,141	5,055	2,772	1,460	1,775	2,565	1,890	2,434	-	-	-	77,559
8	Net Over/(Under) Collection	(10,220)	(7,841)	(10,842)	(7,879)	(5,729)	(5,824)	(7,604)	(8,415)	(7,302)	-	-	-	(70,844)
9	Interest on Over/(Under) Collection	(281)	(178)	(190)	(219)	(151)	(98)	(209)	(144)	(129)	-	-	-	(1,597)
10	Net Over/(Under) Collection, Including Interest	\$ (10,501) \$	(8,017) \$	(11,032) \$	(8,198) \$	(5,880) \$	(5,722) \$	(7,813) \$	(8,559) \$	(7,431) \$	- \$	- \$	- \$	(72,241)
11	Reclass to Prior Period	10,501	8,017	11,032	8,198	5,880	5,722	-	-	-	-	-	-	50,200
12	Net Over/(Under) Collection, Including Interest (Current Period)	\$ - \$	- \$	- \$	- \$	- \$	- \$	(7,813) \$	(8,559) \$	(7,431) \$	- \$	- \$	- \$	(21,893)

(1) Gross Receipts Tax Factor (1-.028)

(2) Merchant Function Charge Factor  
 Residential (1-.018)  
 Small Commercial & Industrial (1-.0010)

2012  
 (1-.018)  
 (1-.0010)

**PPL ELECTRIC UTILITIES CORPORATION**  
**RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES**  
*Small Commercial and Industrial - Fixed*

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	January 2013	February 2013	March 2013	April 2013	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 6,830,012	\$ 6,457,291	\$ 11,502,701	\$ 11,898,500	\$ 8,666,063	\$ 5,783,600	\$ 8,369,471	\$ 10,036,241	\$ 10,617,158				\$ 85,181,438
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	6,427,041	7,866,541	10,824,042	11,187,455	6,154,765	3,255,368	7,875,672	9,444,103	9,990,746				80,155,733
4	Merchant Function Charge (MFC) (2)	6,427	8,323	11,195	11,404	11,131	10,935	10,402	11,780	12,454				94,031
5	Energy Revenues Available (excluding GRT and MFC)	6,420,614	7,978,218	10,812,847	11,176,051	8,143,634	8,254,433	7,865,270	9,432,343	9,978,292				80,061,702
6	A Energy Procurement	9,699,390	9,585,298	11,877,035	11,559,621	10,278,522	6,940,562	9,300,584	10,746,194	12,985,211				95,370,397
7	B PJM Expenses	23,804	484	(7,574)	892	(1,386)	(10,274)	12,395	44,223	59,868				122,532
8	C Net Metering Expenses	171,102	1,003,910	1,445,879	423,318	150,373	155,619	151,347	899,337	345,688				4,746,373
9	D Administrative Expenses PY	15,103	15,080	15,080	15,080	18,393	19,699	17,556	15,740	14,286				146,127
10	E Administrative Expenses CY	(22,847)	55,404	8,442	(14,410)	(12,158)	31,527	20,428	34,060	4,052				124,495
7	Total Expenses to Recover	9,886,552	10,660,176	13,338,882	12,384,501	10,431,723	9,137,243	9,502,308	11,739,554	13,409,205				100,489,924
8	Net Over/(Under) Collection	(3,465,938)	(2,681,958)	(2,525,815)	(1,208,450)	(2,288,089)	(882,810)	(1,637,038)	(2,307,211)	(3,430,913)				(20,428,222)
9	Interest on Over/(Under) Collection	(95,313)	(60,344)	(44,202)	(33,232)	(51,482)	(15,449)	(45,019)	(51,912)	(50,041)				(456,994)
10	Net Over/(Under) Collection, including Interest	(3,561,251)	(2,742,302)	(2,570,017)	(1,241,682)	(2,339,571)	(898,259)	(1,682,057)	(2,359,123)	(3,480,954)				(20,885,216)
11	Reclass to Prior Period	\$ 3,561,251	\$ 2,742,302	\$ 2,570,017	\$ 1,241,682	\$ 2,339,571	\$ 898,259							\$ 13,353,062
12	Net Over/(Under) Collection, including Interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,682,057)	\$ (2,359,123)	\$ (3,480,954)	\$ -	\$ -	\$ -	\$ (7,532,134)

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor  
 Residential  
 Small Commercial & Industrial

2012  
 (1-.018)  
 (1-.0010)

**PPL ELECTRIC UTILITIES CORPORATION**  
**RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES**  
**Small Commercial and Industrial TOU - Off Peak**

