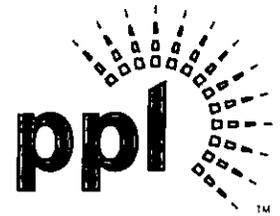


**Paul E. Russell**  
Associate General Counsel

**PPL**  
Two North Ninth Street  
Allentown, PA 18101-1179  
Tel. 610.774.4254 Fax 610.774.6726  
perussell@pplweb.com



**FEDERAL EXPRESS**

February 19, 2013

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, Pennsylvania 17120

**RECEIVED**

**FEB 19 2013**

**PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU**

**Re: PPL Electric Utilities Corporation  
Calculation of Generation Supply Charge-1  
for the Application Period  
March 1, 2013 through May 31, 2013  
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are eight (8) copies of the calculation of PPL Electric's Generation Supply Charge-1 ("GSC-1") for the Application Period March 1, 2013 through May 31, 2013. This calculation of the GSC-1 is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201 ("Tariff").

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on February 19, 2013, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance at (610) 774-7011.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Carl Lesney  
Mr. Richard E. Wallace  
J. Edward Simms, Esquire

Tanya J. McCloskey, Esquire  
Steven C. Gray, Esquire

**PPL ELECTRIC UTILITIES CORPORATION**

**CALCULATION OF  
GENERATION SUPPLY CHARGE-1**

**For the Application Period  
March 1, 2013 through May 31, 2013**

**Docket No.**

**RECEIVED**

**FEB 19 2013**

**PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU**

February 19, 2013

PPL ELECTRIC UTILITIES CORPORATION  
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")  
 Computation Period: March 1, 2013 through May 31, 2013

Line No.	(A) Total	(B) Residential - Fixed Price	(C) Residential - TOU Off- Peak	(D) Residential - TOU On- Peak	(G) Small Commercial & Industrial - Fixed Price	(H) Small Commercial & Industrial - TOU Off-Peak	(I) Small Commercial & Industrial - TOU On-Peak	
1	Projected Energy Procurement Expenses - (Line 1 from Schedule B - Expenses)	\$ 127,001,264	\$ 103,418,408	\$ 672,429	\$ 55,787	\$ 22,834,699	\$ 11,670	\$ 8,271
2A	Directly Assignable PJM Expenses (Line 2A from Schedule B - Expenses)	\$ 4,462,438	\$ 4,462,438	\$ -	\$ -	\$ -	\$ -	\$ -
2B	Administrative Charge - Prior Year Amortization (Line 2B from Schedule B - Expenses)	\$ 287,603	\$ 242,303	\$ 949	\$ 67	\$ 44,265	\$ 13	\$ 7
2C	Administrative Charge - Current Year (Line 2C from Schedule B - Expenses)	\$ 296,854	\$ 250,181	\$ 979	\$ 69	\$ 45,704	\$ 13	\$ 7
	Total Line 2	5,046,995	4,954,922	1,928	136	89,969	26	14
3	Total Expenses (Line 1 plus Line 2)	\$ 132,048,259	\$ 108,373,330	\$ 674,357	\$ 55,923	\$ 22,924,668	\$ 11,696	\$ 8,285
4	Net Over/(Under) Collection, Including Interest (a)	\$ (17,633,634)	\$ (9,915,866)	\$ (237,754)	\$ (43,355)	\$ (7,532,134)	\$ 67,310	\$ 28,165
5	Net Prior Period Remaining Balance (c)	\$ 3,654,601	\$ 4,058,291	\$ (39,722)	\$ (2,648)	\$ (401,834)	\$ 32,621	\$ 7,893
6	Net Over/(Under) Collection Amount	\$ (13,979,033)	\$ (5,857,575)	\$ (277,476)	\$ (46,003)	\$ (7,933,968)	\$ 99,931	\$ 36,058
7	Total Amount to be Reconciled (Line 3 less Line 6)	\$ 146,027,292	\$ 114,230,905	\$ 951,833	\$ 101,926	\$ 30,858,636	\$ (88,235)	\$ (27,773)
8	Merchant Function Charge (b)	\$ 2,143,940	\$ 2,093,852	\$ 17,447	\$ 1,868	\$ 30,889	\$ (88)	\$ (28)
9	Total Amount to be Recovered (Line 7 plus Line 8)	\$ 148,171,232	\$ 116,324,757	\$ 969,280	\$ 103,794	\$ 30,889,525	\$ (88,323)	\$ (27,801)
10	Projected Total Retail KWh Sales to Customers	2,238,141,084	1,885,613,934	7,382,081	519,019	344,470,939	101,362	53,749
11	1/(1-T)= (T=5.9% Gross Receipts Tax)	x	1.062699					
12	GSC = Generation Supply Charge (\$/KWH)							
	w/o GRT	\$ 0.06169	\$ 0.13130	\$ 0.19998	\$ 0.08967	\$ (0.87136)	\$ (0.51724)	
	w/GRT	\$ 0.06556	\$ 0.13953	\$ 0.21252	\$ 0.09529	\$ (0.92599)	\$ (0.54967)	
	(a) Schedule 1 of the Generation Supply Charge - 1 Reconciliation Report, dated August 17, 2012, at Docket No. M-2012-2305798.							
	(b) Merchant Function Charge Factor							
	Residential	1/(1 - .018)	1.01833	1.01833	1.01833			
	Small Commercial & Industrial	1/(1 - .0010) =				1.001001	1.001001	1.001001
	(c) Schedule 4 of the Generation Supply Charge - 1 Reconciliation Report, dated August 17, 2012, at Docket No. M-2012-2305798.							

**PPL ELECTRIC UTILITIES CORPORATION**  
**COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")**  
 Computation Period: March 1, 2013 through May 31, 2013  
 Total Expenses

Line No.		(A) Total	(B) March 2013	(C) April 2013	(D) May 2013
1	Projected Energy Procurement Expenses	\$ 127,001,264	\$ 50,776,569	\$ 39,198,638	\$ 37,026,057
2A	Directly Assignable PJM Expenses	\$ 4,462,438	\$ 1,525,349	\$ 1,447,766	\$ 1,489,323
2B	Administrative Charge Prior Year Amortization	\$ 287,603	\$ 95,868	\$ 95,868	\$ 95,868
2C	Administrative Charge Current Year	\$ 296,954	\$ 98,985	\$ 98,985	\$ 98,985
	Total Line 2	\$ 5,046,995	\$ 1,720,202	\$ 1,642,618	\$ 1,684,175
3	Projected Total Retail kWh Sales to Customers for the Period March 2013 - May 2013	2,238,141,084	863,759,896	748,690,810	625,690,378

PPL ELECTRIC UTILITIES CORPORATION  
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")  
 Computation Period: March 1, 2013 through May 31, 2013  
 Residential Fixed Price

Line No.		(A) Total	(B) March 2013	(C) April 2013	(D) May 2013
1	Projected Energy Procurement Expenses	\$ 103,418,408	\$ 42,544,844	\$ 31,660,917	\$ 29,212,647
2A	Directly Assignable PJM Expenses	\$ 4,462,438	\$ 1,525,349	\$ 1,447,766	\$ 1,489,323
2B	Administrative Charge Prior Year Amortization	\$ 242,303	\$ 80,768	\$ 80,768	\$ 80,768
2C	Administrative Charge Current Year	\$ 250,181	\$ 83,394	\$ 83,394	\$ 83,394
	Total Line 2	\$ 4,954,922	\$ 1,689,511	\$ 1,611,927	\$ 1,653,484
3	Projected Total Retail kWh Sales to Customers for the Period March 2013 - May 2013	1,885,613,934	744,066,616	630,635,177	510,912,141

PPL ELECTRIC UTILITIES CORPORATION  
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")  
 Computation Period: March 1, 2013 through May 31, 2013  
 Residential TOU Off Peak

Line No.		(A) Total	(B) March 2013	(C) April 2013	(D) May 2013
1	Projected Energy Procurement Expenses	\$ 672,429	\$ 275,906	\$ 207,401	\$ 189,122
2A	Directly Assignable PJM Expenses	\$ -	\$ -	\$ -	\$ -
2B	Administrative Charge Prior Year Amortization	\$ 949	\$ 316	\$ 316	\$ 316
2C	Administrative Charge Current Year	\$ 979	\$ 326	\$ 326	\$ 326
	Total Line 2	\$ 1,928	\$ 643	\$ 643	\$ 643
3	Projected Total Retail kWh Sales to Customers for the Period March 2013 - May 2013	7,382,081	2,944,439	2,469,401	1,968,241

