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February 26, 2013

BY FED EX

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Post Office Box 3265
Harrisburg, PA 17105-3265

Re: **Updated & Replacement Pages** to PECO Energy Company Tariff Electric – Pa PUC No. 4, Supplement No. 66 originally issued on February 14, 2013 effective April 1, 2013 - Generation Supply Adjustment (GSA) – Dockets Nos. P-2008-2062739 & P-2012-2283641

Dear Secretary Chiavetta:

PECO Energy Company previously issued Tariff Supplement No. 66 to PECO's Tariff Electric - Pa. P.U.C. No. 4 bearing an effective date of April 1, 2013 representing the GSA filing. This letter transmits for filing with the Commission updated CAP pages which were inadvertently excluded from Supplement No. 66 originally submitted on February 14, 2013 at Docket No. P-2008-2062739 & P-2012-2283641 as well as the appropriate replacement pages.

Below is a list of the pages:

- List of Changes Made by This Supplement – 58th Revised Page No. 1
- Table of Contents – 44th Revised Page No. 2
- Customer Assistance Program (CAP) Rider – 19th Revised Page No. 69 & 3rd Revised Page No. 70

Thank you for your assistance in this matter and please direct any questions regarding the above to Richard Schlesinger, Manager, Retail Rates at (215) 841-5771.

Sincerely,



Copies to: C. Walker-Davis, Director, Office of Special Assistants
P. Diskin, Director, Bureau of Technical Utility Services
M. C. Lesney, Director, Bureau of Audits
J. E. Simms, Director, Bureau of Investigation & Enforcement
Office of Consumer Advocate
Office of Small Business Advocate
McNees, Wallace & Nurick

enclosures

LIST OF CHANGES MADE BY THIS SUPPLEMENT**Generation Supply Adjustment for Procurement Classes 1,2,3 Loads up to 500kW-TRANSITION PERIOD – 1st Revised Page No. 31A & 1st Revised Page No. 32A**

Reflects two month transition period adjustment for Procurement Classes 1, 2 and 3 pursuant to Order at Docket No. P-2008-262739 and DSP-2 at Docket No. P-2012-2283641. Rate tables updated for April 1, 2013 through May 31, 2013 pricing.

Generation Supply Adjustment For Procurement Class 4 Loads Greater than 500 kW - RATES THRU 5/31/2013 – 30th Revised Page No. 33

Reflects monthly adjustment for Procurement Class 4 – hourly pricing pursuant to Order at Docket No. P-2008-262739 and DSP-2 at Docket No. P-2012-2283641.

CAP Rider - Customer Assistance Program – 19th Revised Page No. 69 & 3rd Revised Page No. 70

Rate tables updated for April 1, 2013 through May 31, 2013 pricing.

PECO Energy Company

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Customer Assistance Program (CAP) Rider

AVAILABILITY:

To payment-troubled customers who are currently served under or otherwise qualify for Rate R, or RH (excluding multiple dwelling unit buildings consisting of two to five dwelling units). Customers must apply for the rates contained in this rider and must demonstrate annual household gross income at or below 150% of the Federal Poverty guidelines. In addition, these customers will not be able to obtain Competitive Energy Supply.

Based on the applicable level of income and other criteria, the following CAP Rate categories (A through E1) apply:

CAP A - PECO Cares Program: Customers with annual household gross incomes at or below 25% of the Federal poverty income guidelines with documented extenuating circumstances will be eligible for CAP A which provides for Residential Rate R customers a nominal bundled rate of \$12/month for all usage up to 1,000 KWH; for usage above 1,000 KWH the CAP D rate structure will apply. For Residential Heating customers Rate RH, CAP A provides a nominal bundled rate of \$30/month for all usage up to 2,000 KWH in the Winter¹/1,000 KWH in the Summer¹; for usage above 2,000/1,000 KWH the CAP D rate structure will apply.

Extenuating circumstances shall include those individuals who demonstrate an inability to pay the billed rate of CAP B as a result of unique circumstances such as: Health related matters:

- o Injury or illness
- o High medical bills
- o Medically related usage
- o Death in the family
- Sudden loss of employment
- Households that include at risk individuals such as:
 - o Children below 8 years of age
 - o Disabled persons
 - o Infirm elderly
- Inability to maintain at least two CAP B payment arrangements
- High usage related to shelter conditions which are not treatable by LIURP

¹ Winter refers to the 9 months (October – June); Summer refers to the 3 peak usage summer months (July-September).