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	January 2013	February 2013	March 2013	April 2013	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 9,573	\$ 24,505	\$ 34,981	\$ 8,515	\$ 19,205	\$ 13,318	\$ 11,107	\$ 30,778	\$ 36,454				\$ 188,436
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	9,008	23,059	32,917	8,013	18,072	12,532	10,452	28,962	34,303	-	-	-	177,318
4	Merchant Function Charge (MFC) (2)	9	8	19	(4)	6	4	3	4	5				54
5	Energy Revenues Available (excluding GRT and MFC)	8,999	23,051	32,898	8,017	18,066	12,528	10,449	28,958	34,298	-	-	-	177,264
6	A Energy Procurement	4,426	3,072	3,896	2,856	2,389	1,818	2,979	2,295	2,859				26,500
	B P&M Expenses	17	-	(4)	-	(1)	(3)	3	13	20				45
	C Net Metering Expenses	-	-	-	-	-	-	-	-	-				-
	D Administrative Expenses PY	13	14	14	14	7	8	5	5	5				83
	E Administrative Expenses CY	(20)	52	8	(13)	(5)	9	5	10	1				47
7	Total Expenses to Recover	4,436	3,138	3,914	2,857	2,390	1,830	2,922	2,323	2,885	-	-	-	26,765
8	Net Over/(Under) Collection	4,563	19,913	28,984	5,160	15,678	10,698	7,457	26,635	31,413	-	-	-	150,499
9	Interest on Over/(Under) Collection	167	597	676	189	470	250	273	799	733				4,154
10	Net Over/(Under) Collection, Including Interest	\$ 4,730	\$ 20,510	\$ 29,660	\$ 5,349	\$ 18,148	\$ 10,948	\$ 7,730	\$ 27,434	\$ 32,146	\$ -	\$ -	\$ -	\$ 154,653
11	Reclass to Prior Period	\$ (4,730)	\$ (20,510)	\$ (29,660)	\$ (5,349)	\$ (18,148)	\$ (10,948)							\$ (87,343)
12	Net Over/(Under) Collection, Including Interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,730	\$ 27,434	\$ 32,146	\$ -	\$ -	\$ -	\$ 67,310

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor  
 Residential  
 Small Commercial & Industrial

2012  
 (1-018)  
 (1-0010)

**PPL ELECTRIC UTILITIES CORPORATION**  
**RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES**  
**Small Commercial and Industrial TOU - On Peak**

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	January 2013	February 2013	March 2013	April 2013	Total
1	Actual Energy Revenues Billed (excluding GRT)	\$ 6,632	\$ 10,160	\$ 10,820	\$ 10,650	\$ 10,427	\$ 7,051	\$ 9,904	\$ 13,952	\$ 15,277				\$ 92,875
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	8,123	9,561	10,182	10,022	9,812	6,635	5,556	13,129	14,376				87,396
4	Merchant Function Charge (MFC) (2)	8	7	8	8	8	4	3	3	4				55
5	Energy Revenues Available (excluding GRT and MFC)	8,115	9,554	10,174	10,014	9,806	6,631	5,553	13,126	14,372				87,345
6	Energy Procurement	4,478	3,021	4,752	3,596	1,932	1,770	2,097	1,405	2,108				25,157
7	PJM Expenses	12	-	(3)	-	-	(2)	2	8	11				25
8	Net Metering Expenses	-	-	-	-	-	-	-	-	-				-
9	Administrative Expenses PY	7	7	7	7	5	4	3	3	3				46
10	Administrative Expenses	(11)	27	4	(7)	(4)	7	4	6	1				27
11	Total Expenses to Recover	4,486	3,055	4,760	3,596	1,933	1,779	2,106	1,422	2,121				25,258
12	Net Over/(Under) Collection	3,629	6,499	5,414	6,418	7,873	4,852	3,447	11,704	12,251				62,067
13	Interest on Over/(Under) Collection	133	195	126	235	236	113	126	351	286				1,801
14	Net Over/(Under) Collection, Including Interest	\$ 3,762	\$ 6,694	\$ 5,540	\$ 6,653	\$ 8,109	\$ 4,965	\$ 3,573	\$ 12,055	\$ 12,537				\$ 63,888
15	Reclass to Prior Period	\$ (3,762)	\$ (6,694)	\$ (5,540)	\$ (6,653)	\$ (8,109)	\$ (4,965)							\$ (35,723)
16	Net Over/(Under) Collection, Including Interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,573	\$ 12,055	\$ 12,537	\$ -	\$ -	\$ -	\$ 28,165

(1) Gross Receipts Tax Factor (1-.058)