**PPL ELECTRIC UTILITIES CORPORATION**  
**COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")**  
 Computation Period: March 1, 2013 through May 31, 2013  
 Residential TOU On Peak

Line No.		(A) Total	(B) March 2013	(C) April 2013	(D) May 2013
1	Projected Energy Procurement Expenses	\$ 55,787	\$ 23,663	\$ 16,418	\$ 15,706
2A	Directly Assignable PJM Expenses	\$ -	\$ -	\$ -	\$ -
2B	Administrative Charge Prior Year Amortization	\$ 67	\$ 22	\$ 22	\$ 22
2C	Administrative Charge Current Year	\$ 69	\$ 23	\$ 23	\$ 23
	Total Line 2	\$ 136	\$ 45	\$ 45	\$ 45
3	Projected Total Retail kWh Sales to Customers for the Period March 2013 - May 2013	519,019	211,931	172,319	134,769

PPL ELECTRIC UTILITIES CORPORATION  
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")  
 Computation Period: March 1, 2013 through May 31, 2013  
 Small C&I - Fixed Price

Line No.		(A) Total	(B) March 2013	(C) April 2013	(D) May 2013
1	Projected Energy Procurement Expenses	\$ 22,834,699	\$ 7,925,207	\$ 7,307,557	\$ 7,601,935
2A	Directly Assignable PJM Expenses	\$ -	\$ -	\$ -	\$ -
2B	Administrative Charge Prior Year Amortization	\$ 44,265	\$ 14,755	\$ 14,755	\$ 14,755
2C	Administrative Charge Current Year	\$ 45,704	\$ 15,235	\$ 15,235	\$ 15,235
	Total Line 2	\$ 89,969	\$ 29,990	\$ 29,990	\$ 29,990
3	Projected Total Retail kWh Sales to Customers for the Period March 2013 - May 2013	344,470,939	116,484,438	115,361,960	112,624,541

PPL ELECTRIC UTILITIES CORPORATION  
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")  
 Computation Period: March 1, 2013 through May 31, 2013  
 Small C&I - TOU - Off Peak

Line No.			(A) Total		(B) March 2013		(C) April 2013		(D) May 2013
1	Projected Energy Procurement Expenses	\$	11,670	\$	4,016	\$	3,813	\$	3,841
2A	Directly Assignable PJM Expenses	\$	-	\$	-	\$	-	\$	-
2B	Administrative Charge Prior Year Amortization	\$	13	\$	4	\$	4	\$	4
2C	Administrative Charge Current Year	\$	13	\$	4	\$	4	\$	4
	Total Line 2	\$	26	\$	9	\$	9	\$	9
3	Projected Total Retail kWh Sales to Customers for the Period March 2013 - May 2013		101,362		33,410		35,499		32,453

**PPL ELECTRIC UTILITIES CORPORATION**  
**COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")**  
 Computation Period: March 1, 2013 through May 31, 2013  
 Small C&I - TOU - On Peak

Line No.		(A) Total	(B) March 2013	(C) April 2013	(D) May 2013
1	Projected Energy Procurement Expenses	\$ 8,271	\$ 2,933	\$ 2,532	\$ 2,806
2A	Directly Assignable PJM Expenses	\$ -	\$ -	\$ -	\$ -
2B	Administrative Charge Prior Year Amortization	\$ 7	\$ 2	\$ 2	\$ 2
2C	Administrative Charge Current Year	\$ 7	\$ 2	\$ 2	\$ 2
	Total Line 2	\$ 14	\$ 5	\$ 5	\$ 5
3	Projected Total Retail kWh Sales to Customers for the Period March 2013 - May 2013	53,749	19,062	16,454	18,233

**PPL ELECTRIC UTILITIES CORPORATION**

**GENERATION SUPPLY CHARGE-1  
RECONCILIATION REPORT**

**For the Period November 1, 2012 through January 31, 2013**

**Docket No. M-2012-2321230**

February 15, 2013

**PPL ELECTRIC UTILITIES CORPORATION**  
**GENERATION SUPPLY CHARGE-1 ("GSC-1") RECONCILIATION**  
**Report For The Period May 1, 2012 to April 30, 2013**

Line No.	(A) Total	(B) Residential	(C) RS Off-Peak	(D) RS On-Peak	(E) RTS Off-Peak	(F) RTS On-Peak	(G) Small Commercial & Industrial -		(H)	(I)
							Fixed	Off-Peak	Small C&I TOU Off-Peak	Small C&I TOU On-Peak
1	Actual Energy Revenues Billed (including GRT and MFC) (Schedule 2, Line 1, Column M)	\$ 460,508,938	\$ 374,499,368	\$ 272,232	\$ 217,523	\$ 102,145	\$ (45,079)	\$ 85,181,438	\$ 188,438	\$ 92,875
2	Energy Revenues Available (excluding GRT and MFC) (Schedule 2, Line 5, Column M)	426,776,858	345,975,453	225,115	200,084	92,782	(43,087)	80,061,702	177,264	87,345
3	Energy Procurement (Schedule 2, Line 6A, Column M)	439,858,294	342,842,879	1,188,388	243,980	133,479	27,424	95,370,397	26,590	25,157
	PJM Expenses (Schedule 2, Line 6B, Column M)	13,834,851	13,709,544	2,261	140	260	41	122,532	45	28
	Net Metering Expenses (Schedule 2, Line 6C, Column M)	4,918,360	171,987	-	-	-	-	4,746,373	-	-
	Administrative Expenses (Schedule 2, Line 6D and Line 6E, Column M)	1,467,241	1,210,557	4,683	435	647	94	250,622	130	73
	Total Expenses to Recover	460,078,746	357,934,967	1,195,332	244,555	134,386	27,559	100,489,924	26,765	25,258
4	Net Over/(Under) Collection (Schedule 2, Line 8, Column M)	(33,302,088)	(11,959,514)	(970,217)	(44,471)	(41,604)	(70,646)	(20,428,222)	150,499	62,087
	Interest on Over/(Under) Collection (Schedule 2, Line 9, Column M)	(656,478)	(179,789)	(22,230)	(824)	(999)	(1,597)	(456,994)	4,154	1,801
5	Net Over/(Under) Collection Amount, Including Interest (Schedule 2, Line 10, Column M)	\$ (33,958,566)	\$ (12,139,303)	\$ (992,447)	\$ (45,295)	\$ (42,603)	\$ (72,243)	\$ (20,885,216)	\$ 154,653	\$ 63,888
6	Reclass to Prior Period (Schedule 2, Line 11, Column M)	16,324,932	2,223,437	756,746	23,833	40,550	50,350	13,353,082	(87,343)	(35,723)
7	Net Over/(Under) Collection, Including Interest (Current Period) - Line 5 plus Line 6	(17,633,634)	(9,915,866)	(235,701)	(21,462)	(2,053)	(21,893)	(7,532,134)	67,310	28,165
8	Remaining E-Factor Balance (Schedule 4, Line 17, Columns D, F, H, J, L, N, P and R)	3,654,600	4,058,291	(29,037)	7,475	(10,685)	(10,123)	(401,834)	32,621	7,893
9	Total Over/(Under) - Line 7 plus Line 8	\$ (13,979,034)	\$ (5,857,575)	\$ (264,738)	\$ (13,987)	\$ (12,738)	\$ (32,016)	\$ (7,933,968)	\$ 99,931	\$ 36,058

**PPL ELECTRIC UTILITIES CORPORATION**  
**RECONCILIATION OF GENERATION SUPPLY CHARGE-I ("GSC-I") REVENUES AND EXPENSES**