Program Provisions: The CAP A Rate is limited to 7,500 customers and these customers will be re-certified annually. CAP A customers will be targeted to receive LIURP treatments; and they will be assigned to a PECO Cares Representative to maximize the assistance available to them. In addition, these customers will not be able to obtain Competitive Energy Supply.

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Rate R	CAP B	CAP C	CAP D	CAP D1	CAP E	CAP E1
Federal Poverty Income Rate	<=25%	26-50%	51-75%	76-100%	101-125%	126-150%
Discount	92%	85%	68%	61%	36%	19%
Max Discount Amount Winter Bill						
650 kWh	\$100.91	\$93.24	\$74.59	\$66.91	\$39.49	\$20.84
Max Discount Amount Jul - Sept						
750 kWh	\$115.44	\$106.66	N/A	N/A	N/A	N/A
Max Discount Amount Jun - Sept						
650 kWh	N/A	N/A	\$74.59	\$66.91	\$39.49	\$20.84
Max Discount Amount June						
650 kWh	\$100.91	\$93.24	N/A	N/A	N/A	N/A
Monthly Minimum Bill	\$12.00	N/A	N/A	N/A	N/A	N/A
Must be on Budget Billing	Yes	Yes	No	No	No	No

(C) Denotes Change

Customer Assistance Program (CAP) Rider (continued)

(C)

Rate RH	CAP B	CAP C	CAP D	CAP D1	CAP E	CAP E1
Federal Poverty Income Rate	<=25%	26-50%	51-75%	76-100%	101-125%	126-150%
Discount	88%	76%	50%	37%	4%	0%
Max Discount Amount Oct & May 650 kWh	\$85.46	\$73.80	\$48.56	\$35.93	\$3.88	\$0.00
Max Discount Amount Nov - Apr 1500 kWh	\$189.06	\$163.28	\$107.42	\$79.49	\$8.59	\$0.00
Max Discount Amount Jul - Sept 750 kWh	\$110.42	\$95.36	N/A	N/A	N/A	N/A
Max Discount Amount Jun - Sept 650 kWh	N/A	N/A	\$54.85	\$40.59	\$4.39	\$0.00
Max Discount Amount June 650 kWh	\$96.53	\$83.36	N/A	N/A	N/A	N/A
Monthly Minimum Bill Oct - June	\$30.00	N/A	N/A	N/A	N/A	N/A
Must be on Budget Billing	Yes	Yes	No	No	No	No

DISCOUNT LEVELS: The Company shall be required to modify the level of discounts set forth as part of its annual USFC filing. If the calculated discounts result in a discount greater than the level allowed by the Commission, the discount for each class will be scaled back on a prorata basis such that the total cost does not exceed the allowed level. The Company will update the maximum discounts for all CAP tiers in conjunction with the quarterly Generation Supply Adjustment filing.

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CERTIFICATION/VERIFICATION Prior to enrollment in the CAP Rider, and then again every two years, customers must verify, to PECO's satisfaction, that their household income level meets the "Availability" standards set forth in this Rider. Customers being considered for the CAP Rider will be required to:

- Provide information sufficient to demonstrate to PECO their household income level.
- Waive certain privacy rights to enable PECO to effectively conduct the above certification process.
- Apply for and assign to PECO at least one energy assistance grant from the Commonwealth.
- Participate in various energy education and conservation programs facilitated by PECO.

PECO may, at its sole discretion, supplement this verification process by using data from Commonwealth or federal government programs which demonstrate the income eligibility of its customers. Such data may come from a customer's participation in, or receipt of benefits from, the Low Income Home Energy Assistance Program, Temporary Assistance for Needy Families, Food Stamps, Supplemental Security Income, and Medicaid. Information available from the Pennsylvania Department of Revenue may also be used where appropriate to expedite the process.

MINIMUM CHARGE. The minimum charge per month will be the fixed distribution charge for all customers unless otherwise noted

(C) Denotes Change