(2) Merchant Function Charge Factor  
 Residential  
 Small Commercial & Industrial

2012  
 (1-.018)  
 (1-.0010)

PPL ELECTRIC UTILITIES CORPORATION  
 INTEREST EXPENSE ON GENERATION SUPPLY CHARGE-1 ("GSC-1")  
 OVER/(UNDER) COLLECTIONS

Line No.	Month	(A) Interest Rate Overcollection	(B) Interest Rate Undercollection	(C) Weighting Factor (number of months) (2)	(D) Total		(E) Residential		(F) Residential RS TOU - Off Peak		(G) Residential RS TOU - On Peak		(H) Residential RTS TOU - Off Peak		(I) Residential RTS TOU - On Peak		(J) Small Comm. & Industrial Fixed		(K) Small Comm. & Industrial - TOU Off Peak		(L) Small Comm. & Industrial - TOU On Peak			
					Over/(Under) Collection Total (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection
					\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
1	May 2012	8.00%	8.00%	5.5	\$ (7,850,873)	\$ (215,828)	\$ (4,118,945)	\$ (113,271)	\$ (228,086)	\$ (6,272)	\$ (19,642)	\$ (540)	\$ (16,333)	\$ (449)	\$ (10,220)	\$ (261)	\$ (3,465,938)	\$ (95,313)	\$ 4,563	\$ 187	\$ 3,629	\$ 133		
2	June 2012	8.00%	8.00%	4.5	\$ (5,134,100)	\$ (115,319)	\$ (2,326,107)	\$ (52,337)	\$ (126,073)	\$ (2,842)	\$ (11,119)	\$ (290)	\$ (5,414)	\$ (122)	\$ (7,841)	\$ (176)	\$ (2,681,958)	\$ (80,344)	\$ 19,913	\$ 597	\$ 6,439	\$ 195		
3	July 2012	8.00%	8.00%	3.5	\$ (5,006,848)	\$ (87,420)	\$ (2,318,581)	\$ (40,575)	\$ (169,853)	\$ (2,973)	\$ (7,927)	\$ (135)	\$ (8,168)	\$ (143)	\$ (10,842)	\$ (190)	\$ (2,525,815)	\$ (44,222)	\$ 28,984	\$ 678	\$ 5,414	\$ 128		
4	August 2012	8.00%	8.00%	5.5	\$ 3,564,833	\$ 142,168	\$ 4,787,481	\$ 175,541	\$ (29,481)	\$ (811)	\$ 18,344	\$ 599	\$ (4,860)	\$ (134)	\$ (7,979)	\$ (218)	\$ (1,208,450)	\$ (33,232)	\$ 5,180	\$ 189	\$ 6,418	\$ 235		
5	September 2012	8.00%	8.00%	4.5	\$ 378,644	\$ 29,244	\$ 2,733,999	\$ 82,020	\$ (88,925)	\$ (2,001)	\$ 5,772	\$ 173	\$ (933)	\$ (21)	\$ (8,729)	\$ (151)	\$ (2,288,089)	\$ (51,482)	\$ 15,676	\$ 470	\$ 7,873	\$ 236		
6	October 2012	8.00%	8.00%	3.5	\$ (1,994,327)	\$ (34,809)	\$ (1,014,801)	\$ (17,761)	\$ (95,675)	\$ (1,674)	\$ (8,982)	\$ (122)	\$ (3,885)	\$ (68)	\$ (5,624)	\$ (98)	\$ (882,610)	\$ (15,449)	\$ 10,698	\$ 290	\$ 4,852	\$ 113		
7	November 2012	8.00%	8.00%	5.5	\$ (6,922,206)	\$ (190,262)	\$ (5,118,273)	\$ (140,753)	\$ (142,305)	\$ (3,913)	\$ (17,723)	\$ (487)	\$ (10,189)	\$ (280)	\$ (7,604)	\$ (205)	\$ (1,637,038)	\$ (45,019)	\$ 7,457	\$ 273	\$ 3,447	\$ 128		
8	December 2012	8.00%	8.00%	4.5	\$ (1,699,566)	\$ (33,390)	\$ 605,630	\$ 18,169	\$ (33,500)	\$ (754)	\$ (439)	\$ (10)	\$ 4,030	\$ 121	\$ (8,415)	\$ (144)	\$ (2,307,211)	\$ (51,912)	\$ 26,615	\$ 789	\$ 11,704	\$ 351		
9	January 2013	8.00%	8.00%	3.5	\$ (8,637,344)	\$ (150,874)	\$ (5,189,817)	\$ (90,822)	\$ (54,278)	\$ (950)	\$ (2,755)	\$ (48)	\$ 4,148	\$ 97	\$ (7,392)	\$ (125)	\$ (3,430,913)	\$ (60,041)	\$ 31,413	\$ 733	\$ 12,251	\$ 286		
10	February 2013	8.00%	8.00%	5.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
11	March 2013	8.00%	8.00%	4.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
12	April 2013	8.00%	8.00%	3.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
13	Total Interest on Over/(Under) Collections				\$ (33,302,088)	\$ (656,478)	\$ (11,959,514)	\$ (179,789)	\$ (970,217)	\$ (22,230)	\$ (44,471)	\$ (824)	\$ (41,804)	\$ (909)	\$ (70,846)	\$ (1,597)	\$ (120,428,722)	\$ (458,994)	\$ 150,499	\$ 4,154	\$ 62,087	\$ 1,801		