*Residential - Fixed*

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	January 2013	February 2013	March 2013	April 2013	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 29,567,322	\$ 34,950,064	\$ 48,721,736	\$ 49,360,534	\$ 39,062,257	\$ 31,687,173	\$ 34,944,565	\$ 49,296,634	\$ 56,917,082				\$ 374,498,368
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	27,813,440	32,888,010	45,847,154	46,448,263	36,757,584	29,817,629	32,892,836	46,300,015	53,558,974				\$ 352,403,905
4	Merchant Function Charge (MFC) (2)	500,642	583,561	814,580	827,302	716,866	581,974	641,809	817,930	943,718				6,428,452
5	Energy Revenues Available (excluding GRT and MFC)	27,312,798	32,304,449	45,032,604	45,620,961	36,040,618	29,235,655	32,241,027	45,572,085	52,615,256				\$ 345,975,453
6	A Energy Procurement	29,943,996	32,742,561	45,813,637	38,355,023	31,806,054	28,595,956	35,688,987	42,999,686	55,896,979				\$ 342,842,879
	B PJM Expenses	1,454,634	1,493,329	1,398,202	1,458,254	1,465,924	1,447,316	1,496,418	1,706,178	1,790,289				\$ 13,709,544
	C Net Metering Expenses	73,966	19,551	14,186	19,638	8,548	11,348	2,961	8,062	13,749				\$ 711,987
	D Administrative Expenses PY	79,666	80,253	80,253	80,254	76,981	75,607	78,053	79,815	81,065				\$ 711,977
	E Administrative Expenses CY	(120,519)	294,862	44,927	(76,689)	(50,888)	120,331	90,851	172,714	22,991				\$ 498,580
7	Total Expenses to Recover	31,431,743	34,630,556	47,351,185	40,833,480	33,306,619	30,250,556	37,359,300	44,986,455	57,805,073				\$ 367,934,967
8	Net Over/(Under) Collection	(4,118,945)	(2,326,107)	(2,318,581)	4,787,481	2,733,999	(1,014,901)	(5,118,273)	606,630	(5,189,817)				\$ (11,959,514)
9	Interest on Over/(Under) Collection	(113,271)	(52,337)	(40,575)	175,541	82,020	(17,761)	(140,753)	18,169	(90,822)				\$ (179,788)
10	Net Over/(Under) Collection, including Interest	\$ (4,232,216)	\$ (2,378,444)	\$ (2,359,156)	\$ 4,963,022	\$ 2,816,019	\$ (1,032,662)	\$ (5,259,026)	\$ 623,799	\$ (5,280,639)	\$ -	\$ -	\$ -	\$ (12,139,303)
11	Reclass to Prior Period	\$ 4,232,216	\$ 2,378,444	\$ 2,359,156	\$ (4,963,022)	\$ (2,816,019)	\$ 1,032,662							\$ 2,223,437
12	Net Over/(Under) Collection, including Interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (5,259,026)	\$ 623,799	\$ (5,280,639)	\$ -	\$ -	\$ -	\$ (9,915,866)

(1) Gross Receipts Tax Factor (1-059)

(2) Merchant Function Charge Factor  
 Residential  
 Small Commercial & Industrial

PPL ELECTRIC UTILITIES CORPORATION  
 RECONCILIATION OF GENERATION SUPPLY CHARGE (GSC-1) REVENUES AND EXPENSES  
 Residential RS-TOU - Off Peak

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	January 2013	February 2013	March 2013	April 2013	Total
1	Actual Energy Revenues Billed (including GRT)	\$ (62,730) \$	(7,247) \$	(7,450) \$	101,208 \$	13,352 \$	11,949 \$	17,701 \$	102,057 \$	101,833				\$ 272,232
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	(59,029)	(6,857)	(7,387)	95,235	14,446	11,244	16,857	96,036	95,825	-	-	-	258,170
4	Merchant Function Charge (MFC) (2)	3,194	3,359	3,734	3,454	3,129	2,006	3,055	4,033	4,495				31,055
5	Energy Revenues Available (excluding GRT and MFC)	(62,223)	(10,216)	(11,121)	91,781	11,321	8,839	13,602	92,003	91,330	-	-	-	225,115
6	A Energy Procurement	165,676	116,060	158,239	121,233	100,981	103,798	155,141	123,825	144,067				1,188,368
	B Fuel Expenses	391	7	(115)	12	(19)	(129)	188	761	1,165				2,281
	C Net Metering Expenses	-	-	-	-	-	-	-	-	-				-
	D Administrative Expenses PY	398	377	377	377	247	248	257	271	278				2,840
	E Administrative Expenses CY	(602)	1,385	211	(360)	(163)	308	311	586	73				1,843
7	Total Expenses to Recover	165,863	117,857	158,722	121,262	100,248	104,313	155,927	125,503	145,629	-	-	-	1,199,332
8	Net Over/(Under) Collection	(228,086)	(128,073)	(183,893)	(28,481)	(88,825)	(86,673)	(142,305)	(33,500)	(54,278)	-	-	-	(970,217)
9	Interest on Over/(Under) Collection	(5,272)	(2,832)	(2,973)	(811)	(2,001)	(1,674)	(3,813)	(754)	(950)				(22,230)
10	Net Over/(Under) Collection, Including Interest	\$ (234,358) \$	(130,905) \$	(172,866) \$	(29,292) \$	(90,826) \$	(88,347) \$	(146,118) \$	(34,254) \$	(55,228) \$	- \$	- \$	- \$	(992,447)
11	Recess to Prior Period	\$ 234,358 \$	130,905 \$	172,866 \$	29,292 \$	90,826 \$	88,349							\$ 758,746
12	Net Over/(Under) Collection, Including Interest (Current Period)	\$ - \$	- \$	- \$	- \$	- \$	- \$	(146,218) \$	(34,254) \$	(55,229) \$	- \$	- \$	- \$	(235,701)

(1) Gross Receipts Tax Factor (1-050)

(2) Merchant Function Charge Factor  
 Residential  
 Small Commercial & Industrial

PPL ELECTRIC UTILITIES CORPORATION  
**RECONCILIATION OF GENERATION SUPPLY CHARGE - ("GSC-1") REVENUES AND EXPENSES**  
**Residential RS TOU - On Peak**

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	January 2013	February 2013	March 2013	April 2013	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 868	\$ 21,137	\$ 49,457	\$ 52,542	\$ 24,998	\$ 12,832	\$ 8,887	\$ 21,055	\$ 24,548				\$ 217,423
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	909	19,800	48,539	49,404	23,523	13,150	9,363	19,850	23,101				204,889
4	Merchant Function Charge (MFC) (2)	274	423	873	889	747	418	268	331	386				4,805
5	Energy Revenues Available (excluding GRT and MFC)	635	19,467	45,666	48,515	22,776	12,854	8,087	19,519	22,715				200,084
6	A Energy Procurement	24,281	30,428	53,543	52,187	18,991	19,808	25,783	19,840	25,383				243,880
	B Fuel Expenses	28	1	(23)	3	(4)	(17)	14	55	82				140
	C Net Metering Expenses	-	-	-	-	-	-	-	-	-				-
	D Administrative Expenses BY	34	34	34	34	50	34	20	20	20				270
	E Administrative Expenses CY	(37)	125	19	(73)	(33)	53	72	43	5				155
7	Total Expenses to Recover	24,277	30,586	53,591	52,177	17,004	19,876	25,825	19,958	25,470				244,555
8	Net Over/(Under) Collection	(19,642)	(11,117)	(7,927)	16,344	5,772	(6,982)	(17,723)	(432)	(2,755)				(44,471)
9	Interest on Over/(Under) Collection	(542)	(257)	(130)	599	173	(122)	(487)	(16)	(48)				(124)
10	Net Over/(Under) Collection, Including Interest	\$ (20,182)	\$ (11,369)	\$ (8,066)	\$ 16,943	\$ 5,945	\$ (7,104)	\$ (18,210)	\$ (448)	\$ (2,803)				\$ (45,295)
11	Reclass to Prior Period	\$ 20,182	\$ 11,369	\$ 8,066	\$ (16,943)	\$ (5,945)	\$ 7,104							22,833
12	Net Over/(Under) Collection, Including Interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (18,210)	\$ (448)	\$ (2,803)	\$ -	\$ -	\$ -	\$ (21,462)

(1) Gross Receipts Tax Factor (1-.058)

(2) Merchant Function Charge Factor  
 Residential  
 Small Commercial & Industrial

2012  
 (1-018)  
 (1-3070)

**PPL ELECTRIC UTILITIES CORPORATION**  
**RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES**

Line No.	Month >>	Residential RTS TOU - Off Peak												Total
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
		May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	January 2013	February 2013	March 2013	April 2013	
1	Actual Energy Revenue Billed (including GRT)	\$ 7,941	\$ 8,423	\$ 8,239	\$ 8,817	\$ 9,375	\$ 8,158	\$ 10,047	\$ 10,431	\$ 22,744				\$ 102,143
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenue Billed (excluding GRT)	7,473	7,828	7,753	8,415	8,822	7,877	9,454	19,197	21,422	-	-	-	96,119
4	Merchant Function Charge (MFC) (2)	421	320	281	315	300	290	320	449	501				3,337
5	Energy Revenues Available (excluding GRT and MFC)	7,052	7,536	7,372	8,100	8,522	7,417	9,134	18,748	20,901	-	-	-	92,782
6	Energy Procurement	22,374	12,638	15,468	10,956	9,448	11,251	19,222	14,531	16,590				133,479
A	FJM Expenses	52	1	(12)	1	(2)	(13)	20	88	125				260
B	Net Metering Expenses	-	-	-	-	-	-	-	-	-				-
C	Administrative Expenses PY	79	87	87	87	24	25	28	31	30				418
D	Administrative Expenses CY	(120)	244	37	(54)	(16)	39	32	68	8				229
E														
7	Total Expenses to Recover	23,385	12,950	15,590	10,960	9,455	11,202	19,202	14,716	16,753				134,284
8	Net Over/(Under) Collection	(18,203)	(5,414)	(8,183)	(4,886)	(933)	(3,885)	(10,165)	4,230	4,148				(41,804)
9	Interest on Over/(Under) Collection	(449)	(122)	(143)	(134)	(21)	(58)	(280)	121	97				(990)
10	Net Over/(Under) Collection, Including Interest	\$ (18,782)	\$ (5,536)	\$ (8,331)	\$ (4,954)	\$ (954)	\$ (3,953)	\$ (10,445)	\$ 4,351	\$ 4,245	\$ -	\$ -	\$ -	\$ (42,803)
11	Reclass to Prior Period	\$ 18,782	\$ 5,536	\$ 8,331	\$ 4,954	\$ 954	\$ 3,953							40,550
12	Net Over/(Under) Collection, Including Interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (10,443)	\$ 4,351	\$ 4,245	\$ -	\$ -	\$ -	\$ (2,053)

(1) Gross Receipts Tax Factor (1-.008)

(2) Merchant Function Charge Factor  
 Residential  
 Small Commercial & Industrial

2012  
 (1-.018)  
 (1-.0010)

**PPL ELECTRIC UTILITIES CORPORATION**  
**RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES**  
**Residential RTS TOU - On Peak**

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	January 2013	February 2013	March 2013	April 2013	Total
1	Actual Energy Revenue Billed (including GRT)	\$ (4,043) \$	(4,819) \$	(6,025) \$	(5,451) \$	(5,529) \$	(4,021) \$	(5,292) \$	(4,812) \$	(5,166) \$	-	-	-	(45,078)
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenue Billed (excluding GRT)	(3,806)	(4,829)	(5,670)	(5,129)	(5,203)	(3,801)	(4,978)	(4,340)	(4,863)	-	-	-	(42,419)
4	Merchant Function Charge (MFC) (2)	75	71	87	78	86	48	63	85	95	-	-	-	868
5	Energy Revenues Available (excluding GRT and MFC)	(3,881)	(4,700)	(5,757)	(5,207)	(5,269)	(3,849)	(5,041)	(4,425)	(4,858)	-	-	-	(43,287)
6	A Energy Procurement	8,337	3,099	5,073	2,772	1,458	1,767	2,548	1,980	2,406	-	-	-	27,424
	B Fuel Expenses	8	-	(2)	-	-	(2)	3	14	20	-	-	-	41
	C Net Metering Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-
	D Administrative Expenses PY	10	9	9	9	6	4	5	5	5	-	-	-	60
	E Administrative Expenses CY	(15)	22	5	(7)	(7)	6	6	11	1	-	-	-	34
7	Total Expenses to Recover	6,229	3,141	5,055	2,772	1,485	1,775	2,563	1,999	2,436	-	-	-	27,559
8	Net Over/(Under) Collection	(10,220)	(7,841)	(10,842)	(7,878)	(6,729)	(5,804)	(7,804)	(6,415)	(7,292)	-	-	-	(73,644)
9	Interest on Over/(Under) Collection	(281)	(176)	(190)	(219)	(151)	(58)	(208)	(144)	(129)	-	-	-	(1,587)
10	Net Over/(Under) Collection, Including Interest	\$ (10,501) \$	(8,017) \$	(11,032) \$	(8,186) \$	(6,880) \$	(5,772) \$	(7,813) \$	(6,559) \$	(7,521) \$	- \$	- \$	- \$	(72,241)
11	Revised to Prior Period	\$ 12,501 \$	8,017 \$	11,032 \$	8,186 \$	6,880 \$	5,772 \$	-	-	-	-	-	-	50,350
12	Net Over/(Under) Collection, Including Interest (Current Period)	\$ - \$	- \$	- \$	- \$	- \$	- \$	(7,813) \$	(6,558) \$	(7,521) \$	- \$	- \$	- \$	(21,893)

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor  
 Residential  
 Small Commercial & Industrial

2012  
 (1-.018)  
 (1-.0010)

**PPL ELECTRIC UTILITIES CORPORATION**  
**RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES**  
**Small Commercial and Industrial - Fixed**

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	January 2013	February 2013	March 2013	April 2013	Total
1	Actual Energy Revenues Billed (excluding GRT)	\$ 6,830,012	\$ 6,497,291	\$ 11,502,701	\$ 11,888,900	\$ 6,666,063	\$ 6,783,600	\$ 6,363,471	\$ 10,036,241	\$ 10,617,155				\$ 85,181,438
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	6,427,041	7,985,541	10,824,042	11,187,455	8,154,785	8,265,368	7,875,872	9,444,103	9,990,746	-	-	-	80,155,733
4	Merchant Function Charge (MFC) (2)	6,427	8,323	11,195	11,404	11,131	10,835	10,402	11,760	12,454				94,031
5	Energy Revenues Available (excluding GRT and MFC)	6,420,614	7,978,218	10,812,847	11,176,051	8,143,634	8,254,433	7,865,270	9,432,343	9,978,292	-	-	-	80,061,702
6	A Energy Procurement	9,699,390	9,585,296	11,877,035	11,959,621	10,276,502	8,940,562	9,300,584	10,746,194	12,835,211				95,370,397
	B PJM Expenses	23,804	484	(7,374)	892	(1,386)	(10,274)	12,395	44,223	59,968				122,532
	C Net Metering Expenses	171,102	1,903,910	1,445,879	423,316	150,373	155,619	151,347	698,337	345,695				4,748,373
	D Administrative Expenses PY	15,103	15,080	18,080	18,080	18,399	19,909	17,556	15,743	14,286				148,127
	E Administrative Expenses CY	(22,847)	55,404	8,442	(14,410)	(12,159)	31,527	20,428	34,060	4,052				194,495
7	Total Expenses to Recover	9,886,552	10,662,176	13,338,682	12,384,501	10,431,723	9,137,243	9,502,308	11,739,954	13,409,205	-	-	-	100,489,924
8	Net Over/(Under) Collection	(3,458,938)	(2,681,958)	(2,525,815)	(1,208,450)	(2,288,069)	(862,810)	(1,637,038)	(2,307,211)	(3,433,913)	-	-	-	(20,428,222)
9	Interest on Over/(Under) Collection	(95,313)	(60,344)	(44,202)	(33,230)	(51,482)	(15,449)	(45,019)	(51,912)	(60,041)				(458,994)
10	Net Over/(Under) Collection, Including Interest	\$ (3,554,251)	\$ (2,742,302)	\$ (2,570,017)	\$ (1,241,682)	\$ (2,339,571)	\$ (878,259)	\$ (1,682,057)	\$ (2,359,123)	\$ (3,493,954)	\$ -	\$ -	\$ -	\$ (20,887,216)
11	Redress to Prior Period	\$ 3,561,251	\$ 2,742,302	\$ 2,570,017	\$ 1,241,682	\$ 2,339,571	\$ 878,259							\$ 13,353,082
12	Net Over/(Under) Collection, Including Interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,682,057)	\$ (2,359,123)	\$ (3,493,954)	\$ -	\$ -	\$ -	\$ (7,532,134)

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor  
 Residential  
 Small Commercial & Industrial

2012  
 (1-.018)  
 (1-.0010)

**PPL ELECTRIC UTILITIES CORPORATION**  
**RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES**  
**Small Commercial and Industrial TOU - Off Peak**