(1) From Schedule 2, Line B, for the respective rate group.

(2) The interest calculation uses the over/(under) collections shown in columns F, H, J, L, N, P, R or T times the interest rate in column (A) or (B) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (C).

PPL ELECTRIC UTILITIES CORPORATION  
EFFECT ON THE OVER(UNDER) COLLECTION BALANCE  
Report For The Period May 1, 2012 to April 30, 2013

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
		Total		Residential		RS TOU Off Peak		RS TOU On Peak		RTS TOU Off Peak		RTS TOU On Peak		Small Comm. & Industrial		Small Comm & Industrial TOU Off Peak		Small Comm & Industrial TOU On Peak	
		(Refund/ Recovery (1))	Over(Under) Balance (2)	(Refund/ Recovery (1))	Over(Under) Balance (2)	(Refund/ Recovery (1))	Over(Under) Balance (2)	(Refund/ Recovery (1))	Over(Under) Balance (2)	(Refund/ Recovery (1))	Over(Under) Balance (2)	(Refund/ Recovery (1))	Over(Under) Balance (2)	(Refund/ Recovery (1))	Over(Under) Balance (2)	(Refund/ Recovery (1))	Over(Under) Balance (2)	(Refund/ Recovery (1))	Over(Under) Balance (2)
1	Balance - April 30, 2012 (3)	\$ -	\$ (158,536)	\$ -	\$ 1,549,377	\$ -	\$ (741,423)	\$ -	\$ (19,823)	\$ -	\$ (59,312)	\$ -	\$ (39,375)	\$ -	\$ (925,275)	\$ -	\$ 69,211	\$ -	\$ 8,085
2	May 2012	\$ 274,686	\$ 116,150	\$ -	\$ 1,549,377	\$ 236,493	\$ (504,930)	\$ 14,310	\$ (5,513)	\$ 15,895	\$ (43,417)	\$ 7,688	\$ (31,387)	\$ -	\$ (925,276)	\$ -	\$ 69,211	\$ -	\$ 8,085
3	June 2012	\$ 70,828	\$ 166,978	\$ (467,957)	\$ 1,081,420	\$ 193,459	\$ (311,471)	\$ 3,614	\$ (1,699)	\$ 13,713	\$ (29,704)	\$ 8,556	\$ (22,831)	\$ 336,797	\$ (588,479)	\$ (15,106)	\$ 54,105	\$ (2,248)	\$ 5,837
4	July 2012	\$ 978	\$ 187,956	\$ (594,351)	\$ 487,069	\$ 214,832	\$ (98,839)	\$ 1,961	\$ 62	\$ 13,388	\$ (16,316)	\$ 10,479	\$ (12,352)	\$ 371,456	\$ (217,023)	\$ (14,392)	\$ 39,713	\$ (2,395)	\$ 3,442
	Reclass CY Over/(Under) - Schedule 2, line 11, columns (A), (B) and (C)	\$ -	\$ (18,410,485)	\$ -	\$ (8,969,816)	\$ -	\$ (538,179)	\$ -	\$ (39,617)	\$ -	\$ (30,649)	\$ -	\$ (29,550)	\$ -	\$ (8,873,570)	\$ -	\$ 54,906	\$ -	\$ 15,996
5	August 2012	\$ (167,571)	\$ (18,390,101)	\$ (487,066)	\$ (8,969,813)	\$ 96,540	\$ (538,178)	\$ -	\$ (39,555)	\$ 11,077	\$ (35,888)	\$ 9,461	\$ (32,421)	\$ 217,019	\$ (8,873,574)	\$ (12,366)	\$ 82,247	\$ (2,357)	\$ 17,061