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	January 2013	February 2013	March 2013	April 2013	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 9,573	\$ 24,505	\$ 34,981	\$ 8,515	\$ 19,205	\$ 13,318	\$ 11,107	\$ 30,778	\$ 38,454				\$ 188,436
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	9,008	23,059	32,917	8,013	18,072	12,532	10,452	28,962	34,303	-	-	-	177,318
4	Merchant Function Charge (MFC) (2)	9	8	19	(4)	6	4	3	4	5				54
5	Energy Revenues Available (excluding GRT and MFC)	8,999	23,051	32,898	8,017	18,066	12,528	10,449	28,958	34,298	-	-	-	177,264
6	Energy Procurement	4,428	3,072	3,896	2,856	2,389	1,818	2,979	2,295	2,859				26,590
A	PJM Expenses	17	-	(4)	-	(1)	(3)	3	13	20				45
B	Net Metering Expenses	-	-	-	-	-	-	-	-	-				-
C	Administrative Expenses PY	13	14	14	14	7	8	5	5	5				83
D	Administrative Expenses CY	(20)	52	8	(13)	(5)	9	5	10	1				47
E														
7	Total Expenses to Recover	4,438	3,138	3,914	2,857	2,390	1,830	2,992	2,323	2,885				28,785
8	Net Over/(Under) Collection	4,563	19,913	28,984	5,160	15,676	10,698	7,457	26,635	31,413				150,499
9	Interest on Over/(Under) Collection	167	597	676	189	470	250	273	799	733				4,154
10	Net Over/(Under) Collection, Including Interest	\$ 4,730	\$ 20,510	\$ 29,660	\$ 5,349	\$ 16,146	\$ 10,948	\$ 7,730	\$ 27,434	\$ 32,146	\$ -	\$ -	\$ -	\$ 154,653
11	Reclass to Prior Period	\$ (4,730)	\$ (20,510)	\$ (29,660)	\$ (5,349)	\$ (16,146)	\$ (10,948)							\$ (87,343)
12	Net Over/(Under) Collection, Including Interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,730	\$ 27,434	\$ 32,146	\$ -	\$ -	\$ -	\$ 87,310

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor  
 Residential  
 Small Commercial & Industrial

2012  
 (1-018)  
 (1-0010)

**PPL ELECTRIC UTILITIES CORPORATION**  
**RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES**  
**Small Commercial and Industrial TOU - On Peak**

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	January 2013	February 2013	March 2013	April 2013	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 8,632	\$ 10,160	\$ 10,820	\$ 10,650	\$ 10,427	\$ 7,061	\$ 5,904	\$ 13,952	\$ 15,277				\$ 92,875
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	8,123	9,561	10,182	10,022	9,812	6,635	5,556	13,129	14,376				87,396
4	Merchant Function Charge (MFC) (2)	6	7	8	8	6	4	3	3	4				55
5	Energy Revenues Available (excluding GRT and MFC)	5,115	9,554	10,174	10,014	9,806	6,631	5,553	13,126	14,372				87,345
6	Energy Procurement P24 Expenses	4,478	3,021	4,752	3,596	1,932	1,770	2,057	1,425	2,106				25,157
7	Net Metering Expenses	12	-	(3)	-	-	(2)	2	5	11				28
8	Administrative Expenses PY	7	7	7	7	5	4	-	-	-				-
9	Administrative Expenses	(11)	27	4	(7)	(4)	7	3	3	3				46
10	Total Expenses to Recover	4,486	3,055	4,760	3,596	1,933	1,773	2,106	1,427	2,121				25,258
11	Net Over/(Under) Collection	3,629	6,499	5,414	6,418	7,873	4,852	3,447	11,704	12,251				62,087
12	Interest on Over/(Under) Collection	133	195	126	235	236	113	126	351	286				1,801
13	Net Over/(Under) Collection, Including Interest	\$ 3,762	\$ 6,694	\$ 5,540	\$ 6,653	\$ 8,109	\$ 4,965	\$ 3,573	\$ 12,055	\$ 12,537	\$ -	\$ -	\$ -	\$ 63,888
14	Recess to Prior Period	\$ (3,762)	\$ (6,694)	\$ (5,540)	\$ (6,653)	\$ (8,109)	\$ (4,965)							\$ (35,723)
15	Net Over/(Under) Collection, Including Interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,573	\$ 12,055	\$ 12,537	\$ -	\$ -	\$ -	\$ 28,165

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor  
 Residential  
 Small Commercial & Industrial

2012  
 (1-.018)  
 (1-.0010)

**PPL ELECTRIC UTILITIES CORPORATION**  
**INTEREST EXPENSE ON GENERATION SUPPLY CHARGE-1 ("GSC-1")**  
**OVER/UNDER COLLECTIONS**

Line No.	Month	(A) Interest Rate Overcollection	(B) Interest Rate Undercollection	(C) Weighting Factor (number of months) (2)	(D) Total		(E) Residential		(F) Residential RS TOU - Off Peak		(G) Residential RS TOU - On Peak		(H) Residential RTS TOU - Off Peak		(I) Residential RTS TOU - On Peak		(J) Small Comm. & Industrial Fixed		(K) Small Comm. & Industrial - TOU Off Peak		(L) Small Comm. & Industrial - TOU On Peak			
					Over/(Under) Collection Total (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection
					\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
1	May 2012	8.00%	8.00%	5.5	\$ (7,850,873)	\$ (215,826)	\$ (4,118,945)	\$ (113,271)	\$ (228,086)	\$ (6,272)	\$ (19,842)	\$ (540)	\$ (16,333)	\$ (448)	\$ (10,220)	\$ (781)	\$ (3,465,938)	\$ (95,213)	\$ (4,563)	\$ 167	\$ 3,629	\$ 133		
2	June 2012	8.00%	8.00%	4.5	\$ (5,134,100)	\$ (115,319)	\$ (2,328,107)	\$ (52,337)	\$ (129,073)	\$ (2,880)	\$ (11,115)	\$ (250)	\$ (5,414)	\$ (122)	\$ (7,841)	\$ (178)	\$ (2,881,568)	\$ (60,344)	\$ (8,913)	\$ 597	\$ 6,499	\$ 195		
3	July 2012	8.00%	8.00%	3.5	\$ (5,006,848)	\$ (87,420)	\$ (2,318,581)	\$ (40,575)	\$ (169,893)	\$ (2,873)	\$ (7,927)	\$ (139)	\$ (8,188)	\$ (143)	\$ (10,842)	\$ (190)	\$ (2,525,815)	\$ (44,202)	\$ (28,884)	\$ 678	\$ 5,414	\$ 126		
4	August 2012	8.00%	8.00%	5.5	\$ 3,564,633	\$ 142,168	\$ 4,787,481	\$ 175,541	\$ (29,481)	\$ (811)	\$ 18,344	\$ 599	\$ (4,860)	\$ (134)	\$ (7,979)	\$ (219)	\$ (1,228,450)	\$ (33,232)	\$ 5,160	\$ 189	\$ 6,418	\$ 235		
5	September 2012	8.00%	8.00%	4.5	\$ 378,844	\$ 29,244	\$ 2,733,959	\$ 82,020	\$ (88,825)	\$ (2,001)	\$ 5,772	\$ 173	\$ (333)	\$ (21)	\$ (6,729)	\$ (151)	\$ (2,298,059)	\$ (51,432)	\$ 15,678	\$ 470	\$ 7,873	\$ 236		
6	October 2012	8.00%	8.00%	3.5	\$ (1,994,327)	\$ (34,805)	\$ (1,014,501)	\$ (17,751)	\$ (95,675)	\$ (1,674)	\$ (6,982)	\$ (122)	\$ (3,865)	\$ (86)	\$ (5,824)	\$ (98)	\$ (882,610)	\$ (15,449)	\$ 10,688	\$ 250	\$ 4,852	\$ 113		
7	November 2012	8.00%	8.00%	5.5	\$ (8,922,208)	\$ (190,262)	\$ (5,118,273)	\$ (140,753)	\$ (142,305)	\$ (3,913)	\$ (17,723)	\$ (487)	\$ (10,169)	\$ (280)	\$ (7,804)	\$ (208)	\$ (1,837,038)	\$ (45,019)	\$ 7,457	\$ 273	\$ 3,447	\$ 126		
8	December 2012	8.00%	8.00%	4.5	\$ (1,696,566)	\$ (33,380)	\$ 605,630	\$ 18,169	\$ (33,500)	\$ (754)	\$ (439)	\$ (10)	\$ 4,030	\$ 121	\$ (8,415)	\$ (144)	\$ (2,307,211)	\$ (51,812)	\$ 26,635	\$ 789	\$ 11,704	\$ 351		
9	January 2013	8.00%	8.00%	3.5	\$ (8,637,344)	\$ (150,874)	\$ (5,189,617)	\$ (90,822)	\$ (54,278)	\$ (950)	\$ (2,755)	\$ (48)	\$ 4,148	\$ 97	\$ (7,392)	\$ (128)	\$ (3,433,913)	\$ (80,041)	\$ 31,413	\$ 733	\$ 12,251	\$ 286		
10	February 2013	8.00%	8.00%	5.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
11	March 2013	8.00%	8.00%	4.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
12	April 2013	8.00%	8.00%	3.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
13	Total Interest on Over/(Under) Calculato				\$ (33,302,068)	\$ (656,478)	\$ (11,959,514)	\$ (179,789)	\$ (970,217)	\$ (22,230)	\$ (44,471)	\$ (824)	\$ (41,604)	\$ (999)	\$ (70,646)	\$ (1,597)	\$ (20,428,222)	\$ (456,994)	\$ 150,499	\$ 4,154	\$ 62,087	\$ 1,801		

(1) From Schedule Z, Line 8, for the respective rate group.

(2) The interest calculation uses the over/(under) collections shown in columns F, H, J, L, N, P, R or T times the interest rate in column (A) or (B) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (C).

PPL ELECTRIC UTILITIES CORPORATION  
EFFECT ON THE OVER(UNDER) COLLECTION BALANCE  
Report For The Period May 1, 2012 to April 30, 2013

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
		Total		Residential		RS TOU Off Peak		RS TOU On Peak		RTS TOU Off Peak		RTS TOU On Peak		Small Comm. & Industrial		Small Comm & Industrial TOU Off Peak		Small Comm & Industrial TOU On Peak	
		(Refund/ Recovery (1))	Over(Under) Balance (2)	(Refund/ Recovery (1))	Over(Under) Balance (2)	(Refund/ Recovery (1))	Over(Under) Balance (2)	(Refund/ Recovery (1))	Over(Under) Balance (2)										
1	Balance - April 30, 2012 (3)	\$ -	\$ (158,536)	\$ -	\$ 1,549,377	\$ -	\$ (741,423)	\$ -	\$ (19,823)	\$ -	\$ (59,312)	\$ -	\$ (39,375)	\$ -	\$ (925,278)	\$ -	\$ 69,211	\$ -	\$ 8,085
2	May 2012	\$ 274,686	\$ 118,150	\$ -	\$ 1,549,377	\$ 238,493	\$ (504,930)	\$ 14,310	\$ (5,513)	\$ 15,895	\$ (43,417)	\$ 7,898	\$ (31,397)	\$ -	\$ (925,276)	\$ -	\$ 69,211	\$ -	\$ 8,085
3	June 2012	\$ 70,828	\$ 186,978	\$ (467,957)	\$ 1,081,420	\$ 193,459	\$ (311,471)	\$ 3,614	\$ (1,899)	\$ 13,713	\$ (29,704)	\$ 8,556	\$ (22,831)	\$ 336,797	\$ (588,479)	\$ (15,106)	\$ 54,105	\$ (2,248)	\$ 5,837
4	July 2012	\$ 978	\$ 187,956	\$ (594,351)	\$ 487,069	\$ 214,832	\$ (98,638)	\$ 1,961	\$ 62	\$ 13,388	\$ (16,316)	\$ 10,479	\$ (12,352)	\$ 371,456	\$ (217,023)	\$ (14,392)	\$ 39,713	\$ (2,395)	\$ 3,442
	Reclass CY Over(Under) - Schedule 2, line 11, columns (A), (B) and (C)	\$ -	\$ (18,410,485)	\$ -	\$ (8,969,816)	\$ -	\$ (538,179)	\$ -	\$ (39,617)	\$ -	\$ (30,649)	\$ -	\$ (29,550)	\$ -	\$ (8,873,570)	\$ -	\$ 54,900	\$ -	\$ 15,896
5	August 2012	\$ (187,571)	\$ (18,390,101)	\$ (487,066)	\$ (8,969,813)	\$ 96,640	\$ (538,178)	\$ -	\$ (39,555)	\$ 11,077	\$ (35,858)	\$ 9,481	\$ (32,421)	\$ 217,019	\$ (8,873,574)	\$ (12,366)	\$ 82,247	\$ (2,357)	\$ 17,061
6	September 2012	\$ 6,227,755	\$ (12,162,346)	\$ 3,073,883	\$ (5,895,930)	\$ 158,140	\$ (379,038)	\$ 17,969	\$ (21,568)	\$ 7,633	\$ (28,955)	\$ 8,878	\$ (23,543)	\$ 2,978,275	\$ (5,697,299)	\$ (12,401)	\$ 69,848	\$ (3,622)	\$ 13,259
7	October 2012	\$ 5,329,427	\$ (6,832,920)	\$ 2,514,259	\$ (3,381,671)	\$ 133,550	\$ (245,488)	\$ 10,914	\$ (11,572)	\$ 6,791	\$ (21,264)	\$ 6,487	\$ (17,056)	\$ 2,669,509	\$ (3,227,790)	\$ (8,598)	\$ 81,247	\$ (2,584)	\$ 10,875
	Reclass CY Over(Under) - Schedule 2, line 11, columns (D), (E) and (F)	\$ -	\$ 2,085,553	\$ 8,748,379	\$ (218,597)	\$ 15,784	\$ (9,901)	\$ (20,800)	\$ (4,479,512)	\$ 32,443	\$ 19,727								
8	November 2012	\$ 5,466,843	\$ 719,476	\$ 2,773,207	\$ 6,137,915	\$ 153,089	\$ (310,966)	\$ 6,389	\$ 10,601	\$ 8,314	\$ (22,651)	\$ 8,495	\$ (29,361)	\$ 2,526,685	\$ (5,180,617)	\$ (7,172)	\$ 86,518	\$ (2,164)	\$ 28,238
9	December 2012	\$ 1,473,171	\$ 2,192,547	\$ (949,451)	\$ 5,188,464	\$ 128,022	\$ (182,844)	\$ (1,445)	\$ 9,156	\$ 5,761	\$ (17,090)	\$ 9,072	\$ (20,289)	\$ 2,315,595	\$ (2,865,022)	\$ (24,672)	\$ 61,846	\$ (9,711)	\$ 18,527
10	January 2013	\$ 1,461,953	\$ 3,654,600	\$ (1,130,173)	\$ 4,058,291	\$ 153,907	\$ (29,037)	\$ (1,681)	\$ 7,475	\$ 6,405	\$ (10,685)	\$ 10,166	\$ (10,123)	\$ 2,483,188	\$ (401,834)	\$ (29,225)	\$ 32,621	\$ (10,634)	\$ 7,893
	Reclass CY Over(Under) - Schedule 2, line 11, columns (G), (H) and (I)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	February 2013	\$ -	\$ 3,654,600	\$ -	\$ 4,058,291	\$ -	\$ (29,037)	\$ -	\$ 7,475	\$ -	\$ (10,685)	\$ -	\$ (10,123)	\$ -	\$ (401,834)	\$ -	\$ 32,621	\$ -	\$ 7,893
12	March 2013	\$ -	\$ 3,654,600	\$ -	\$ 4,058,291	\$ -	\$ (29,037)	\$ -	\$ 7,475	\$ -	\$ (10,685)	\$ -	\$ (10,123)	\$ -	\$ (401,834)	\$ -	\$ 32,621	\$ -	\$ 7,893
13	April 2013	\$ -	\$ 3,654,600	\$ -	\$ 4,058,291	\$ -	\$ (29,037)	\$ -	\$ 7,475	\$ -	\$ (10,685)	\$ -	\$ (10,123)	\$ -	\$ (401,834)	\$ -	\$ 32,621	\$ -	\$ 7,893
14	Total	\$ 20,138,069	\$ 3,854,600	\$ 4,732,351	\$ 4,058,291	\$ 1,462,132	\$ (29,037)	\$ 51,131	\$ 7,475	\$ 89,177	\$ (10,685)	\$ 78,802	\$ (10,123)	\$ 13,876,524	\$ (401,834)	\$ (123,933)	\$ 32,621	\$ (35,915)	\$ 7,893

(1) From Schedule 5, Column (E), for the respective month and rate group.

(2) Calculated using Line 1, Columns (B), (D), (F), (H), (J), (L), (N), (P) or (R) less the (Refund/Recovery) for the respective month in Columns (A), (C), (E), (G), (I), (K), (M), (O) or (Q) respectively.