6	September 2012	\$ 6,227,755	\$ (12,162,346)	\$ 3,073,883	\$ (5,895,930)	\$ 155,140	\$ (379,036)	\$ 17,969	\$ (21,586)	\$ 7,833	\$ (28,055)	\$ 8,878	\$ (23,543)	\$ 2,876,275	\$ (5,897,269)	\$ (12,401)	\$ 69,846	\$ (3,822)	\$ 13,259
7	October 2012	\$ 5,329,427	\$ (6,832,920)	\$ 2,514,259	\$ (3,381,671)	\$ 133,550	\$ (245,488)	\$ 10,014	\$ (11,572)	\$ 6,791	\$ (21,264)	\$ 6,487	\$ (17,056)	\$ 2,669,509	\$ (3,227,790)	\$ (8,599)	\$ 61,247	\$ (2,584)	\$ 10,675
	Reclass CY Over/(Under) - Schedule 2, line 11, columns (D), (E) and (F)	\$ -	\$ 2,085,553	\$ -	\$ 6,748,379	\$ -	\$ (218,567)	\$ -	\$ 15,784	\$ -	\$ (9,901)	\$ -	\$ (20,800)	\$ -	\$ (4,478,512)	\$ -	\$ 32,443	\$ -	\$ 19,727
8	November 2012	\$ 5,456,843	\$ 719,478	\$ 2,773,207	\$ 6,137,915	\$ 153,089	\$ (310,966)	\$ 6,389	\$ 10,601	\$ 8,314	\$ (22,851)	\$ 8,495	\$ (28,361)	\$ 2,526,685	\$ (5,180,617)	\$ (7,172)	\$ 86,518	\$ (2,164)	\$ 28,238
9	December 2012	\$ 1,473,171	\$ 2,192,647	\$ (849,451)	\$ 5,186,464	\$ 128,022	\$ (182,944)	\$ (1,445)	\$ 9,158	\$ 5,761	\$ (17,090)	\$ 9,072	\$ (20,289)	\$ 2,315,595	\$ (2,865,022)	\$ (24,672)	\$ 61,846	\$ (9,711)	\$ 18,527
10	January 2013	\$ 1,461,953	\$ 3,654,600	\$ (1,130,173)	\$ 4,058,291	\$ 153,507	\$ (29,037)	\$ (1,681)	\$ 7,475	\$ 6,405	\$ (10,685)	\$ 10,166	\$ (10,123)	\$ 2,453,168	\$ (401,834)	\$ (29,225)	\$ 32,621	\$ (10,634)	\$ 7,893
	Reclass CY Over/(Under) - Schedule 2, line 11, columns (G), (H) and (I)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	February 2013	\$ -	\$ 3,654,600	\$ -	\$ 4,058,291	\$ -	\$ (29,037)	\$ -	\$ 7,475	\$ -	\$ (10,685)	\$ -	\$ (10,123)	\$ -	\$ (401,834)	\$ -	\$ 32,621	\$ -	\$ 7,893
12	March 2013	\$ -	\$ 3,654,600	\$ -	\$ 4,058,291	\$ -	\$ (29,037)	\$ -	\$ 7,475	\$ -	\$ (10,685)	\$ -	\$ (10,123)	\$ -	\$ (401,834)	\$ -	\$ 32,621	\$ -	\$ 7,893
13	April 2013	\$ -	\$ 3,654,600	\$ -	\$ 4,058,291	\$ -	\$ (29,037)	\$ -	\$ 7,475	\$ -	\$ (10,685)	\$ -	\$ (10,123)	\$ -	\$ (401,834)	\$ -	\$ 32,621	\$ -	\$ 7,893
14	Total	\$ 20,138,069	\$ 3,654,600	\$ 4,732,351	\$ 4,058,291	\$ 1,469,132	\$ (29,037)	\$ 51,131	\$ 7,475	\$ 69,177	\$ (10,685)	\$ 79,602	\$ (10,123)	\$ 13,876,524	\$ (401,834)	\$ (123,933)	\$ 32,621	\$ (35,915)	\$ 7,893

(1) From Schedule 5, Column (E), for the respective month and rate group.

(2) Calculated using Line 1, Columns (B), (D), (F), (H), (J), (L), (N), (P) or (R) less the (Refund)/Recovery for the respective month in Columns (A), (C), (E), (G), (I), (K), (M), (O) or (Q) respectively.

(3) The over/(under) collection, including applicable interest, at April 30, 2012, as set forth on Schedule A, Line 8 for the respective rate group, of the Final Proposed June 2012 through August 2012 Generation Supply Charge filing dated May 18, 2012, at Docket No. M-2012-2305798

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES**  
**For the Period May 1, 2012 to April 30, 2013**

Residential - Fixed	(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor (.00139561) \$/KWH (7)	Net GSC - 1 Revenue (4)
May	2012 476,319,014	\$ 29,557,322	\$ 27,813,440	500,642	\$ - (3)	\$ 27,312,798
June	2012 516,678,375	34,452,766	32,420,053	583,561	(487,957) (5)	32,304,449
July	2012 656,231,604	48,090,120	45,252,803	814,550	(594,351) (5)	45,032,604
August	2012 666,482,628	48,842,930	45,961,197	827,302	(487,066) (5)	45,620,961
September	2012 580,126,385	42,328,870	39,831,467	716,966	3,073,883 (6)	36,040,618
October	2012 474,509,804	34,359,073	32,331,868	581,974	2,514,259 (6)	29,235,655
November	2012 523,380,536	37,891,650	35,656,043	641,809	2,773,207 (6)	32,241,027
December	2012 680,310,226	48,289,654	45,440,564	817,930	(949,451) (7)	45,572,085
January	2013 809,803,411	55,716,048	52,428,801	943,716	(1,130,173) (7)	52,615,256
February	2013	-	-	-	-	0
March	2013	-	-	-	-	0
April	2013	-	-	-	-	0
	<u>5,383,841,983</u>	<u>\$ 379,528,433</u>	<u>\$ 357,136,256</u>	<u>\$ 6,428,452</u>	<u>\$ 4,732,351</u>	<u>\$ 345,975,453</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) January 31, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2012 - May 2012 application period, filed February 17, 2012, Docket No. M-2011-2274191.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - August 2012 application period, filed May 18, 2012, Docket No. M-2012-2305798.

(6) July 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September 2012 - November 2012 application period, filed August 21, 2012, Docket No. M-2012-2321230.

(7) October 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2012 - February 2013 application period filed November 20, 2012, Docket No. M-2012-2335771.

PPL ELECTRIC UTILITIES CORPORATION  
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES  
For the Period May 1, 2012 to April 30, 2013

RS Off-Peak	(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .05548535 \$/KWH (7)	Net GSC - 1 Revenue (4)
May - 2012	1,895,211	\$ 188,591	\$ 177,464	3,194	\$ 236,493 (3)	\$ (62,223)
June 2012	2,000,308	198,302	186,602	3,359	193,459 (5)	(10,216)
July 2012	2,221,295	220,452	207,445	3,734	214,832 (5)	(11,121)
August 2012	2,053,534	203,905	191,875	3,454	96,640 (5)	91,781
September 2012	1,859,581	184,470	173,586	3,125	159,140 (6)	11,321
October 2012	1,560,555	153,873	144,794	2,606	133,550 (6)	8,638
November 2012	1,788,871	180,389	169,746	3,055	153,089 (6)	13,602
December 2012	2,307,302	238,106	224,058	4,033	128,022 (7)	92,003
January 2013	2,773,826	265,390	249,732	4,495	153,907 (7)	91,330
February 2013						0
March 2013						0
April 2013						0
	<u>18,460,483</u>	<u>\$ 1,833,478</u>	<u>\$ 1,725,302</u>	<u>\$ 31,055</u>	<u>\$ 1,469,132</u>	<u>\$ 225,115</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) January 31, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2012 - May 2012 application period, filed February 17, 2012, Docket No. M-2011-2274191.

(4) Column (C) less Column (D) less Column (E) for the respective month.

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**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES**  
**For the Period May 1, 2012 to April 30, 2013**

RS On-Peak Month	(A) 2012	(B) KWH	(C) Gross Generation Supply Charge Revenues	(D) Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	(E) Generation Supply Charge Revenues (Merchant Function Charge) (2)	(F) Recouped Through E Factor (.00860626 \$/KWH (7))	(G) Net GSC - 1 Revenue (4)
May	2012	138,809	\$ 16,173	\$ 15,219	274	\$ 14,310 (3)	\$ 835
June	2012	214,382	24,978	23,504	423	3,614 (5)	19,467
July	2012	442,372	51,541	48,500	873	1,961 (5)	45,666
August	2012	450,626	52,502	49,404	889	- (5)	48,515
September	2012	378,456	44,094	41,492	747	17,969 (6)	22,776
October	2012	210,914	24,574	23,124	416	10,014 (6)	12,694
November	2012	134,553	15,677	14,752	266	6,389 (6)	8,097
December	2012	167,872	19,559	18,405	331	(1,445) (7)	19,519
January	2013	195,372	22,763	21,420	385	(1,661) (7)	22,715
February	2013			-	-		0
March	2013			-	-		0
April	2013			-	-		0
		<u>2,333,356</u>	<u>\$ 271,861</u>	<u>\$ 255,820</u>	<u>\$ 4,605</u>	<u>\$ 51,131</u>	<u>\$ 200,084</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) January 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2012 - May 2012 application period, filed February 17, 2012, Docket No. M-2011-2274191.