(3) The over(under) collection, including applicable interest, at April 30, 2012, as set forth on Schedule A, Line 6 for the respective rate group, of the Final Proposed June 2012 through August 2012 Generation Supply Charge filing dated May 18, 2012, at Docket No. M-2012-2305798

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES**  
**For the Period May 1, 2012 to April 30, 2013**

Residential - Fixed	(A)	(B)	(C)	(D)	(E)	(F)	
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor (.00139561) \$/KWH (7)	Net GSC - 1 Revenue (4)	
May	2012	476,319,014	\$ 29,557,322	\$ 27,813,440	\$ - (3)	\$ 27,312,798	
June	2012	516,678,375	34,452,766	32,420,053	(467,957) (5)	32,304,449	
July	2012	656,231,604	48,090,120	45,252,803	814,550 (5)	45,032,604	
August	2012	666,482,628	48,842,930	45,961,197	827,302 (5)	45,620,961	
September	2012	580,126,385	42,328,870	39,831,467	716,966 (6)	36,040,618	
October	2012	474,509,804	34,359,073	32,331,888	581,974 (6)	29,235,655	
November	2012	523,380,536	37,891,650	35,656,043	641,809 (6)	32,241,027	
December	2012	680,310,226	48,289,654	45,440,564	817,930 (7)	45,572,085	
January	2013	809,803,411	55,716,048	52,428,801	943,718 (7)	52,615,256	
February	2013	-	-	-	-	0	
March	2013	-	-	-	-	0	
April	2013	-	-	-	-	0	
		<u>5,383,841,983</u>	<u>\$ 379,528,433</u>	<u>\$ 357,136,256</u>	<u>\$ 6,428,452</u>	<u>\$ 4,732,351</u>	<u>\$ 345,975,453</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) January 31, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2012 - May 2012 application period, filed February 17, 2012, Docket No. M-2011-2274191.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - August 2012 application period, filed May 18, 2012, Docket No. M-2012-2305798.

(6) July 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September 2012 - November 2012 application period, filed August 21, 2012, Docket No. M-2012-2321230.

(7) October 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2012 - February 2013 application period filed November 20, 2012, Docket No. M-2012-2335771.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES**  
**For the Period May 1, 2012 to April 30, 2013**

RS Off-Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .05548535 \$/KWH (7)	Net GSC - 1 Revenue (4)	
May	2012	1,895,211	\$ 188,591	\$ 177,464	3,194	\$ 236,493 (3)	\$ (62,223)
June	2012	2,000,308	198,302	186,602	3,359	193,459 (5)	(10,216)
July	2012	2,221,295	220,452	207,445	3,734	214,832 (5)	(11,121)
August	2012	2,053,534	203,905	191,875	3,454	96,640 (5)	91,781
September	2012	1,859,581	184,470	173,586	3,125	159,140 (6)	11,321
October	2012	1,560,555	153,873	144,794	2,606	133,550 (6)	8,638
November	2012	1,788,871	180,389	169,746	3,055	153,089 (6)	13,602
December	2012	2,307,302	238,106	224,058	4,033	128,022 (7)	92,003
January	2013	2,773,826	265,390	249,732	4,495	153,907 (7)	91,330
February	2013						0
March	2013						0
April	2013						0
		<u>18,460,483</u>	<u>\$ 1,833,478</u>	<u>\$ 1,725,302</u>	<u>\$ 31,055</u>	<u>\$ 1,469,132</u>	<u>\$ 225,115</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) January 31, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2012 - May 2012 application period, filed February 17, 2012, Docket No. M-2011-2274191.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - August 2012 application period, filed May 18, 2012, Docket No. M-2012-2305798.

(6) July 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September 2012 - November 2012 application period, filed August 21, 2012, Docket No. M-2012-2321230.

(7) October 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2012 - February 2013 application period filed November 20, 2012, Docket No. M-2012-2335771.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES**  
**For the Period May 1, 2012 to April 30, 2013**

RS On-Peak Month	(A) 2012	(B) KWH	(C) Gross Generation Supply Charge Revenues	(D) Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	(E) Generation Supply Charge Revenues (Merchant Function Charge) (2)	(F) Recouped Through E Factor (.00860626 \$/KWH) (7)	(G) Net GSC - 1 Revenue (4)
May	2012	138,809	\$ 16,173	\$ 15,219	274	\$ 14,310 (3)	\$ 635
June	2012	214,382	24,978	23,504	423	3,614 (5)	19,487
July	2012	442,372	51,541	48,500	873	1,961 (5)	45,666
August	2012	450,626	52,502	49,404	889	- (5)	48,515
September	2012	378,456	44,094	41,492	747	17,969 (6)	22,776
October	2012	210,914	24,574	23,124	416	10,014 (6)	12,694
November	2012	134,553	15,677	14,752	266	6,389 (6)	8,097
December	2012	167,872	19,559	18,405	331	(1,445) (7)	19,519
January	2013	195,372	22,763	21,420	385	(1,661) (7)	22,715
February	2013			-	-		0
March	2013			-	-		0
April	2013			-	-		0
		<u>2,333,356</u>	<u>\$ 271,861</u>	<u>\$ 255,820</u>	<u>\$ 4,605</u>	<u>\$ 51,131</u>	<u>\$ 200,084</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) January 31, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2012 - May 2012 application period, filed February 17, 2012, Docket No. M-2011-2274191.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - August 2012 application period, filed May 18, 2012, Docket No. M-2012-2305798.

(6) July 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September 2012 - November 2012 application period, filed August 21, 2012, Docket No. M-2012-2321230.

(7) October 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2012 - February 2013 application period filed November 20, 2012, Docket No. M-2012-2335771.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES**  
For the Period May 1, 2012 to April 30, 2013

RTS - Off Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .02152029 \$/KWH (7)	Net GSC - 1 Revenue (4)	
May	2012	250,132	\$ 24,833	\$ 23,368	421	\$ 15,895 (3)	\$ 7,052
June	2012	231,790	22,996	21,639	390	13,713 (5)	7,536
July	2012	226,296	22,467	21,141	381	13,388 (5)	7,372
August	2012	187,234	18,589	17,492	315	11,077 (5)	6,100
September	2012	179,246	17,699	16,655	300	7,833 (6)	8,522
October	2012	155,396	15,375	14,468	260	6,791 (6)	7,417
November	2012	190,244	18,862	17,768	320	8,314 (6)	9,134
December	2012	267,717	26,523	24,958	449	5,761 (7)	18,748
January	2013	297,671	29,551	27,807	501	6,405 (7)	20,901
February	2013	-	-	-	-	-	0
March	2013	-	-	-	-	-	0
April	2013	-	-	-	-	-	0
		<u>1,985,726</u>	<u>\$ 196,915</u>	<u>\$ 185,296</u>	<u>\$ 3,337</u>	<u>\$ 89,177</u>	<u>\$ 92,782</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) January 31, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2012 - May 2012 application period, filed February 17, 2012, Docket No. M-2011-2274191.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - August 2012 application period, filed May 18, 2012, Docket No. M-2012-2305798.

(6) July 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September 2012 - November 2012 application period, filed August 21, 2012, Docket No. M-2012-2321230.

(7) October 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2012 - February 2013 application period filed November 20, 2012, Docket No. M-2012-2335771.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES**  
**For the Period May 1, 2012 to April 30, 2013**

RTS On-Peak Month	(A) KWH	(B) Gross Generation Supply Charge Revenues		(C) Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)		(D) Generation Supply Charge Revenues (Merchant Function Charge) (2)		(E) Recouped Through E Factor .21017920 \$/KWH (7)		(F) Net GSC - 1 Revenue (4)
			\$	\$				\$	\$	
May	2012	38,142	\$ 4,444	\$ 4,182	75	\$ 7,988 (3)	\$ (3,881)			
June	2012	35,820	4,173	3,927	71	6,556 (5)	(4,700)			
July	2012	43,871	5,111	4,809	87	10,479 (5)	(5,757)			
August	2012	39,693	4,625	4,352	78	9,481 (5)	(5,207)			
September	2012	33,520	3,905	3,675	66	8,878 (6)	(5,269)			
October	2012	24,494	2,854	2,686	48	6,487 (6)	(3,849)			
November	2012	32,074	3,737	3,517	63	8,495 (6)	(5,041)			
December	2012	43,163	5,029	4,732	85	9,072 (7)	(4,425)			
January	2013	48,363	5,635	5,303	95	10,166 (7)	(4,958)			
February	2013						0			
March	2013						0			
April	2013						0			
		<u>339,140</u>	<u>\$ 39,513</u>	<u>\$ 37,183</u>	<u>\$ 668</u>	<u>\$ 79,602</u>	<u>\$ (43,087)</u>			

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) January 31, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2012 - May 2012 application period, filed February 17, 2012, Docket No. M-2011-2274191.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - August 2012 application period, filed May 18, 2012, Docket No. M-2012-2305798.