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(7) October 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2012 - February 2013 application period filed November 20, 2012, Docket No. M-2012-2335771.

PPL ELECTRIC UTILITIES CORPORATION  
**SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES**  
For the Period May 1, 2012 to April 30, 2013

RTS - Off Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	Year	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .02152029 \$/KWH (7)	Net GSC - 1 Revenue (4)
May	2012	250,132	\$ 24,833	\$ 23,368	421	\$ 15,895 (3)	\$ 7,052
June	2012	231,790	22,996	21,639	390	13,713 (5)	7,536
July	2012	226,296	22,467	21,141	381	13,388 (5)	7,372
August	2012	187,234	18,589	17,492	315	11,077 (5)	6,100
September	2012	179,248	17,699	16,655	300	7,833 (6)	8,522
October	2012	155,396	15,375	14,468	260	6,791 (6)	7,417
November	2012	190,244	18,882	17,768	320	8,314 (6)	9,134
December	2012	267,717	26,523	24,958	449	5,761 (7)	18,748
January	2013	297,671	29,551	27,807	501	6,405 (7)	20,901
February	2013						0
March	2013						0
April	2013						0
		<u>1,985,726</u>	<u>\$ 196,915</u>	<u>\$ 185,296</u>	<u>\$ 3,337</u>	<u>\$ 89,177</u>	<u>\$ 92,782</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) January 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2012 - May 2012 application period, filed February 17, 2012, Docket No. M-2011-2274191.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - August 2012 application period, filed May 18, 2012, Docket No. M-2012-2305798.

(6) July 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September 2012 - November 2012 application period, filed August 21, 2012, Docket No. M-2012-2321230.

(7) October 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2012 - February 2013 application period filed November 20, 2012, Docket No. M-2012-2335771.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES**  
**For the Period May 1, 2012 to April 30, 2013**

RTS On-Peak Month	(A) KWH	(B) Gross Generation Supply Charge Revenues		(C) Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)		(D) Generation Supply Charge Revenues (Merchant Function Charge) (2)		(E) Recouped Through E Factor .21017920 \$/KWH (7)		(F) Net GSC - 1 Revenue (4)
		\$	\$	\$	\$	\$	\$	\$	\$	
May	2012	38,142	\$ 4,444	\$ 4,182	75	\$ 7,988 (3)	\$ (3,881)			
June	2012	35,820	4,173	3,927	71	8,556 (5)	(4,700)			
July	2012	43,871	5,111	4,809	87	10,479 (5)	(5,757)			
August	2012	39,693	4,625	4,352	78	9,481 (5)	(5,207)			
September	2012	33,520	3,905	3,675	66	8,878 (6)	(5,269)			
October	2012	24,494	2,854	2,686	48	6,487 (6)	(3,849)			
November	2012	32,074	3,737	3,517	63	8,495 (6)	(5,041)			
December	2012	43,163	5,029	4,732	85	9,072 (7)	(4,425)			
January	2013	48,363	5,635	5,303	95	10,166 (7)	(4,958)			
February	2013						0			
March	2013						0			
April	2013						0			
		<u>339,140</u>	<u>\$ 39,513</u>	<u>\$ 37,183</u>	<u>\$ 658</u>	<u>\$ 79,602</u>	<u>\$ (43,087)</u>			

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) January 31, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2012 - May 2012 application period, filed February 17, 2012, Docket No. M-2011-2274191.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - August 2012 application period, filed May 18, 2012, Docket No. M-2012-2305798.

(6) July 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September 2012 - November 2012 application period, filed August 21, 2012, Docket No. M-2012-2321230.

(7) October 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2012 - February 2013 application period filed November 20, 2012, Docket No. M-2012-2335771.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES**  
For the Period May 1, 2012 to April 30, 2013