(6) July 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September 2012 - November 2012 application period, filed August 21, 2012, Docket No. M-2012-2321230.

(7) October 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2012 - February 2013 application period filed November 20, 2012, Docket No. M-2012-2335771.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES**  
**For the Period May 1, 2012 to April 30, 2013**

Small C&I - Fixed	(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .01725978 \$/KWH (7)	Net GSC - 1 Revenue (4)
May	2012	115,427,493	\$ 6,830,012	\$ 6,427,041	6,427	\$ - (3) \$ 6,420,614
June	2012	132,903,671	8,845,205	8,323,338	8,323	336,797 (5) 7,978,218
July	2012	146,580,330	11,897,447	11,195,498	11,195	371,456 (5) 10,812,847
August	2012	149,749,962	12,119,526	11,404,474	11,404	217,019 (5) 11,176,051
September	2012	138,610,210	11,828,948	11,131,040	11,131	2,976,275 (5) 8,143,634
October	2012	124,323,591	11,620,486	10,934,877	10,935	2,669,509 (5) 8,254,433
November	2012	117,672,048	11,054,577	10,402,357	10,402	2,526,685 (5) 7,865,270
December	2012	134,161,358	12,497,022	11,759,698	11,760	2,315,595 (7) 9,432,343
January	2013	142,712,605	13,234,786	12,453,934	12,454	2,463,188 (7) 9,978,292
February	2013		-	-	-	0
March	2013		-	-	-	0
April	2013		-	-	-	0
		<u>1,202,141,268</u>	<u>\$ 99,928,009</u>	<u>\$ 94,032,257</u>	<u>\$ 94,031</u>	<u>\$ 13,876,524</u> \$ 80,061,702

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) January 31, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2012 - May 2012 application period, filed February 17, 2012, Docket No. M-2011-2274191.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - August 2012 application period, filed May 18, 2012, Docket No. M-2012-2305798.

(6) July 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September 2012 - November 2012 application period, filed August 21, 2012, Docket No. M-2012-2321230.

(7) October 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2012 - February 2013 application period filed November 20, 2012, Docket No. M-2012-2335771.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES**  
**For the Period May 1, 2012 to April 30, 2013**

Small C&I TOU Off-Peak	Month	(A)	(B)	(C)	(D)	(E)	(F)
		KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor (.62757236) \$/KWH (7)	Net GSC - 1 Revenue (4)
May	2012	82,613	\$ 9,573	\$ 9,008	9	\$ - (3)	\$ 8,999
June	2012	73,366	8,452	7,953	8	(15,106) (5)	23,051
July	2012	69,899	19,586	18,525	19	(14,392) (5)	32,898
August	2012	60,056	(4,626)	(4,353)	(4)	(12,366) (5)	8,017
September	2012	52,009	6,027	5,671	6	(12,401) (6)	18,066
October	2012	36,065	4,180	3,933	4	(8,599) (6)	12,528
November	2012	30,081	3,486	3,280	3	(7,172) (6)	10,449
December	2012	39,314	4,559	4,290	4	(24,672) (7)	28,958
January	2013	46,569	5,396	5,078	5	(29,225) (7)	34,298
February	2013						0
March	2013						0
April	2013						0
		<u>489,972</u>	<u>\$ 56,733</u>	<u>\$ 53,385</u>	<u>\$ 54</u>	<u>\$ (123,933)</u>	<u>\$ 177,264</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) January 31, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2012 - May 2012 application period, filed February 17, 2012, Docket No. M-2011-2274191.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - August 2012 application period, filed May 18, 2012, Docket No. M-2012-2305798.

(6) July 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September 2012 - November 2012 application period, filed August 21, 2012, Docket No. M-2012-2321230.

(7) October 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2012 - February 2013 application period filed November 20, 2012, Docket No. M-2012-2335771.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES**  
**For the Period May 1, 2012 to April 30, 2013**

Small C&I TOU On-Peak	(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor (.41151783) \$/KWH (7)	Net GSC - 1 Revenue (4)
May	2012	56,094	\$ 8,632	\$ 8,123	\$ - (3)	\$ 8,115
June	2012	50,494	7,771	7,313	(2,248) (5)	9,554
July	2012	53,772	8,275	7,787	(2,395) (5)	10,174
August	2012	52,933	8,146	7,665	(2,357) (5)	10,014
September	2012	41,367	6,366	5,990	(3,822) (6)	9,806
October	2012	27,974	4,305	4,051	(2,584) (6)	6,631
November	2012	23,428	3,605	3,392	(2,164) (6)	5,553
December	2012	23,599	3,632	3,418	(9,711) (7)	13,126
January	2013	25,841	3,977	3,742	(10,634) (7)	14,372
February	2013					0
March	2013					0
April	2013					0
		<u>355,502</u>	<u>\$ 54,709</u>	<u>\$ 51,481</u>	<u>\$ (35,915)</u>	<u>\$ 87,345</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) January 31, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2012 - May 2012 application period, filed February 17, 2012, Docket No. M-2011-2274191.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - August 2012 application period, filed May 18, 2012, Docket No. M-2012-2305798.

(6) July 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September 2012 - November 2012 application period, filed August 21, 2012, Docket No. M-2012-2321230.

(7) October 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2012 - February 2013 application period filed November 20, 2012, Docket No. M-2012-2335771.

From: (610) 774-4254  
Paul E Russell  
PPL Corporation  
2 N 9th Street

Origin ID: ABEA



J13101212190326

Allentown, PA 18101

Ship Date: 19FEB13  
ActWgt: 2.0 LB  
CAD: 104308816/INET3370

Delivery Address Bar Code



RECEIVED

FEB 19 2013

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

SHIP TO: (717) 772-7777  
BILL SENDER  
ROSEMARY CHIAVETTA, SECRETARY  
PA Public Utility Commission  
400 NORTH ST  
COMMONWEALTH KEYSTONE BUILDING  
HARRISBURG, PA 17120

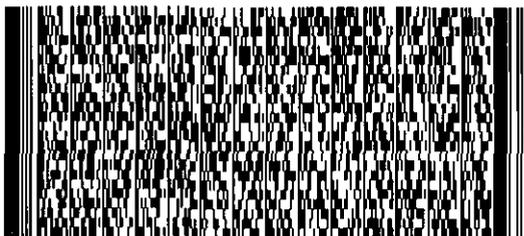
Ref # PER 205 734268 002  
Invoice #  
PO #  
Dept #

WED - 20 FEB A1  
PRIORITY OVERNIGHT

TRK# 7947 8499 4540  
0201

17120  
PA-US  
MDT

ZN MDTA



518G1/DF24/93AB

**After printing this label:**

1. Use the 'Print' button on this page to print your label to your laser or inkjet printer.
2. Fold the printed page along the horizontal line.
3. Place label in shipping pouch and affix it to your shipment so that the barcode portion of the label can be read and scanned.

**Warning:** Use only the printed original label for shipping. Using a photocopy of this label for shipping purposes is fraudulent and could result in additional billing charges, along with the cancellation of your FedEx account number.

Use of this system constitutes your agreement to the service conditions in the current FedEx Service Guide, available on fedex.com. FedEx will not be responsible for any claim in excess of \$100 per package, whether the result of loss, damage, delay, non-delivery, misdelivery, or misinformation, unless you declare a higher value, pay an additional charge, document your actual loss and file a timely claim. Limitations found in the current FedEx Service Guide apply. Your right to recover from FedEx for any loss, including intrinsic value of the package, loss of sales, income interest, profit, attorney's fees, costs, and other forms of damage whether direct, incidental, consequential, or special is limited to the greater of \$100 or the authorized declared value. Recovery cannot exceed actual documented loss. Maximum for items of extraordinary value is \$1,000, e.g. jewelry, precious metals, negotiable instruments and other items listed in our ServiceGuide. Written claims must be filed within strict time limits, see current FedEx Service Guide.