Small C&I - Fixed	(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .01725976 \$/KWH (7)	Net GSC - 1 Revenue (4)
May	2012	115,427,493	\$ 6,830,012	\$ 6,427,041	\$ - (3)	\$ 6,420,614
June	2012	132,903,671	8,845,205	8,323,338	336,797 (5)	7,978,218
July	2012	146,580,330	11,897,447	11,195,498	371,456 (5)	10,812,847
August	2012	149,749,962	12,119,526	11,404,474	217,019 (5)	11,176,051
September	2012	138,610,210	11,828,948	11,131,040	2,976,275 (6)	8,143,634
October	2012	124,323,591	11,620,486	10,934,877	2,669,509 (6)	8,254,433
November	2012	117,672,048	11,054,577	10,402,357	2,526,685 (6)	7,865,270
December	2012	134,161,358	12,497,022	11,759,698	2,315,595 (7)	9,432,343
January	2013	142,712,665	13,234,786	12,453,934	2,463,188 (7)	9,978,292
February	2013		-	-		0
March	2013		-	-		0
April	2013		-	-		0
		<u>1,202,141,268</u>	<u>\$ 99,928,008</u>	<u>\$ 94,032,257</u>	<u>\$ 13,876,524</u>	<u>\$ 80,061,702</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) January 31, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2012 - May 2012 application period, filed February 17, 2012, Docket No. M-2011-2274191.

(4) Column (C) less Column (D) less Column (E) for the respective month.

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(7) October 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2012 - February 2013 application period filed November 20, 2012, Docket No. M-2012-2335771.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES**  
**For the Period May 1, 2012 to April 30, 2013**

Small C&I TOU Off-Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	Year	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor (.62757236) \$/KWH (7)	Net GSC - 1 Revenue (4)
May	2012	82,613	\$ 9,573	\$ 9,008	9	\$ - (3)	\$ 8,999
June	2012	73,365	8,452	7,953	8	(15,106) (5)	23,051
July	2012	69,899	19,686	18,525	19	(14,392) (5)	32,898
August	2012	60,056	(4,626)	(4,353)	(4)	(12,366) (5)	8,017
September	2012	52,009	6,027	5,671	6	(12,401) (6)	18,066
October	2012	36,065	4,180	3,933	4	(8,599) (6)	12,528
November	2012	30,081	3,486	3,280	3	(7,172) (6)	10,449
December	2012	39,314	4,559	4,290	4	(24,672) (7)	28,958
January	2013	46,569	5,396	5,078	5	(29,225) (7)	34,298
February	2013			-	-		0
March	2013			-	-		0
April	2013			-	-		0
		<u>489,972</u>	<u>\$ 56,733</u>	<u>\$ 53,385</u>	<u>\$ 54</u>	<u>\$ (123,933)</u>	<u>\$ 177,264</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

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**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES**  
**For the Period May 1, 2012 to April 30, 2013**

Small C&I TOU On-Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor (.41151783) \$/KWH (7)	Net GSC - 1 Revenue (4)	
May	2012	56,094	\$ 8,632	\$ 8,123	8	\$ - (3)	\$ 8,115
June	2012	50,494	7,771	7,313	7	(2,248) (5)	9,554
July	2012	53,772	8,275	7,787	8	(2,395) (5)	10,174
August	2012	52,933	8,146	7,665	8	(2,357) (5)	10,014
September	2012	41,367	6,366	5,990	6	(3,822) (6)	9,806
October	2012	27,974	4,305	4,051	4	(2,584) (6)	6,631
November	2012	23,428	3,605	3,392	3	(2,164) (6)	5,553
December	2012	23,599	3,632	3,418	3	(9,711) (7)	13,126
January	2013	25,841	3,977	3,742	4	(10,634) (7)	14,372
February	2013						0
March	2013						0
April	2013						0
		<u>355,502</u>	<u>\$ 54,709</u>	<u>\$ 51,481</u>	<u>\$ 51</u>	<u>\$ (35,915)</u>	<u>\$ 87,345</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

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(7) October 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2012 - February 2013 application period filed November 20, 2012, Docket No. M-2012-2335771.

From: (610) 774-4254  
Paul E Russell  
PPL Corporation  
2 N 9th Street

Origin ID: ABEA



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HARRISBURG, PA 17120

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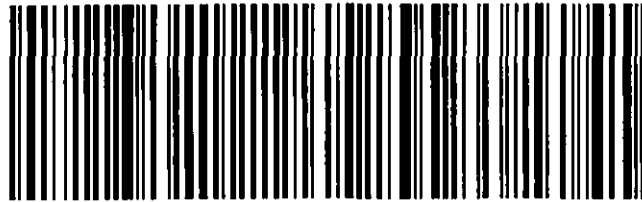
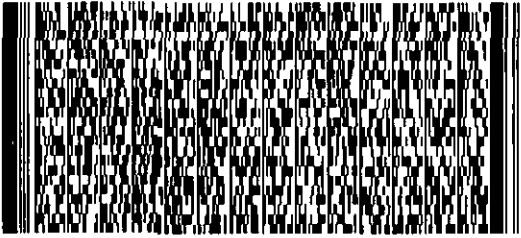
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